

Kerr-McGee Oil Ind. Inc. 3 State  
NW/4-SE/4 Sec. 4-Twp. 19N-R26E

37

COUNTY Apache Field Pinta Dome LEASE NO. State 2114

WELL NAME Kerr-McGee<sup>3</sup> State

LOCATION NW SE SEC 4 TWP 19N RANGE 26E FOOTAGE 2310 FSL 1650 FEL  
 ELEV 5766' GR 5777' KB SPUD DATE 4-10-57 STATUS Per 4-13-77 TOTAL  
 COMP. DATE 4-23-57 DEPTH 1198'

CONTRACTOR He well

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
<u>8 5/8"</u>	<u>174</u>			<input checked="" type="checkbox"/>
<u>4 1/2</u>	<u>1192</u>			<input type="checkbox"/>

DRILLED BY CABLE TOOL   
 PRODUCTIVE RESERVOIR   
 INITIAL PRODUCTION 140 MCF & 2 BWPH  
 on 24 hr basis

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<u>Coconino</u>	<u>994'</u>		<input checked="" type="checkbox"/>	

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
<u>Elec.</u>	<u>1138-1145'</u>	<u>1010-1145</u>	SAMPLE DESCRP. _____
	<u>1088-1100'</u>	<u>Coconino</u>	SAMPLE NO. _____
	<u>1010'1016'</u>		CORE ANALYSIS _____
			DSTs _____

REMARKS This well is shut in and has been since completion 9-3-70 APP. TO PLUG   
 PLUGGING REP.   
 COMP. REPORT

WATER WELL ACCEPTED BY \_\_\_\_\_  
 BOND CO. Firemen's Ins. Co. BOND NO. 188 98 10-528  
 BOND AMT. \$ 25,000 CANCELLED \_\_\_\_\_ DATE \_\_\_\_\_  
 FILING RECEIPT \_\_\_\_\_ LOC. PLAT  WELL BOOK  PLAT BOOK   
 API NO. 02-001-05125 DATE ISSUED 4-1-57 DEDICATION All

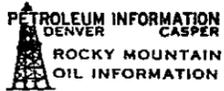
PERMIT NUMBER 37

37

ARIZONA  
APACHE COUNTY  
WILDCAT (W)

*Pita Dome*

OPR: Kerr-McGee Oil Industries



Twp 19n-26e  
Section 4  
ne nw se

WELL #: 3 State

ELEV 5766 Gr.

\*TOPS: Log-~~XXXX~~

Coconino 1010

DSTS. & CORES:  
DST 1004-1198, 30 min  
blow air immediately,  
rec 60 mud, FP 160#,  
SIP (30 min) 225#. HP 560#.

SPUD: 4-13-57      COMPL: 5-10-57  
TD: 1198      PB: (app/x)

CSG: 8-5/8" @ 174;  
5 1/2" @ 1181 w/200.

PERF: 1138-45. Swbd 44 gals sli salty  
wtr. Set bridge plug @ 1115. Perf  
1088-1100 w/4 per ft. Swbd 2 bbls  
salt wtr per hr for 2 1/2 hrs. Wtr fillup  
to 790. Set bridge plug @ 1062.  
Perf 1010-16.

PROD. ZONE:  
1961-66: 6,186 mcf He

INIT. PROD: Flowed 140 MCFGPD

(7- 8% helium, 90% nitrogen, no  
hydrocarbons, remainder CO 2 &  
inert gases).

A5-75629

\*For Electric Logs on Rocky Mountain Wells—Ask Us!

STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form O & G 52

Form Prescribed Under Oil and Gas Conservation Act of 1951  
WELL COMPLETION REPORT  
(File in Duplicate)

10

Operator Kerr-McGee Oil Industries, Inc. Field Wildcat  
Street Box 337 P.O.  
City Sumner State Texas County \_\_\_\_\_  
Lease Name \_\_\_\_\_ State \_\_\_\_\_ Well No. 3 Acres in Unit \_\_\_\_\_  
Location Apache County  
C-NE-NW-SE Sec. 14 Twp. 19N Rge. 26E  
Elevation 5777' KB GR 5766' Electric Log Run \_\_\_\_\_  
Number of Crude Oil Producing Wells on this Lease, including this well \_\_\_\_\_  
Has Authorization to Transport Oil or Gas from Well, Form O&G 57 been Filed? \_\_\_\_\_

No OFFICIAL COMPLETION GAUGE Shut in gas well. Est lhd MCFD.  
Date Test Commenced \_\_\_\_\_ 19 \_\_\_\_\_ Hour \_\_\_\_\_ M. Date Test Completed \_\_\_\_\_ 19 \_\_\_\_\_ Hour \_\_\_\_\_ M  
Length of Test \_\_\_\_\_ Hours \_\_\_\_\_ Minutes

For Flowing Well: For Pumping Well:  
Flowing pressure on Tbg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches  
Flowing pressure on csg. \_\_\_\_\_ lbs./sq.in. Number of strokes per min. \_\_\_\_\_  
Size tbg. \_\_\_\_\_ in. No. ft. run \_\_\_\_\_ Size of working barrel \_\_\_\_\_ inches  
Size choke \_\_\_\_\_ in. Type choke \_\_\_\_\_ Size tubing. \_\_\_\_\_ in. No. ft. run \_\_\_\_\_  
Length \_\_\_\_\_ in. Shut in pressure 100#

If flowing well, was this well flowed for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_ If jetted, used \_\_\_\_\_ cu. ft. gas per bbl. oil. Result of this test (bbls. net oil per 24 hrs.) (100% tank tables.)

Gas-oil ratio of this well is \_\_\_\_\_ cu. ft. of gas per bbl. of oil.

Per cent water produced during this test 2 Bbls. per hr.

Gravity of oil produced during this test (Corrected to A. P. I. 60° F)

Name of Pipe Line or other carrier \_\_\_\_\_

If perforated: No. Shots \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ Date Perforated \_\_\_\_\_  
Date well Spudded April 10 1957. Date Well Completed April 23 1957

Top Pay 1010 Ft. Total depth of well 1198 Ft. Perf. from 1138'-1145' (4-22-57)  
1088'-1100' (4-22-57)  
1010'-1016' (4-22-57)

CASING LINER AND TUBING RECORD

String	Size	Wt./Ft.	Name and Type	Amount	Depth	Perforated
				Ft.	In.	From To
Surface	8 5/8	28#	H-10	161.13'	171'	
Prod	5 1/2	11#	J-55	1181'	1192'	1138' 1145'
						1088' 1100'
						1010' 1016'
						Set Baker Bridge Plug at 1115'
						1088' 1100'
						Set Baker Bridge Plug at 1062'
						1010' 1016'

CEMENT AND TESTING RECORD

Size of Hole	String	Where Cement Placed	No. Sacks of Cement	Method Used	Pressure Applied in Testing	Hardness of Cement Drilled	Type of Cement
12 1/4"	8 5/8"	Cir.	100 sx.		100	Good	Common
	5 1/2"	200 sx. to bottom	200 sx.		500	Good	Common

CHEMICAL OR SHOOTING RECORD BEFORE COMPLETION

Size	Chemical or	Quantity	Date	From	Depth	to

AFFIDAVIT

I, Otto C. Barton, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Otto C. Barton  
Representative of Company

Subscribed and sworn to before me this 20 day of July 1957  
Moore County, Moore Texas Mickey Little  
My Commission expires \_\_\_\_\_ Notary Public

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**PLUGGING RECORD**

Operator <b>Kerr-McGee Corporation</b>		Address <b>P. O. Box 250, Amarillo, TX 79105</b>			
Federal, State, or Indian Lease Number, or lessor's name if fee lease.		Well No.	Field & Reservoir		
State <b>4</b>		<b>3</b>	<b>PINTA DOME/Coconino Sand</b>		
Location of Well <b>C-NE-NW-SE Section <del>9</del> Twp 19N-Rge 26E</b>		Sec-Twp-Rge or Block & Survey		County <b>Apache</b>	
Application to drill this well was filed in name of <b>Apache Oil &amp; Helium Co.</b>	Has this well ever produced oil or gas <b>Yes - Helium</b>	Character of well at completion (initial production): Oil (bbls/day) <b>N/A</b> Gas (MCF/day) <b>140 (9.08%He)</b>		Dry? <b>No</b>	
Date plugged: <b>4/13/77</b>	Total depth <b>1198'</b>	Amount well producing when plugged: Oil (bbls/day) <b>-0-</b> Gas (MCF/day) <b>93</b>		Water (bbls/day) <b>0</b>	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement	
<b>N/A</b>					
<b>CASING RECORD</b>					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>8 5/8"</b>	<del>117</del> <b>174</b>	<b>0</b>	<del>117</del> <b>174</b>	<b>---</b>	<b>EZSV Retainer at 948'</b>
<b>5 1/2"</b>	<del>119</del> <b>1192</b>	<b>0</b>	<del>119</del> <b>1192</b>	<b>---</b>	<b>-----</b>
Was well filled with mud-laden fluid, according to regulations? <b>Yes</b>			Indicate deepest formation containing fresh water.		
<b>NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
Name	Address			Direction from this well:	
<b>Kerr-McGee Corporation</b>	<b>P. O. Box 250 Amarillo, TX 79105</b>			<b>All</b>	
<p>In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.</p> <p><b>Well was P &amp; A by setting 5 1/2" EZSV cement retainer at 948' with 60 sxs. Class "B"</b></p> <p><b>Cement pumped below retainer and 117 sxs. Class "B" Cement from retainer to surface.</b></p> <p>Use reverse side for additional detail.</p>					
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Engineering Assistant</u> of the <u>Kerr-McGee Corporation</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p>					
Date <b>April 22, 1977</b>	<b>KEC</b>		Signature <i>Lynn Kelley</i> <b>Lynn Kelley</b>		
	<b>APR 25 1977</b>				
D & G CONS. COMM.			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION		
Permit No. <b>37</b>			Plugging Record File One Copy		
			Form No. 10		

APPLICATION TO ABANDON AND PLUG

FIELD Pinta Dome  
 OPERATOR Kerr-McGee Corporation ADDRESS P. O. Box 250, Amarillo, TX 79105  
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease \_\_\_\_\_ State \_\_\_\_\_ WELL NO. 3  
 SURVEY T-19N, R-26E SECTION 4 COUNTY Apache  
 LOCATION 1650' FEL & 2310' FSL.

TYPE OF WELL Gas (Helium) TOTAL DEPTH 1198'  
(Oil, Gas or Dry Hole)  
 ALLOWABLE (If Assigned) None  
 LAST PRODUCTION TEST OIL 0 (Bbls.) WATER N/A (Bbls.)  
 GAS 93 (MCF) DATE OF TEST 3-2-63  
 PRODUCING HORIZON Coconino Sand PRODUCING FROM 1010' TO 1016'

1. COMPLETE CASING RECORD

Surface - 8-5/8" 28# H-40, set at 174' & cemented with 100 sx cement. Top of cement at surface.

Production - 5-1/2" 14# J-55, set at 1192' & cemented with 200 sx cement.

Top of cement at 360'.

PBTD 1062'.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

1. Set cement retainer at 950'. Squeeze 60 sx cement below retainer.

2. Equalize 30 sx cement from 950' to 750'.

3. Pull tubing.

4. Fill casing to surface with cement (100 sx).

5. Erect 4" pipe marker as per Rule 202-A7.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS Upon approval.

NAME OF PERSON DOING WORK \_\_\_\_\_ ADDRESS \_\_\_\_\_

CORRESPONDENCE SHOULD BE SENT TO G. J. Breeden *G. J. Breeden*

Name

Title

District Manager

P. O. Box 250, Amarillo, TX 79105

Address

March 1, 1977

Date

Date Approved 3-7-77  
 STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 By: *W. O. Allen*

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 File Two Copies  
 Form No. 9

Permit No. 37

Letter from Rob M. Collier  
 Acting Chief  
 Western Mapping Center  
 Topographic Div.  
 345 Middlefield Rd.  
 Menlo Park, Calif. 94025

Dated: October 3, 1974

NAVAJO SPRINGS

Well	Elevations		Differ- ence	Remarks
	Photog.	Bull. 185		
✓ Eastern 21 (234) 201-28e-31	5853	<del>5832</del>	-21	Well identified at end of road on photo.
OK → ✓ Western (552)   Fieldian 201-28e-30	5818g	<del>5800</del>	-18	Bulletin 185 position would place well on opposite side of road.
✓ CREST 471   Santa Fe <del>Eastern 2 (547)</del> 201-27e-25 660 FSL-660 FEL	5821	<del>5773</del> 5820 agrees	<del>-46</del>	Image on photo at end of road and pipe line.

NAVAJO SOUTH

✓ Kerr-McGee 2 (39) 201-26e-35 660 FSL-1320 FWL	± 5668*	<del>5662</del> 5671 KBV	-6	Well identified at end of road.
✓ Kerr-McGee (36) 201-26e-34 2175 FSL-1700 FEL	± 5779*	<del>5722</del> 5777 KBV	-7	Well identified at end of road.
✓ Kerr-McGee (10) 201-26e-33 330 FSL-2310 FEL	± 5743*	5743g agrees	0	Well identified at U-bend in road.
✓ Linehan (136) 201-26e-21 330 FSL-2310 FEL	± 5605*	5600g	-5	1500 feet from BM.
✓ Kerr-McGee (37) 191-26e-4 2310 FSL-1650 FEL	± 5770*	<del>5753</del> 5766g 5777 KBV	-17	Well identified at end of road.
✓ Kerr-McGee 1 (167) 191-26e-14 500 FSL-1320 FWL	± 5741* 5738	5760g	+19	Located in a small clearing 350 feet off road.
Kerr-McGee 1A (177) 191-26e-14 500 FSL-1320 FWL	Not Plotted	5776		This point is 100 feet down slope from 167 yet elevation indicates it is higher.

\* Interpolated

The "Remarks" column gives justification for our confidence in the fieldman's location of the wells.



NET WELL COMPLETION  
(OFFICIAL COMPLETION GAUGE)

Date of First Production Test April 28, 1957 Date of Completion Gauge April 28, 1957

Total Oil saved while testing well prior to the date of the official completion gauge 0  
Barrels.

Production Gauge on 24 Hour Basis 0 Bbl. Oil; 2 BPH % Water; 140 MCF Gas.

The undersigned certifies that the Rules and Regulations of the Commissioner have been complied with except as noted above, and that the transporter('s) authorized to transport the percentage of Oil and/or Gas produced from the above described drilling unit, and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Commissioner.

Executed this the 24 day of October 19 61.

Kerr-McGee Oil Industries, Inc.  
(Company or Operator)

C. F. Miller, Manager Prod. Dept.  
(Affiant) (Title)

STATE OF Oklahoma

COUNTY OF Oklahoma

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_

C. F. Miller, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 24 day of October 1961.

My Commission Expires Oct. 25, 1967

Rita Lee  
Notary Public In and For Oklahoma  
County, Oklahoma

Approved [Signature]

COMMISSIONER

BY: \_\_\_\_\_

(FOLLOW INSTRUCTIONS IN INSTRUCTION SHEET)

3-43  
9/5/58

STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form O&G 53

Form Prescribed Under Oil and Gas Conservation Act of 1951

CAPACITY TEST REPORT  
BACK PRESSURE TEST OF GAS WELL  
(Critical Flow Prover or Orifice Meter)  
OPEN FLOW POTENTIAL TEST

Test taken April 23, 1957

Date 28 May 1958  
Operator Kerr-McGee Oil Industries, Inc. Field Pinto  
Lease State #3 Well Ac. \_\_\_\_\_  
Acres Under Well 640 Connection none  
Reservoir Coconino County Apache  
Sand Depth 1010' to 1016' 5 1/2" Csg. @ 1181' - PB to 1062'  
Gr. of Gas .218 Size Line and Meter or Prover \_\_\_\_\_  
Is Volume Corrected to sand face? No  
Back Pressure test not taken

Orifice Size	Closed Pres. Lbs.		Back Pressure Test		
	Coeff. 24 Hr.	Working Pressure	2 Pc	2 PW	If Orifice Meter Used Lb. Volume M.C.F.

Volume - 24 Hour \_\_\_\_\_ M. C. F.

Open Flow Test

Shut In Pres. 99.1 Time Shut In 72 hrs. REMARKS Water - Oil - Etc. (Important)

Producing Through 2" vent line

TIME	READING	LIQUID USED	SPRING GAUGE
15 Min.	1.4"	water	
20 Min.	1.3"	water	
25 Min.	1.2"	water	
30 Min.	1.2"	water	

2 Bbls. slightly salty

water per hr.

Test Until Two Readings Check

OPEN FLOW CAPACITY 140 MCF per 24 Hrs.

SIGNATURES  
BOARD \_\_\_\_\_  
CON. [Signature]  
CO. [Signature]  
OTHER \_\_\_\_\_

(ACCOMPANY THIS REPORT WITH A BACK PRESSURE CURVE)

Keel McCee

Otto Barton Gas Supt

#3 - 1312 - 9" casing 170 sack 69% grt  
Cemented 25" common  
TD 2507 - Prof. 994-1030 994-1400 @ @  
Helium - 994-1400- 1400-2502 Sufai

#2

#1

STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit  
must be granted before drilling begins

State Land Commissioner: Navajo Ariz. March 25, 1957

In compliance with Statewide Rule 3, notice is hereby given that it  
is our intention to commence the work of drilling well No. X 3 Sec. 4,  
Twp. 19N, Rge. 26E, B. & M.,          Field,  
Apache County.

Legal description of lease State #1, Center Northeast, Northwest, Southwest, Sec. 4,  
(attach map or plat to scale)  
19N, 26E, Apache County, Arizona.

Location of Well: State #1, 1650' from East line and 2310' from South line, Sec. 4,  
(Give exact footage from section corners or other  
19N, 26E, Apache County, Arizona.  
Legal subdivisions or streets)

Proposed drilling depth 1200 feet. Acres in drilling unit 6.0.

Has surety bond been filed? Yes. Is location a regular or exception to  
spacing rule? Regular.

Elevation of ground above sea level Est. 5753 G.L. feet.

All depth measurements taken from top of           
(Derrick, floor, Rotary Table or  
Kelly Bushing which is 6 feet above the ground.  
Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths
8 5/8"	28	H-40 ST&C	G.L.	150'	150'
5 1/2"	14	J-55 ST&C	G.L.	1200'	1200'

Intended Zone or Zones of completion:

Name Perforated Interval  
Coconino From 1000' to 1200'

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information  
contained and statements herein made are to the best of my knowledge and  
belief, true, correct and complete.

Kerr-McGee Oil Ind., Inc.  
(Applicant)

By Otto C. Barton  
Otto C. Barton

Application approved this 1st day of April 19 57

Obed M. Lassen  
State Land Commissioner

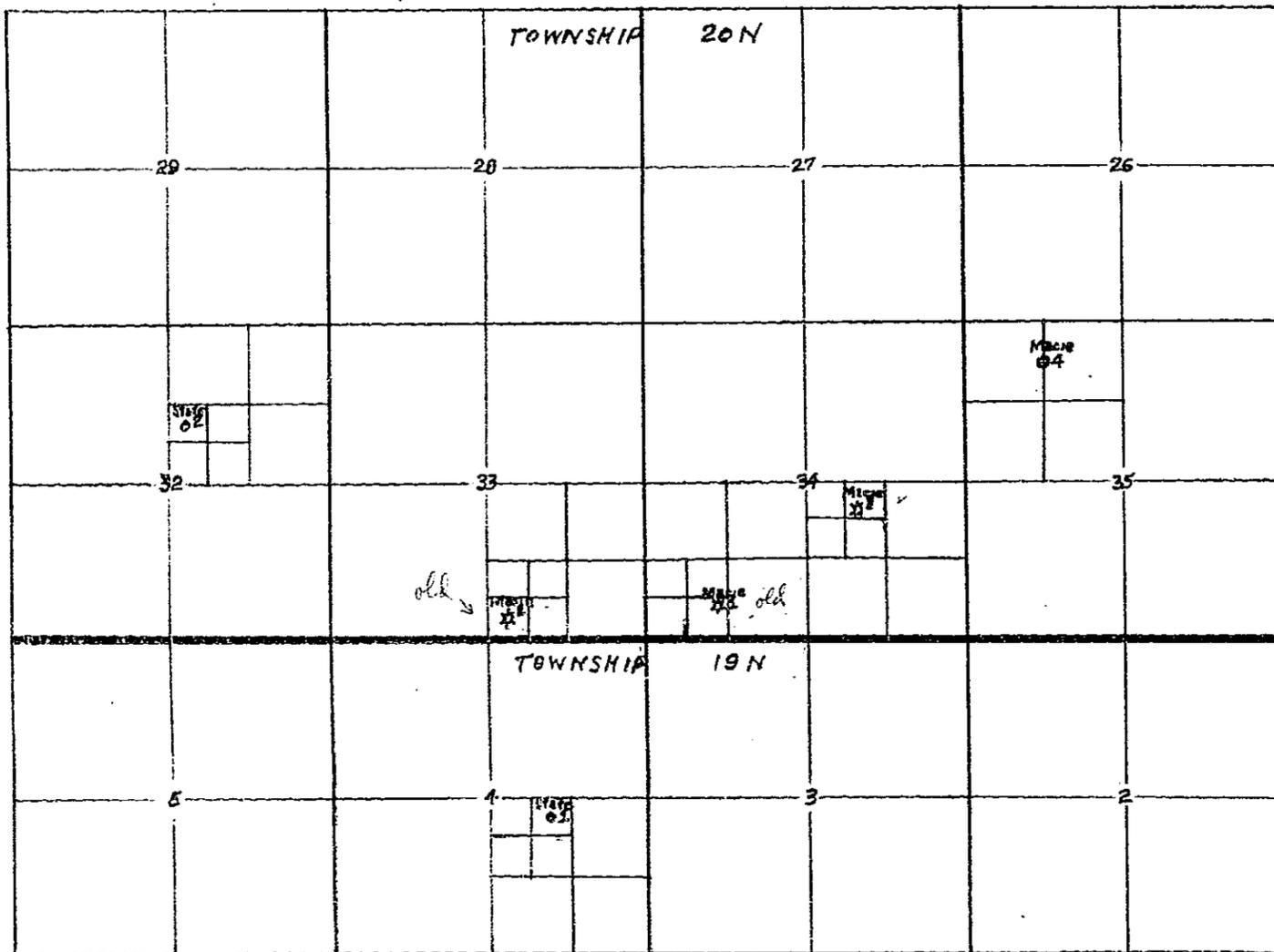
Permit No. 37

*Handwritten initials and date*

Faint, mostly illegible text, possibly a letter or official document, with some lines appearing to be underlined or bolded.

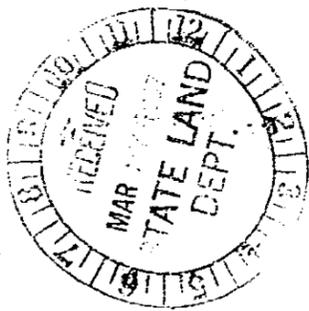


APACHE COUNTY, ARIZONA



RANGE 26E

State #1, C - NE, NW, SE, Sec. 4, 19N, 26E, Apache Co., Arizona  
Kerr-McGee Oil Ind. State #13



4005

255 30-1A





Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795



Larry D. Fellows  
Director and State Geologist

October 28, 1992

Mr. Merle Bohlander  
1600 Turtle Creek  
Pampa, Texas 79065

Dear Merle:

Enclosed is the information you requested, the last few years of production and the plugging records for the wells in the Pinta Dome Field. I have also enclosed a summary of surface shut-in pressures for the Pinta Dome Field.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
8666 NORTH CENTRAL, SUITE 106  
PHOENIX, ARIZONA 85020  
PHONE: (602) 271-5161

March 7, 1977

Mr. C. J. Breeden  
Kerr-McGee Corporation  
P.O. Box 250  
Amarillo, Texas 79105

Re: Form 9, Application to Abandon and Plug

Dear Mr. Breeden:

Attached are your approved copies of Form 9, Application to Abandon and Plug ten wells in the Pinta Dome Field, Apache County, Arizona.

Please advise me what date you plan to commence plugging operations.

Very truly yours,

William E. Allen  
Director  
Enforcement Section

WEA/vb  
Enc.



**KERR-MCGEE CORPORATION**

626 AMARILLO PETROLEUM BUILDING  
P. O. BOX 250 • AMARILLO, TEXAS 79105

PHONE  
806 376-7256

February 28, 1977

Arizona Oil and Gas Conservation Commission  
8686 North Central Avenue, Suite 106  
Phoenix, Arizona 85020

RECORDED

MAR 3 1977

O & G CONS. COMM.

RE: Form 9  
Application to Abandon  
and Plug

Gentlemen:

Attached are two copies each of Form 9, Application to Abandon and Plug, for 10 wells in the Pinta Dome Field, Apache County, Arizona. Plugging will commence when your approval is obtained and with availability of equipment to perform this work. If there are any questions, please advise.

Sincerely,

KERR-MCGEE CORPORATION

C. J. Breeden  
District Manager  
Southwest District - North America

CJB/srm

Attachments

37

Operator KERR MC GEE ~~OIL INDUSTRIES INC.~~ Corporation  
 Bond Company Insurance Co. of N. America Amount 25,000  
 Bond No. M 41 95 25 (KM528) Date Approved 10-28-65

Permits covered by this bond:

<u>10</u>	386	417
<u>36</u>	389	418
<u>37</u>	390	419
<u>38</u>	391	420
<u>39</u>	392	422
<u>57</u>	396	426
<u>63</u>	397	427
<u>64</u>	398	441
<u>142</u>	399	445
<u>238</u>	402	446 → see this file
<u>303</u>	403	
<u>90</u>	404	
<u>91</u>	405	
<u>379</u>	406	
<u>303</u>	407	
<u>377</u>	408	
<u>378</u>	409	
<u>379</u>	410	
<u>380</u>	411	
<u>381</u>	413	
<u>384</u>	414	
<u>385</u>	416	

**CANCELLED**

DATE 10-24-68

superseded by  
 American Casualty Co. Bond  
 \$25,000  
 #5471020-52

Operator Kerr-McGee Industries, Inc.

Bond Company Indemnity Ins. Co. of North America Amount \$10,000

Bond No. [REDACTED] M 246435 KM146 Date Approved 8-1-60

Permits covered by this bond:

*Now covered  
by bond  
# M 41 95 25*

10 see this file

~~39~~

142

~~57~~

~~63~~

90

~~64~~

238

~~36~~

~~37~~

~~38~~

91

303

\_\_\_\_\_

\_\_\_\_\_

**CANCELLED**

DATE 10-28-65

\_\_\_\_\_

\_\_\_\_\_

37

September 12, 1966

Kerr-McGee Corporation  
P.O. Box K  
Sunray, Texas

Attention: Mr. Billy Bell, Asst. Division Clerk

Re: Kerr McGee #3 State well  
NW SE 4-19N-26E, Apache County  
Permit 37

Kerr-McGee #3A State well  
NE NE 4-19N-26E, Apache County  
Permit 349

Gentlemen:

In reviewing the production reports we note that in May, 1966 you showed production from the #3 State as 2,557 MCF. By letter of August 4, 1966 Mr. Otto C. Barton informed us that the #3 well was shut in upon completion of the #3A well. Our records reflect that the #3A well was completed April 23, 1966, and consequently we are treating the May production as coming from the #3A well, rather than the #3 well.

We are correcting our production reports to reflect this. Of course all production from these wells will still be attributed to Unit IV.

Will you please confirm our assumptions?

Very truly yours,

John Bannister  
Executive Secretary  
BR  
enc

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**KERR-McGEE CORPORATION**

POST OFFICE BOX "K" - SUNRAY, TEXAS 79086

August 4, 1966

Mr. John Bannister  
Oil and Gas Conservation Commission  
State of Arizona  
1624 West Adams  
Phoenix, Arizona 85007

Re: Kerr-McGee No. 3A State 2120  
NE NE 4-19N-26E, Apache County, Arizona

Dear Mr. Bannister:

In reply to your letter dated July 28, 1966, I am enclosing two copies of IES log and two copies of perforating depth control log on the above captioned well. This should bring Kerr-McGee into full compliance with your rules and regulations.

# 37

In regard to our State No. 3 Well, it has been shut in since the completion of State No. 3A. It is our intention to keep this well shut in pending the further gas withdrawal from the field, with the thought of converting it to a salt water disposal well if needed at a later date.

Yours very truly,

KERR-McGEE CORPORATION

*Otto C. Barton / Ben*  
Otto C. Barton  
Division Superintendent  
Production

OCB/s

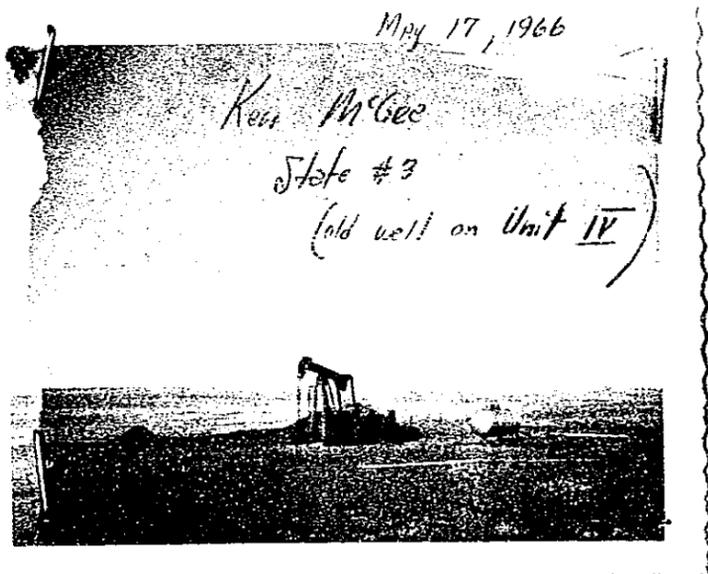
Enclosures: 4

cc; John I. Fisher



#349

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(location appeared as if they prep to close this one out.)

No sign.

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STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form OG 50

Form Prescribed Under Oil and Gas Conservation Act of 1951  
Organization Report

1. Full name of the company, organization, or individual \_\_\_\_\_  
Kerr-McGee Oil Industries, Inc., a Delaware Corporation
2. Postoffice address 306 N. Robinson St. Oklahoma City, Oklahoma  
(Street or Box) (City) (State)
3. Plan and purpose of the organization Production, refining, and marketing  
(State type of operation in which  
of oil and gas, and mining and milling of uranium.  
engaged, such as, production, storage, transportation, refining, marketing, etc.)

4. Agents: Name	Postoffice Address
<u>Service Agents:</u>	
<u>Marion V. Gibbons</u>	<u>St. Johns, Arizona</u>
<u>Louis B. Whitney</u>	<u>817 Luhrs Tower, Phoenix, Arizona</u>

AFFIDAVIT

I/We hereby certify under the penalty of perjury, that the information contained and the statements herein made are to the best of my knowledge and belief, true, correct and complete.

(Signed) C. F. Miller by BB2  
C. F. Miller, Manager  
Production Department  
Kerr-McGee Oil Industries, Inc.

