

Gila Valley O & G Kamrath
NE/4-SE/4 Sec. 15-T8S-R22W
Yuma County

45

P-W

sl

COUNTY Yuma AREA _____ LEASE NO. _____

WELL NAME Gila Valley Oil & Gas Kamrath #1

LOCATION NE SE SEC 15 TWP 8S RANGE 22W FOOTAGE 392' S of 840' W of NE
2248' ee
Corner of SE/4

ELEV 179' GR #147 KB SPUD DATE 8-27-57 STATUS P&A TOTAL DEPTH 2140'
COMP. DATE 11-19-59

CONTRACTOR #141 / 20-11-1957

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	0-2006
11	40'	8 sx	na	DRILLED BY CABLE TOOL	2006-2140
8 5/8	432	121 sx		PRODUCTIVE RESERVOIR	
5 1/2	1260	75 sx		INITIAL PRODUCTION	P&A

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
		x	x	See file - too numerous to list

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
IE, Drillers Log			SAMPLE DESCRP. x
			SAMPLE NO. 596
			CORE ANALYSIS
			DSTs
			Tucson I181

REMARKS	APP. TO PLUG x
	PLUGGING REP. x
	COMP. REPORT x

WATER WELL ACCEPTED BY _____

BOND CO. Maryland Casualty Company BOND NO. _____

BOND AMT. \$ 2500 CANCELLED 2-10-60 DATE _____ ORGANIZATION REPORT x

FILING RECEIPT 42251 LOC. PLAT x WELL BOOK x PLAT BOOK x

API NO. 02-027-05005 DATE ISSUED 9-30-57 DEDICATION E/2 SE/4

PERMIT NUMBER 45

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Gila Valley Oil & Gas Co., Inc. Address 1224 8th Ave. Yuma, Arizona

Lease Name Kamrath Well Number 1 Field & Reservoir

Location NE 1/4 S 15 T 8S 22W G&S B.M. 392ft. South & 840ft. West Of the NE corner of SE 1/4 Sec.—TWP—Range or Block & Survey

County Yuma Permit number 45 Date Issued August 26, 1957 Previous permit number Date Issued

Date spudded August 27, 1957 Date total depth reached March 11, 1959 Date completed, ready to produce 179 Elevation (DF, RT or Gr.) feet Elevation of casing hd. flange feet

Total depth 2140 P.B.T.D. Single, dual or triple completion? If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion Rotary tools used (interval) Cable tools used (interval)

0 to 2006 2006 to 2140

Was this well directionally drilled? Was directional survey made? Was copy of directional survey filed? Date filed

no no no Nov. 23, 1959

Type of electrical or other logs run (check logs filed with the commission) Date filed

Schlumberger Electrical Log (0 to 1872) Nov. 23, 1959

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
surface	12 3/4 inch	11 inch	40	40ft	8	none
surface	11 3/4 inch	8 5/8 inch	32	432ft.	121	none
Liner	5 5/8 inch	5 1/2 inch	17	1260ft.	75	none

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test Hrs. tested Choke size Oil prod. during test Gas prod. during test Water prod. during test Oil gravity

bbls. MCF bbls. ° API (Corr)

Tubing pressure Casing pressure Cal'ed rate of Production per 24 hrs. Oil Gas Water Gas-oil ratio

bbls. MCF bbls.

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the manager of the Gila Valley Oil & Gas (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

November 16, 1959
Date



[Signature]
Signature

STATE OF ARIZONA STATE LAND COMMISSIONER

Well Completion or Recompletion Report and Well Log

Form No. P-7

File two copies

Authorized by Order No. 4-8-59

Effective April 6, 19 59

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DETAIL OF FORMATIONS PENETRA

Formation	Top	Bottom	Description*	
Alluvium	0	1ft	Soil	
	1ft	18	Quick Sand	
	18	119	Sand Gravel	
	119	140	Sand gravel and boulders heavy water producing strata at 138ft.	
	140	305	Sand gravel and boulders. Clay streaks.	
	305	315	Pea gravel. Water	
	315	385	Sand boulders. alternate clay streaks	
	(?) To be determined	385	505	Red shale, sand streaks, boulders.
		505	573	Gray sandy shale
		573	645	Sandy shale
		645	694	Gray shale chert stringers
		694	709	Gray sandy shale
		709	751	Hard SS
		751	786	SS and shale
		786	800 m	S S and Lime
		800	816	Hard SS. Producing a flow of nitrogen Gas
		816	857	Shale SS and Lime
		857	865	SS show of Gas and Oil in mud
		865	913	Shale and SS Gas show at 913
		913	997	SS
		997	1024	SS, Lime and shale
	1024	1260	SS, Lime stringer and shale. Gas show at 1183, Oil show at 1208 and 1230. (These depths are taking from samples as recorded and no time lag allowed for correction in samples depths).	
	1260	1310	SS	
	1310	1510	SS, shale and lime. Oil and Gas shows at 1411, 1473 1500 to 1530.	
	1510	1530	SS	
	1530	1567	Sandy shale and SS	
	1567	1624	SS, Lime and shale	
	1624	1664	SS, shale, dark rubbery mud	
	1664	1730	SS and shale	
	1730	1873	SS with Lime breaks. Show of oil 1800 to 1830	
	1873	1898	SS	
	1898	1905	Shale	
	1905	1915	SS Oil show	
	1915	1948	SS, shale	
	1948	1950	conglomerate. Oil show	
	1950	1960	SS	
	1960	1977	Sticky shale	
	1977	2004	SS, Lime and shale	
	2004	2006	Mud	
	2006	2072	SS, Lime stringers	
	2072	2083	SS, oil show	
	2083	2084	Mud	
	2084	2105	SS	
	2105	2119	Alternate SS and light brown mud	
	2119	2123	Conglomerate	
	2123	2140	SS	

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State Land Commissioner not later than thirty days after project completion.

APPLICATION TO ABANDON AND PLUG

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EV

FIELD Gila Valley
OPERATOR Gila Valley Oil & Gas Co. Inc ADDRESS 1224 8th Ave., Yuma, Arizona
LEASE Kamrath WELL NO 1 COUNTY Yuma
SURVEY SECTION 15 Twp 8S Rge 22W G&S DRILLING PERMIT NO 45
LOCATION NE 1/4 SE 1/4 392ft. South and 840ft. West NE corner of SE 1/4
TYPE OF WELL Dry Hole TOTAL DEPTH 2140ft.
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (MCF) DATE OF TEST _____

PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD 11 inch 40# pipe 0 to 40ft. --- 8 5/8 inch pipe 0 to 432ft. --- 5 1/2 inch pipe 0 to 1260

2. FULL DETAILS OF PROPOSED PLAN OF WORK Cement from top of fish @ 2015 back to 1965. 10 sks. Mud fill 1965 to 1850. Set bridge at 1850. Cement. 9 sks. to 1810. Mud fill to 1260. Set bridge at 1260. Cement back to 1220. 5sks. Mud fill 1220 back to 850. Set bridge at 850. Cement back to 810. 5 sks. ~~XXXXXXXXXX~~ Tests at this zone. Cement 810 to 780. 3 sks. fill to 424. set bridge at 424 Cement back to 400. 3sks. Fill to 34. Cement to surface. All pipe is cemented top to bottom. All will be left in hole.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes. If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS Upon approval of this application
NAME OF PERSON DOING WORK R. A. Meedel ADDRESS 1224 8th Ave.
CORRESPONDENCE SHOULD BE SENT TO 1224 8th Ave.

NAME R. A. Meedel

TITLE General Manager

Date approved 10-28-59

Charles Kahl MD Vice-Chairman
~~STATE OF ARIZONA OIL & GAS CONSERV. COMMISSION~~

STATE OF ARIZONA OIL & GAS CONSERV. COMMISSION

STATE OF ARIZONA, ~~STATE OIL & GAS CONSERVATION COMMISSION~~
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
Form No. 15A File 2 copies.

Authorized by Order No. 4-6-59
Effective April 6 19 59

11-11-59



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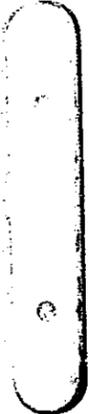
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Received

Received



STATE LAND DEPARTMENT
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

State Land Commissioner: Yuma Ariz. Aug 26 1957

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1 Sec. 15,

Twp. 8 S., Rge. 22 W., Gas R.B. & M., Sala Valley Field,

Yuma County.

Legal description of lease NE 1/4 SE 1/4
(attach map or plat to scale)

Location of Well: 393' South & 840' W N.E. cor SE 1/4
(Give exact footage from section corners or other

Legal subdivisions or streets)

Proposed drilling depth 1600 feet. Acres in drilling unit _____

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? _____

Elevation of ground above sea level 173 feet.

All depth measurements taken from top of Derrick floor
(Derrick, floor, Rotary Table or Kelly Bushing) which is 1 1/2 feet above the ground.

PROPOSED CASING PROGRAM

Size of Casing	Inches A.P.X.	Weight	Grade & Type	Top	Bottom	Cementing Depths
<u>8 1/2</u>	<u>36#</u>	<u>10 thread</u>	<u>Across 50' below Valley field</u>			
<u>Cement entire surface casing 50' below field. Plugging in 25' at bottom of casing. 10' plug 6 ft below surface. (road fill)</u>						
Intended Zone or Zones of completion:						
Name				Perforated Interval		

AFFIDAVIT:

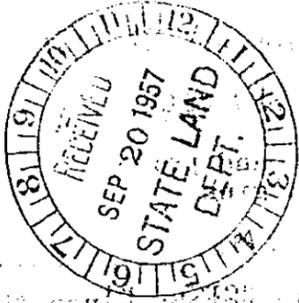
I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Sala Valley Oil and Gas Co.
(Applicant) 740 - 3rd St. Yuma, Ariz.
By R. A. Meedel

Application approved this 30th day of September 19 57

Obad M. Larsen
State Land Commissioner

Permit No. 45

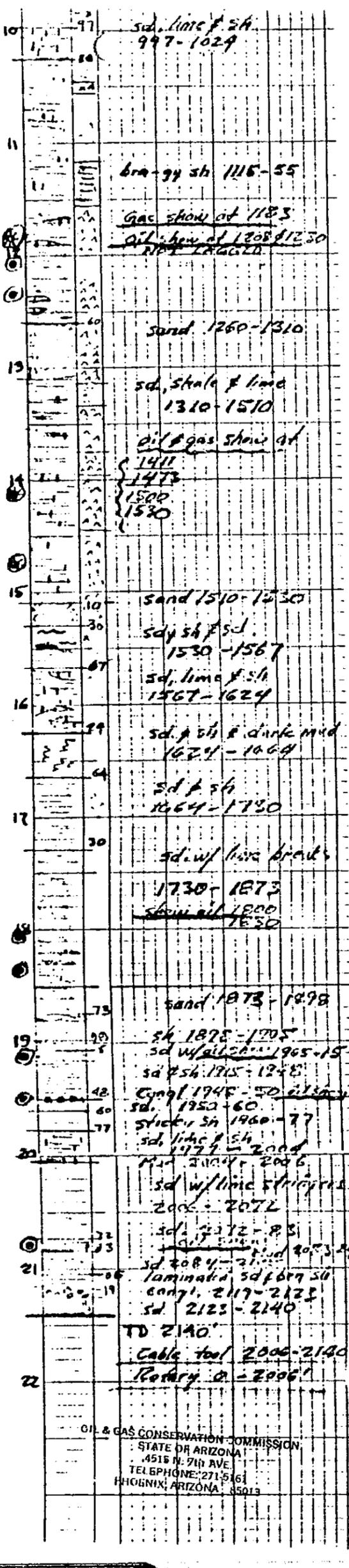
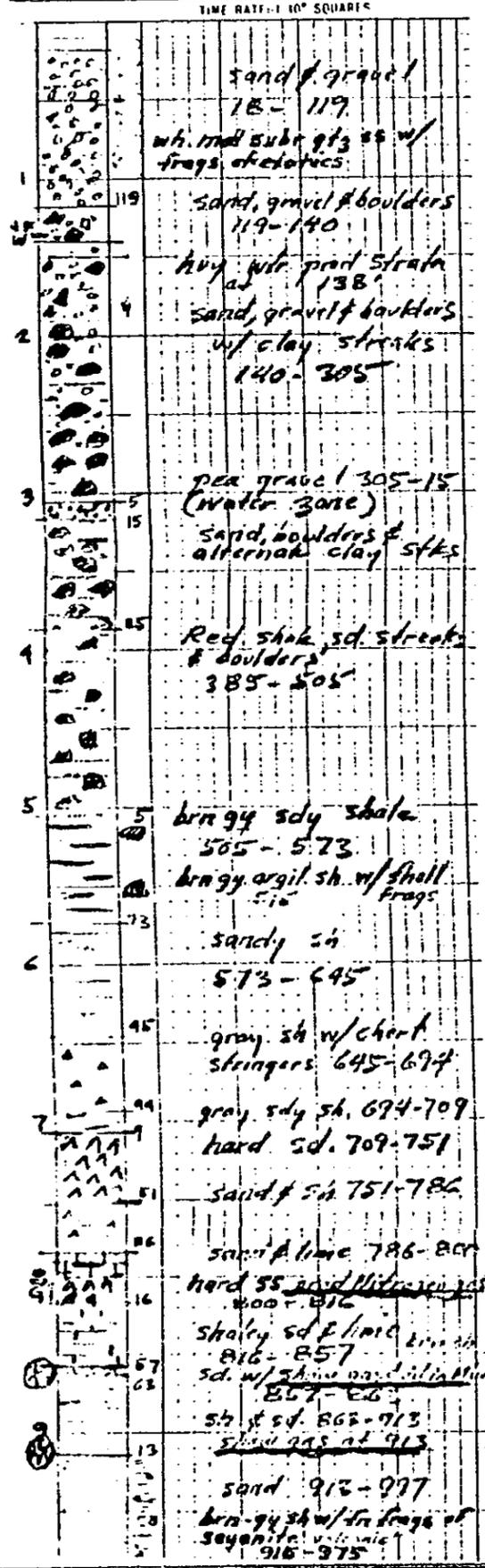


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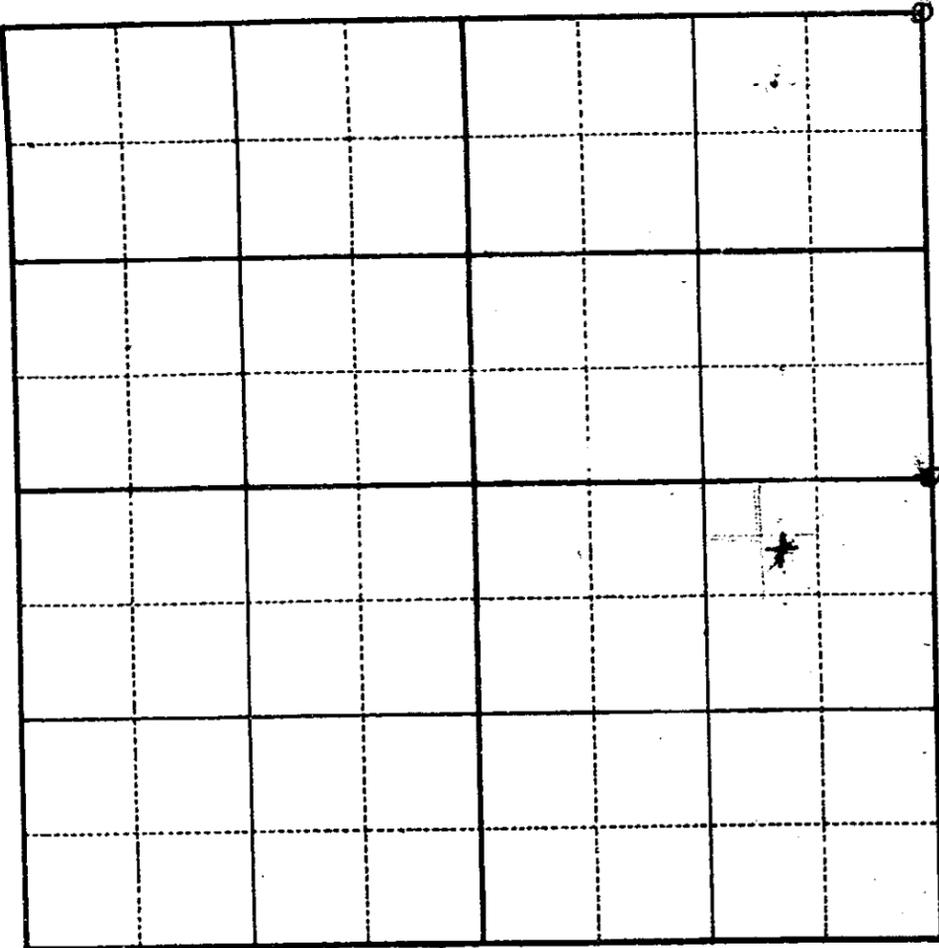


WELL NO.	1
FARM	Kamratt
SURVEY	(4) Rivet #45
SECTION	NE/4 SE/4
TOTAL DEPTH	2140
DATE	15
8-5 22-w	
COMMENCED	Aug 27, 1957
COMPLETED	Mar 11, 1959
REMARKS	Schl. EL surf. to 1872' Drillers log, B.H. Hoacker, Jr. Spls examined - B.H.H. Apr. 70
179 DE.	
Plg & Abd.	
CASING RECORD	
11" at 40'	w/ 8.5x
8 5/8" at 432'	w/ 12.15x
5 1/2" at 1280'	w/ 7.5x
Have EL of this well	
SHOT	QUARTS BETWEEN
TIME RATE SCALE: 1/10" =	MINUTES
450	
PRINTED IN U.S.A.	



OIL & GAS CONSERVATION COMMISSION
STATE OF ARIZONA
4515 N. 7TH AVE.
TELEPHONE: 271-5161
PHOENIX, ARIZONA 85013

SEC. 15 T. 8 R. 22 W. 4th S. R. (M)



SCALE 1" = 1000'

ABSTRACTED _____ AREA _____

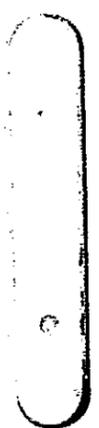
PLAT OF SURVEY FILED _____

393' South & 840' West
N.E. Cor. S.E. 1/4

RECEIVED
SEP 20 1957
STATE LAND
DEPT.
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STATE OF ARIZONA
STATE LAND DEPARTMENT
BOND FOR DRILLING OIL OR GAS WELL

State of Arizona)
County of Maricopa)

KNOW ALL MEN BY THESE PRESENTS:

That we, A. E. Shepard and Gila Valley Oil & Gas Co.,

hereinafter called Principal, and Maryland Casualty Co., Baltimore, Md.,
hereinafter called the Surety, are held and firmly bound unto the State of
Arizona in the sum of Twenty-Five Hundred Dollars (\$2,500) for the payment of
which the Principal and Surety bind themselves, their heirs, executors, ad-
ministrators, successors and assigns, jointly and severally, firmly by these
presents.

Whereas the Principal has obtained a permit from the State Land
Commissioner to drill a well in search of oil or gas, and whereas said Princi-
pal is required by provisions of the Oil and Gas Conservation Act of 1951 to
deposit with the said Commissioner a good and sufficient bond:

Now, therefore, the condition of the foregoing obligation is such
that if the Principal shall drill, case and plug said well drilled by said
Principal in such manner as to prevent the escape of oil or gas from one
stratum to another and to prevent the intrusion of water into an oil or gas
stratum from a separate stratum, and to prevent the pollution of fresh water
supplies by oil, gas or salt water and in such manner as to prevent waste,
and shall make such reports to the Commissioner as are required by the Oil
and Gas Conservation Act of 1951 by said Principal, and shall file the log
and drilling record kept by said Principal within six (6) months from the
time of the completion or abandonment of said well drilled for oil or gas
and shall plug the same in the manner provided by the rules and regulations
adopted by said Commissioner, then this obligation to be null and void,
otherwise to be and remain in full force and effect.

Witness our hands and seals this 3rd day of January, 1958.

Gila Valley Oil & Gas co

R.A. Meedel
By R.A. Meedel

A.E. Shepard
Principal

CANCELLED

DATE 2-10-60

John B. Bailey, Jr.
John B. Bailey, Jr. attorney-in-fact
Maryland Casualty Company, Baltimore, Md.
Branch Office: 634 So. Spring St.
Los Angeles, California
Surety

Approved this 8th day of January, 1958.

Obadiah Larrew
State Land Commissioner

OK JCB
1-8-58

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17-11-1

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STATE OF ARIZONA
STATE LAND DEPARTMENT
BOND FOR DRILLING OIL OR GAS WELL

State of Arizona)
County of Maricopa)

KNOW ALL MEN BY THESE PRESENTS:

That we, GILA VALLEY OIL and GAS CO.,

hereinafter called Principal, and HARTFORD ACCIDENT AND INDEMNITY COMPANY hereinafter called the Surety, are held and firmly bound unto the State of Arizona in the sum of Twenty-Five Hundred Dollars (\$2,500) for the payment of which the Principal and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

Whereas the Principal has obtained a permit from the State Land Commissioner to drill a well in search of oil or gas, and whereas said Principal is required by provisions of the Oil and Gas Conservation Act of 1951 to deposit with the said Commissioner a good and sufficient bond:

Now, therefore, the condition of the foregoing obligation is such that if the Principal shall drill, case and plug said well drilled by said Principal in such manner as to prevent the escape of oil or gas from one stratum to another and to prevent the intrusion of water into an oil or gas stratum from a separate stratum, and to prevent the pollution of fresh water supplies by oil, gas or salt water and in such manner as to prevent waste, and shall make such reports to the Commissioner as are required by the Oil and Gas Conservation Act of 1951 by said Principal, and shall file the log and drilling record kept by said Principal within six (6) months from the time of the completion or abandonment of said well drilled for oil or gas and shall plug the same in the manner provided by the rules and regulations adopted by said Commissioner, then this obligation to be null and void, otherwise to be and remain in full force and effect.

Witness our hands and seals this 20 day of August, 1957.

DAVIES TRUCKING CO., INC., and
MONTEBELLO TERMINAL CORPORATION, DBA:
Gila Valley Oil and Gas Co.

Robert K. Davies
Principal

Robert K. Davies, President

Kathleen Davies
Kathleen Davies, Secretary

James R. Day
HARTFORD ACCIDENT AND INDEMNITY COMPANY

Surety

JAMES R. DAY, ATTORNEY-IN-FACT

Approved this 20 day of August, 1957.

Obed M. Larsen
State Land Commissioner

CANCELLED
11/8/58
M/B

Hartford Accident and Indemnity Company
HARTFORD, CONNECTICUT

POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

JAMES R. DAY, of PHOENIX, ARIZONA,

its true and lawful Attorney(s)-in-fact, with full power and authority to each of said Attorney(s)-in-fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed.

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This power of attorney is granted under and by authority of the following By-Law adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 13th day of March, 1956.

RESOLVED, that, whereas the President or any Vice-President, acting with any Secretary or Assistant Secretary, has the power and authority to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-fact;

Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 22nd day of April, 1957.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY

Clara Dowd
Secretary



Wm. H. Wallace
Vice-President

STATE OF CONNECTICUT, }
COUNTY OF HARTFORD, } ss.

On this 22nd day of April, A. D. 1957, before me personally came Wm. H. Wallace, to me known, who being by me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT, }
COUNTY OF HARTFORD, } ss.



Robert P. Phoen
Notary Public
My commission expires March 31, 1962

CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the 20th day of AUGUST 1957



W.K. Boyer Jr.
Assistant Secretary

VIA AIR MAIL

February 10, 1960

Mr. R. A. Meedel, General Manager
GILA VALLEY OIL & GAS COMPANY
1224 - 8th Avenue
Yuma, Arizona

RE: Gila Valley Oil & Gas Co.-Kamroth #1
Sec. 15, T. 8 S., R. 22 W., Yuma Cty.

Dear Mr. Meedel:

You are herewith advised that the Arizona Oil & Gas Conservation Commission approves your Plugging Record, and releases your Bond, in the amount of Twenty-Five Hundred Dollars (\$2,500.) with the Maryland Casualty Company, Baltimore, Maryland, dated January 3, 1958, for the above well.

Yours very truly,

W. F. Maule,
Petroleum Engineer

WFM:mmr

November 25, 1959

Mr. R. A. Meedel, General Manager
GILA VALLEY OIL & GAS COMPANY
1224 - 8th Avenue
Yuma, Arizona

RE: Gila Valley O. & G. Co. -
Kamrath #1 & #2
Sec. 15 T. 8 S R. 22 W.
G & SRBM

Dear Mr. Meedel:

Please forward us all logs, samples and
any other information you have avail-
able on the above named wells.

Your early reply will be appreciated.

Yours very truly,

D. A. Jerome,
Executive Secretary

DAJ:mmr

Phoenix, Arizona 7/23/58

Drilling To Begin Again On Gila Valley Test Well

YUMA (Special) — Drilling is expected to begin here in about two weeks on a test oil well in the Gila Valley. The well, which can reach a depth of 2,000 feet, was drilled last year.

The work will be done by the Gila Valley Oil and Gas Co., Inc., an outgrowth of a partnership which began test drilling last August. The test well is on the East Kaibab ranch in the North Gila Valley. J. H. Model, vice president of the corporation and former manager of the firm, said the concern has purchased a new cable-type

January 8, 1958

Mr. R. A. Needel
Gila Valley Oil & Gas Company
740 Third St.,
Yuma, Arizona

Dear Mr. Needel:

We wish to acknowledge receipt of the bond in the amount of \$2,500 for A. E. Shepard and Gila Valley Oil and Gas Company as principal, and the Maryland Casualty Company, Baltimore, Maryland as surety, which covers the drilling of the well in Section 15, Township 8 South, Range 22 West, Yuma County, Arizona.

We understand that the above mentioned bond will serve in place of the one previously filed on August 27, 1957, and which you have requested cancellation.

We are inclosing a copy of our letter to the Hartford Accident and Indemnity Company, which is of course, self-explanatory.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan,
Supervisor,
Oil and Gas Conservation

mb
Encl.

GILA VALLEY OIL & GAS CO.
740 THIRD ST., YUMA, ARIZONA
PHONE SUNSET 2-2864

January 7, 1958

Mr. L. Dunkin
State Land Department
Phoenix, Arizona

Dear Mr. Dunkin:

Inclosed please find a bond made out to the state of Arizona to the amount of \$2,500.00 to cover the drilling ~~on~~ on permit No. 45 which is now covered by a bond signed by J. B. Nelson of Long Beach, California.

Mr. Nelson is moving his rig out and we will bring in a larger one.

Please cancel out Mr. Nelsons bond and forward it to him at 3035 Cherry Ave, Long Beach 7, California. This bond will replace his.

Sincerely yours

Gila Valley Oil & Gas Co.

by *A. L. Meedel*

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January 8, 1958

Mr. James R. Day
Hartford Accident and Indemnity Company
Luhns Arcade
Phoenix, Arizona

Re: Gila Valley Oil and Gas Co. Bond

Dear Mr. Day:

The conditions of the obligation of the Davies Trucking Company, Inc., and Montebello Terminal Corporation, BSA Gila Valley Oil and Gas Company, principal, Hartford Accident and Indemnity Company, surety, having been discharged and/or assumed by successors in right, the aforementioned bond is hereby released effective this date.

Very truly yours,

STATE LAND DEPARTMENT

Obed H. Lassen,
State Land Commissioner

OHL:mb
cc - J. B. Nelson
H. A. Hredel

4/5

11/29/57

Perp.
Friday

0.9.55 ← Nail Monday - Needle -

bottom 1850 went to 2000
to 2800

Coming in for new permit

On (1) well has set cement plug
of mud below (1) ^{depth} water strata.
Needle wants to just cap -
of driver wants to plug & abandon.

Task is - C V

December 3, 1957

Mr. R. A. Meedel
Gila Valley Oil & Gas Company
740 - 3rd St.,
Yuma, Arizona

Dear Mr. Meedel:

In compliance with your request, we are inclosing our O&G forms #55 in duplicate, which are to be filled out and returned to this office for approval.

At this time, we would like to remind you concerning the submission of samples and any logs which were run on this test. Thank you for your cooperation.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

mb
Encl.

45

September 30, 1957

Mr. R. A. Maedal
Gila Valley Oil & Gas Company
740 - 3rd St.,
Yuma, Arizona

Dear Mr. Maedal:

I am writing to you in order to acquaint you with the collection of sample cuttings from all oil test wells drilled in Arizona and to request your cooperation in helping us to carry out this program.

Under the law it is mandatory that samples of cuttings of all oil test wells, as well as logs and other pertinent information be filed with the State Land Commissioner within six months after completion or abandonment. The over-all policy of the collection and preservation of samples has been a joint venture between the State Land Department, the U. S. Geological Survey, Groundwater Branch, Arizona Bureau of Mines and the Museum of Northern Arizona. Under this program samples of all types of wells are collected and cut two or three ways depending upon the type and location of the well.

We are requesting that you submit enough samples in order that they may be cut three ways. I presume you will be collecting samples at 10' intervals, or less, and that possibly you will also do some coring. We would appreciate getting core chips samples and copies of whatever logs you run. If we can be of any further service, please feel free to call on us.

Very truly yours,

STATE LAND DEPARTMENT

Phillip W. Johnson,
Geologist

mb

45

September 30, 1957

Mr. R. A. Meedel
Gila Valley Oil & Gas Company
740 - 3rd St.,
Yuma, Arizona

Dear Mr. Meedel:

Enclosed please find O&G 51, Intention to Drill New Well which covers your drilling operation in Section 15, Township 8 South, Range 22 West, Yuma County. This permit has been approved by the State Land Commissioner and is for your records.

Thank you very much for sending us the corrected plat.

Very truly yours,

STATE LAND COMMISSIONER

By:
Frederick C. Ryan,
Supervisor,
Oil and Gas Conservation

mb
Encl. (1)

45

September 13, 1957

Mr. R. A. Meedel
Gila Valley Oil & Gas Company
740 - 3rd St.,
Yuma, Arizona

Dear Mr. Meedel:

Enclosed please find O&G 51, Notice of Intention to Drill
New Well, which covers your drilling operation in Section 15,
Township 8 South, Range 22 West, Yuma County.

We wish to call your attention to the fact that the location
shown on the inclosed plat is in error according to the measure-
ments from the northeast corner of the southeast quarter. At this
time, we are requesting that you re-submit the correct location
of the well on a section plat and return to this office together
with our form O&G 51 for approval.

Thank you very much for your cooperation in the matter.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan,
Manager

mb

Encl.

45



OBED M. LASSEN
STATE LAND COMMISSIONER

OFFICE OF
State Land Department
STATE OF ARIZONA
Phoenix, Arizona

August 26, 1957

Mr. Phillip W. Johnson
P. O. Box 2270
Tucson, Arizona

Dear Phil:

*Where does
this come in?*

Enclosed please find O&G 51, Intention to Drill New Well for the Gila Valley Oil and Gas Company. This well will be called Kamroth-See #1. The bond has been filed and fee for drilling has been paid.

Mr. Meedel was given a tentative approval on the proposed casing program, pending your final okay. If you have any additional requirements regarding this casing, please let me know.

I'm also sending you the abandonment and plugging record for El Paso Natural Gas Co. Strat Test #4.

Since the Yuma test is in the southern part of the State, shall I ask for samples to be cut two ways. One for the State Land Department, and one for the Arizona Bureau of Mines?

Best regards.

Sincerely,

Muriel
Muriel R. Bates

mb
Encl.

I would certainly recommend that this permit not be approved until a new plat is submitted. The plat attached is in error as to location of well. This should be done at least also in submission. I will be in contact with you on this matter.
a

RECEIVED
AUG 26 1957
STATE LAND DEPARTMENT
WATER RESOURCES DIVISION
GEOLOGICAL SURVEY
GROUND WATER BRANCH

