M-d

James G. Brown&Assoc. 2 Chambers-Sanders
SW/4-NE/4 Sec 27-21N-28E 74
Apache County

County Apache

Area Sanders

Lease No. Chambers-Sanders Fee

Well Name James G. Brown & Associates #2 Chambers-Sanders

Location ~~NE SE~~ SW NE Sec 27 Twp 21N Range 28E Footage 2010 FNL 1650 FEL

Elev LS Gr 5803 DF ~~KB~~ Spud Date 4-5-59 Complete Abandon 6-11-59 Total Depth 2135

Contractor: Approx. Cost $

PE 2105 (+3700)

Drilled by Rotary ✓
Cable Tool

Casing Size	Depth	Cement
16	123	220
13 3/8	361	
9 5/8	1283	225

Production Horizon

Initial Production D & A

REMARKS: Slight show of non-inflammable gas in Coconino @ 565' TSTM (542?)

Gas analysis: Helium 2.3%. N 93.6% Argon 1.2% CO_2 2.8%

Elec. Logs GRN

Applic to Plub X Plugging Record X Completion Report

Sample Log Am Strat
Sample Descript
Sample Set T-989 [redacted] 658
Cores

Water well - accepted by

Bond Co. & No. Maryland Casualty Company 90-713638

Bond Am't $10,000 Cancelled ltr. 4-6-60 Date Organization Report X

Filing Receipt 61231 dated 3-30-59 Well Book X Plat Book X

Loc. Plat X Dedication NW SE 27-21N-28E

API # 02-001-05094

PERMIT NO. 74 Date Issued 3-30-59

ARIZONA
APACHE COUNTY
WILDCAT (W)

PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 21n-28e
Section 27
nw se
2010 n/s 1650 w/e

OPR: J. G. Brown & Associates

WELL #: 2 Chambers-Sanders

ELEV: 5805 KB.

*TOPS: Log-Sample

Coconino 550
Ft Apache 850
Igneous Sd 2129

DSTS. & CORES:

SPUD: 4-5-59 COMPL: 5-21-59

TD: 2335 PB:

CSG: 16" @ 23 w/220
9-5/8" @ 1283 w/225

PERF:

PROD. ZONE:

INIT. PROD:

D & A.

Contr: Branch.

*For Electric Logs on Rocky Mountain Wells—Ask Us!

A5-069140

PLUGGING RECORD

Operator: James G. Brown & Associates	Address: Box 1625, Midland, Texas
Name of Lease: Chambers-Sanders	Well No.: 2 — Field & Reservoir: Wildcat
Location of Well: 2010' FNL & 1650' FEL of Section	Sec-Twp-Rge or Block & Survey: Sec. 27, T-21-N, R-28-E — County: Apache
Application to drill this well was filed in name of: James G. Brown & Associates	Has this well ever produced oil or gas: No — Character of well at completion (initial production): Oil (bbls/day) / Gas (MCF/day) / Dry?: Dry
Date plugged: 6/11/59	Total depth: 2135 — Amount well producing when plugged: Oil (bbls/day) / Gas (MCF/day) / Water (bbls./day)

Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement.
(See reverse side)			2135 to 1330 Mud
			~~1330 to 1230 Cement~~
			1230 to 524 Mud
			524 to 474 Cement
			474 to 145 Mud
			~~145 to 95 Cement~~
			95 to 15 Mud
			15 to 0 Cement

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
16"	123	None	123		
13-3/8"	509	509	None		
9-5/8"	1283	504	779	504 shot	
7-5/8"	1894	1862	32	1862 shot	

Was well filled with mud-laden fluid, according to regulations?

Indicate deepest formation containing fresh water. Supai 1350 - 1490 feet

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
(Surface owners)		
Jeff Lauderdale	Sanders, Arizona	East
Ben Lynch Estate	Sanders, Arizona	West

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State Land Commissioner.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the James G. Brown & Associates (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

7/2/59
Date

Jack A. Foster
Signature

STATE OF ARIZONA STATE LAND COMMISSIONER

Form No. P-15 Plugging Record File two copies
Authorized by Order No. 4-6-59
Effective April 6, 19 59

OK 7/23/59

74 3

No commercial shows of oil or hydrocarbon gas were encountered in the drilling of this well. A slight amount of non-inflammable gas was encountered in the Coconino at a depth of 565 feet. The volume and pressure were too small to measure and the gas blow did not continue with deeper penetration in the Coconino.

RECEIVED
JUL 6 1959
STATE LAND DEPT.
11204

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
OPERATOR James G. Brown & Associates ADDRESS Box 1625, Midland, Texas
LEASE Chambers-Sanders WELL NO 2 COUNTY Apache
SURVEY T-21-N, R-28-E SECTION 27 DRILLING PERMIT NO 74
LOCATION 2010 FNL 1650 FEL Section 27

TYPE OF WELL Dry hole TOTAL DEPTH 2135
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) None
LAST PRODUCTION TEST OIL (Bbls.) Water (Bbls.)
GAS (MCF) DATE OF TEST

PRODUCING HORIZON None PRODUCING FROM TO

1. COMPLETE CASING RECORD 20" @ 20', 16" @ 123' cemented with 220 sacks, 13-3/8" @ 509', 9-5/8" @ 1283' cemented with 225 sacks, 7-5/8" @ 1894.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Pull 7-5/8" casing, fill with mud from T.D. to 1330, cement 1330 to 1230 - shoot off and pull 9-5/8" casing, fill with mud to 25' below top of 9-5/8" casing left in hole then place 50' cement plug, pull 13-3/8" casing, fill with mud from plug in 9-5/8" to 145', cement 145' to 95', mud to 15', cement 15' to surface.
(This program granted approval by phone by Mr. Phillip W. Johnson).

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes . If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 6/10/59
NAME OF PERSON DOING WORK Branch Drilling Company ADDRESS Aztec, New Mexico
CORRESPONDENCE SHOULD BE SENT TO Box 1625, Midland, Texas

NAME Jack D. Foster
TITLE Geologist

by: Frederick C. Ryan
Supv., Oil & Gas

Date approved June 16, 1959

STATE LAND COMMISSIONER

STATE OF ARIZONA, STATE LAND COMMISSIONER
Application to Abandon and Plug
Form No. 15A File 2 copies.
Authorized by Order No 4-6-59
Effective ~~April 6~~ 19 ~~59~~

74 4

10091

RECEIVED
JUN 15 1959
STATE LAND
DEPT.

RECEIVED
OCT 4 1982
O & G CONS. COMM.

Compiled by
Wes Peirce

ABM Well No.- 989

Well Name - Chambers-Sanders Fee #2

Location - Apache County. SE, SW, SW Sec. 27, T21N., R.28E

Elevation - 5802 G L

Total Depth - 2135

5802
EKI
5255 Co

file PN 74

Unit Tops	Depth		Thickness
Chinle	0		488 (partial)
Shinarump	488		27
Moenkopi	515		32
Coconino	547		153
Supai	700		1400
1st sign sulfate	861		
1st solid sulfate	905-920	15	
Dolomite	1002-1012	10	Elev = 4800'
Sulfate	1076-1086	10	
Sulfate	1122-1136	14	
Carbonate, gilsonitic	1310-1330	20	= Ft Apache?
Siltstone, very calcareous	1845-1895	50	
Carbonate, impure, darker	1895-2001	106	
Limestone	2001-2028	27	
Basement	2100		

Generalized Sample Descriptions

From - To	
0 - 30	Sandstone; argillaceous, pink, calcareous
30 - 110	Sandstone; brown
110 - 120	Like 0-30
120 - 130	Sandstone; white
130 - 159	Claystone; sandy, lavender
159 - 207	Claystone; brown
207 - 377	Claystone; bluish
377 - 403	Sandstone; argillaceous, light colored
403 - 488	Claystone; dark
488 - 515	Sandstone; coarse
515 - 547	Siltstone; red brown, micaceous
547 - 700	Sandstone; very fine-grained, light-colored, secondary silica, and Sandstone; coarser grained, rounded, soft, more matrix
700 - 714	Siltstone; sandy, red brown, calcareous
714 - 819	Sandstone; silty, light colored to red
819 - 861	Siltstone; sandy, dark red brown
861 - 905	Siltstone; sandy, some sulfate
905 - 920	Sulfate
920 - 997	Siltstone; red brown
997 -1002	Siltstone; sulfate; dolomite; dark
1002 -1012	Dolomite; dark, vuggy
1012 -1076	Siltstone; sandy, some large quartz grains

1076 -1086	Sulfate
1086- 1122	Siltstone; red brown
1122 -1136	Sulfate
1136 -1310	Siltstone; reddish orange
1310 -1330	Carbonate with black Gilsonitic hydrocarbon chips - burn when heated
1340 -1760	Siltstone and mudstone; orange red
1760 -1815	Siltstone and mudstone; darker claystone near base
1815 -1845	Mudstone; dark brown
1845 -1895	Siltstone; very calcareous, almost an impure carbonate, firm fragments
1895 -2001	Claystone; very calcareous, lavender
2001 -2028	Carbonate; grayer zone, good limestone chips present.
2028 -2045	Like 1845-1895
2045 -2100	Siltstone; clay stone; impure limestone; all dark

RECEIVED
OCT 4 1982
O & G CONS. COMM.

compiled by
Wes Peirce

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Location - Apache County. SE, SW, SW Sec. 27, T21N., R.28E

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5802
547
5255 Co

file P/N 74

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file P/N 74

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Bottle No. [illegible] 299 after 1 hour (grab, [illegible])

HA-1 Revised 6-26-58

REPORT OF ANALYSIS

State Arizona F.S. NO. 7086

County Apache Field Wildcat

Well Owner James G. Brown & Associates Name Chambers-Sanders No. 2

Location: Sec. 27 T. 21N R. 28E Date Completed

Open Flow MCF/D Wellhead Pressure p.s.i.g.

Producing Stratum:

Depth to (feet): 542 Thickness (feet): Not Penetrated

Stratigraphic Position of Producing Formation Coconino Sandstone

Sampled: Date: 4-20-59 By: W. G. Clarkson, Jr.

Mass Spectrometer Run No. 4946 Date of Run 5-4-59

Analysis:

Methane	Trace %	Normal Pentane	0.0 %	Oxygen	0.0 %
Ethane	0.0 %	Isopentane	0.0 %	Argon	1.2 %
Propane	0.0 %	Cyclopentane	0.0 %	Helium	2.3 %
Normal Butane	0.0 %	Hexanes Plus	0.0 %	Hydrogen	0.0 %
Isobutane	0.0 %	Nitrogen	93.6 %	H_2S	0.0 %
				CO_2	2.8 %

Calculated gross B.t.u./cu.ft., dry at 60° F. and 30" mercury 0.0 Total

CHECK OF DATA: The well data are accurate:
( ) Without correction ( ) As corrected above

PERMISSION FOR PUBLICATION:

Permission is hereby granted for the Bureau of Mines to publish the above data, together with similar data released by other operators, as part of a series of papers on analyses of gases from various fields, states, or regions.

Company

By

Title

Form 10433
Rev. 7-13-49

74 5

ATE LAND DEPARTMENT
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

State Land Commissioner Phoenix Ariz. March 30 1959

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 2 Sec. 27, Twp. 21 N., Rge. 28 E. / G.S.R. B. & M., Wildcat Field, Apache County.

Legal description of lease Chambers-Sanders (Santa Fe Minerals) (attach map or plat to scale)

(Ben Lynch Estate Surface)

Location of Well: 2010' SNL; 1650' WEL of Section (SE SW NE) (Give exact footage from section corners or other legal subdivisions or streets)

Proposed drilling depth GRANITE (3500) ± feet. Acres in drilling unit 40

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? No.

Elevation of ground above sea level 5802 feet. (GL)

All depth measurements taken from top of (Derrick, floor, Rotary Table or (Kelly Bushing) which is 1' feet above the ground.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths
13 3/8"		at Base of Alluvium (Valley Fill) as necessary to protect Fresh Water Sands	Surface	300' ±	Cemented to Surface
Reduce to 10" and seal off Cocoinino Water.					

Intended Zone or Zones of completion:

Name	Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

JAMES G. BROWN & ASSOCIATES
(Applicant)
By W. L. Barnes

Application approved this 30th day of March 19 59

Permit No. 74
3-62 1/10/58

Obed N. Larson
State Land Commissioner

OK per PWJ
3-30-59
JCR

COMPANY James G. Brown and Associates

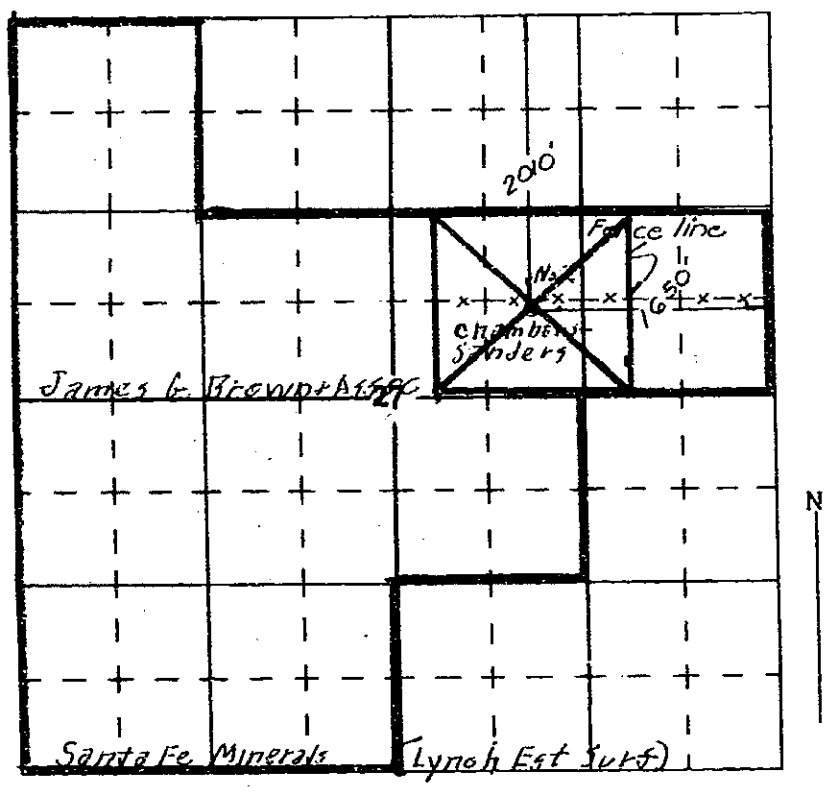
Well Name & No. _____ Lease No. _____

Location 2010' from the North line and 1650' from the East line.

Being in SW¼NE¼

Sec. 27, T 21 N., R 28 E., N.M.P.M., Gila & Salt River Meridian, Apache County, Arizona.

Ground Elevation



Scale -- 4 inches equals 1 mile

Surveyed March 27, 1959

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: REGISTERED LAND SURVEYOR — CERTIFICATE EXPIRES DEC. 31, 19__ — ERNEST V. ECHOHAWK — ARIZONA, U.S.A.

Four States Oil Field Surveys
Farmington, New Mexico

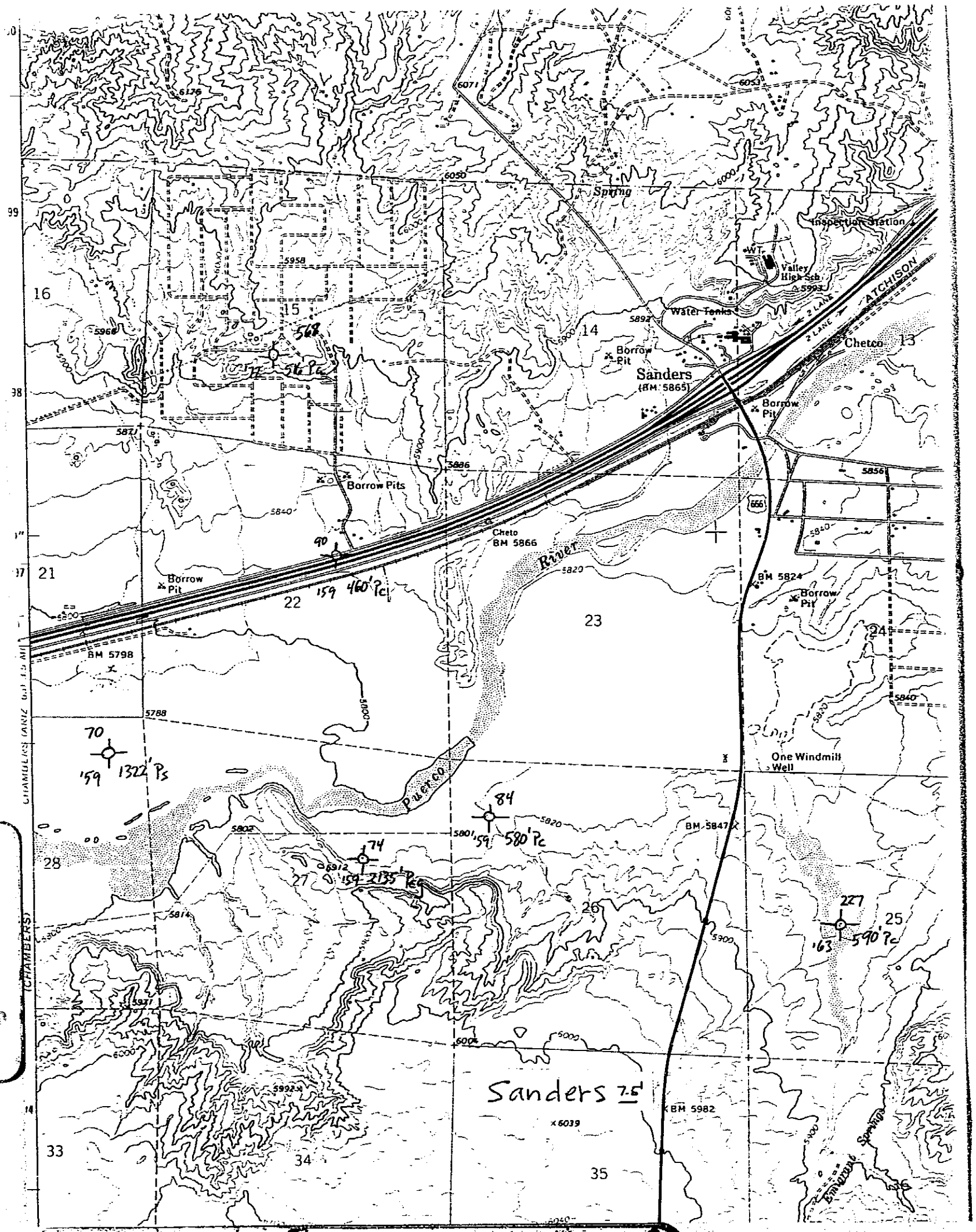
Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Ariz. Reg. No. 2311

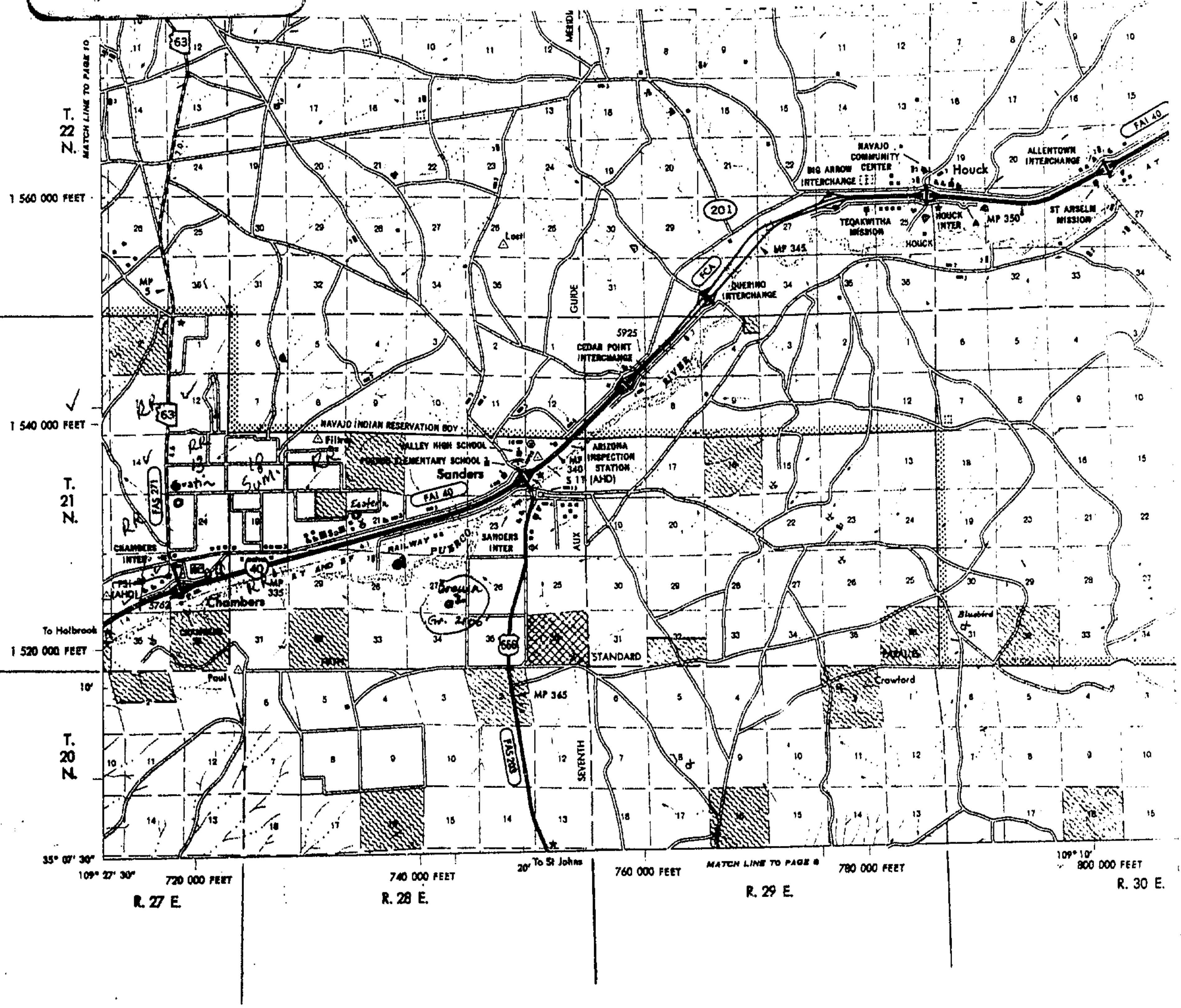
— James G. Brown + Assoc Lease
☒ No 2 Chambers-Sanders Unit

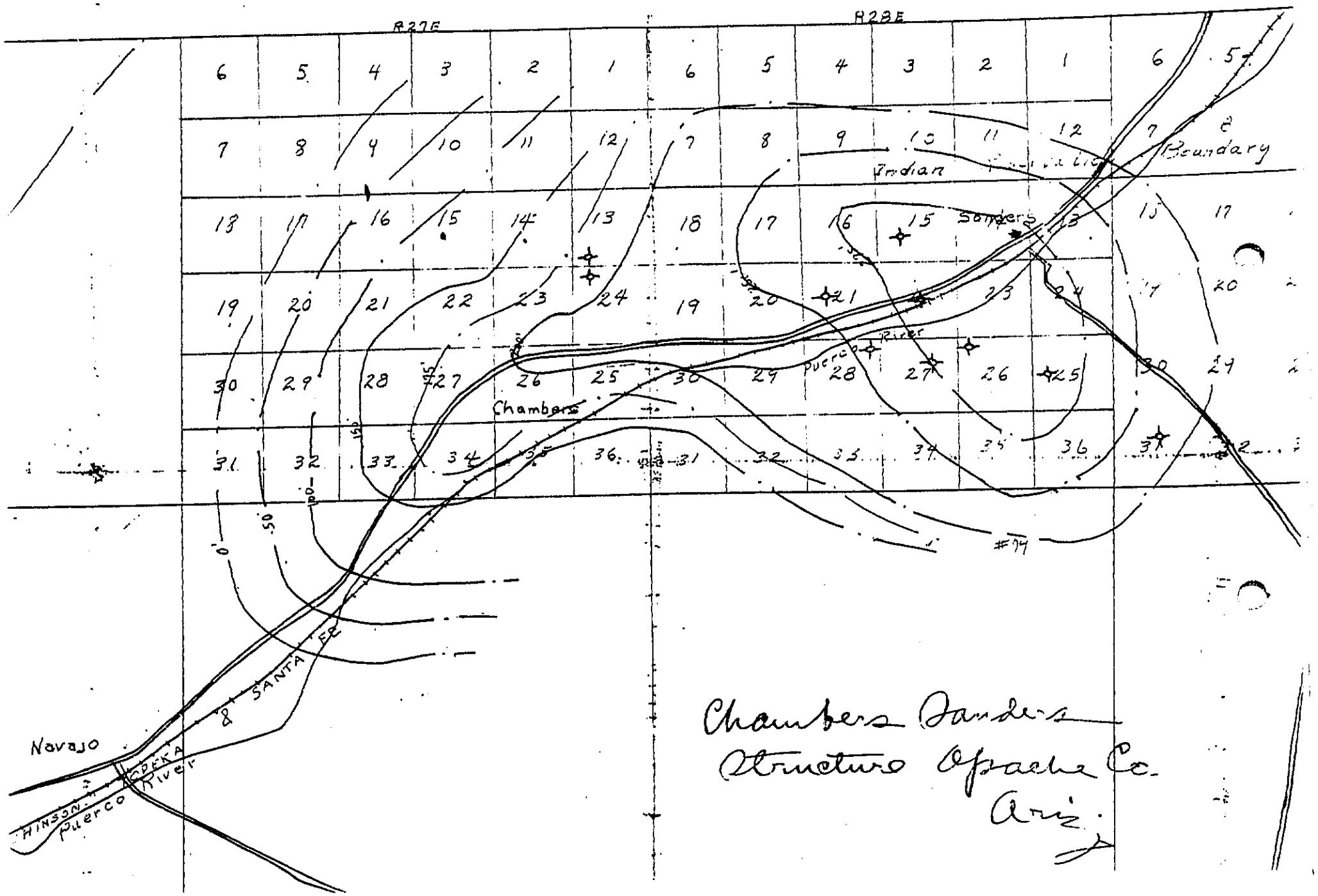
74 6

5818

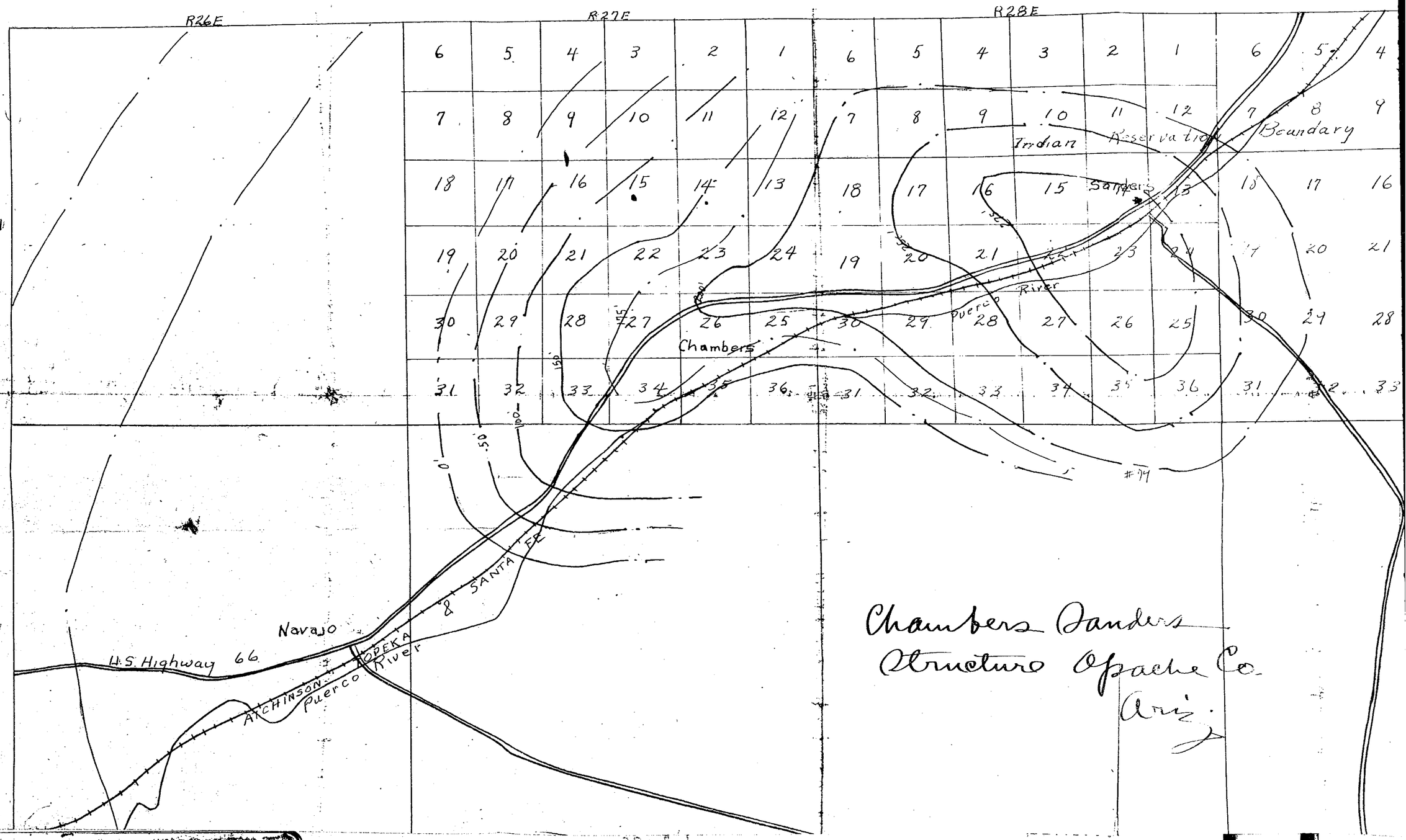
RECEIVED
APR 10 1959
STATE LAND
DEPT.

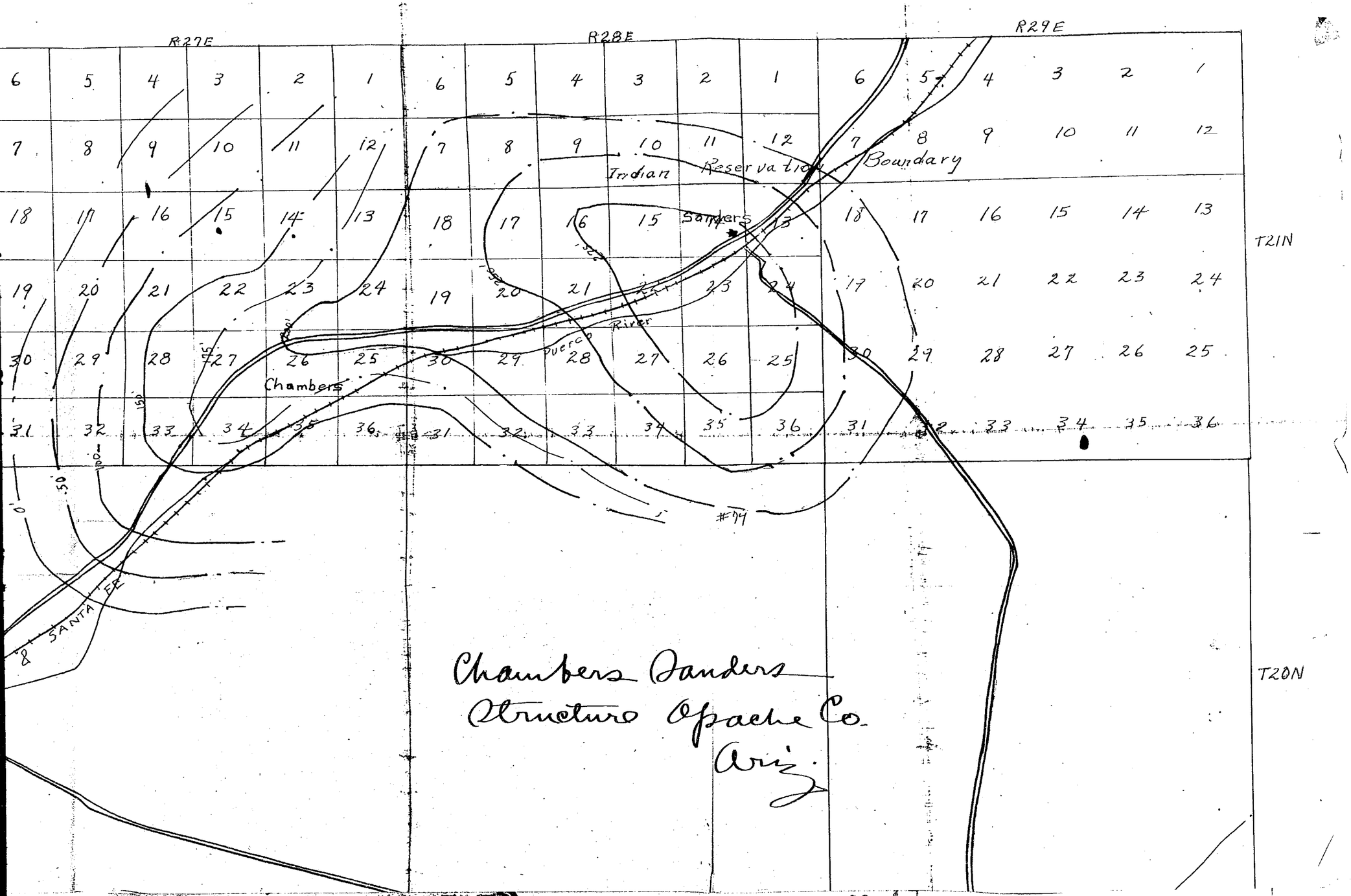

Spring
Inspection Station
Valley High Sch
Water Tanks
ATCHISON
2 LANE
Chetco
Borrow Pit
Sanders
(BM 5865)
Borrow Pits
Cheto
BM 5866
River
BM 5824
BM 5798
One Windmill Well
Puerco
BM 5847
BM 5982
Sanders 7.5'
(CHAMBERS)
16
15
14
13
21
22
23
24
28
27
26
25
33
34
35


MATCH LINE TO PAGE 10
T. 22 N.
1 560 000 FEET
1 540 000 FEET
T. 21 N.
To Holbrook
1 520 000 FEET
T. 20 N.
35° 07' 30"
109° 27' 30"
720 000 FEET
R. 27 E.
740 000 FEET
R. 28 E.
To St Johns
760 000 FEET
MATCH LINE TO PAGE 8
R. 29 E.
780 000 FEET
109° 10'
800 000 FEET
R. 30 E.
FAI 40
ALLENTOWN INTERCHANGE
ST ANSELM MISSION
Houck
HOUCK INTER
MP 350
NAVAJO COMMUNITY CENTER
BIG ARROW INTERCHANGE
TEQAKWITHA MISSION
HOUCK
MP 345
201
QUERINO INTERCHANGE
5925
CEDAR POINT INTERCHANGE
RIVER
GUIDE
MERID
Lost
NAVAJO INDIAN RESERVATION BDY
VALLEY HIGH SCHOOL
ELEMENTARY SCHOOL
Sanders
ARIZONA INSPECTION STATION (AHD)
MP 340
AUX
SANDERS INTER
RAILWAY
MP 335
Chambers
CHAMBERS INTER
FAS 271
63
3762
STANDARD
666
FAS 203
MP 345
SEVENTH
Crawford
Bluebird
Paul



Chambers Sanders
Structure Apache Co.
Ariz.


R26E
R27E
R28E
T21N
T20N
Indian Reservation Boundary
Sanders
Chambers
Navajo
U.S. Highway 66
ATCHINSON TOPEKA & SANTA FE
Puerco River
Puerco River
#79
Chambers Sanders
Structure Apache Co.
Ariz.



Chambers Sanders
Structure Apache Co.
Ariz.

RECEIVED
OCT 4 1982
O & G CONS. COMM.

Sept 30, 1982

A.K.,

file PN 74

I dug out my data on the Brown wells and am sending copies of a brief sample description etc. of each that I made years ago.

Given the numbers by you for the Gustin hole I feel very confident that the unit involved is the dolomite called "dark + vuggy" in the Fee #2 well. This horizon actually crops out in three sections on the east side of the Defiance uplift. I called it "marker Dolomite", or vice versa, on plate 15 in Bulletin 182. No doubt it is closely related to the Sepai evaporite sequence. It is a very dense rock in outcrop as is the Ft. Apache along the Mogollon Rim. However, they get vuggy in places when closer to the evaporite centers.

~~(over)~~

RECEIVED
OCT 4 1982
O & G CONS. COMM.

Sept 30, 1982

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I don't know how deep the hole is but I'd sure like to see it drilled at least to the Ft. Apache(?) horizon about 400 feet deeper than the Dolomite. I noted tarry material in vuggy carbonate in the Brown #2 Fee hole 1310-1330. The Guitin hole should top the Ft. Apache(?) at about 1700'± because it is structurally lower than the Brown Fee #2.

I'm hoping for a good-honest oil show in the Holbrook basin!!!

thanks,

Wes

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Wes

SAMUEL P. GODDARD
GOVERNOR

LYNN LOCKHART
CHAIRMAN

R. KEITH WALDEN
VICE CHAIRMAN

ORME LEWIS
MEMBER

LUCIEN B. OWENS
MEMBER

OFFICE OF

Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1624 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-5161

JOHN BANNISTER
EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST

June 7, 1965

Mr. Robert G. Brown
James G. Brown & Associates
First National Bank Building
Midland, Texas

Re: James G. Brown & Associates Chambers-Sanders #1
NE/4-NE/4 28-T21N-R28E, Apache County, Arizona
Permit 70

James G. Brown & Associates Chambers-Sanders
SW/4-NE/4 27-T21N-R28E, Apache County, Arizona
Permit 74

James G. Brown & Associates Santa Fe #1
SW/4-NE/4 34-T20N-R27E, Apache County, Arizona
Permit 140

Dear Sir:

Our file for captioned well does not reflect that the required information has been submitted. Will you please forward to the office the following information:

Well Completion Report and copies of all logs

Forms are enclosed for your convenience.

Your earliest cooperation is appreciated.

Yours very truly,

John Bannister
Executive Secretary

Enclosure
cb

XXXXXXXXXXX

April 6, 1960

Anthony T. Deddens
Member

Mr. Jack D. Foster
JAMES G. BROWN & ASSOCIATES
227 Central Bldg.
Midland, Texas

RE: James G. Brown & Associates-Fee #1
Strat Chambers - Sanders, Apache Cty.,
Sec. 28, T. 21 N., R. 28 E.
Chambers-Sanders - Fee #2, Apache Cty.,
Sec. 27, T. 21 N., R. 28 E.
Chambers-Sanders - Fee #3, Apache Cty.,
Sec. 26, T. 21 N., R. 28 E., NWNW

Dear Mr. Foster:

You are herewith advised that the Arizona Oil & Gas Conservation Commission approves your Plugging Records for the above listed wells, and releases your blanket bond, in the amount of $10,000.00, dated February 23, 1959, with the Maryland Casualty Company.

Yours very truly,

W. F. Maule,
Petroleum Engineer

WFM:mar

(cc: Maryland Casualty Company
Baltimore, Maryland)

74

JAMES G. BROWN & ASSOCIATES
PETROLEUM PRODUCERS
520 N. MICHIGAN AVENUE
CHICAGO 11, ILLINOIS

ADDRESS REPLY:
FIELD OFFICE
FIRST NATIONAL BANK BLDG.
MIDLAND, TEXAS

April 1, 1960

Oil and Gas Conservation Commission
State of Arizona
3500 North Central, Suite 312
Phoenix, Arizona
Attention: Mr. W. F. Maule,
Petroleum Engineer

RE: Our Chambers-Sanders Wells,
Apache County, Arizona

Dear Mr. Maule:

In reply to your letter of March 30, 1960, regarding our Nos. 1, 2 and 3 Chambers-Sanders Fee wells in Apache County, Arizona, I wish to advise you that as per instructions from Mr. Phil Johnson in Tuscon, the samples on these wells were delivered to the State Museum in Flagstaff. It was our understanding that they would make a cut of the samples for your office. If they have not done so, I would be glad to call the Museum and have them ship a cut of the samples to you. Please check with Mr. Johnson and advise us if it will be necessary for us to call the Museum.

Enclosed please find a copy of the electric log on each of these wells.

Since these were cable tool holes there were no drill stem tests run. However, we did catch a sample of a slight blow on our No. 2 well. Enclosed is a copy of the U. S. Bureau of Mines analysis of that sample.

If we can be of any further service, or if you need any additional information, please advise.

Yours very truly,

W. D. Barnes

W. D. Barnes

WDB:feh
Enc.

74

VIA AIR MAIL

March 30, 1960

COPY

James G. Brown & Associates
P. O. Box 1625
Midland, Texas

Dear Mr. Brown:

We would like to complete the files on your wells in Apache County, Arizona, namely, the Chambers-Sanders Fee #1 Strat.,
Fee #2
Fee #2

I was at these locations yesterday, 29 March, and everything appears to be in order. We thank you for your compliance with our rules. In order to complete your files we require samples, logs and tests, taken on the wells. Upon receipt of this information, we will release your blanket bond with the Maryland Casualty Company.

We sincerely hope you will consider our State in any future drilling program. The Pinta Dome Area is active and the possibilities of a helium plant are excellent.

Sincerely yours,

W. F. "Bill" Maule,
Petroleum Engineer

WFM:mmr

76

SUPERIOR 7-1552

JAMES G. BROWN & ASSOCIATES
PETROLEUM PRODUCERS
520 N. MICHIGAN AVENUE
CHICAGO 11, ILLINOIS

ADDRESS REPLY:
FIELD OFFICE
227 CENTRAL BUILDING
MIDLAND, TEXAS

July 2, 1959

Mr. Frederick C. Ryan
Supervisor of Oil and Gas Conservation
State Land Department
State of Arizona
Phoenix, Arizona

Dear Sir:

Enclosed you will find two copies of Form 15 Plugging Record, on the James G. Brown & Associates No. 2 Chambers-Sanders, Apache County, Arizona.

Yours very truly,

Jack D. Foster

Jack D. Foster

JDF:feh
Enc.

~~11203~~

RECEIVED JUL 6 1959 STATE LAND DEPT.

74

SUPERIOR 7-1552

JAMES G. BROWN & ASSOCIATES
PETROLEUM PRODUCERS
520 N. MICHIGAN AVENUE
CHICAGO 11, ILLINOIS

ADDRESS REPLY:
FIELD OFFICE
227 CENTRAL BUILDING
MIDLAND, TEXAS

June 12, 1959

Mr. Frederick C. Ryan
Supervisor of Oil and Gas Conservation
State Land Department
State of Arizona
Phoenix, Arizona

Dear Sir:

Enclosed you will find two copies of Form #15-A, Application to Abandon and Plug for the James G. Brown & Associates No. 2 Chambers-Sanders, Apache County, Arizona.

Very truly yours,

Jack D. Foster

Jack D. Foster

JDF:feh
Enc.

RECEIVED
JUN 15 1959
STATE LAND DEPT.

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According to telephone conversation between
P. W. Johnson and F. C. Ryan, May 21, 1959:

James G. Brown & Associates C-S- Fee #2

Barnes, Clarkson and P. W. Johnson all squared
away on plugging and abandonment of this well.

April 21, 1959

James G. Brown & Associates
Box 1625
Midland, Texas

Attention: Robert G. Brown Re: James G. Brown & Associates,
Chambers-Sanders, Fee #2

Dear Mr. Brown:

Transmitted herewith is your copy of the approved Notice of Intention to Drill covering the above captioned well, located in Section 27, Township 21 North, Range 28 East, Apache County, Arizona. This approved intent constitutes your permit No. 74, dated March 30, 1959.

Certified plats of the location were received April 10th by letter of transmittal from W. D. Barnes.

Thank you for your splendid cooperation. Please feel free to call on us at any time you have any questions, or if we may be of help to you.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan,
Supervisor,
Oil and Gas Conservation

FCR:mb
Encl.

79.

The SAHARA
APARTMENT MOTOR HOTEL

Phone ALpine 6-9803 • 5915 Gibson Boulevard, S. E. • Albuquerque, N. M.

Dear Mr. Ryan:

Enclosed are the Certified Plat of Section 27 showing the location and unit assigned to our No 2 Chambers Sanders well.

I must apologize for being so late in getting these sent in, but I have been on the go and they just caught up with me yesterday.

Thanks again for your assistance and cooperation. Hope to have cause to see you again soon.

Very truly yours
H. S. Barnes

RECEIVED
APR 10 1959
STATE LAND DEPT.

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MAR-30-59 61231 • •78344 Ck 25.00

STATE OF ARIZONA
STATE LAND DEPARTMENT
STATE OFFICE BUILDING — PHOENIX, ARIZONA

STATEMENT RECEIPT OFFICE COPY

James G. Brown & Associates
Box 1625
Midland, Texas

SECTION	TOWNSHIP	RANGE
27	21 N	28 E

KIND ENTRY	LEASE – REFERENCE NO.
22	74

ACCOUNT NO. GRANT FUND	SUB	CARRYING CAPACITY OR STATIC WATER LEVEL	SEE OTHER SIDE FOR CODE DESCRIPTION: LAND CODE	CROP CODE	WATER CODE	BILLING DESCRIPTION	RATE	ACRES	$ AMOUNT
14 401	35					Drilling Permit Application			25 00

BILLING PERIOD FROM MO.	DAY	YR.	TO MO.	DAY	YR.	DATE BILLED MO.	DAY	YR.	DATE DUE MO.	DAY	YR.	TOTAL ACRES	TOTAL AMOUNT $
						3	30	59					25 00

IF PAYMENT IS MADE ON OR BEFORE THIS DATE → PAY THIS AMOUNT

SEE OTHER SIDE FOR LAW PERTAINING TO PENALTY AND INTEREST — A. C. 1939, 11-307

RENTAL AMOUNT SUBJECT TO PENALTY AND INTEREST IF NOT PAID ON OR BEFORE DATE DUE - - - ($)

5% PENALTY OF RENTAL AMOUNT - - - - - - $

TOTAL RENTAL AMOUNT PLUS PENALTY - - - - ($)

10% INTEREST PER ANNUM OF RENTAL AMOUNT AND PENALTY — NUMBER OF DAYS DELINQUENT ( ) $

TOTAL AMOUNT DUE INCLUDING PENALTY AND INTEREST - - - - - $

CASH RECEIVED $

BALANCE DUE OR OVERPAYMENT $

TOTAL PENALTY AND INTEREST $

PENALTY AND INTEREST			DISTRIBUTION $		

74