Kerr-McGee Oil Ind. Inc. 5 State-Strat
SW/4-NE/4 Sec 36-20N-26E
Apache, County
51

M-d

County Apache

Area Pinta Dome

Lease No. State 2117

Well Name Kerr-McGee Oil Industries Inc. 5 State - Strat

Location NE SW NE Sec 36 Twp 20N Range 26E Footage 1650 FN & EL

Elev 5659 ? Gr 5665 DF ~~KB~~ Spud Date 7-13-59 Complete Abandon 7-21-59 Total Depth 1200

5653 Gr 5671± KB from N 5657½' grad

Contractor: per JNC Approx. Cost $

Drilled by Rotary X
Cable Tool

Casing Size	Depth	Cement
5 ⅛	205	45

Production Horizon

Initial Production D & A

REMARKS: Strat Test.

Elec. Logs GRN; Point Resistance; Lateral potential

Sample Log
Sample Descript
Sample Set # 400 Phy
Cores

Applic to Plub X Plugging Record Completion Report X

Water well - accepted by

Bond Co. & No. Firemen's Ins. Co BND 188 98 10-528 ~~National Surety Corporation of New York~~ ~~5006943~~

Bond Am't ~~$10,000~~ 25,000 Cancelled 9-6-60 Date Organization Report 8-1-58

Filing Receipt 64864 dated 7-6-59 Well Book X Plat Book X

Loc. Plat X Dedication All 36-20N-26E

API # 02-001-05075

PERMIT NO. 91 Date Issued 7-7-59

Formation Tops	Scout	Sample	E. Log	Remarks
Chinle			surface	
Moenkopi			982	
Coconino			1180	

Core Analysis, DST charts, etc. _____

ARIZONA
APACHE COUNTY
WILDCAT (W)

PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 20n-26e
Section 36
ne sw ne
1650 s/n 1650 w/e

OPR: Kerr-McGee Oil Industries WELL #: 5 State

ELEV: 5648 Gr.
*TOPS: Log-Sxxxxkx

Chinle-surface
Moenkopi 982
Coconino 1180

DSTS. & CORES:

SPUD: 7-13-59 COMPL: 7-21-59
TD: 1200 PB:
CSG: 5½" @ 205 w/45
PERF:

PROD. ZONE:

INIT. PROD:

D & A.

*For Electric Logs on Rocky Mountain Wells—Ask Us!

A1-954080

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well [X] Work-Over [ ] Deepen [ ] Plug Back [ ] Same Reservoir [ ] Different Reservoir [ ] Oil [ ] Gas [ ] Dry [X]

DESCRIPTION OF WELL AND LEASE

Operator: Kerr-McGee Oil Industries, Inc.	Address: Kerr-McGee Building, Oklahoma City, Oklahoma
Federal, State or Indian Lease Number or name of lessor if fee lease: (File #C1) State	Well Number: 5-Strat; Field & Reservoir: Wildcat
Location: 1650' FN&E (NE SW NE) Sec. 36-20N-26E	County: Apache
Sec. TWP-Range or Block & Survey: Sec. 36-20N-26E	

Date spudded	Date total depth reached	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet
July 13, 1959	July 21, 1959	Dry	5653 Gr.	No record

Total depth	P.B.T.D.	Single, dual or triple completion?	If this is a dual or triple completion, furnish separate report for each completion.
1200'	To surface	Dry	Dry

Producing interval (s) for this completion	Rotary tools used (interval)	Cable tools used (interval)
Dry and hole plugged	0 - 1200	None

Was this well directionally drilled?	Was directional survey made?	Was copy of directional survey filed?	Date filed
No	No	None made	None made

Type of electrical or other logs run (check logs filed with the commission)	Date filed
Gamma Ray - Potential Point Resistance - Lateral	No record

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	No record	5½" OD	14#/ft	205'	45	None

TUBING RECORD None

Size in.	Depth set ft.	Packer set at ft.

LINER RECORD None

Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD None

Number per ft.	Size & type	Depth Interval

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Am't. & kind of material used	Depth Interval
None	

INITIAL PRODUCTION None

Date of first production	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am ~~the~~ a production engineer of the Kerr-McGee Oil Industries, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

August 18, 1964
Date

David E. Smith
Signature
David E. Smith

Well was drilled for subsurface information only to be plugged at total depth.

Permit No. 91

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
File One Copy
Form No. 4

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Chinle	0	982	Shale
Moenkopi	982	1,180	Conglomerate
Coconino	1,180	1,200 TD	Sand (water bearing)
			(One copy of Log-Master Services, Inc. electric log attached)

RECEIVED
AUG 31 1964
STATE O & G
CONS. COMM.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat (East Step out Pinta Dome)
OPERATOR Kerr-McGee Oil Ind. ADDRESS Kerr-McGee Bldg Okla City Okla.
LEASE State WELL NO 5 (Strat-test) COUNTY Apache
SURVEY T20N R26E SECTION 34 DRILLING PERMIT NO
LOCATION 1650 ft from north and east lines of section

TYPE OF WELL Dry Hole TOTAL DEPTH 1200 ft
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) None
LAST PRODUCTION TEST OIL No (Bbls.) Water No (Bbls.)
GAS No (MCF) DATE OF TEST

PRODUCING HORIZON None PRODUCING FROM — TO —

1. COMPLETE CASING RECORD 5½ @ 200 feet w/ 45 sx cem.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Fill hole to within 150 feet of surface with gel drilling mud 60-70 : wis 10#/gal. Then fill to within 3 feet of surface with cement (18 sacks), and finally weld steel plate on surface casing 3 feet below ground level!

If well is to be abandoned, does proposed work conform with requirements of Rule 202? _____. If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS July 22, 1959
NAME OF PERSON DOING WORK Marvin Lemonds ADDRESS Kerr-McGee OK. City
CORRESPONDENCE SHOULD BE SENT TO Kerr-McGee Bldg Okla. City Okla.

NAME M. H. Daughters
TITLE Geologist

Date approved August 7, 1959

M. H. Wharton
~~STATE LAND COMMISSIONER~~
Chairman, Oil & Gas Conservation Commission

~~STATE OF ARIZONA, STATE LAND COMMISSIONER~~

Application to Abandon and Plug
Form No. 15A File 2 copies.
Authorized by Order No 4-6-59
Effective ~~April 6~~ 19 ~~59~~

9/ OK PWJ 7/30/59

RECEIVED
AUG 5 1959
STATE O & G
CONS. COMM.

000055

SCOUT REPORT

FIELD Pinta

S-T-R 36 T20N R26E
1650' FNLE

OPERATOR Kerr-McGee LOCATION

BLK SURVEY

FARM State WELL NO 5-Strat

FR. N. L. FR. S. L.
FR. E. L. FR. W. L.

STATE Arizona COUNTY Apache ELEV 5653 RK 5648 gl

SPD. Spud 7-13-59 COMP. 7-21-59

CONTRACTOR C.C. Smith Failing 2500

CASING RECORD

5½" @ 205 w/45 sx

COMPLETION RECORD

T.D. 1200
ACID
SHOT
I.P.
T.P.
G. O. RATIO

PERF.
PAY
GAL.
STG. FROM TO
BBLS. IN HOURS ON IN. CHOKE
C.P. B.H.P.
GRAVITY

TOPS

FORMATION	SAMPLE	SCHLUMBERGER	SUB-SEA
Chinle		0-982	
Moenkopi		982-1180	
Coconino		1180-TD	+4473

MISCELLANEOUS INFORMATION

DATE	
7-13	RURT
7-14	@ Surface hole 200 5½
7-15	WOC @ out @ 2:00
7-16	@ 295
7-17	@ 495
7-18	@ 660
7-19	@ 950
7-20	@ 1090
7-21	TD ~~1495~~ 1200 Ran Logmaster
	Plugged & abandoned.

KERR-McGEE OIL INDUSTRIES, INC.
KERR-McGEE BUILDING
OKLAHOMA CITY 2, OKLA.

DATE

MISCELLANEOUS INFORMATION

Drilled as stratigraphic well.
Surface Csg 5½" 14# J-55
.80 shoe.
40.90
33.03
32.07
32.70
31.50
31.97
202.97

KERR-McGEE OIL INDUSTRIES, INC.
KERR-McGEE BUILDING
OKLAHOMA CITY 2, OKLA.

Cost

1200 ft @ 2.50/foot	3000.00
2 hrs rig time w/pipe	45.00
17 hrs " " No Pipe	297.50
Total	3342.50
Mud including cement	
Halliburton	
Location & road damage	
Dozier (Lee Const Farmton)	158.62
Surveyer (Joe Martinez Gallup)	96.00
Water (Cody Harris Navajo)	100.00
Drilling Permit	25.00
Logmaster	

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR: Kerr-McGee Oil Ind., Inc.

DATE: July 6, 1959

Address: Kerr-McGee Bldg City: Oklahoma City State: Okla.

DESCRIPTION OF WELL AND LEASE

Name of lease: State-Strat

Well number: 5

Elevation (ground):

Well location (give footage from section lines): 1650 feet from North & East lines

Section—township—range or block & survey: Section 36 T20N R26E

Field & reservoir (If wildcat, so state): wildcat-stratigraphic

County: Apache.

Distance, in miles, and direction from nearest town or post office: Approx 3 miles South of Navajo.

Nearest distance from proposed location to property or lease line: 1650 feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: None. feet

Proposed depth: 1100

Rotary or cable tools: Rotary

Approx. date work will start: July 14, 1959

Number of acres in lease: 640 acres more or less

Number of wells on lease, including this well, completed in or drilling to this reservoir: none

If lease, purchased with one or more wells drilled, from whom purchased: Name: No Address:

Status of bond: Current Blanket

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

• Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the Kerr-McGee Oil Ind., Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: July 6, 1959

Signature: M. H. Vaughn

Permit Number: 91

Approval Date: July 7, 1959

Approved By: Fred M Lassen

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA STATE LAND COMMISSIONER

Application to Drill, Deepen or Plug Back

Form No. P-1 File two copies

Authorized by Order No. 4-6-59

Effective April 6, 1959

STATE LAND DEPARTMENT

JUL 6 11 42 AM 1959

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

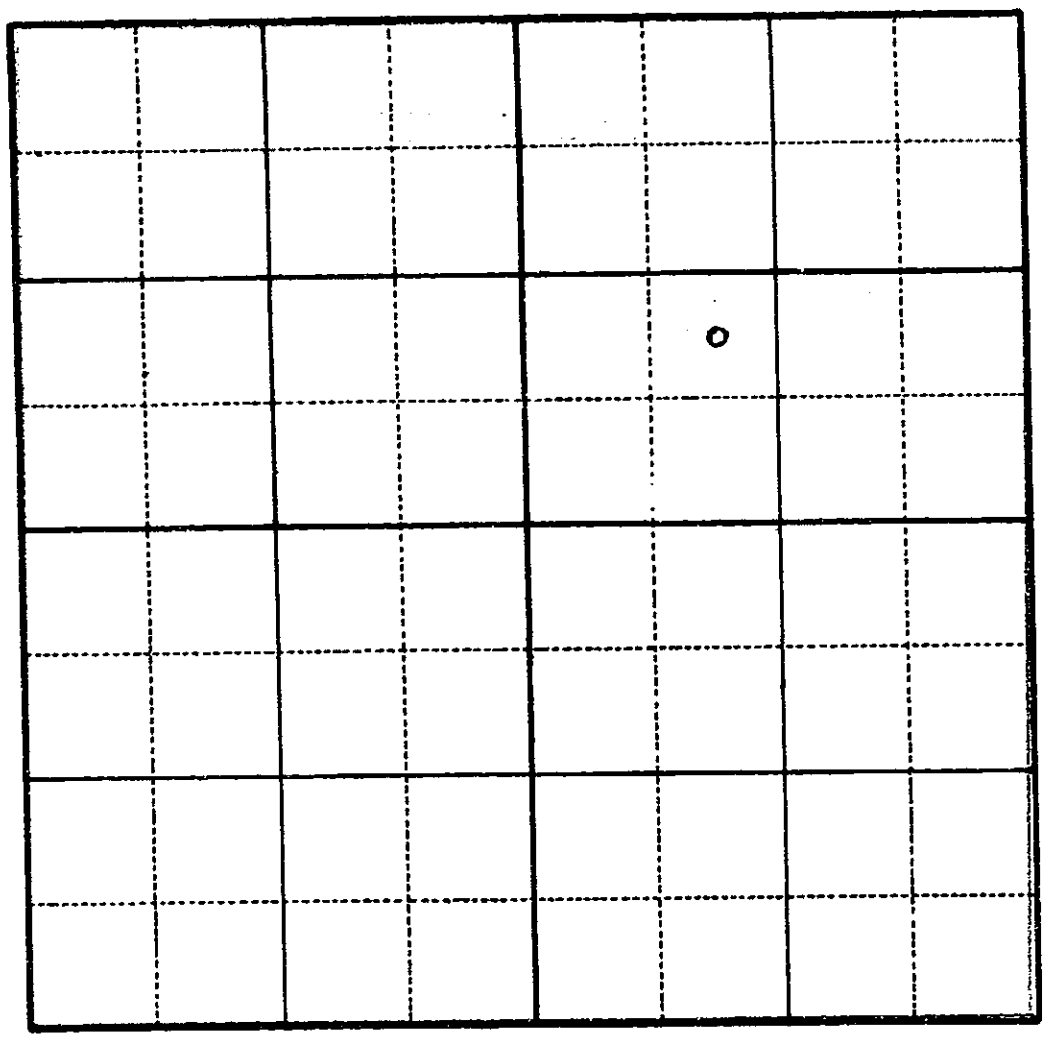
Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
5 1/2	14#	J-55	0	200	circulate	Amt needed to circulate.
when abandoned, hole will be left full of heavy drilling fluid, or cement if necessary.						

Form No. P-1

SEC. 36 T 20N R 26E



SCALE 1" = 1000'

ABSTRACTED _____ AREA _____

PLAT OF SURVEY FILED _____

Kerr-McGee #5 State-Strat

NE SW NE

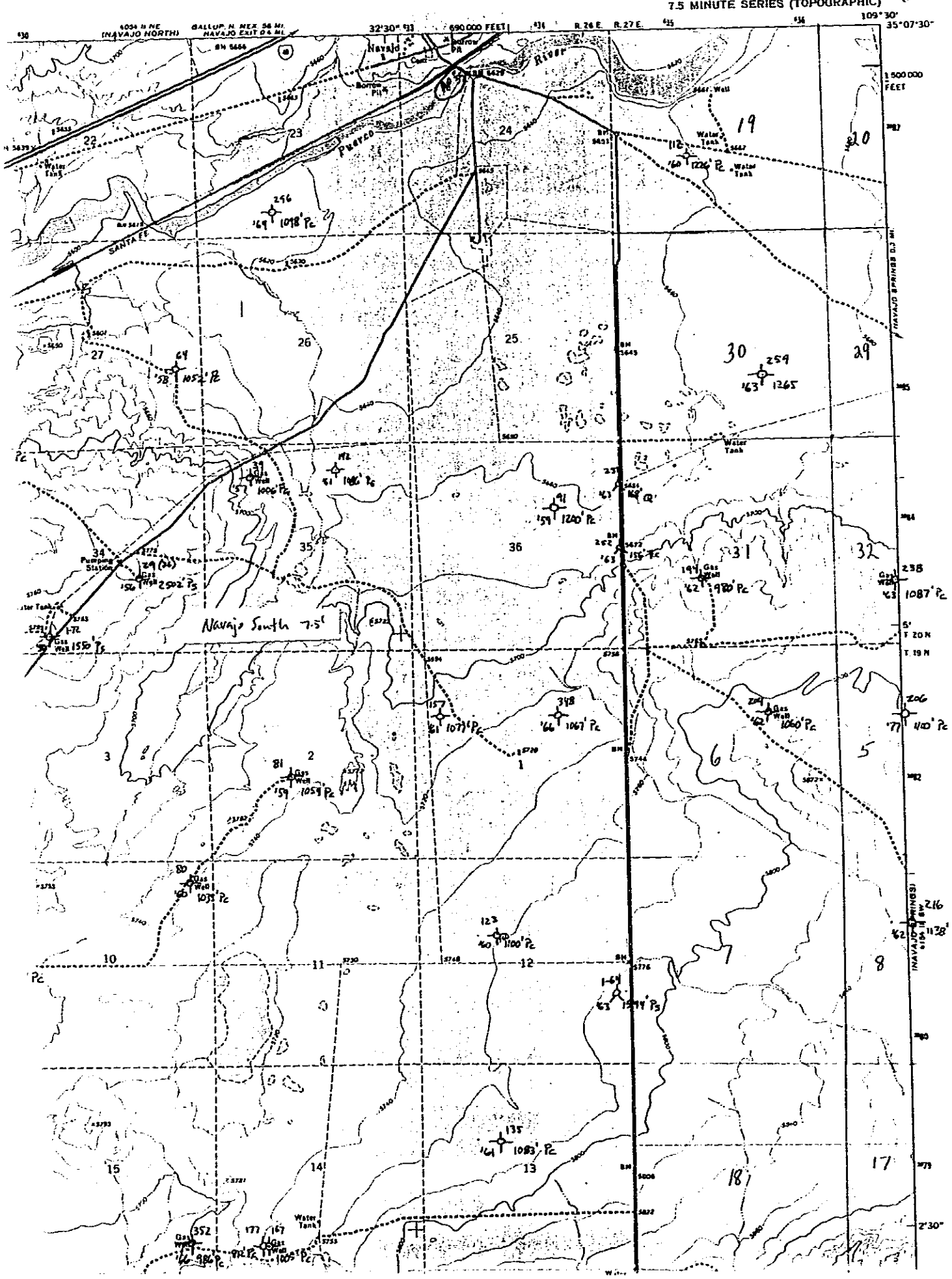
91

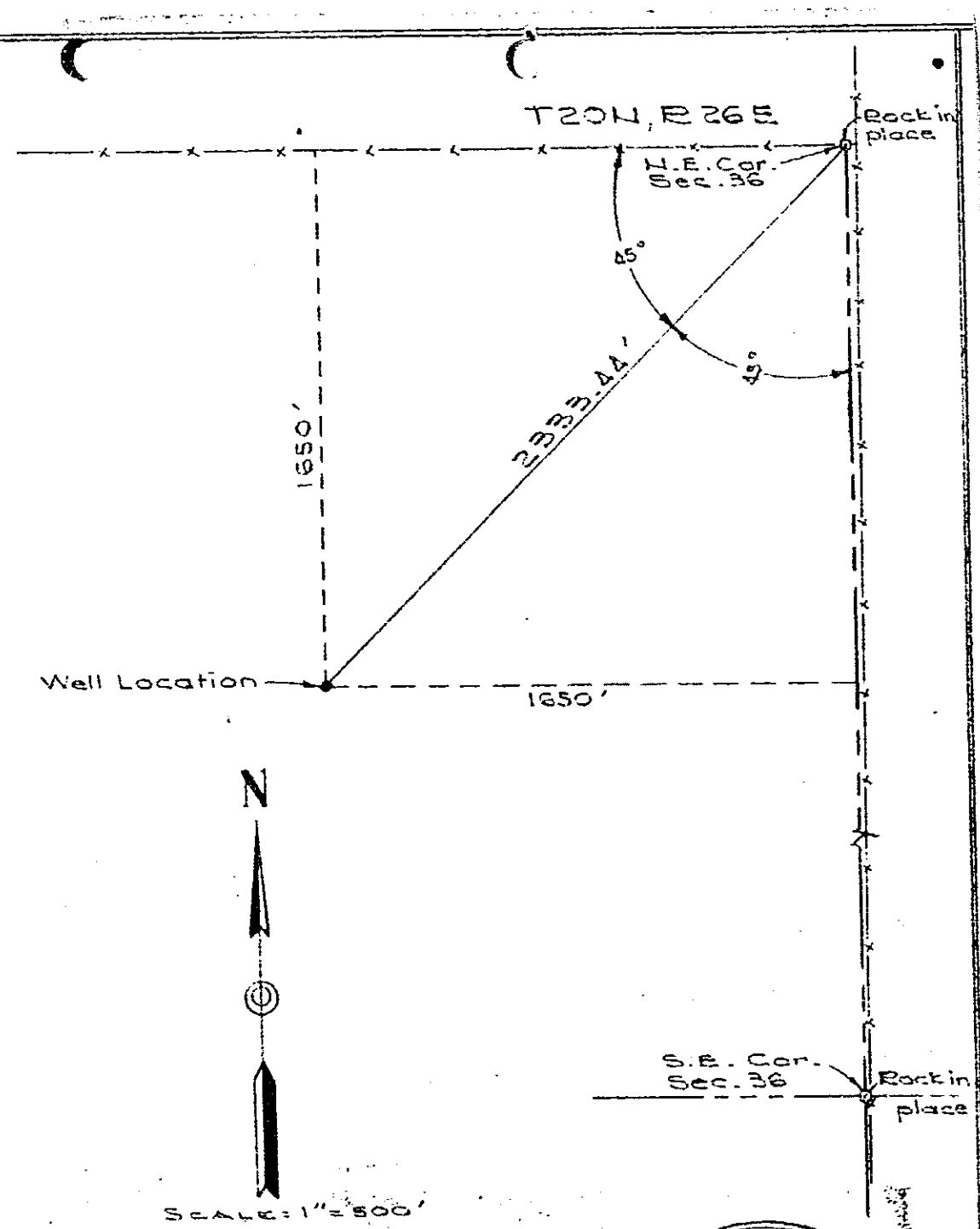
A-FORM 991

STATE LAND DEPARTMENT

JUL 6 11 42 AM 1959

NAVAJO SOUTH QUADRANGLE
ARIZONA--APACHE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)





REGISTERED LAND SURVEYOR
CERTIFICATE EXPIRES
DURWARD BELLMONT CLARKE
DEC. 31, 1957
ARIZONA, U.S.A.

FIELD SURVEY AND PLAT
OF

KERR McGEE OIL IND.
Nº 5 STATE STRAT.
1650' from north and eastlines
Sec. 36, T20N, R26E G&S.R.M.
APACHE COUNTY, STATE OF ARIZONA

SURVEYED AND PLATTED BY J.G. MARTINEZ,
REG. ENGR. & L.S.
N. MEX. 1765

91 PRACTISING IN ARIZONA UNDER D.B. CLARKE
L.S. CERT. Nº 2315

July 13, 1959

RECEIVED
JUL 13 1959
STATE O & G
CONS. COMM.

000005

Operator KERR MC GEE ~~OIL INDUSTRIES INC~~ Corporation

Bond Company Insurance Co. of N. America Amount 25,000

Bond No. M 41 95 25 (~~KM528~~) Date Approved 10-28-65

Permits covered by this bond:

10	386
36	389
37	390
38	391
39	392
57	396
63	397
64	398
142	399
238	402
~~303~~	403
90	404
91	405
349	406
303	407
377	408
378	409
379	410
380	411
381	413
384	414
385	416
417	
418	
419	
420	
422	
426	
427	
441	
445	
446	→ see this file

CANCELLED

DATE 10-24-68

superseded by
American Casualty Co. Bond
$25,000
#5471020-52

Operator Kerr-McGee Industries, Inc.

Bond Company Indemnity Ins. Co. of North Ame Amount $10,000

Bond No. [redacted] M 246435 KM1146 Date Approved 8-1-60

Permits covered by this bond:

~~10~~ See this file

~~39~~

142

~~57~~

~~63~~

90

~~64~~

238

~~36~~

~~37~~

~~38~~

91

303

Now covered by bond # M 41 95 25

CANCELLED

DATE 10-28-65

September 2, 1964

Kerr-McGee Oil Industries Inc.
P.O. Box "K"
Sunray, Texas
Attention: Mr. Pat M. Dolan

RE: Your letter of August 27, 1964

Dear Mr. Dolan:

I am herewith returning the approved copies of Forms No. 4 and 10. I would like to thank and commend you on your fine cooperation in expediting this matter.

If I may be of further service to you, will you please advise.

Very truly yours,

Bill Cooper
Records Section

Encl.

KERR-McGEE OIL INDUSTRIES, INC.

Post Office Box "K" • Sunray, Texas

August 27, 1964

Records Section
State of Arizona
Oil and Gas Conservation Commission
Capitol Annex
Room 202
1624 West Adams Street
Phoenix, Arizona

Attention: Mr. Bill Cooper

Re: Request for Well Information,
OGCC Files No. 90, 91 and 142,
Apache County, Arizona

Gentlemen:

As requested in your letter of August 10, 1964, enclosed is information on Kerr-McGee wells drilled in Section 22-21N-28E, Section 36-20N-26E and Section 35-20N-26E, Apache County, Arizona. This information includes the following:

OGCC File	Location	County	Well	Information
90	22-21N-28E	Apache	Notoni No. 1	2-Plugging Record(Form 10) 2-Well Completion Report (Form 4) 1-Electric Log
91	36-20N-26E	Apache	State No. 5	2-Well Completion Report (Form 4) 1-Electric Log
142	35-20N-26E	Apache	Fee No. 2	2-Well Completion Report (Form 4) 1-Electric Log
			Fee No. 3	copy-Plugging Record (Form 56)

We would appreciate your approving the copies of all Forms No. 4 and 10 and returning them to us for our files.

RECEIVED
AUG 31 1964
STATE O & G
CONS. COMM.

Yours very truly,

KERR-MCGEE OIL INDUSTRIES, INC.

Pat M. Dolan

Pat M. Dolan
Assistant Division
Production Superintendent

STATE of ARIZONA
OIL and GAS CONSERVATION COMMISSION
CAPITOL ANNEX
ROOM 202
1624 WEST ADAMS STREET
PHOENIX, ARIZONA

COMPANY Kerr-McGee Oil Industries Inc. DATE 8-10-1964

RE: WELL NAME & NUMBER: 3 Wells

LOCATION: SECTION 22 TWP. N. COUNTY

FILE NUMBER				
90	22	21N	28E	Apache
91	36	20N	26E	Apache
142	35	20N	26E	Apache

Gentlemen:

We have reviewed our files and find that we need the below checked item (s) in order to complete same. Will you please fill in the enclosed form (s), at your earliest convenience, and return them to this office. May we remind you that your bond (# XXXXXXXXXXXXXXXX, issued by XXXXNot Applicable) can be forfeited for failure to comply.

In addition we request a copy of any log run on this (these) well (s)

Your cooperation is appreciated. If we may be of service to you please advise.

Yours very truly,

Bill Cooper

Bill Cooper
Records Section

Completion Record X
91 and 142
and 90
Well Log

Plugging Record X #90

Application to plug and abandon

cc/Bonding Company

File

KERR-McGEE OIL INDUSTRIES, INC.

Kerr-McGee Building • Oklahoma City 2, Oklahoma

January 25, 1960

Oil and Gas Conservation Commission
State of Arizona
3500 N. Central, Suite 312
Phoenix, Arizona

RE: Kerr-McGee Oil Ind., Inc.
#1 Natoni
Sec. 22-2N-28E
#5 State Strat
Sec. 36-20N-26E
Apache County, Arizona

Attention: William F. Maule

Gentlemen:

In your letter of January 21, 1960, you requested electrical logs and other pertinent information on the above captioned wells drilled in the Pinta Dome area.

We are sending (attached) logs and scout information, including geological data, on these two wells.

If we can be of further service to you in the future please feel free to call on us.

Yours very truly,

KERR-McGEE OIL INDUSTRIES, INC.

D. L. Brown

D. L. Brown

DLB/na

cc: L. W. Curtis
H. J. Kleen
M. H. Vaughn

91

January 21, 1960

C O P Y

Mr. L. W. Curtis
KERR-McGEE OIL INDUSTRIES, INC.
Kerr-McGee Building
Oklahoma City 2, Oklahoma

RE: KERR McGEE OIL IND., INC.
Natoni #1 (Strat test)
Sec. 22, T. 21 N., R. 28 E. SW-NE
State #5
Sec. 36, T. 20 N., R. 26 E. SW-NE

Dear Mr. Curtis:

Our files do not include a log from your Natoni #1, and State #5 wells, drilled in the Pinta Dome area.

We should like these logs and any other pertinent information pertaining to these wells.

Yours very truly,

William F. Maule,
Petroleum Engineer

WFM:mmr

91

June 15, 1959

Kerr-McGee Oil Industries, Inc.,
512 Petroleum Building
Amarillo, Texas

Attention: M. H. Vaughn

Dear Mr. Vaughn:

This is a belated acknowledgment of the receipt of the logs on the Reece and Hortenstine wells in Apache County, which were received here May 11th. Thank you very much.

As you will remember, during our conversation here in the office on last April 28th we spoke of the public release of information on the three wells. You stated at the time that your company had no objections to such release and at my request for written confirmation agreed to follow up with such a written authorization for release of the information.

As soon as it is convenient for you to do so, I would appreciate it immensely if you would send us such authorization.

Your help with the logs is appreciated. Thank you for your help in this matter.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan,
Supervisor,
Oil and Gas Conservation

FCR:mb

9/

KERR-McGEE OIL INDUSTRIES, INC.

512 Petroleum Building
Amarillo, Texas

May 8, 1959

Mr. Frederick Ryan
State Land Department
Phoenix, Arizona

Dear Mr. Ryan,

Here are the logs you requested.

Will write you when I get back to office.

Sincerely,
M.H.V. By C.W.
M. H. Vaughn

MHV:cw

7925

RECEIVED
MAY 11 1959
STATE LAND DEPT.

9/

KERMAC

Returned Unpaid by
AMERICAN NATIONAL BANK
Amarillo, Texas
INSUFFICIENT FUNDS

Amarillo, Texas ~~ARIZONA~~, American

PAY TO THE ORDER OF

State Land Dept of Arizona $ 25.00

Twenty five and no/100 DOLLARS
WITH EXCHANGE

VALUE RECEIVED AND CHARGE TO ACCOUNT OF

TO M.H. VAUGHN
5110 W 16
Amarillo, Texas

M.H. Vaughn

CUSTOMER'S D

FORM 201-5

9/ Drilling Permit #5 State-Stat

July 6, 1959 Amarillo Texas ~~ARIZONA~~ American

National Bank of Amarillo PAY TO THE ORDER OF

State Land Dept of Arizona $ 25.00

Twenty five and 00/100 DOLLARS

WITH EXCHANGE

VALUE RECEIVED AND CHARGE TO ACCOUNT OF

TO M.H. VAUGHN
5110 W 16
Amarillo Texas

M.H. Vaughn

FORM 201-B

CUSTOMER'S

9/ Drilling Permit #5 State-Strat.

JUL--6-59 64864 ° °81979 Ck 25.00

STATE OF ARIZONA
STATE LAND DEPARTMENT
STATE OFFICE BUILDING — PHOENIX, ARIZONA

STATEMENT RECEIPT OFFICE COPY

Kerr McGee Oil Industries, Inc.
Oklahoma City, Okla

SECTION	TOWNSHIP		RANGE	
36	20	N	26	E

KIND ENTRY	LEASE – REFERENCE NO.
22	91

ACCOUNT NO. GRANT FUND	SUB	CARRYING CAPACITY OR STATIC WATER LEVEL	SEE OTHER SIDE FOR CODE DESCRIPTION: LAND CODE	CROP CODE	WATER CODE	BILLING DESCRIPTION	RATE	ACRES	$ AMOUNT
14 401	35					Drilling Permit Application			25.00
						Charge Back 7/27/59			

BILLING PERIOD FROM MO.	DAY	YR.	TO MO.	DAY	YR.	DATE BILLED MO.	DAY	YR.	DATE DUE MO.	DAY	YR.	TOTAL ACRES	TOTAL AMOUNT $
						7	6	59					25.00

IF PAYMENT IS MADE ON OR BEFORE THIS DATE → PAY THIS AMOUNT

SEE OTHER SIDE FOR LAW PERTAINING TO PENALTY AND INTEREST — A.R.S. SEC. 37-288.

RENTAL AMOUNT SUBJECT TO PENALTY AND INTEREST IF NOT PAID ON OR BEFORE DATE DUE - - - ($)

5% PENALTY OF RENTAL AMOUNT - - - - - $

TOTAL RENTAL AMOUNT PLUS PENALTY - - - - ($)

10% INTEREST PER ANNUM OF RENTAL AMOUNT AND PENALTY — NUMBER OF DAYS DELINQUENT ( ) $

TOTAL PENALTY AND INTEREST $

TOTAL AMOUNT DUE INCLUDING PENALTY AND INTEREST - - - - - $

CASH RECEIVED $

BALANCE DUE OR OVERPAYMENT $

PENALTY AND INTEREST	DISTRIBUTION
	$

91