

Kerr-McGee Oil Ind. Inc./Reese
NE/4-SE/4 Sec. 27-20N-26E
Apache County

64

P-W

County Apache

Area Pinta

Lease No. Reese

Well Name Kerr-McGee Oil Industries Inc. / Reese

Location NE SE Sec 27 Twp 20N Range 26E Footage 1980 FSL 660 FEL

Elev 5617 Gr 5627 Spud Date 9-27-58 ~~Completed~~ Abandon 10-1-58 Total Depth 1052'

*5635±64
5645±113 from USGS 7 1/2' and KB
Contractor*

Drilled by Rotary X
Cable Tool

Casing Size 8 5/8 Depth 160 Cement 150

Production Horizon

Initial Production D & A

REMARKS Shinarump 733
Moenkopi 852
Top Coconino 978

Elec Logs Microlog; IE log
Applic. Plugging Completion Report X
to Plug X Record X

Sample Log
Sample Descript.
Sample Set P-1549
Core Analysis
DSTs

Water well accepted by

Bond Co. Fireman's Ins. Co.
& No. Indemnity Insurance Company of North America Bond #5006943 BND 188 9810-528

Bond Am't \$ 25,000 Canceled Date Organization Report X

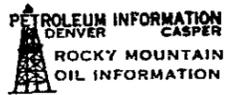
Filing Receipt 53923 Dated 9-23-58 Well Book X Plat Book X

API No. 02-001-05140 Loc. Plat X Dedication All 27-20N-26E

Sample 370

Permit Number Date Issued 9-23-58

ARIZONA
APACHE COUNTY
WILDCAT (W)



Twp 20n-26e
Section 27
c ne se
(1980 n/s 660 w/e)

OPR: Kerr-McGee Oil Industries

WELL #: 1 Reese

ELEV: 5667 KB.

DSTS. & CORES:

SPUD: 9-26-58

COMPL: 10-9-58

*TOPS: Log-Simplex

No cores or tests

TD: 1051

PB:

Shinarump 733
Moenkopi 852
Coconino 980

CSG:

PERF:

PROD. ZONE:

INIT. PROD: Temp abnd.

KAN-W2-85229

STATE LAND DEPARTMENT
STATE OF ARIZONA

Form O&G 52

Form Prescribed Under Oil and Gas Conservation Act of 1951
WELL COMPLETION REPORT
(File in Duplicate)

Operator Kerr-McGee Oil Industries, Inc. Field Pinta Structure
Street P.O. Box 337 Pool _____
City Sunray State Texas County Moore
Lease Name Reese Well No. 1 Acres in Unit 640
Location 1980' FSL and 660' FEL, Apache County, Arizona
Sec. 27 Twp. 20N Rge. 26E
Elevation DF 5627 GR 5617 Electric Log Run ESI & Microlog 9-30 1958
Number of Crude Oil Producing Wells on this Lease, including this well _____
Has Authorization to Transport Oil or Gas from Well, Form O&G 57 been filed? _____

Dry hole, well plugged October 1, 1958
OFFICIAL COMPLETION GAUGE

Date Test Commenced 19 Hour M. Date Test Completed 19 Hour M
Length of Test _____ Hours _____ Minutes
For Flowing Well: For Pumping Well:
Flowing pressure on Tbg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing pressure on csg. _____ lbs./sq.in. Number of strokes per min. _____
Size tbg. _____ in. No. ft. run _____ Size of working barrel _____ inches
Size choke _____ in. Type choke _____ Size tubing _____ in. No. ft. run _____
Length _____ in. Shut in pressure _____
If flowing well, was this well flowed for the entire duration of this test
without the use of swab or other artificial flow device? _____ If jetted, used
_____ cu. ft. gas per bbl. oil. Result of this test (bbls. net oil per 24 hrs.)
(100% tank tables.)
Gas-oil ratio of this well is _____ cu. ft. of gas per bbl. of oil.
Per cent water produced during this test _____
Gravity of oil produced during this test (Corrected to A.P.I. 60° F)
Name of Pipe Line or other carrier _____
If perforated: No. Shots _____ From _____ To _____ Date Perforated _____
Date well Spudded 9-27 19 58. Date Well Completed 10-1 19 58
Top Pay _____ Ft. Total depth of well 1052 Ft.

CASING LINER AND TUBING RECORD

String	Size	Wt./Ft.	Name and Type	Amount Ft. In.	Depth Set at	Perforated From To
Surface	8 5/8	28#	H-10	149'	160'	

CEMENT AND TESTING RECORD

Size of Hole	String	Where Cement Placed	No. Sacks of Cement	Method Used	Pressure Applied in Testing	Hardness of Cement Drilled	Type of Cement
1333/8	8 5/8	Cir.	150		1000#	Good	Common

CHEMICAL OR SHOOTING RECORD BEFORE COMPLETION

Size	Chemical or	Quantity	Date	From	Depth to

AFFIDAVIT

I, Otto C. Barton, being first duly sworn on oath state that I have know-
ledge of the facts and matter herein set forth and that the same are true and
correct.

Otto C. Barton
Representative of Company

Subscribed and sworn to before me this 17 day of October 19 58
Moore County, Ariz. Notary Public
My Commission expires: 6-1-59 Texas

ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE-- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Kerr-McGee Oil Industries, Inc. Field Pinta Structure Structure
 Pool _____
 County Apache

Address all correspondence concerning this form to: Otto C. Barton

Street: P.O. Box 337 City: Surray State: Texas

Lease Name Reese Well No. 1 Sec. 27 Twp. 20N Rge. 26E

Date well was plugged 1 October, 19 58

Was the well plugged according to regulations of the Commissioner? Yes

Set out method used in plugging well and record of casing pulled: Filled hole with

heavy drilling mud and with cement plugs as follows: 17 sx. at 940' to 990'

17 sx. at 700' to 750'

6 sx. at top of 8 5/8" casing.

Total 40 sacks cement.

No casing pulled (1 1/2' of 8 5/8" casing w/150 sx. Common Cement, circulated to surface and left in hole.)

(AFFIDAVIT)

STATE OF TEXAS Surray
 COUNTY OF Moore

Otto C. Barton
 (Operator)

Before me, the undersigned authority, on this day personally appeared Otto C. Barton, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 7 day of October 19 58

Mickey Little
 Notary Public

My commission expires:



15063

OK
 10-9-58
 [Signature]

STATE LAND DEPARTMENT
STATE OF ARIZONA

Form O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: -- File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Pinta Structure
OPERATOR: Kerr-McGee Oil Ind., Inc. ADDRESS Oklahoma City 2, Oklahoma
LEASE: Reese WELL NO. 1 COUNTY Apache
SURVEY: T20N, R26E SECTION 27 DRILLING PERMIT NO.:
LOCATION: 1980' FSL and 660' FEL of Section 27, T20N, R26E, Apache County, Arizona

TYPE OF WELL: Dry Hole TOTAL DEPTH 1052'
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) None (Dry Hole)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M.C.F.) DATE OF TEST _____

PRODUCING HORIZON None PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD: Ran 149' of 8 5/8" OD, 28#, H-40, R-2, ST&C Casing at 160'. Cemented w/150 sx. common cement. Cement circulated to surface.

2. FULL DETAILS OF PROPOSED PLAN OF WORK: Will fill with heavy drilling mud and cement plugs as follows:
17 sx. at 940' to 990'
17 sx. at 700' to 750'
6 sx. at top of 8 5/8" surface casing
Total 40 sacks cement

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: 1 October 1958
NAME OF PARTY DOING WORK: Halliburton ADDRESS Farmington, New Mexico
CORRESPONDENCE SHOULD BE SENT TO: Kerr-McGee Oil Industries, Inc.

Box 337, Surray, Texas
NAME: [Signature]

TITLE: District Supt.

APPROVED: _____ DAY OF _____ 19____.

DENIED: _____ DAY OF _____ 19____.

STATE LAND COMMISSIONER

BY: _____



64

OK
10-9-58
[Signature]

Telephone conversation between Mr. Otto Barton & F. C. Ryan.
September 30, 1958

Re: Kerr-McGee - Reese #1

Salt water top of Coconino which is bottom of hole. (1052' TD)
Will plug to shut-off salt water at this depth;
Two plugs up hole 750 - 800', well hole was making little water;
surface plug at top.

Mr. Barton will hold electric logs for a while until they can
be picked; over for data;
rest of paper work will come in.

All reports from last three wells are to remain confidential.

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

State Land Commissioner Navajo Ariz. 17 September 1958

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1 Sec. 27, Twp. 20N, Rge. 26E B. & M., Pinta Structure Field, Apache County.

Legal description of lease Kerr-McGee Reese #1 - C NE SE, Section 27, T20N, R26E, Apache Country, Arizona.
(attach map or plat to scale)

Location of Well: 1980' ESE and 660' EEL of Section 27, T20N, R26E, Apache Country, Arizona.
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1300 feet. Acres in drilling unit 640

Has surety bond been filed? yes. Is location a regular or exception to spacing rule? regular.

Elevation of ground above sea level 5617' GL feet. 5627' Kelly bushing

All depth measurements taken from top of Kelly bushing
(Derrick, floor, Rotary Table or

(Kelly Bushing) which is 10 feet above the ground.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths.
8 5/8"	28#	J-55, H40 ST&C	GL	150'	Cir. cement
5 1/2"	14#	J-55 ST&C	GL	1000'	Cir Cement

Intended Zone or Zones of completion:

Name Coconino Perforated Interval unknown

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Kerr-McGee Oil Industries, Inc.
(Applicant)

By O. L. Limes

Application approved this 23rd day of September 19 58

Permit No. 64
3-62 1/10/58

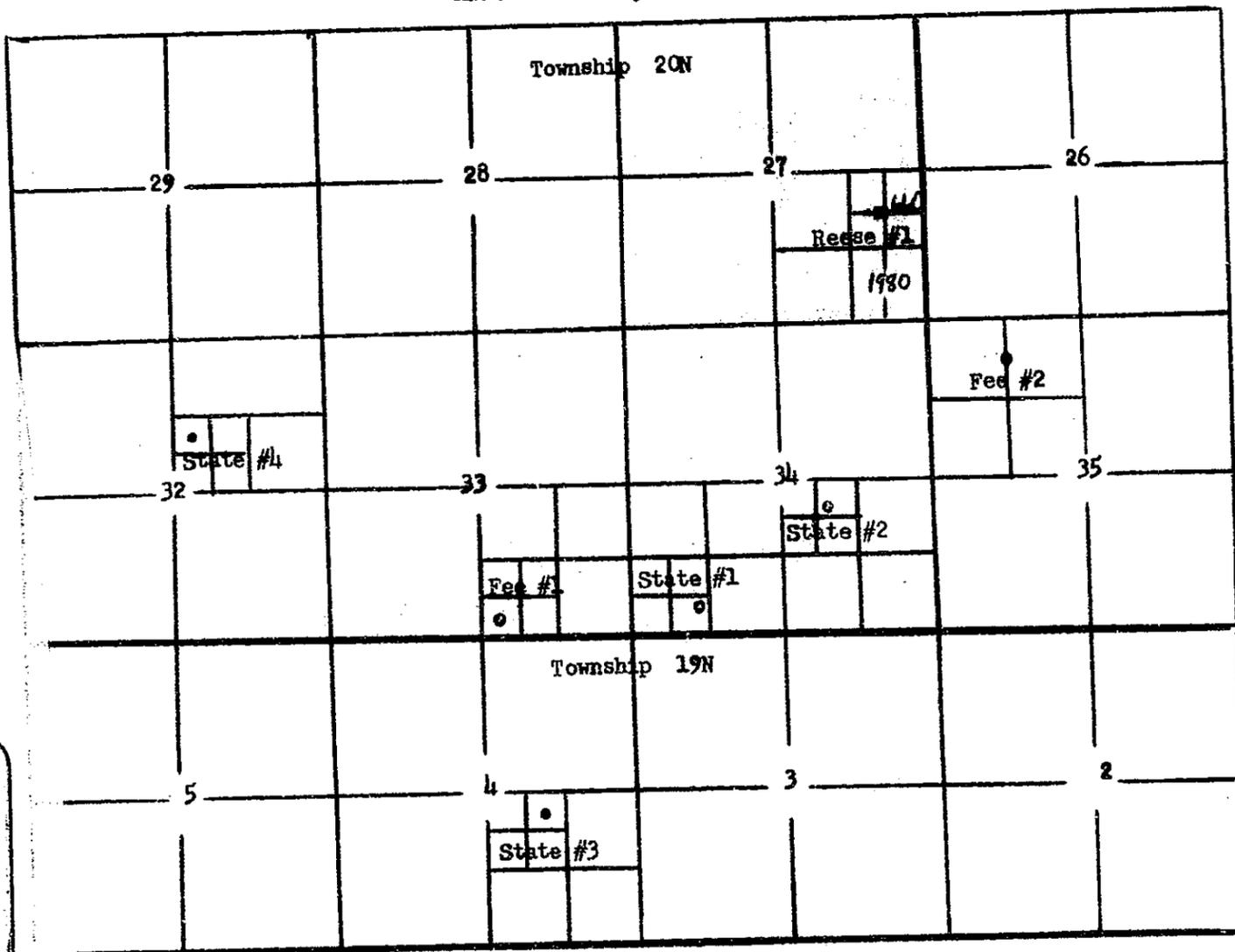
Obed M. Lallen
State Land Commissioner

OK PMJ Sept 23, 1958



14/15

APACHE COUNTY, ARIZONA



Kerr-McGee Reese No. 1
Section 27, T20N, R26E, Apache County, Arizona
1980' FSL and 660' FEL

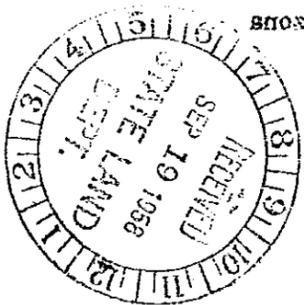


APACHE COUNTY, ARIZONA

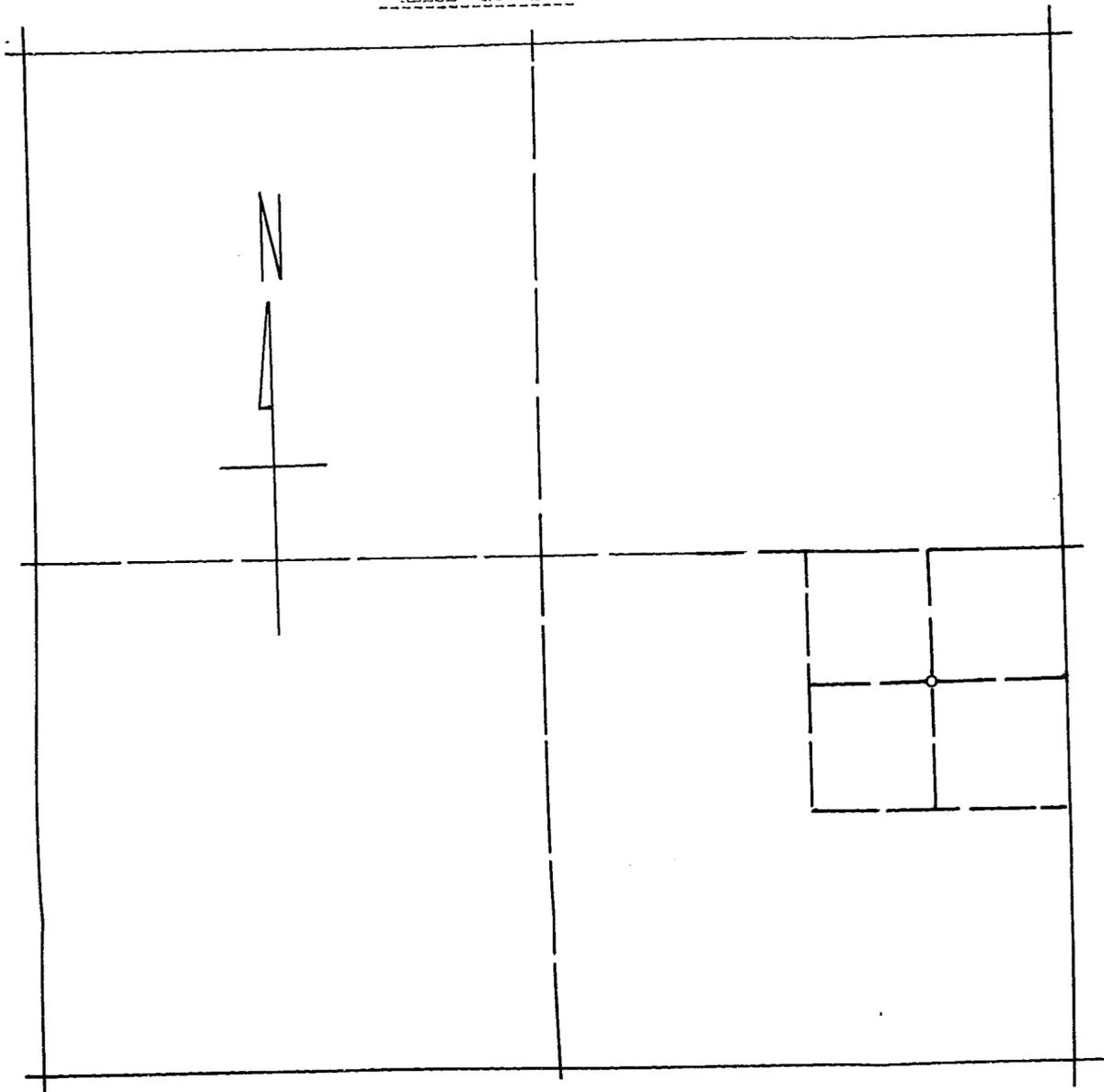
Township 20N		Township 19N	
32	33	34	35
36	37	38	39
40	41	42	43
44	45	46	47
48	49	50	51
52	53	54	55

Section #1
 Section #2
 Section #3
 Section #4
 Section #5
 Section #6
 Section #7
 Section #8
 Section #9
 Section #10
 Section #11
 Section #12
 Section #13
 Section #14
 Section #15
 Section #16
 Section #17
 Section #18
 Section #19
 Section #20

19801 EPL and 6601 EPL
 Section 27, T20N, R26E, Apache County, Arizona
 Kerr-Morse Heese No. 1



REESE No 1



KERR MCGEE OIL INDUSTRIES INC.
Oklahoma City, Oklahoma.

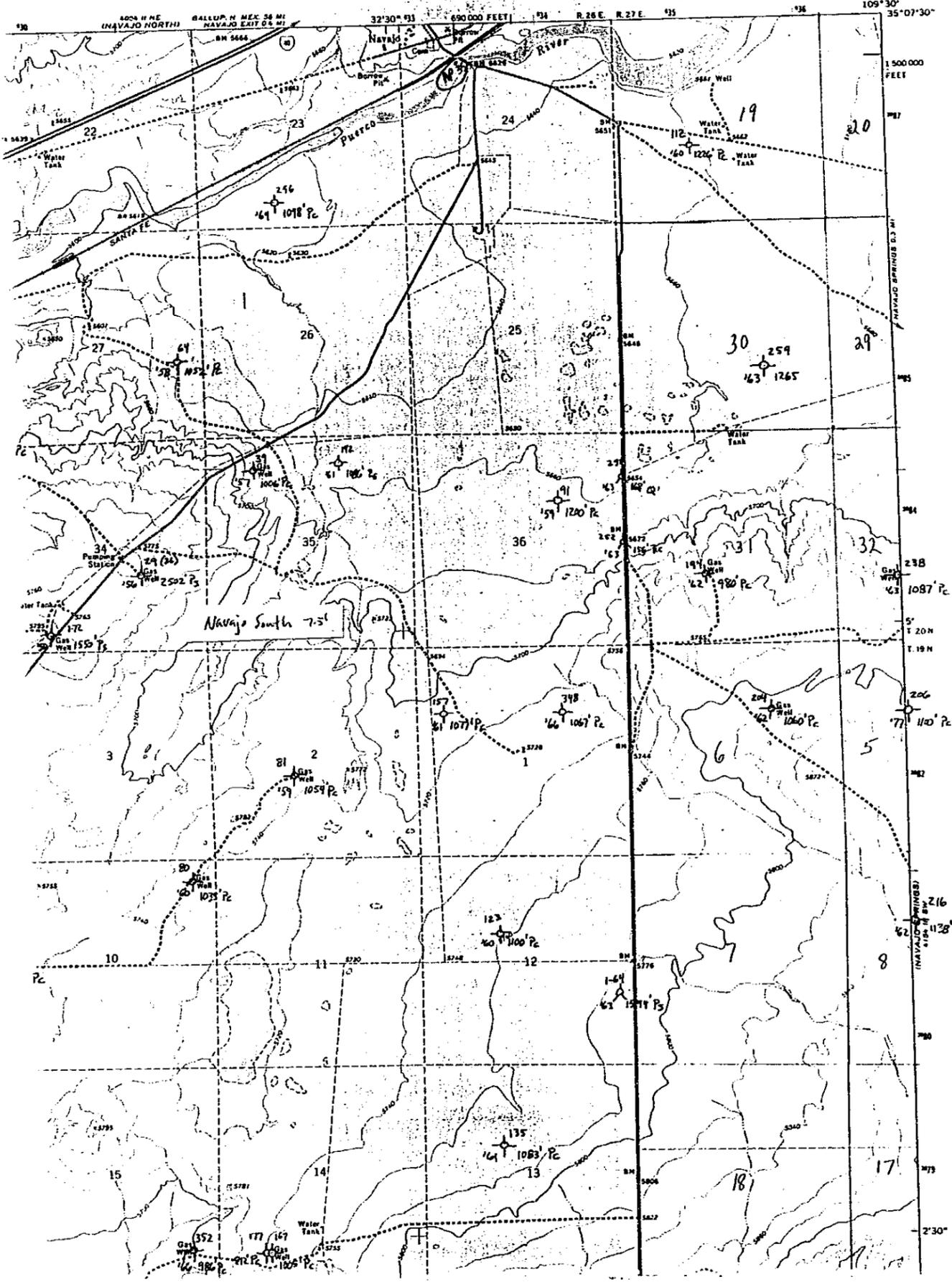
Plat showing well location situate
at the center of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 27,
T20N, R26E G&SRB&M, Apache County,
Arizona.
Elevation = 5617 feet.

Surveyed by *[Signature]*
September 1, 1958



McGee Oil Ind. Inc. / Rec
T-SE/4 Sec. 27-20N-26E
Apache County

NAVAJO SOUTH QUADRANGLE
ARIZONA-APACHE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)



Operator KERR MC GEE ^{Corporation} ~~OTI INDUSTRIES INC~~
 Bond Company Insurance Co. of N. America Amount 25,000
 Bond No. M 41 95 25 (KM528) Date Approved 10-28-65

Permits covered by this bond:

<u>10</u>	386	417
<u>36</u>	389	418
<u>37</u>	390	419
<u>38</u>	391	420
<u>39</u>	392	422
<u>57</u>	396	426
<u>63</u>	397	427
<u>64</u>	398	441
<u>142</u>	399	445
<u>238</u>	402	446
<u>303</u>	403	
<u>90</u>	404	
<u>91</u>	405	
<u>379</u>	406	
<u>303</u>	407	
<u>377</u>	408	
<u>378</u>	409	
<u>379</u>	410	
<u>380</u>	411	
<u>381</u>	413	
<u>384</u>	414	
<u>385</u>	416	

CANCELLED

DATE 10-24-68

→ see this file

superseded by
 American Casualty Co. Bond
 \$25,000
 #5471020-52

Operator Kerr-McGee Industries, Inc.

Bond Company Indemnity Ins. Co. of North America Amount \$10,000

Bond No. [REDACTED] M 246435 KH46 Date Approved 8-1-60

Permits covered by this bond:

*Now covered
by bond
M 419525*

~~10~~

see this file

~~39~~

142

~~57~~

~~63~~

90

~~64~~

238

~~36~~

~~37~~

~~38~~

91

303

CANCELLED

DATE 10-28-65

September 23, 1958

Mr. O. L. Limes
Kerr-McGee Oil Industries, Inc.,
Box 337
Sunray, Texas

Dear Mr. Limes:

We are transmitting herewith the surplus copies of our form O&G 51, Notice of Intention to Drill New Well, covering your drilling operation in Section 27, Township 20 North, Range 26 East, Apache County, known as the Kerr McGee Oil Industries, Reese #1 well. These documents were approved by the State Land Commissioner this date and are for your records.

We note that one of the copies was not signed by you and ask that you complete it by attaching your signature. We are also inclosing your receipt in the amount of \$25.00 for the drilling fee.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan, 
Supervisor,
Oil and Gas Conservation

mb
Encls.

KERR-McGEE OIL INDUSTRIES, INC.

Kerr-McGee Building • Oklahoma City 2, Oklahoma

Sunray, Texas
17 September 1958

State Land Department
State of Arizona
Phoenix, Arizona

Attention: Frederick C. Ryan

Dear Sir:

Enclosed please find 4 copies of Form OG 51, Notice of Intention To Drill New Well and 4 copies of plat for the Reese No. 1, located in Section 27, T20N, R26E, Apache County, Arizona.

Enclosed is a draft for \$25.00 covering the filing fees. Please insert one copy of the above form in this draft.

When these forms have been approved, please return the surplus copies to this office.

Yours truly,

Kerr-McGee Oil Industries, Inc.

O. L. Limestone

O. L. Limestone
Box 337
Sunray, Texas

OCB-m

