

Crest Oil Co Santa Fe
NE/4-SW/4 Sec 26-T20N-R27E
Apache, County

120

P-W

County Apache
Area _____
Lease No. Santa Fe Fee

Well Name Crest Oil Company #5 Santa Fe

Location NE SW Sec 26 Twp 20N- Range 27E Footage 1650 FW & S
Elev 5754gr KB Date 10-11-60 Spud Complete Total
Abandon 11-21-60 Depth 1180
Contractor: _____ Approx. Cost \$ _____

Drilled by Rotary
Cable Tool _____

Casing Size	Depth	Cement	Production Horizon
<u>5 1/2</u>	<u>132</u>	<u>40sx</u>	_____
<u>2 7/8</u>	<u>1169</u>	<u>41sx</u>	Initial Production <u>P & A</u>

REMARKS: Core #1. 1100-1120: Rec. 20', sh brn w/grn sh strks

PerF: 40/1138-68; wash 40 MA.

swbd slight show of gas.

Water in hole from upper interval?

S-940

M-1002

Coc-1138

Elec. _____
Logs IE
Applic _____ Plugging _____ Completion _____
to Plub Record Report

Sample Log _____
Sample Descript _____
Sample Set T-1172 P-601
Cores _____

Water well - accepted by _____

Bond Co. _____
& No. Maryland Casualty Company

Bond Am't \$2,500 Canceled 8-24-65 Date _____
Organization Report

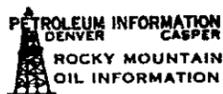
Filing Receipt 9241 dated 10-10-60 Well Book Plat Book

Loc. Plat Dedication All 26-20N-27E

Sample 601

PERMIT NO. 129 Date Issued 10-10-60

ARIZONA
APACHE CO.
PINTA DOME (D)



129
Twp 20n-27e
Section 26
ne SW
1650 n/s 1980 e/w

OPR: Crest Oil

WELL #: 5 Sante Fe

ELEV: 5754 Gr
*TOPS: Log ~~Santa Fe~~
Chinle 80
Shinarump 940
Moenkopi 1002

DSTS. & CORES:
Crd 1100-20, rec
20 sh.

SPUD: 10-11-60 COMPL: 11-21-60
TD: 1180 PB: 1167
CSG: 5 1/2" @ 130 w/40
2-7/8" @ 1169 w/41
PERF: 1138-58 w/2 per ft;
acidized w/500. Tbg split
Scallop (size + type) si:
show of gas,

PROD. ZONE:

INIT. PROD: D & A
(Junk in hole)

Contr: C. C. Smith

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator **Crest Oil Company** Address **P.O. Box 57 Alton, Illinois**

Federal, State or Indian Lease Number or name of lessor if fee lease **Santa Fe Pacific Railroad Company** Well Number **5** Field & Reservoir **Wildcat**

Location **1650' FS & 1650' FW of Section 26** County **Apache**

Sec. TWP-Range or Block & Survey **26-T20N- R27E**

Date spudded **10/11/60** Date total depth reached **10/23/60** Date completed, ~~11/19/60~~ **Plugged** Elevation (DF, EKB, RT or Gr.) **5754.9'** feet Elevation of casing hd. flange **?** feet

Total depth **1180'** P.B.T.D. **1165'** Single, dual or triple completion? **?** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **Rotary 0-1180** Rotary tools used (interval) **Rotary 0-1180** Cable tools used (interval)

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **?** Date filed

Type of electrical or other logs run (check logs filed with the commission) **Schlumberger Electrical Induction Log** Date filed **?**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface		5-1/2"	14 lbs. J-	55 0-132'	40 sacks	0
Production	4-3/4"	2-7/8"		0-1169'	41 sacks	0

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
2	Scallop	1138'-1158'	1 bbl. 7% mud acid	To Bottom

INITIAL PRODUCTION

Date of first production **No production (Swabbed well in completion attempt for 19 days-Then Plugged)** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test **11/16/60** Hrs. tested **24** Choke size **?** Oil prod. during test **?** bbls. Gas prod. during test **?** MCF Water prod. during test **Salt-100** bbls. Oil gravity **?** ° API (Corr)

Tubing pressure **?** Casing pressure **?** Cal'd rate of Production per 24 hrs. **?** Oil **?** bbls. Gas **?** MCF Water **?** bbls. Gas-oil ratio **?**

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Owner** of the

Crest Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **August 20, 1965** Signature **E. J. [Signature]**

Permit No. **#129**



STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951
ABANDONMENT AND PLUGGING RECORD

(In thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method in plugging the well.)

PLUGGING METHODS AND PROCEDURE -- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Crest Oil Company Field Wildcat
Pool _____
County Apache

Address all correspondence concerning this form to: Crest Oil Company

Street: P. O. Box 57 City Alton State Illinois

Lease Name Santa Fe Well No. 5 Sec. 26 Twp. 20N Rge. 27E

Date well was plugged November 17, 1960

Was the well plugged according to regulations of the Commission? Yes

Set out method used in plugging well and record of casing pulled: _____

No casing pulled.

Pump plug from 529 - 1169' in 2 7/8" casing with 20 sacks of cement

and set 15' plug in surface.

(AFFIDAVIT)

ILLINOIS
STATE OF ~~ARIZONA~~
COUNTY OF MADISON

C. F. Swain
(Operator)

Before me, the undersigned authority, on this day personally appeared C.F. Swain, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 15 day of December 1960

Jane M. Scott
Notary Public

My Commission expires:

My Commission Expires Feb. 23, 1964

3 - AOGCC Phoenix
1 - Santa Fe
1 - Crest Oil
1 - File

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: Crest Oil Company ADDRESS P. O. Box 57, Alton, Illinois
LEASE: Santa Fe WELL NO. 5 COUNTY Apache
SURVEY: SECTION 26 DRILLING PERMIT NO.: 129
LOCATION: 1650' FS and 1650' FW
Section 26, T20N, R27E, Apache County, Arizona

TYPE OF WELL: Gas TOTAL DEPTH 1180' Driller
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water 100 per day (Bbls.)
GAS Trace (M. C. F.) DATE OF TEST 11-16-60

PRODUCING HORIZON Coconino PRODUCING FROM: 1130' TO 1158'

1. COMPLETE CASING RECORD:
5 1/2" casing at 132' with 40 sacks of cement
2 7/8" casing at 1169' with 41 sacks of cement

2. FULL DETAILS OF PROPOSED PLAN OF WORK:
Pump plug from 529 - 1169' with 20 sacks of cement
and set 15' plug in surface
Left casing in hole

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: November 17, 1960

NAME OF PARTY DOING WORK: Halliburton ADDRESS Farmington, N.M.

CORRESPONDENCE SHOULD BE SENT TO: Crest Oil Company

NAME: C. F. Swain

TITLE: Owner

APPROVED: 28 DAY OF Nov 19 60

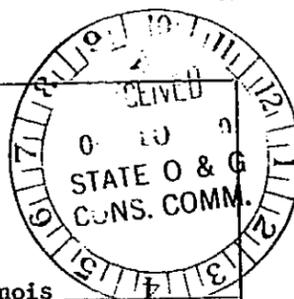
DENIED: _____ DAY OF _____ 19 _____

W. M. Smith
OIL AND GAS COMMISSION

BY _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK



NAME OF COMPANY OR OPERATOR

DATE

Crest Oil Company **Alton** **Illinois**
 Address City State
P. O. Box 57

DESCRIPTION OF WELL AND LEASE

Name of lease Santa Fe	Well number 5	Elevation (ground)
Well location (give footage from section lines) 1650' FSL & 1650' FWL	Section—township—range or block & survey 26 T20N R2E	
Field & reservoir (if wildcat, so state) Wildcat	County Apache	
Distance, in miles, and direction from nearest town or post office 10 miles from Navajo, Arizona		
Nearest distance from proposed location to property or lease line: 1650 feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: 3300 feet	
Proposed depth: 1500	Rotary or cable tools Rotary	Approx. date work will start October 10, 1960
Number of acres in lease: 2400	Number of wells on lease, including this well, completed in or drilling to this reservoir: None	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address

Status of bond

Single well bond, enclosed with application.

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **OWNER** of the **Crest Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **October 6, 1960**

Signature

C. F. Swain

Permit Number: **811 129**
 Approval Date: **10/10/60**
 Approved By: **M. Wharton**

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
 See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
 Application to Drill, Deepen or Plug Back
 Form No. P-1 File two copies
 Authorized by Order No. **4-6-59**
 Effective **April 6, 1959**

129

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

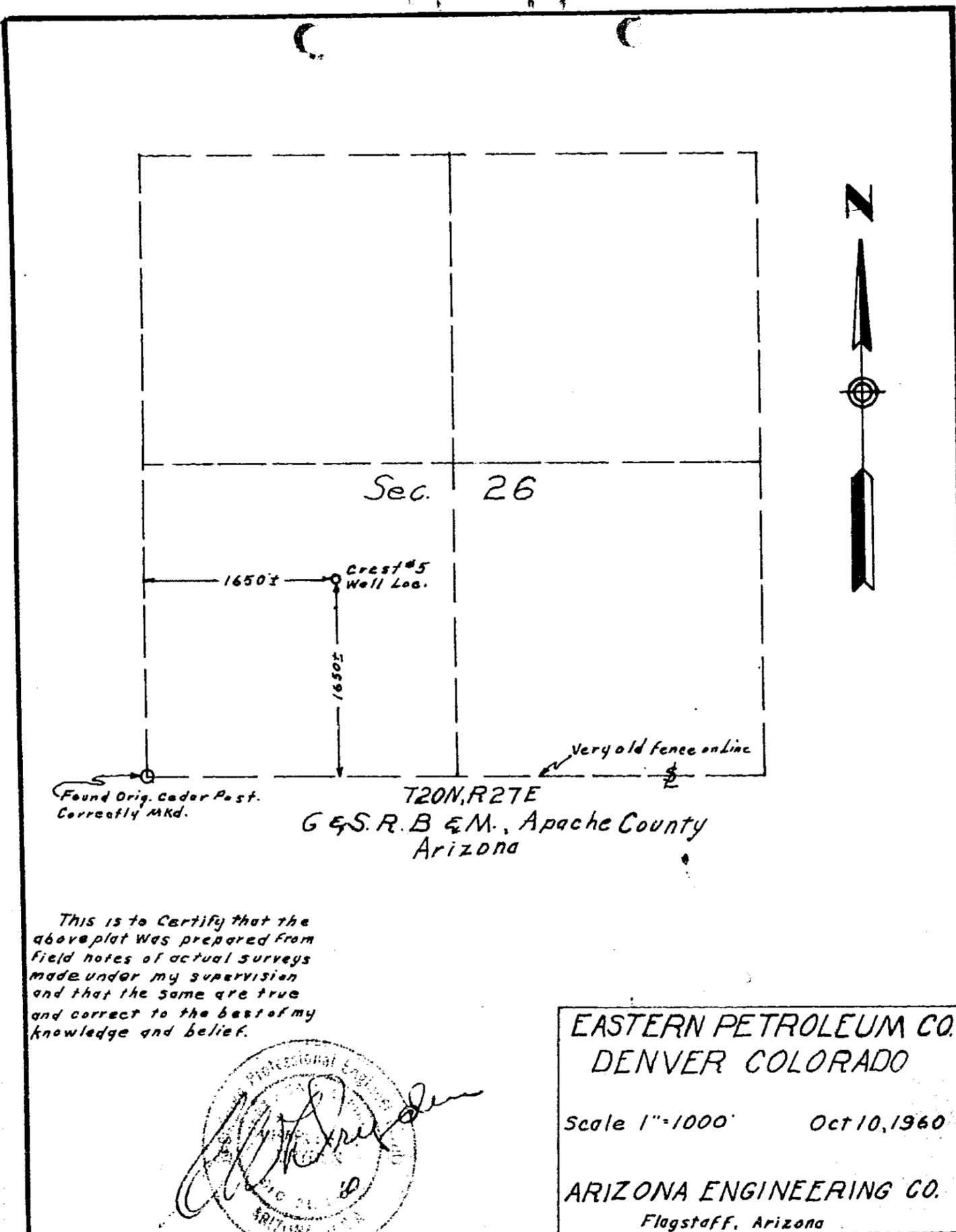
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

and only in the event of a well is to be drilled

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
5 1/2	14 lb.	J-55	0	100	0 - 100	50 sacks



This is to Certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge and belief.



EASTERN PETROLEUM CO.
DENVER COLORADO

Scale 1"=1000' Oct 10, 1960

ARIZONA ENGINEERING CO.
Flagstaff, Arizona

BOND

KNOW ALL MEN BY THESE PRESENTS,



That we: Crest Oil Company, P. O. Box 57, Alton, Illinois
 of the County of: Madison in the State of: Illinois
 as Principal, and Maryland Casualty Company
 of Baltimore, Maryland
 authorized to do business within the State of Arizona,

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves; and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Section 26, Township 20 N, Range 27 E, Apache County, Arizona
 (May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Twenty Five Hundred and no/100*****

Witness our hands and seals, this 25th day of August, 1960

Crest Oil Company
C. F. Swain
 C. F. Swain, Owner **Principal**

Witness our hands and seals, this 25th day of August, 1960

Countersignature: Maryland Casualty Company
James M. Landers *[Signature]*
 Surety

Arizona Resident Agent of Surety
 (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved 10-10-60 Date [Signature]
 STATE LAND COMMISSIONER

CANCELLED

Form P-2

DATE 8-24-65

CERTIFIED COPY

Know all Men by these Presents: That MARYLAND CASUALTY COMPANY, a corporation created by and existing under the laws of the State of Maryland, of Baltimore City, Maryland, in pursuance of the authority set forth in Section 12 of Article V of its By-laws, from which the following is a true extract, and which Section has not been amended nor rescinded:

"The Chairman of the Board and President or any Vice-President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Corporation, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority."

does hereby nominate, constitute and appoint W. C. Rainford, Earl H. Souders, Herbert A. Stifel, George J. Thomas and Paul L. Davison, each with full power to act alone, of Granite City, Illinois ~~state~~ and St. Louis, Missouri its Attorney s-in-Fact to make, execute, seal, and deliver on its behalf as Surety, and as its act and deed, any and all bonds, recognizances, stipulations, undertakings, and other like instruments.

Such bonds, recognizances, stipulations, undertakings, or other like instruments shall be binding upon said Company as fully and to all intents and purposes as if such instruments had been duly executed and acknowledged and delivered by the authorized officers of the Company when duly executed by **any one of the aforesaid attorneys in fact.**

This instrument supersedes power of attorney granted W. C. Rainford, Earl H. Souders, Herbert A. Stifel, George J. Thomas and Earl Mathis, dated September 30, 1958.

In Witness Whereof, MARYLAND CASUALTY COMPANY has caused these presents to be executed in its name and on its behalf and its Corporate Seal to be hereunto affixed and attested by its officers thereunto duly authorized, this 23rd day of May, 1960, at Baltimore City, Maryland.

ATTEST: (CORPORATE SEAL) MARYLAND CASUALTY COMPANY
(Signed) Rose E. Lutz By (Signed) Duke C. Dorney, Jr.
Assistant Secretary. *Vice-President.*

STATE OF MARYLAND }
BALTIMORE CITY } ss.

On this 23rd day of May, A. D., 1960, before the subscriber, a Notary Public of the State of Maryland, in and for Baltimore City, duly commissioned and qualified, came Duke C. Dorney, Jr. Vice-President, and Rose E. Lutz Assistant Secretary, of MARYLAND CASUALTY COMPANY, to me personally known, and known to be the officers described in, and who executed the preceding instrument; and they each acknowledged the execution of the same; and, being by me duly sworn, they severally and each for himself deposed and said that they respectively hold the offices in said Corporation as indicated, that the Seal affixed to the preceding instrument is the Corporate Seal of said Corporation, and that the said Corporate Seal, and their signatures as such officers, were duly affixed and subscribed to the said instrument pursuant to all due corporate authorization.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal, at Baltimore City, the day and year first above written.

(NOTARIAL SEAL) (Signed) Clagett R. Reimer
Notary Public.

My commission expires May 1, 1961

CERTIFICATE

I, an Assistant Secretary of the Maryland Casualty Company, do hereby certify that I have compared the aforesaid copy of the Power of Attorney with the original now on file among the records of the Home Office of the Company and in my custody, and that the same is a full, true and correct copy, and that the Power of Attorney has not been revoked, amended or abridged, and is now in full force and effect.

Given under my hand as Assistant Secretary, and the Seal of the Company, at Baltimore City, Md., this 25th day of AUGUST, A. D., 1960

Rose E. Lutz
Assistant Secretary.

August 24, 1965

Crest Oil Company
Box 57
Alton, Illinois 62004

Attention: Dr. C. F. Swain

Re: Crest Oil Company Santa Fe #5. NE/4 SW/4 Section 28-
Township 20N, Range 27E and Crest Oil Company #10,
Section 11, Township 20N, Range 27E, Apache County
Our files #129 and #178, Both dated August 25, 1960,
Maryland Casualty Company Principle, Number unknown,
and Maryland Casualty Company Bond #92-765349.

Gentlemen:

This will acknowledge your letter of August 20, 1965, concerning
the captioned well and bond.

Please be advised that all our requirements as to both wells
have been met. This letter will constitute the authority of
this Commission to release the above referred to bonds.

We very much appreciate your cooperation.

Yours very truly,

John Eannister
Executive Secretary

cb

cc: Maryland Casualty Company, St. Louis, Missouri

C. F. SWAIN

Crest
OIL COMPANY
BOX 57
ALTON, ILLINOIS 62004
PHONE 462-5346

August 20, 1965

Oil and Gas Conservation Commission
1624 West Adams
Phoenix, Arizona

Attention: Mr. John Bannister

Gentlemen:

Enclosed are the "Well Completion Reports" for Santa Fe #5 well, NE/4SW/4, 26-20N-R27E, Apache County, File 129 and Santa Fe #10, Ne/4SW/4, 11-20N-27E, Apache County, File 170.

We hope the enclosed information is sufficient for the cancellation of the bonds on these two wells. If any further information is needed we will try to furnish, as you so request.

We also wish to thank you for your cooperation in helping us in the cancellation of these bonds.

Yours very truly,

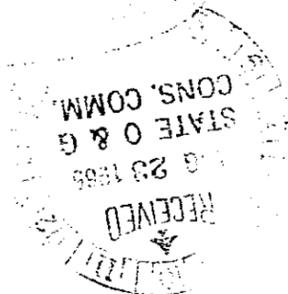
C. F. Swain

C. F. Swain
Crest Oil Company

CFS/ly

cc: Maryland Casualty Co., St. Louis, Mo.

129
170



C. F. SWAIN

Crest
OIL COMPANY

BOX 57
ALTON, ILLINOIS 62004

PHONE 462-5346

August 20, 1965

Mr. Richard A. White
Bond Department
Maryland Casualty Company

Dear Sir:

Enclosed is a photocopy of the "Well Completion Reports" for Santa Fe #5 well, NE/4SW/4, 26-20N-R27E, Apache County, File 129 and Santa Fe #10, NE/4SW/4, 11-20N-27E, Apache County, File 170.

Thank you for your cooperation in this matter.

Yours very truly,

C. F. Swain
C. F. Swain
Crest Oil company

CFS:ly

cc: Oil and Gas Conservation Commission
Mr. John Bannister
Executive Secretary

129 & 170

C
O
P
Y

August 3, 1965

Crest Oil Company
P.O. Box 57
Alton, Illinois 62004

Attention: Mr. C.F. Swain

Gentlemen:

We are in receipt of a letter dated July 28, 1965 from Maryland Casualty Company wherein they enclosed copies of bonds in compliance with our letter of June 21, 1965.

In reviewing the files we find that our requirements have been met except for the following:

Santa Fe Fee #5 well, NE/4SW/4 26-20N-R27E, Apache County
File 129

The bond covering this location shall be filed with us, or in the alternative, the Well Completion Report showing that this well has been completed and abandoned. Will you please forward a copy of the Well Completion Report immediately and/or the bond. In either event it will be necessary that a Well Completion Report be filed.

Santa Fe Fee #10, NE/4SW/4 11-20N-27E, Apache County
File 170. Bond 92-785349

Bond 92-785349 was issued to cover this well. Apparently this well was taken over prior to completion by Eastern Petroleum Company and drilled as their Santa Fe Fee #12. However, we must have a Well Completion Report showing that this well was not drilled under Permit 170. Until such time as this information is received, the above bond may not be released. We again request that a copy of this bond be filed with this office.

Please allow us to express our appreciation of your fine cooperation in these matters.

Yours very truly,

John Bannister
Executive Secretary
mr

cc: Maryland Casualty Co., St. Louis

June 21, 1965

Maryland Casualty Company
Suite 1201 Pierca Building
St. Louis, Mo. 63102

Attention: Mr. Richard A. White, Bond Department

Re: Crest Oil Company, Alton, Illinois

Gentlemen:

This will acknowledge receipt of your letter of June 15, 1965 in which you mention a letter dated June 9, 1965 addressed to this Commission at its old address. Please be advised that this letter has not been received by this office.

Below listed, please find a breakdown of each well drilled by Crest Oil and the necessary requirements to be met:

Santa Fe Fee #1, NE/4SW/4 19-T20-R27E, Apache County.
Your Bond 92-676130. Our File 112

Our records reveal that captioned bond was released January 23, 1965 and that all necessary reports have been filed.

Santa Fe Fee #2, NE/4SW/4 39-T20N-R27E, Apache County.
Your Bond 92-676089. Our File 110

This well is in the Navajo Springs Unit and consequently the bond must remain in force. Would you please send us a copy of this bond?

Santa Fe Fee #3, SW/4NE/4 3-T19N-R27E, Apache County.
Your Bond 920677167. Our File 124

This well was completed as a dry hole and all our requirements have been met. This bond was released May 16, 1961.

June 21, 1965

Santa Fe Fee #4, NE/4SW/4 27-T20N-R27E, Apache County
Our File 131

This particular location was never drilled and our file does not reveal that it was ever bonded.

Santa Fe Fee #5, NE/4SW/4 26-T20N-R27E, Apache County
Our File 129

The bond covering this location was executed August 25, 1960 by Mr. J.M. Johnson on behalf of Maryland Casualty Company. The number of the bond is not known.

Our file does not reveal that this bond has been released, and, further, the Well Completion Report must be filed with this office before this bond may be released.

Santa Fe Fee #5A, NE/4SW/4 26-T20N-R27E, Apache County
Our File 131

The bond number is not known. Our file reveals this bond was released May 22, 1962.

Santa Fe Fee #6, NE/4NE/4 35-T20N-R27E, Apache County
File 132. Bond number unknown.

Our file reveals this bond was released May 22, 1962.

Santa Fe Fee #7, SW/4NE/4 6-T19N-R27E, Apache County
Your Bond 92-787379. Our File 294

Our records reveal that this well is in the Pinta Dome Unit. Consequently this bond must be kept in force and we request that you furnish us with a copy of same.

Santa Fe Fee #8, NE/4NW/4 25-T20N-R27E, Apache County
Our File 134. Bond number unknown.

Our records reveal that this is a split-ax balance well and consequently this bond must be kept in force. You are requested to furnish us with copy of same.

Santa Fe Fee #9, NE/4SW/4 24-T20N-R27E, Apache County
Our File 202. Your Bond 92-787378

This bond was released November 7, 1962. However the necessary Well Completion Report has not been filed with this office.

Santa Fe Fee #10, NE/4SW/4 11-T20N-R27E, Apache County
Our File 170. Your Bond 92-785369

Our file indicates that this location was not drilled by Crest under Permit 170, but apparently taken over by Eastern Petroleum and drilled as their Santa Fe Fee #12. However,

1
Navyland Casualty Company Page 3

June 21, 1962

until such time as Crest files with us a Well Completion Report showing that this well was not drilled under Order 111. This bond may not be cancelled.

Santa Fe Tee #11, SW/4 26-T70N-R27E, Apache County
O&P File 182, Tour Bond 92-785310

Our file reveals that this well has been completed and the bond released May 22, 1962.

Should you have any further questions concerning the Crest Oil Company bonds, please advise.

Yours very truly,

John Mannister
Executive Secretary

nx

cc: Crest Oil Company, P.O. Box 57, Alton, Ill.

January 31, 1961

Mr. C. F. Swain
Crest Oil Company
P. O. Box 57
Eaton, Illinois

Dear Mr. Swain:

Attached is your approved copy of Form O&G 56, Abandonment and
Plugging Record, re: Crest Oil Santa Fe #5, Sec. 26, T. 20N,
R. 27E, Apache County, Arizona.

Yours very truly,

D. A. Jerome
Executive Secretary

EW
Enc.

November 28, 1960

Mr. C. F. Swain
Crest Oil Company
P. O. Box 57
Alton, Illinois

Dear Mr. Swain:

Enclosed is the approved copy of your Application to Abandon the Santa Fe #5 well, Section 26, T. 20N, R. 27E, in Apache County, Arizona.

Yours very truly,

D. A. Jerome
Executive Secretary

W. F. Maule
Petroleum Engineer

EW
Enclosure: O&G 55



EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5259

November 23, 1960

Mr. Bill Maule
State of Arizona
Oil & Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

RE: Crest Oil Company Santa Fe No. 5

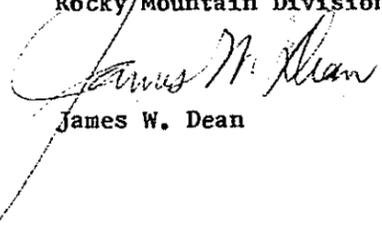
Dear Bill:

Enclosed are three copies of form OG 55 concerned with the above well.

I trust that all is in order.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division


James W. Dean

JWD:MM

October 27, 1960

Mr. C. F. Swain
Crest Oil Company
P. O. Box 57
Alton, Illinois

Dear Mr. Swain:

Enclosed are approved copies of Notice of Intention to Drill New Well, Form OG 51, on your wells #5 and #6, which form had been substituted for Form P-1. Attached thereto are the plats for same.

Thank you very much.

Yours very truly,

W. F. Maule
Petroleum Engineer

WFM/ew
Enclosures

Crest
OIL COMPANY
BOX 57
ALTON, ILLINOIS

24th Oct, 1960

Mr. D. A. VERONE, EXEC. SEC.
ARIZ. O. & G. CONSERVATION COMMISSION
3500 N. CENTRAL AVE.
PHOENIX, ARIZONA

DEAR MR. VERONE:

ENCLOSED PLEASE FIND EXECUTED FORM O.G. 51 + PLATS
ON CREST'S SANTA FE # 5 + # 6, APACHE Co.

STILL OWE YOU: O.G. 51 ON CREST'S S.F. # 4, SEC. 27, T20N, R27E.
O.G. 51 + PLATS ON CREST'S S.F. # 7, SEC. 31, T20N, R27E.

THESE WILL BE COMPLETED + FORWARDED AS SOON AS POSSIBLE.

THANKING YOU VERY MUCH FOR YOUR COOPERATION, I AM,

SINCERELY YOURS,

C. F. SWAIN
CREST OIL Co.

