[redacted]

P-W

PAUL POTEET & TONY LYONS FEDERAL
SW NW Sec. 14-T39N-R6W MOHAVE CO. 42

[redacted]

5

County Mohave

Area

Lease No. Federal

Well Name Paul Poteet & Tony Lyons Federal

Location SW NW Sec 14 Twp 39N Range 6W Footage [redacted] FWL - 660' FSL (660' 1980 fnl meas. from N/W 1/4 sec. see plat)

Elev 5000' Gr KB Spud Date 6-21-57 ~~Completed~~ Abandon 8-18-57 Total Depth 2303'

5318' - see Maroney well 7.5'

Contractor

Drilled by Rotary
Cable Tool x

Casing Size	Depth	Cement
10-3/4"	475'	

Production Horizon

Initial Production

REMARKS Live oil show reported in Toroweap.

Elec Logs

Applic. to Plug x Plugging Record x Completion Report

Sample Log x also Amstrat;
Sample Descript. X
Sample Set T-669 P[redacted]
Core Analysis 1550
DSTs

Water well accepted by Rancher-Lee J. Esplin; Water Zone-111-117.

Bond Co. & No. The Western Casualty & Surety Company Bond No. 239252

Bond Am't $ 2,500 Cancelled 8-29-58 Date Organization Report x

Filing Receipt 40554 Dated 7-2-57 Well Book x Plat Book x

API No. 02-015-05005 Loc. Plat x Dedication W/2 NW/4

Permit Number 42 Date Issued 6-18-57

[redacted]

Tony Lyons & Paul Poteet Federal #1
Sec. 14, Twp. 39 N., Rge. 6 W.
Mohave County, Arizona

PN 42

Commenced: June, 1957
Completed: Aug. 1957
TD: 2303 ft.

Cable Tool (Bucyrus Erie 36L.)

STRATIGRAPHIC TOPS

	Surface	117'	Shinarump
	117	420 (upper red)	
	420	655 (schnabkaib)	
Triassic	655	1120 (middle red)	Moenkopi
	1120	1145 (Virgin ls.)	
	1145	1245 (lower red)	
	1245	1520 (timpoweap)	
	1520	1820	Kaibab Ls.
Permain	1820	2275	Toroweap
	2275	2303	Coconino

SHINARUMP - This formation consisted entirely of light gray to white and buff coarse grined sandstone and conglomerate. A small amount of fresh water was encountered in it between 111-117 feet. (1-5 gal) min.

MOENKOPI - The Moenkopi section was typical of the formation in the Zion Region. It is comprised of the six members listed and totals about 1400 feet thick. It is dominately, chocolate brown fine grained sandstone and shales with a considerable amount of blue-gray silty, gypsiferous shales. There is a small amount of fine grained white calcareous sandstone and limestone.

Approximately 100 feet of the blue-gray silty shales of the Schnabkaib member contained some live oil flouresence. Some small portions of this contained a very good flouresence, but due to the nature of the material, it is doubtful that any could be recovered. The effective porosity and permiability is very low.

KAIBAB LS. This formation consisted of light - dark gray highly fossiliferous limestone and chert with abundant gypsum in the upper zones. It also contained small amounts of domomite, dolomitic limestone, and fine grained sandstones.

TOROWEAP - The Toroweap beds consisted of about 450 feet of anhydrite, gypsum, limestones, and fine grained sandstones with a small amount of black silty shales.

Approximately 15-20 feet of the gypsum and anhydrite zone between 1990-2008 contained a little live oil stain with some dead oil. The zone between 2222-2235 which was a silty limestone, also contained a light show of live oil.

COCONINO - This formation is composed almost entirely of light gray-white clean quartz sandstone of medium grain. Approximately 28 feet of it was drilled with the final sample appearing to be near the base of the formation. Fresh water with a slight sulfer odor was encountered in this zone which raised 250 feet in the hole.

CONCLUSION

It is felt that this test well has furnished considerable favorable information regarding the oil and gas possibilities of this general region. It has shown that there are adequate source and reservoir beds present in the section. It will now require more work to determine the locations of the most favorable structural conditions to combine with these features which should greatly increase the possibilites of finding oil and gas on commercial quantities.

Respectfully submitted,

9/24/58

s/Cloyd W. Swapp, Geologist

STATE LAND DEPARTMENT

STATE OF ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951

ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE-- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Tony Lyons & Paul Petet Field Wildcat

Pool

County Mohave.

Address all correspondence concerning this form to: Tony Lyons

Street: Box 817 City Holdenville State Okla.

Lease Name Well No. 1 Sec. 14 Twp. 39N Rge 6W

Date well was plugged 8-18-57, 19

Was the well plugged according to regulations of the Commissioner? No.

Set out method used in plugging well and record of casing pulled: Pulled all casing except 30 ft 10¾" which was cemented in top of hole. Water zones 111-117 ft, 2283-2303. Cement Plug set 2203-2303 - Interval filled with mud laden fluid. Cement plug set 220-120 - Balance of hole left open for completion as water well by Stockman. Iron cap on top of casing and ~~(AFFIDAVIT)~~ notice marker attached.

STATE OF ~~ARIZONA~~ OKLAHOMA

COUNTY OF Hughes.

Paul Petet & Tony Lyons
By Tony Lyons
(Operator)

Before me, the undersigned authority, on this day personally appeared Tony Lyons, known to me to be the person whose name is Subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Approved 9/1/57

Subscribed and sworn to before me this the 26 day of August 1957

Helen Hatfield

My commission expires: 12-28-60 Notary Public in and for Hughes Co, Okla.

42

STATE LAND DEPARTMENT
STATE OF ARIZONA

Form O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: -- File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: Tony Lyons - Paul Poteet ADDRESS Box 817, Holdenville, Okla.
LEASE: Fed. WELL NO. 1 COUNTY Mohave
SURVEY: G. & S.R. B&M. SECTION 14 DRILLING PERMIT NO.:
LOCATION: SW, NW ¼ Sec 14 (~~Center~~) T. 39 N., R. 6 W.
~~Center~~

TYPE OF WELL: Dry Hole TOTAL DEPTH 2303
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL (Bbls.) WATER Bbls.)
GAS (M.C.F.) DATE OF TEST

PRODUCING HORIZON PRODUCING FROM: TO

1. COMPLETE CASING RECORD: Set 475 ft. 10 3/4 inch while drilling - Pulled all casing on abandoning except 30 (that) feet which was cemented in top of hole to be used in completing as water well.

2. FULL DETAILS OF PROPOSED PLAN OF WORK:
Water Zones - 111-117 ft., 2283-2303.
Cement Plug set 2203-2303.
Interval filled with mud laden fluid
Cement Plug set 120-220. - Iron Cap and marker set on top of 30 ft casing - The top was completed this way as the man holding the grazing lease here desires to produce stock water from the 111-117 ft zone.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If well is to be abandoned, does proposed work conform with requirements of SW Rule 26? No. . If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: 8-18-57
NAME OF PARTY DOING WORK: Aldridge & Stroud ADDRESS Odessa, Texas.
CORRESPONDENCE SHOULD BE SENT TO: Same as Operator as shown above.

NAME: [illegible]
TITLE: Geologist.

APPROVED: DAY OF 19 .

DENIED: DAY OF 19 .

STATE LAND COMMISSIONER

BY:

4

5

approved 9/12/57 PWG

42

Tony Lyons & Paul Poteet Federal #1
Sec. 14, Twp. 39 N., Rge. 6 W.
Mohave County, Arizona

Commenced: June, 1957
Completed: Aug. 1957
TD: 2303 ft.

Cable Tool (Bucyrus Erie 36L.)

STRATIGRAPHIC TOPS

	Surface	117'	Shinarump
Triassic	117 420 655 1120 1145 1245	420 (upper red) 655 (schnabkaib) 1120 (middle red) 1145 (Virgin ls.) 1245 (lower red) 1520 (timpoweap)	Moenkopi
	1520	1820	Kaibab Ls.
Permain	1820	2275	Toroweap
	2275	2303	Coconino

SHINARUMP - This formation consisted entirely of light gray to white and buff coarse grined sandstone and conglomerate. A small amount of fresh water was encountered in it between 111-117 feet. (1-5 gal) min.

MOENKOPI - The Moenkopi section was typical of the formation in the Zion Region. It is comprised of the six members listed and totals about 1400 feet thick. It is dominately, chocolate brown fine grained sandstone and shales with a considerable amount of blue-gray silty, gypsiferous shales. There is a small amount of fine grained white calcareous sandstone and limestone.

Approximately 100 feet of the blue-gray silty shales of the Schnabkaib member contained some live oil flouresence. Some small portions of this contained a very good flouresence, but due to the nature of the material, it is doubtful that any could be recovered. The effective porosity and permiability is very low.

KAIBAB LS. This formation consisted of light - dark gray highly fossiliferous limestone and chert with abundant gypsum in the upper zones. It also contained small amounts of domomite, dolomitic limestone, and fine grained sandstones.

TOROWEAP - The Toroweap beds consisted of about 450 feet of anhydrite, gypsum, limestones, and fine grained sandstones with a small amount of black silty shales.

Approximately 15-20 feet of the gypsum and anhydrite zone between 1990-2008 contained a little live oil stain with some dead oil. The zone between 2222-2235 which was a silty limestone, also contained a light show of live oil.

COCONINO - This formation is composed almost entirely of light gray-white clean quartz sandstone of medium grain. Approximately 28 feet of it was drilled with the final sample appearing to be near the base of the formation. Fresh water with a slight sulfer odor was encountered in this zone which raised 250 feet in the hole.

CONCLUSION

It is felt that this test well has furnished considerable favorable information regarding the oil and gas possibilities of this general region. It has shown that there are adequate source and reservoir beds present in the section. It will now require more work to determine the locations of the most favorable structural conditions to combine with these features which should greatly increase the possibilites of finding oil and gas on commercial quantities.

Respectfully submitted,

s/Cloyd W. Swapp, Geologist

~~9/24/58~~
8/19/57
42 (see orig. letter to Tony Lyons + Paul Poteet, Hackensville, Okla.)

August 19, 1957

Tony Lyons & Paul Poteet
Holdenville, Oklahoma

SUBJECT - Resume of Lyons-Poteet test well drilled in SW, N½, Sec. 14, T39N., R.6W., Mohave Co., Arizona.

Rig used - - - - - - - - - - - - - - - - Cable tool (Bucyrus Erie 36L)
Spudded in - - - - - - - - - - - - - - - 6-21-57
Plugged & Aban. - - - - - - - - - - - - 8-18-57
Total Depth- - - - - - - - - - - - - - - 2303 ft.

STRATIGRAPHIC TOPS

	Surface	117'	Shinarump
Triassic	117	420 (upper red)	Moenkopi
	420	655 (schnabkaib)	
	655	1120 (middle red)	
	1120	1145 (Virgin ls.)	
	1145	1245 (lower red)	
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	2275	2303	Coconino

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Respectfully submitted,

Cloyd W. Swapp

Cloyd W. Swapp

STATE LAND DEPARTMENT
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

State Land Commissioner: Phoenix Ariz. June 7th 19 57

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1 Sec. 14, Twp. 39N, Rge. 6W., B.&M., Field, Mohave County.

Legal description of lease SW¼ NW¼ Section 14, T.39N R 6West.
(attach map or plat to scale)

Location of Well: Attached is Engineers plat of location.
(Give exact footage from section corners or other legal subdivisions or streets)

Proposed drilling depth 2500 feet. Acres in drilling unit 40.

Has surety bond been filed? yes. Is location a regular or exception to spacing rule? regular.

Elevation of ground above sea level 5000ft approx feet.

All depth measurements taken from top of ground. (Cable Tools)
(Derrick, floor, Rotary Table or Kelly Bushing) which is feet above the ground.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths
Our plan to set 10-3/4" Surface casing through all water sands.					

Intended Zone or Zones of completion:

Name	Perforated Interval
Coconino sand.	

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

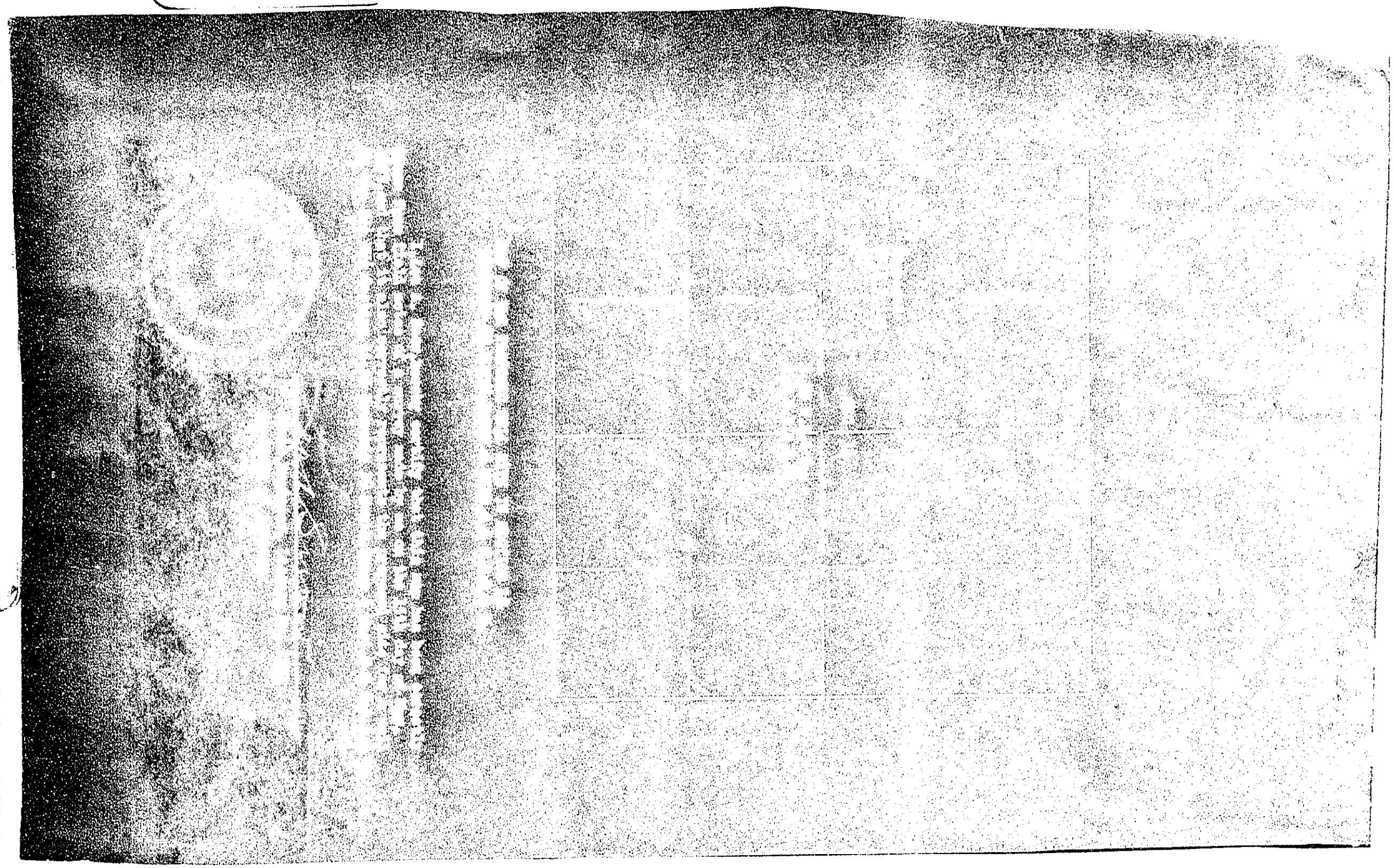
Paul Poteet and Tony Lyons.
(Applicant)

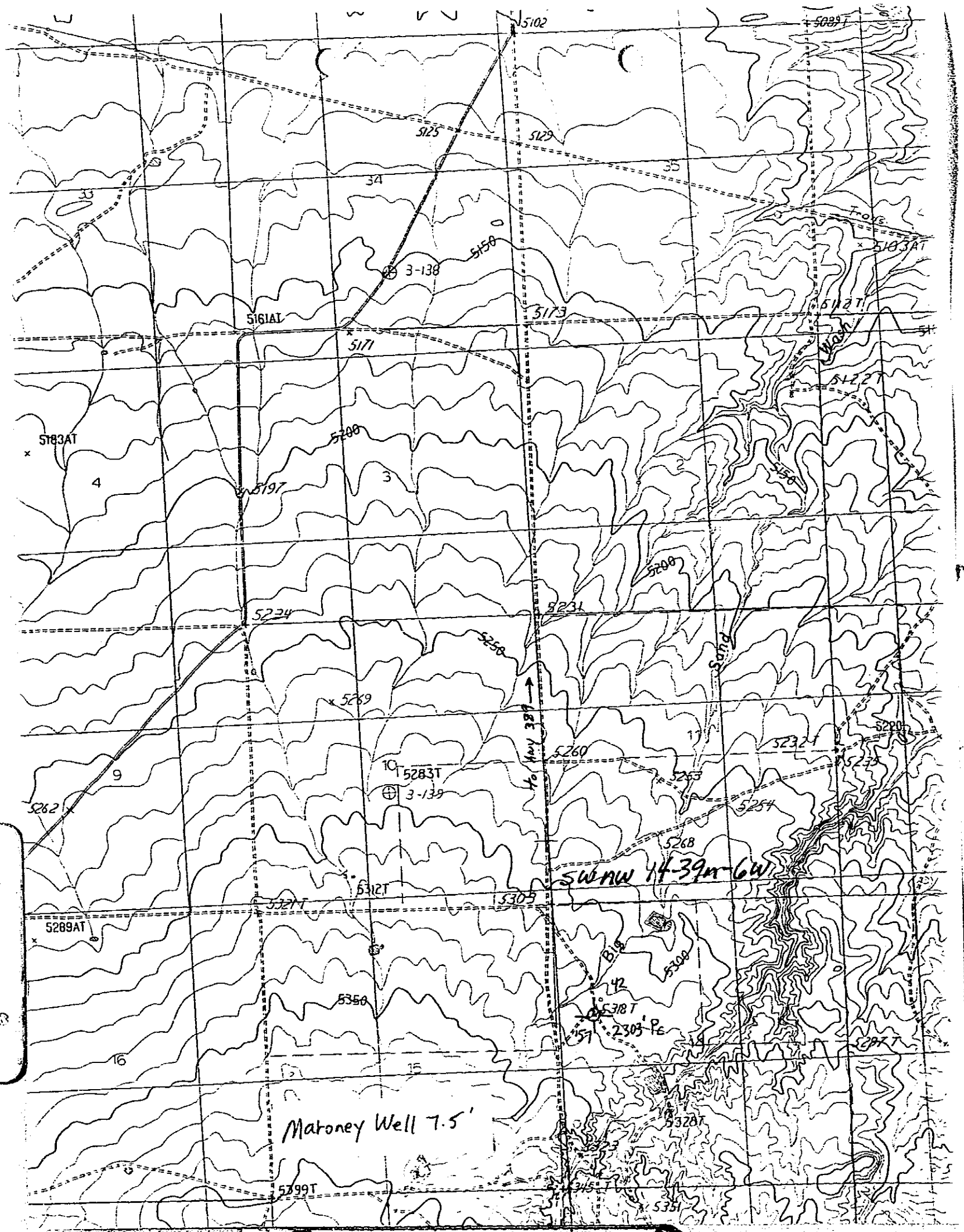
By Paul Poteet

Application approved this 18th day of June 1957

Obed M Larsen
State Land Commissioner

Permit No. 42

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5234
5231
5250
5269
5260
10
5283T
3-139
9
5262
5263
5254
5268
5232
5200
5312T
5321T
5305
5289AT
5300
42
5318T
2303' Pc
5350
16
15
Maroney Well 7.5'
5328T
5299T
5351
Sand
Big
Wash
Trail
To Hwy 389
SWNW 14-39n-6W

STATE OF ARIZONA

Bond No. 239252

STATE LAND DEPARTMENT

BOND FOR DRILLING OIL OR GAS WELL

State of ~~Arizona~~ Missouri)
)
County of ~~Maricopa~~ Jackson)

KNOW ALL MEN BY THESE PRESENTS:

That we, Paul Poteet and Tony Lyons,

hereinafter called Principal, and THE WESTERN CASUALTY AND SURETY COMPANY, hereinafter called the Surety, are held and firmly bound unto the State of Arizona in the sum of Twenty-Five Hundred Dollars ($2,500) for the payment of which the Principal and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

Whereas the Principal has obtained a permit from the State Land Commissioner to drill a well in search of oil or gas, and whereas said Principal is required by provisions of the Oil and Gas Conservation Act of 1951 to deposit with the said Commissioner a good and sufficient bond:

Now, therefore, the condition of the foregoing obligation is such that if the Principal shall drill, case and plug said well drilled by said Principal in such manner as to prevent the escape of oil or gas from one stratum to another and to prevent the intrusion of water into an oil or gas stratum from a separate stratum, and to prevent the pollution of fresh water supplies by oil, gas or salt water and in such manner as to prevent waste, and shall make such reports to the Commissioner as are required by the Oil and Gas Conservation Act of 1951 by said Principal, and shall file the log and drilling record kept by said Principal within six (6) months from the time of the completion or abandonment of said well drilled for oil or gas and shall plug the same in the manner provided by the rules and regulations adopted by said Commissioner, then this obligation to be null and void, otherwise to be and remain in full force and effect.

Witness our hands and seals this 13 day of June, 1957.

CANCELLED

Paul Poteet and Tony Lyons.

Paul Poteet

DATE 8-29-58

Countersigned B H Alexander

Tony Lyons
Principal

.....Resident Agent

Cancel 8-29-58 JCR

THE WESTERN CASUALTY AND SURETY COMPANY

By Edward L. Bailey
Surety
Edward L. Bailey, Attorney-in-Fact

Approved this 18th day of June, 1957.

CANCELLED

Obed M. Larsen
State Land Commissioner

42

8127

POWER OF ATTORNEY

The Western Casualty and Surety Company

HOME OFFICE—FORT SCOTT, KANSAS

Know all Men by these Presents: That **THE WESTERN CASUALTY AND SURETY COMPANY**, of Fort Scott, Kansas, a corporation of the State of Kansas, having its principal office in the city of Fort Scott, Kansas, pursuant to the following By-Law, which was adopted by the Board of Directors of the said Company on March 22nd, 1929, to-wit:

"Article IV, Section 5.—The President, or the Secretary, shall have power and authority to appoint resident Vice-Presidents, resident Assistant Secretaries, and Attorneys-in-fact and to authorize them to execute on behalf of the Company and attach the seal of the Company thereto, bonds, and undertakings, recognizances, contracts of indemnity and other writings obligatory to the nature thereof"

does hereby nominate, constitute and appoint Edward L. Bailey, of the City of Kansas City, State of Missouri.

its true and lawful agent(s) and attorney(s)-in-fact, to make, execute, seal and deliver for and on its behalf, and as its act and deed: Any and all bonds and undertakings.

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its offices in Fort Scott, State of Kansas, in their own proper persons.

All authority hereby conferred shall remain in full force and effect until terminated by the Company.

In Witness Whereof, Ray B. Duboc, President has hereunto subscribed his name and affixed the corporate seal of the said **THE WESTERN CASUALTY AND SURETY COMPANY**, of Fort Scott, Kansas, this 23rd day of June, 19 50.

(SEAL)

THE WESTERN CASUALTY AND SURETY COMPANY

By Ray B. Duboc /s/
President

STATE OF KANSAS
COUNTY OF BOURBON } ss.

On this 23rd day of June, A. D., 19 50, before the subscriber, a Notary Public in the State of Kansas in and for the County of Bourbon, duly commissioned and qualified, came Ray B. Duboc, President of **THE WESTERN CASUALTY AND SURETY COMPANY**, of Fort Scott, Kansas to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of the same, and, being by me duly sworn, deposeth and saith, that he is the officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company, and the said corporate seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Company, and that By-Law, Article IV, Section 5, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Fort Scott, the day and year first above written.

DATE

My commission expires April 4, 1951

Delia N. Gosser /s/
Notary Public.

(SEAL)

I, E. H. Allen, Assistant Secretary of **THE WESTERN CASUALTY AND SURETY COMPANY**, do hereby certify that the above and foregoing is a true and correct copy of the original Power of Attorney given by said Company to Edward L. Bailey

of Kansas City, Missouri, authorizing him to execute bonds as therein set forth, and do hereby further certify that the said Power of Attorney has been in full force and effect since the date thereof and is in full force and effect on the date of this certificate.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of said Company at Fort Scott, Kansas, this 12 day of June, 19 57.

E. H. Allen
Assistant Secretary.

Form FS 5084 (Ed. 5-42) 10M—8-54—M.P.

42

8127

August 29, 1958

The Western Casualty and Surety Company
916 Walnut Street Building
Kansas City 6, Missouri

Attention: Edward L. Bailey
Bond Department

Dear Mr. Bailey:

Reference is made to your letter of August 8, 1958, concerning your bonds numbered 239252 and 256054, covering drilling operations of Paul Poteet - Tony Lyons and Tony Lyons respectively.

Bond number 239252 covers the well known as Paul Poteet-Tony Lyons Federal #1, located in Section 14, Township 39N, Range 6W, in Mojave County, Arizona. The obligation of the principal having been discharged, this is your authority to effect cancellation of bond number 239252 this date.

Bond number 256054 covers the present operation known as Tony Lyons-Federal #1, located in Section 35, Township 39N, Range 6W in Mojave County, Arizona. This bond will remain in full force and effect until compliance by the principal with its conditions and written notice of permission to cancel has been furnished to you by this office.

Thank you for your cooperation. If there are further questions we shall be happy to help with them.

Very truly yours,

Frederick C. Ryan, Supervisor
Oil and Gas Conservation Division

FCR:dt

c.c. Tony Lyons

42

THE WESTERN CASUALTY AND SURETY COMPANY
THE WESTERN FIRE INSURANCE COMPANY
FIDELITY & SURETY DEPARTMENT
916 WALNUT STREET BUILDING
KANSAS CITY 6, MISSOURI

August 8, 1958

State Land Department
State of Arizona
Phoenix, Arizona

Re: Bond 239252 - Paul Poteet and Tony Lyons
Bond 256054 - Tony Lyons - Holdenville, Oklahoma

Gentlemen:

Effective June 12, 1957 we executed for Paul Poteet and Tony Lyons, Holdenville, Oklahoma, a bond for drilling oil and gas wells in the amount of $2,500.

Effective July 7, 1958 we executed a similar bond in the same amount for Tony Lyons only. The latter bond gives us a description of the land to which it applies, while the former bond contains no such description.

Will you please let us know if the latter bond for Tony Lyons replaces the former one we executed in June, 1957, and if such is the case we will appreciate your furnishing us the date as of which our liability under our former bond will be considered terminated.

check Sampler
with PWJ.

Yours very truly,

Edward L. Bailey

Edward L. Bailey
Bond Department

ELB:par

4/2

Pat? Potel - Tom Lyons

7/25/58

If they demand cancellation then cancel. Otherwise hold until PWJ takes another look during next inspection trip.

PLEASE NOTE:

You are hereby advised that your lease will expire on the date noted on the above Application/Renewal Endorsement form. This form when duly signed by the Leaseholder of record shall have the effect of a formal application to renew said lease and further, shall become a Renewal Endorsement extending the lease period as noted thereon.

In order to retain preferential rights to renew said lease the Application/Renewal Endorsement form, duly signed, must be returned to the State Land Department not less than thirty (30) nor more than sixty (60) days prior to the expiration of the lease. 11-313, A.C.A., 1939. (Return duplicate copy only).

July 7, 1958

Mr. Tony Lyons
10681 Santa Monica Blvd.,
Los Angeles 25, California

Dear Mr. Lyons:

On June 24, 1958 and under separate cover, we mailed to you the necessary forms required by this office in connection with your contemplated drilling operation in the NE¼SW¼ of Section 35, Township 39 North, Range 6 West, Mohave County, Arizona.

However, since we have received additional letters from you, dated June 27th and July 2nd respectively, we are again inclosing these blank forms for your use.

Thank you for your stamped self-addressed envelope.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan,
Supervisor,
Oil and Gas Conservation

FCR:mb
Encls.

42

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS

OIL PROPERTIES

HOLDENVILLE, OKLAHOMA

July 2nd 1958.

State Land Department.
State Of Arizona.
Phoenix, Ariz.

Gentlemen:

I have not received the Bond Application Blanks I need in order to make a drilling Bond for you.

Will you please rush a set to me, 10681 Santa Monica Blvd. Los Angeles 25. Calif.

Thanks.

Tony Lyons.

Addressed envelope enclosed.

10343

RECEIVED JUL 7 1958 STATE LAND DEPT.

42

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS
OIL PROPERTIES
HOLDENVILLE, OKLAHOMA

June 27th 1958.

State Land Department.
State Of Arizona.
Phoenix, Arizona.

Oil and Gas Lease Dept.

Gentlemen:

Iam planning on drilling another test well in Mohave County Arizona, NESW Section 35-Township 39 North, Range 6 West.

Will you please mail me blank forms for application for Bond.

Mail to Tony Lyons, 10681 Santa Monica Blvd. Los Angeles 25, Calif.

This is a Federal Lease and last year I drilled one in this area as I remember it was necessary to furnish you with $2500.00 Bond. and the Federal Dept with $5000.00 Bond.

Yours very truly.

Tony Lyons,

DC/TL.

10019

42

Mail Mr Lyons everything he needs. Send no letter of transmittal; we'll write that as soon as we can find out about samples from PWN

Phil will be at Cedar Motel, Snowflake Tonite.

42 mailed 6/24/58

from the desk of

F. C. RYAN

Lyons

~~TS~~

NESW 35 39N 6W

L. 25, 26, 35 39 6

2 38 6

0492299 - Harry Weaver

123 SOUTH CREEK

P. O. BOX 617

TONY LYONS
OIL PROPERTIES
HOLDENVILLE, OKLAHOMA

June 23.1958/

State Land Department.
422 Arizona State Office Building.
Phoenix, Arizona.

Gentlemen:
Will you please mail me proper blank forms for a Drilling permit Bond.

I understand from my experience last year that it is neccessary for me to post a $2,500.00 Bond with the State before drilling.

I plan to drill a test well in NE SW Section 35 township 39North Range 6 West Mohave County Arizona. This section is a Federal lease.

My lease covers Sections 25,26,35, Township 39N-6W and State section 2. 38N-6W (Homestead #2299)

Iam purchasing my Bond from Western Casuality Co and is it necessary to have Mr B.H. Alexander ,SW General Agency of Phoenix countersign this Bond.

Thank you for your help in this matter.

I have complied with all regulations in regards to the well we drilled last year known as Paul Poteet and Tony Lyons. and ask that I be released from that Bond.

Yours very truly.
Tony Lyons.

P.S. Will you mail these blanks to me at 10681 Santa Monica Blvd Los Angeles 25, Calif.

May 6, 1958

Mr. Virgil Haas
Fredonia, Arizona

Dear Mr. Haas:

On my recent trip I visited the location of the Tony-Lyons-Poteet well. This is the well Mr. Lee Esplin is going to take over for a water well. You recall in our conversation, you said you were going to cap the well and dress up the location, leaving the pit for a stock tank. The location was in good order except I found the well had no permanent cap and that the cement put around the casing had not been filled. I would appreciate your seeing that this is accomplished in order that this well can be fully released. Thank you for your cooperation.

Very truly yours,

Phillip W. Johnson,
Geologist

PWJ:mb

42

January 30, 1958

Mr. Obed M. Lassen,
State Land Commissioner,
Phoenix, Arizona

Dear Mr. Lassen:

This is to advise you that I accept the abandoned wildcat well, known as the Tony Lyons-Paul Poteet Federal #1, located on the SWNW of Section 14, Township 39 N., Range 6 W., as a water well to be used for domestic purposes. Further, that I accept full responsibility for the proper maintenance of the well in compliance with the provisions of Arizona Revised Statutes, Title 27, Chapter Four, Articles 1 and 2.

Very truly yours,

Lee J. Esplin

Lee Esplin

48

OBED M. CASSEN
[redacted]ST
STATE LAND COMMISSIONER

OFFICE OF
State Land Department
STATE OF ARIZONA
Phoenix, Arizona

August 29, 1957

Mr. Phillip W. Johnson
P. O. Box 2270
Tucson, Arizona

Dear Phil:

We are inclosing copies of correspondence relative to the abandonment of the Lyons-Poteet well, together with their abandonment papers.

Since this well is to be converted into a water well for stock watering purposes, would you please check their casing program and return for processing?

Also, have you heard anything about samples, or logs? (no)

I believe they will be handled thru 4 corners Sample Cut.

Regards.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan

Louis C. Duncan,
Manager

mb
Encl. O&G 55 - 56

42

August 29, 1957

Mr. Tony Lyons
123 South Creek
Holdenville, Oklahoma

Dear Mr. Lyons:

We wish to acknowledge receipt of your letter of August 26th regarding our forms O&G 55 and 56 which covers the abandonment of the well drilled in Section 14, Township 39 North, Range 6 West, Mohave County, Arizona.

Inasmuch as this well is to be converted into a water well, it should be pointed out that this procedure does not relinquish your responsibility in complying with the State law. The correct procedure for abandoning any well drilled for oil and gas in the State of Arizona, is the filing of abandonment papers, which of course have been received. However, when a well is to be converted into a water well, then we must have a written statement in the form of an affidavit, in duplicate, to the effect that the owner of the well will assume all liability and full responsibility for the well.

Since we do not know the name of the person interested in securing this well for stock watering purposes, it is suggested that you contact this party and request his cooperation in the matter.

We shall be glad to receive our set of samples on this test, and copies of logs which were run.

If you have any questions on the above matter, please do not hesitate to call on us.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

92

mb

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS
OIL PROPERTIES
HOLDENVILLE, OKLAHOMA

August 26th 1957.

State Land Department.
State Of Arizona.
Phoenix, Arizona.

Attention Mr Phillip W. Johnson, Geologist.

Dear Sir:

In reply to you letter of August 22 inst, RE: our Federal#1 Well in SWNW Section 14 Township 39 North Range 6 West Mohave County Arizona.

We saved three different sets of bags of samples taken at each 10ft intervals.

Mr Cloyd Swapp of Snedonia Arizona, our geologist on the well, has advised me that The Pan American Geologists would take a set of samples and then furnish the State with complete set of cuts, also the Federal Geological Dept with a complete set of cuts as well as ourselves.
I feel sure this will be attended to, and Iam forwarding your letter to Mr Swapp so that if this is not possible he will send you a complete set himself.

Iam inclosing Completed form of Abandonment and Plugging record also set in duplicate of form 55, which is application to Abandon and Plug.

We had some little encouragement but not enough to even come close to being a well.

Yours very truly.
Paul Poteet and Tony Lyons.
By, Tony Lyons

42

Lee Eaglin
St George, Utah
Prog. Lease
Jw Cloyd Swapp

August 29, 1957

Mr. Phillip W. Johnson
P. O. Box 2270
Tucson, Arizona

Dear Phil:

We are inclosing copies of correspondence relative to the abandonment of the Lyons-Poteet well, together with their abandonment papers.

Since this well is to be converted into a water well for stock watering purposes, would you please check their casing program and return for processing?

Also, have you heard anything about samples, or logs?

Regards.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

mb
Encl. O&G 55 - 56

42

August 22, 1957

Mr. Tony Lyons
P. O. Box 817
Holdenville, Oklahoma

Dear Mr. Lyons: Re: Paul Poteet-Tony Lyons Federal #1 Well

I am writing you to acquaint you with the collection of sample cuttings from all oil test wells drilled in Arizona and to request your cooperation in helping us to carry out this program.

Under the law it is mandatory that samples of cuttings of all oil test wells, as well as logs and other pertinent information be filed with the State Land Commissioner within six months after completion or abandonment. The over-all policy of the collection and preservation of samples has been a joint venture between the State Land Department, the U. S. Geological Survey, Groundwater Branch, Arizona Bureau of Mines and the Museum of Northern Arizona. Under this program samples of all types of wells are collected and cut two or three ways depending upon the type and location of the well. All oil test wells in the northern part of the State (plateau regional) are cut three ways, and all oil test wells in the southern part are cut two ways.

Inasmuch as your test well is in the northern part of the State, we will require enough samples in order that it can be cut three ways. One sample for the loan library at the State Land Department, one sample for the permanent library at the Arizona Bureau of Mines, Tucson, Arizona, and one sample for the Research Center, Museum of Northern Arizona at Flagstaff, Arizona.

I presume that you will be collecting samples at 10' intervals, or less, and that possibly you will also do some coring. We would appreciate getting core chips samples and copies of whatever logs you run. If we can be of any further service, please feel free to call on us.

Very truly yours,

STATE LAND DEPARTMENT

Phillip W. Johnson,
Geologist

mb

42

BOX 20
FREDONIA, ARIZONA

PHONE
204-J-4

CLOYD W. SWAPP
CONSULTING GEOLOGIST
MINING AND PETROLEUM

7-16-57

P. W. Johnson, Geologist
State Land Dept.
Phoenix, Ariz.

55-56
mailed
8/19/57
MB

Dear Mr. Johnson:

Would you please send me any forms or requirements the State may have in addition to the Federal requirements for abandonment of a well. We will probably be a couple of weeks yet on this Tyons-Potect test but I want to know just what is required when we do finish. T.D is presently 1466 and the only water encountered was at 111'-117'. We expect to case and cement this off.

I have been in touch with the G.S. office in Farmington for their requirements.

Very truly
Cloyd W. Swapp

42

June 18, 1957

Mr. Tony Lyons
P. O. Box 817
Holdenville, Oklahoma

Dear Mr. Lyons:

We wish to acknowledge receipt of your letter, and check in the amount of $25.00, which covers your drilling operation in Section 14, Township 39 North, Range 6 West, Mohave County, Arizona. We are now in receipt of the $2500 bond, which was filed this date, by the Southwestern General Agency of Phoenix, Arizona.

We are inclosing your receipt for the drilling permit, which has been post-dated July 2, 1957, due to the fact that we are closing the 1956-1957 fiscal year. Also, we are inclosing a copy of the Intention to Drill, which has been approved by the State Land Commissioner the 18th of June, 1957. This copy is for your records.

In near future, Mr. Phillip W. Johnson, Geologist, will write to you regarding the submitting of samples and logs on the well.

Thank you for your cooperation in supplying this Department with the necessary documents pertinent to the matter, and if you have any questions, please do not hesitate to call on us.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

mb
Encls.
cc - P. W. Johnson

42

from the desk of P.H. Johnson 6/14/57

MURIEL R. BATES

Attached is Int. to Drill for Tony Lyons for your approval.

Shall we call it "Paul Poteet-Tony Lyons Fed. #1 - or just one name.?????

Tract book shows we have surface, but mineral is US.

TT Word called from Kanab, asking permission to move rig from George #1 to the Tony Lyons. They were 2200' and 800' to the Toroweap so he says. Want to drill the Lyons - see what goes, maybe go back on the George well.

Is you - or is you ain't coming down here???? Field trip yet ????
mb

sending carbon copies of letters written.

SOUTHWESTERN GENERAL AGENCY

3311 N. Central Avenue

PHOENIX, ARIZONA

THE WESTERN CASUALTY AND SURETY COMPANY
THE WESTERN FIRE INSURANCE COMPANY

June 17, 1957

State Land Department
State of Arizona
Phoenix, Arizona

Attention: Mrs. Bates

Re: Paul Poteet and Tony Lyons
$2,500 Bond for Drilling Oil and Gas Well
to State of Arizona

Gentlemen:

In accordance with a request from Mr. Edward L. Bailey of The Western Casualty and Surety Company we have countersigned the captioned bond and are enclosing it herewith for your handling.

Very truly yours,

SOUTHWESTERN GENERAL AGENCY

Grace M. Payne

Grace M. Payne
Bond Department

RECEIVED
JUN 18 1957
STATE LAND DEPT.

42.

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS

OIL PROPERTIES

HOLDENVILLE, OKLAHOMA

June 15th 1957.

State Land Department.
State Of Arizona.
Phoenix, Arizona.

Attention Mr Louis C. Duncan, Manager.

Dear Sir:

Replying to your letter of June 14th, Iam very sorry that I failed to include the check for $25.00 fact is I overlooked it.

Here it is and I hope that we have complied with rules to your satisfaction as we are trying our best to do so.

Yours very truly.

Tony Lyons

P.S I trust the Bond has arrived, if it has not would you call me collect phone 1168, and I will get after them.

TL:S

42

8105

from the desk of

KATHRYN BITTS

12:00

Grace Payne of Southwestern General Agency phoned. Said that Tony Lyon's bond came in in today's mail. It is being countersigned, and they will send it to you today.

4/8

June 14, 1957

Mr. Tony Lyons
P. O. Box 817
Holdenville, Oklahoma

Dear Mr. Lyons:

Thank you for your letter of June 12th, in which you have filed a Notice of Intention to Drill New Well in Section 14, Township 39 North, Range 6 West, Mohave County, Arizona. However, we do not find any record in which you have paid the $25.00 covering this permit to drill.

Mr. T. T. Word phoned this office yesterday with regard to the drilling of your well and informed us that the bond would be forthcoming from the Southwest General Agency, as also stated in your letter.

As soon as your proposed casing program has been approved and all of the above mentioned requirements have been met, we will then be in a position to grant approval on this permit to drill.

Thank you for your cooperation in this matter.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

mb
cc - G.W.J.

42

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS
OIL PROPERTIES
HOLDENVILLE, OKLAHOMA

June 12th 1957.

State Land Department.
State Of Arizona.
Phoenix, Arizona.

Gentlemen:

Iam enclosing proper application notice of intention to drill a well in Arizona, SWNW Section 14 Township 39 North Range 6 West, Mohave County, also plat from Engineer who staked the location.

The Western Casualty and Surety Co will mail you from Kansas City a Bond in the sum of $2500.00 which they assured us today over the longdistance phone would be mailed to Mr B.H. Alexander, Southwest General Agency for him to countersign and delivery to you.

I hope that I have complied with your regulations, if not will you please advise me.

Thank you for your help.

Yours very truly.

Paul Poteet and Tony Lyons.
By Tony Lyons

We have been advised by our Contractor that he hopes to get on our location Monday June 17th.

7951

RECEIVED JUN 14 1957 STATE LAND DEPT.

42

May 8, 1957

Mr. Tony Lyons
Oil Properties
Holdenville, Oklahoma

Dear Mr. Lyons:

Thank you for your letter of May 6th in which you have requested that we furnish you the necessary papers and instructions in order that you may drill your proposed wildcat well in the SW¼SW¼NW¼ of Section 14, Township 39 North, Range 6 West, Mohave County, Arizona.

We are inclosing in triplicate our O&G form #51, which must be completed with plat attached thereto, giving complete proposed casing program. This application must be approved by the State Land Commissioner and accompanied by your check in the amount of $25.00 to cover the fee for the permit. After approval is granted, we will return one copy for your records.

Form #51 must be filled out, giving full name of company, organization or individual and the mailing address.

The law states that any person engaged in the business of drilling for or producing oil or gas in this State, shall file with the Commissioner a bond in the amount of $2500 for each individual well, or a blanket bond in the amount of $10,000 to cover all wells, payable to the State of Arizona, for the use and benefit of the Oil and Gas Conservation Fund. We are inclosing a copy of each form for your guidance, and suggest that if you contemplate drilling just one well, that the bond in the amount of $2,500 will be satisfactory.

We would like to have all driller's logs, electric or otherwise and samples should be taken at 10' intervals. Mr. Phillip W. Johnson, Geologist, will contact you in near future with regard to our sample collection program.

We are also inclosing all our Rules and Regulations and subsequent House Bills governing oil and gas in Arizona for your perusal. We trust the inclosed material will be of benefit to you and if there are any questions, please do not hesitate to call on us.

Very truly yours,

STATE LAND DEPARTMENT

42

Louis C. Duncan, Manager cc - PWJohnson
mh-Encls.

123 SOUTH CREEK

P. O. BOX 817

TONY LYONS

OIL PROPERTIES

HOLDENVILLE, OKLAHOMA

May 6th 1957.

State Land Department.

Capitol Annex.
Phoenix, Arizona.

Gentelemn:
Paul Poteet and Tony Lyons are planning to drill a wildcat well in SW SW NW of section 14 Township 39 North Range 6 West Mohave Co Arizona.

We understand that we need to obtain drilling permit from you also to furnish a Bond.

Will you mail us the necessary application papers, and instruct us as to the amount of Bond required.

Yours very truly.

Paul Poteet and Tony Lyons.
By Tony Lyons,

RECEIVED
MAY 8 1957
STATE LAND
DEPT.

6199

JUL--2-57 40554 ⊙ ⊙57785 Ck 25.00

STATE OF ARIZONA
STATE LAND DEPARTMENT
STATE OFFICE BUILDING — PHOENIX, ARIZONA

STATEMENT RECEIPT OFFICE COPY

Tony Lyons & Paul Poteet
P. O. Box 817
Holdenville, Oklahoma

SECTION	TOWNSHIP	RANGE

KIND ENTRY	LEASE — REFERENCE NO.
22	42

ACCOUNT NO. GRANT FUND	SUB	CARRYING CAPACITY OR STATIC WATER LEVEL	SEE OTHER SIDE FOR CODE DESCRIPTION: LAND CODE	CROP CODE	WATER CODE	BILLING DESCRIPTION	RATE	ACRES	$ AMOUNT
14	401	35				Application to Drill Well			25 00

BILLING PERIOD FROM MO.	DAY	YR.	TO MO.	DAY	YR.	DATE BILLED MO.	DAY	YR.	DATE DUE MO.	DAY	YR.	TOTAL ACRES	TOTAL AMOUNT $
						07	02	57					25 00

IF PAYMENT IS MADE ON OR BEFORE THIS DATE → PAY THIS AMOUNT

SEE OTHER SIDE FOR LAW PERTAINING TO PENALTY AND INTEREST — A. C. 1939, 11-307

RENTAL AMOUNT SUBJECT TO PENALTY AND INTEREST IF NOT PAID ON OR BEFORE DATE DUE . . . ($)

5% PENALTY OF RENTAL AMOUNT . . . . . $

TOTAL RENTAL AMOUNT PLUS PENALTY . . . . . ($)

10% INTEREST PER ANNUM OF RENTAL AMOUNT AND PENALTY — NUMBER OF DAYS DELINQUENT ( ) $ $

TOTAL AMOUNT DUE INCLUDING PENALTY AND INTEREST . . . . . $

CASH RECEIVED $

BALANCE DUE OR OVERPAYMENT $

TOTAL PENALTY AND INTEREST

PENALTY AND INTEREST	DISTRIBUTION
	$

1/2