

Crest Oil Co. 6 Santa Fe
NE/4-NE/4 Sec 35-20N-27E
Apache, County

100

P-W

County Apache

Area Wildcat

Lease No. Santa Fe Fee

Well

Name Crest Oil Company #6 Santa Fe

Location NE NE Sec 35 Twp 20N Range 27E Footage 1000' FN & EL

Elev 5798 Gr _____ Spud _____ Complete _____ Total _____
KB Date 8-18-61 Abandon 9-17-61 Depth 1231'

5844 determined by USGS at location to the SW (JNC)
Contractor: W. T. Myers Dlg. Co- Albuquerque Cost \$ _____

Drilled by Rotary X
Cable Tool _____

Casing Size Depth Cement

8 5/8 92 w/50

4 1/2 1181 w/50

Production Horizon _____

Initial Production P&A

REMARKS: Core #1. 1217-26: Rec. 9'. SS Buff-Tan F.G.

DST. #1: 1217-26:/4:00^{Hrs} Rec. 372' fresh water. 3000' G C brakish
water. No pressure.

Swbd salt water & swbd dry.

S-1106

M-1188

C-1220

Elec.

Logs Gamma Ray, Induction E

Applic Plugging Completion

to Plub X Record X Report _____

Sample Log AmStat

Sample Descript _____

Sample Set 7-131 T-1318 P-656

Cores _____

Water well - accepted by _____

Bond Co. _____

& No. Maryland Casualty Company

Bond Am't \$2,500 Canceled 5-22-62 Date _____ Organization Report X

Filing Receipt 9242 dated 10-10-60 Well Book X Plat Book X

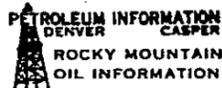
Loc. Plat X Dedication All 35-20N-27E

Sample 656

PERMIT NO. 130 Date Issued 10-10-60

ARIZONA
APACHE CO.
PINTA DOME (D)

130
C



Twp 23n-27e
Section 35
ne ne
1000 s/n 1000 w/e

OPR: Crest Oil

WELL #: 6 Santa Fe

ELEV: 5798 Gr.

DSTS. & CORES:

SPUD: 8-18-61

COMPL: 9-17-61

*TOPS: Log ~~found~~

TD: 1231

PB:

Coconino 1220

DST 1217-26, 4 hrs, rec
372 fresh wtr, 300 GC
sli brackish wtr (Pressures
not reported); swbd salt
wtr.

CSG: 8-5/8" @ 92 w/50
4 1/2" @ 1181 w/50

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: Myers

PLUGGING RECORD

Operator Crest Oil Company		Address P. O. Box 57 Alton, Illinois	
Name of Lease Santa Fe		Well No. 6	Field & Reservoir Wildcat
Location of Well 1000' S of N Line & 1000' W of E Line Sec 35, T20N, R27E		Sec-Twp-Rge or Block & Survey	County Apache
Application to drill this well was filed in name of C. F. Swain, d/b/a Crest Oil Company	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) None Gas (MCF/day) None Dry? YES	
Date plugged: 10-22-61	Total depth 1231'	Amount well producing when plugged: Oil (bbls/day) None Gas (MCF/day) None Water (bbls./day) (Est-DSI) 200	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
Coconino	Salt Water	1218 - 1231	Plugged from 1231' to 1181', six sacks cement (4 3/4" hole in bottom)
Also plugged with 12 sacks cement in 6 1/4" hole from 48' to surface.			
CASING RECORD			
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)
8 5/8"	(Surface) 92'	None	92'
4 1/2"	1181'	551.94'	629.06'
			shot
Was well filled with mud-laden fluid, according to regulations? YES		Indicate deepest formation containing fresh water. ?	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
Name	Address	Direction from this well:	
Crest Oil Co.	P. O. Box 57 Alton, Ill.	North	
J. G. Brown & Assoc.	Midland, Texas	West	
Rance Spurlock	Navajo, Arizona (Surface owner)	East, and South	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.			
Use reverse side for additional detail File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the Crest Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Date 5-18-62	Signature <i>C. F. Swain</i>		
Approved: <i>A. G. Jerome</i> 5-22-62		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File two copies Form No. P-15 Authorized by Order No. 4444 Effective 2-22-62	

1368

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE
(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: Crest Oil Company ADDRESS P. O. Box 57, Alton, Illinois
LEASE: Santa Fe WELL NO. 6 COUNTY Apache
SURVEY: T20N. R27E SECTION 35 DRILLING PERMIT NO.: 130
LOCATION: 1000' FN line & 1000' FB line of Section

TYPE OF WELL: Dry Hole TOTAL DEPTH 1234' Driller
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M. C. F.) DATE OF TEST _____

PRODUCING HORIZON Coconino PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD:

8 5/8" at 92' with 32 sacks cement
4 1/2" at 1181' with 50 sacks cement

2. FULL DETAILS OF PROPOSED PLAN OF WORK:

The well presently has a 50 foot cement plug from 1084 to 1134'. We propose to attempt recovery of 600 feet of 4 1/2" casing and to plug with cement from 92 to 140 feet and set a 10 foot cement plug in top of the surface pipe.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: September 17, 1961
NAME OF PARTY DOING WORK: W. T. Myers Drilling Co. ADDRESS Albuquerque, N. M.
CORRESPONDENCE SHOULD BE SENT TO: Crest Oil Company
NAME: C. F. Swain
TITLE: Owner

APPROVED: Oct 12 DAY OF Oct 1961.

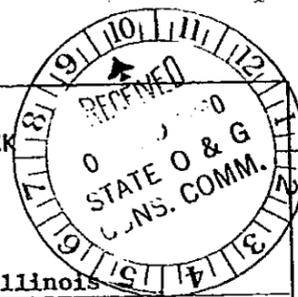
DENIED: 17th DAY OF Oct 1961?

OIL AND GAS COMMISSION

BY Brooks Paine

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK



NAME OF COMPANY OR OPERATOR

Crest Oil Company

DATE

Alton

Illinois

Address

P. O. Box 57

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease

Santa Fe

Well number

6

Elevation (ground)

Well location

(give footage from section lines)

Section—township—range or block & survey

1650* FNL & 1650* FWL

35 T20N R27E

Field & reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance, in miles, and direction from nearest town or post office

10 miles from Navajo, Arizona

Nearest distance from proposed location to property or lease line:

1650 feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

3300 feet

Proposed depth:

1500

Rotary or cable tools

Rotary

Approx. date work will start

October 14, 1960

Number of acres in lease:

2400

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Status of bond

Single well bond, enclosed with application

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the

Crest Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

October 6, 1960

Date

Signature

C. F. Swain

Permit Number: 130

Approval Date: 10/6/60

Approved By: M. F. Webster

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Authorized by Order No. _____

4-6-59

Effective _____

April 6,

19 59

130 ✓

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

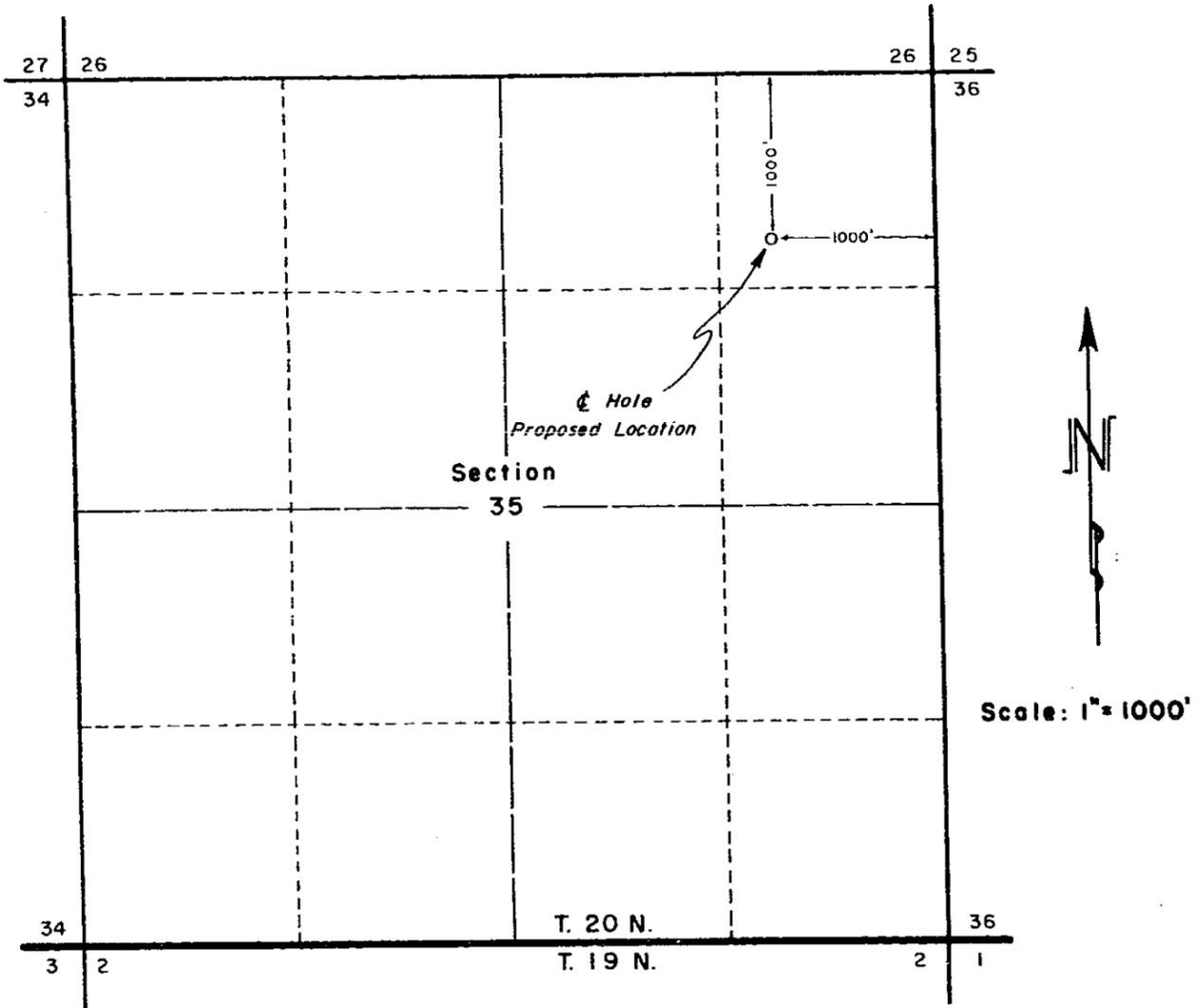
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
5 1/2	14 lbs	J-55	0	100	0 - 100	50 sacks

CERTIFICATE OF SURVEY



WELL LOCATION: Crest Oil Company - Santa Fe No. 6

Located 1000 feet South of the North line and 1000 feet West of the East line of Section 35,
Township 20 North, Range 27 East, Gila & Salt River Meridian.
Apache County, Arizona

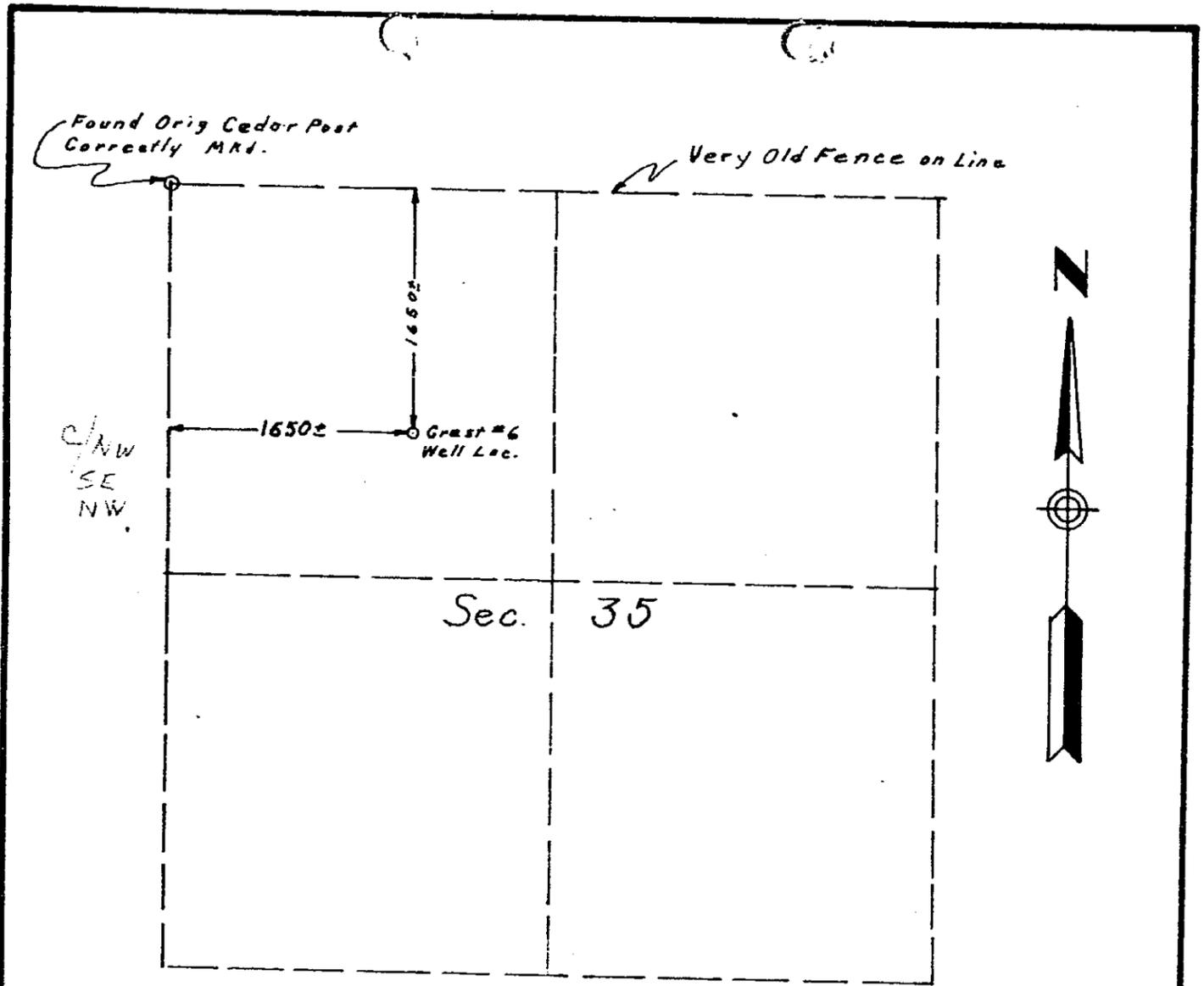
I hereby certify the above plat represents a survey
made under my supervision and is accurate to the
best of my knowledge and belief.

Elmer M. Clark
ELMER M. CLARK
Registered Land Surveyor
State of Colo (No. 2279)

E.M. CLARK & ASSOCIATES
Durango, Colorado

April 14, 1961
File No 61047
Revised June 30, '61

130 7



T20N, R27E
 G & S. R. B & M., Apache County
 Arizona

This is to Certify that the above plot was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge and belief.

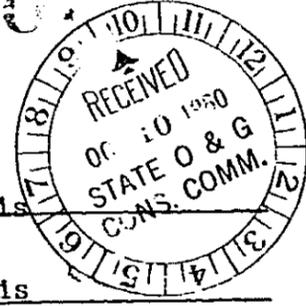
[Handwritten Signature]
 609

EASTERN PETROLEUM CO.
 DENVER COLORADO
 Scale 1"=1000' Oct 10, 1960
 ARIZONA ENGINEERING CO.
 Flagstaff, Arizona

130 8

BOND

KNOW ALL MEN BY THESE PRESENTS,



That we: Crest Oil Company, P. O. Box 57, Alton, Illinois

of the Madison County of: Madison in the Illinois State of: Illinois

as Principal, and Maryland Casualty Company

of Baltimore, Maryland authorized to do business within the State of Arizona,

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves; and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Section 35, Township 20 N, Range 27 E, Apache County, Arizona
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Twenty Five Hundred and no/100*****

Witness our hands and seals, this 25th day of August, 1960

Crest Oil Company
C. F. Swain, Owner. Principal

Witness our hands and seals, this 25th day of August, 1960

Countersignature James M. Landers Maryland Casualty Company
Arizona Resident Agent of Surety Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved 10/10/60 M. F. Wharton
Date STATE LAND COMMISSIONER

CANCELLED

Form P-2

130

CERTIFIED COPY

Know all Men by these Presents: That MARYLAND CASUALTY COMPANY, a corporation created by and existing under the laws of the State of Maryland, of Baltimore City, Maryland, in pursuance of the authority set forth in Section 12 of Article V of its By-laws, from which the following is a true extract, and which Section has not been amended nor rescinded:

"The Chairman of the Board and President or any Vice-President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Corporation, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority."

does hereby nominate, constitute and appoint W. C. Rainford, Earl H. Souders, Herbert A. Stifel, George J. Thomas and Paul L. Davison, each with full power to act alone, of Granite City, Illinois xxx and St. Louis, Missouri its Attorney s-in-Fact to make, execute, seal, and deliver on its behalf as Surety, and as its act and deed, any and all bonds, recognizances, stipulations, undertakings, and other like instruments.

Such bonds, recognizances, stipulations, undertakings, or other like instruments shall be binding upon said Company as fully and to all intents and purposes as if such instruments had been duly executed and acknowledged and delivered by the authorized officers of the Company when duly executed by **any one of the aforesaid attorneys in fact.**

This instrument supersedes power of attorney granted W. C. Rainford, Earl H. Souders, Herbert A. Stifel, George J. THOMAS and Earl Mathis, dated September 30, 1958.

In Witness Whereof, MARYLAND CASUALTY COMPANY has caused these presents to be executed in its name and on its behalf and its Corporate Seal to be hereunto affixed and attested by its officers thereunto duly authorized, this 23rd day of May, 1960, at Baltimore City, Maryland.

ATTEST: (CORPORATE SEAL) MARYLAND CASUALTY COMPANY
(Signed) Rose E. Lutz Assistant Secretary. By (Signed) Duke C. Dorney, Jr. Vice-President.

STATE OF MARYLAND }
BALTIMORE CITY } ss.

On this 23rd day of May, A. D., 1960, before the subscriber, a Notary Public of the State of Maryland, in and for Baltimore City, duly commissioned and qualified, came Duke C. Dorney, Jr. Vice-President, and Rose E. Lutz Assistant Secretary, of MARYLAND CASUALTY COMPANY, to me personally known, and known to be the officers described in, and who executed the preceding instrument; and they each acknowledged the execution of the same; and, being by me duly sworn, they severally and each for himself deposed and said that they respectively hold the offices in said Corporation as indicated, that the Seal affixed to the preceding instrument is the Corporate Seal of said Corporation, and that the said Corporate Seal, and their signatures as such officers, were duly affixed and subscribed to the said instrument pursuant to all due corporate authorization.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal, at Baltimore City, the day and year first above written.

(NOTARIAL SEAL) (Signed) Clagett R. Reimer Notary Public.
My commission expires May 1, 1961

CERTIFICATE

I, an Assistant Secretary of the Maryland Casualty Company, do hereby certify that I have compared the aforesaid copy of the Power of Attorney with the original now on file among the records of the Home Office of the Company and in my custody, and that the same is a full, true and correct copy, and that the Power of Attorney has not been revoked, amended or abridged, and is now in full force and effect.

Given under my hand as Assistant Secretary, and the Seal of the Company, at Baltimore City, Md., this 25th day of AUGUST, A. D., 1960

Rose E. Lutz
Assistant Secretary.

130

June 21, 1965

Maryland Casualty Company
Suite 1201 Pierce Building
St. Louis, Mo. 63102

Attention: Mr. Richard A. White, Bond Department

Re: Crest Oil Company, Alton, Illinois

Gentlemen:

This will acknowledge receipt of your letter of June 15, 1965 in which you mention a letter dated June 9, 1965 addressed to this Commission at its old address. Please be advised that this letter has not been received by this office.

Below listed, please find a breakdown of each well drilled by Crest Oil and the necessary requirements to be met:

Santa Fe Fee #1, NE/4SW/4 19-T20-R27E, Apache County.
Your Bond 92-676130. Our File 112

Our records reveal that captioned bond was released January 23, 1965 and that all necessary reports have been filed.

Santa Fe Fee #2, NE/4SW/4 33-T20N-R27E, Apache County.
Your Bond 92-676089. Our File 110

This well is in the Navajo Springs Unit and consequently the bond must remain in force. Would you please send us a copy of this bond?

Santa Fe Fee #3, SW/4NE/4 3-T19N-R27E, Apache County.
Your Bond 92-677167. Our File 124

This well was completed as a dry hole and all our requirements have been met. This bond was released May 16, 1961.

June 21, 1965

Santa Fe Tract #4, NE/4SW/4 27-T20N-R27E, Apache County
Our File 131

This particular location was never drilled and our file does not reveal that it was ever bonded.

Santa Fe Tract #5, NE/4SW/4 26-T20N-R27E, Apache County
Our File 129

The bond covering this location was executed August 25, 1960 by Mr. J.M. Johnson on behalf of Maryland Casualty Company. The number of the bond is not known.

Our file does not reveal that this bond has been released, and, further, the Well Completion Report must be filed with this office before this bond may be released.

Santa Fe Tract #5A, NE/4SW/4 26-T20N-R27E, Apache County
Our File 151

The bond number is not known. Our file reveals this bond was released May 22, 1962.

Santa Fe Tract #6, NE/4NE/4 35-T20N-R27E, Apache County
File 130. Bond number unknown.

Our file reveals this bond was released May 22, 1962.

Santa Fe Tract #7, SW/4NE/4 6-T19N-R27E, Apache County
Your Bond 92-78 7379. Our File 204

Our records reveal that this well is in the Pinta Dome Unit. Consequently this bond must be kept in force and we request that you furnish us with a copy of same.

Santa Fe Tract #8, NE/4NW/4 25-T20N-R27E, Apache County
Our File 134. Bond number unknown.

Our records reveal that this is a spot-in place well and consequently this bond must be kept in force. You are requested to furnish us with copy of same.

Santa Fe Tract #9, NE/4SW/4 24-T20N-R27E, Apache County
Our File 203. Your Bond 92-787378

This bond was released November 7, 1962. However the necessary Well Completion Report has not been filed with this office.

Santa Fe Tract #10, NE/4SW/4 11-T20N-R27E, Apache County
Our File 170. Your Bond 92-785349

Our file indicates that this location was not drilled by Great under Permit 170, but apparently taken over by Eastern Petroleum and drilled as their Santa Fe Tract #12. However,

Maryland Casualty Company Page 3

June 21, 1965

until such time as Crest files with us a Well Completion Report showing that this well was not drilled under Permit 170, this bond may not be cancelled.

Santa Fe Fee #11, Sw/4NE/4 26-T20N-R27E, Apache County
Our File 132. Your Bond 92-786510

Our file reveals that this well has been completed and this bond released May 22, 1962.

Should you have any further questions concerning the Crest Oil Company bonds, please advise.

Yours very truly,

John Sannister
Executive Secretary

BT

cc: Crest Oil Company, P.O. Box 57, Alton, Ill.

May 22, 1962

Dr. C. F. Swain
Crest Oil Company
Box 57
Alton, Illinois

Re: Santa Fe #6 Well
Section 35, T20N, R27E

Dear Dr. Swain:

Your gamma ray log and your plugging record are herewith acknowledged and we wish to thank you for the same.

Since you have complied with our rules and regulations regarding the plugging and abandonment of the above captioned well, you may take this letter as your authority to release the bond dated August 25, 1960, from Maryland Casualty Company.

Yours very truly,

D. A. Jerome
Executive Secretary

Encl. 1

October 17, 1961

Crest Oil Company
P. O. Box 57
Alton, Illinois

Re: Crest Oil Sante Fe No. 5-A - Sec. 26, T20N, R27E
Crest Oil Sante Fe No. 6 - Sec. 35, T20N, R27E
Apache County, Arizona

Gentlemen:

Enclosed are your approved Applications to Abandon
the above described tests.

We are sorry that these did not result in producers.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hmc
encs 2

C. F. SWAIN

Crest
OIL COMPANY
BOX 57
ALTON, ILLINOIS

DON C. WALLACE

PHONE HO 2-5346

October 6, 1961

State Of Arizona
Oil and Gas Conservation Commission
3500 N. Central Ave.
Phoenix, Arizona

Gentlemen:

Enclosed please find executed copies of Form O & G
55, Application to Plug and Abandon Crest Oil Company Santa Fe
#5-A, and Santa Fe #6.

Respectfully yours,

C. F. Swain
Crest Oil Company

CFS:bs

cc: James W. Dean

July 16, 1961

Mr. C. F. Swain
Crest Oil Company
Box 57
Alton, Illinois

Re: Crest Oil Company #6 Sante Fe - Sec. 35, T 20 N, R 27 E.

Dear Mr. Swain:

This has referenc8 to your letter of July 13 regarding the revised location of the above described test. I saw Jim Dean in Navajo some time ago and discussed his letter with him regarding the Commission's approval of certain locations. Since the 1951 rules do not require an operator to stay within the confines of a specific target area, this change of location is satisfactory and I have so informed Mr. Dean in a letter today. We appreciate the filing of your revised footage plat along with the Amended Form OG 51 on this location.

We also wish to acknowledge receipt of your Form OG 51 together with your check in the amount of \$25.00, permit fee, on Crest Oil Company #5-A Sante Fe. Upon approval by our chairman, we will forward to you one of the signed copies together with a receipt for the \$25.00.

It would be real nice if your business permitted you to make a trip to our State while these tests are being drilled and I certainly would enjoy having you visit our office so we could become personally acquainted.

Looking forward to meeting you, I am

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hme

C. F. SWAIN

Crest
OIL COMPANY

BOX 57
ALTON, ILLINOIS

PHONE HO 2-5346

DON C. WALLACE

July 13, 1961

Mr. D.A. Jerome
Oil and Gas Conservation Commission
Phoenix, Arizona

Re: SantaFe #6

Dear Mr. Jerome,

I have this date contracted Mr. Dean of the Denver office of Eastern Petroleum Company to ascertain what, if any, response or development may have resulted from his inquiry directed to you on May twenty-fourth, almost seven weeks ago, concerning permit exceptions and other related questions.

We are making every effort to coordinate a drilling program with Eastern Petroleum Company and are finding our position difficult as concerns the extension of concrete commitments to Eastern for alternate well drilling through a six-well program without knowledge of the position of the Commission as concerns the questions posed in correspondence directed to your attention by Mr. Dean.

In an effort of cooperation towards Eastern Petroleum Company and to offer initial unity in their projected drilling program, I am taking the liberty of enclosing amended permit applications as concerns our No. 6 Santa Fe. I presume that the fee filed formerly in behalf of this well number will serve to cover the re-issuance of a permit to cover the amended filing. Bonding requirements have been met as concerns a location in this section and I believe will require no further amendment.

For what assistance it may be to you, Crest and Eastern maintain joint ownership of Sections 25, 26, 35, and a portion of 36. Like Eastern Petroleum Company, we withhold future filing for permit exceptions pending your action in this matter. Your assistance here will, however, avail our companies of one location for drilling at an early date

Respectfully yours,


C.F. Swain

cc: Mr. J.W. Dean