

Linehan & Stoltenberg, Spurlock & Wetzler
S 1/4 - SE 1/4 Sec 21 - 20N - 26E
Boache, County

136

P-W

County Apache

Area Pinta

Spurlock &

Lease No. n Wetzler Fee

Well

Name LINEHAN & STOLTENBERG 1-21 Spurlock & Wetzler

Location ^W SE SW SE Sec 21 Twp 20N Range 26E Footage 330FSL, 2310 FEL

Elev' Gr 5600 Spud Date 4-5-61 Complete Abandon 4-9-61 Total Depth 1082

15605 Gr from USGS 7 1/2' quad (by meas GrL)

Approx. Cost \$ _____

Drilled by Rotary Cable Tool _____

Casing Size 5 1/2 Depth 118 Cement 18 SZ

Production Horizon _____

Initial Production D&A

REMARKS: Core #1 1057-1071: Rec 14' Ss brn porous FG, looks ~~like~~ wtr wet.

(Close out file)

Elec. Logs IE
Applic to Plub X Plugging Record X Completion Report _____

Sample Log _____
Sample Descript _____
Sample Set T-1307 P-663
Cores _____

Water well - accepted by _____

Bond Co. & No. Maryland Casualty Co. 90-713178

Bond Am't \$ 10,000 Cancelled 11-2-60 Date _____ Organization Report

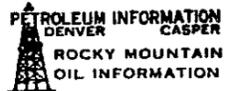
Filing Receipt 9248 dated 11-17-60 Well Book Plat Book

API# 02-001-05142 Loc. Plat Dedication All Sec 21-20N-26E

Sample 663

PERMIT NO. 136 Date Issued 11-17-60

ARIZONA
APACHE CO.
PINTA DOME (D)



Twp 20n-26e
Section 21
c se SW
660 n/s 1980 e/w

OPR: Linehan-Stoltenberg

WELL #: 1-21 Spurlock-Wetzler

ELEV: 5600 Gr

DSTS. & CORES:

SPUD: 4-4-61

COMPL: 4-10-61

*TOPS: Log-Sample

TD: 1082

PB:

Coconino 1056

Grd 1058-72, rec 14 sd,
hard, wet.

CSG: 5½" @ 118 w/18

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: W. T. Myers

ARIZ 2-166130

*For Electric Logs on Rocky Mountain Wells—Ask Us!

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O & G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951

ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE- - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Linehan & Stoltenberg Field Pinta Dome
Pool _____
County Apache

Address all correspondence concerning this form to: Linehan & Stoltenberg

Street: B. O. Box 969 City: Midland State: Texas

Lease Name Spurlock & Wetzler Well No. 1-21 Sec. 21 Twp. 20N Rge. 26E

Date well was plugged April 10, 19 61

Was the well plugged according to regulations of the Commissioner? no

Set out method used in plugging well and record of casing pulled: _____

Displaced mud in hole with fresh water; displaced water with 122 sx cement

which filled hole from top to bottom. 5 1/2" surface casing left in hole.

Linehan & Stoltenberg

By: H. W. Stoltenberg

TEXAS

(AFFIDAVIT)

STATE OF ~~ARIZONA~~
COUNTY OF MIDLAND

Linehan & Stoltenberg
(Operator)

Before me, the undersigned authority, on this day personally appeared H. W. Stoltenberg, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 12th day of April 19 61

V. A. BECKMAN

V. A. Beckman
Notary Public

My Commission expires:

6/1/61
5

136

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O & G 55

Form Prescribed Under Oil and Gas Conservation Act of 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Pinta Dome
OPERATOR: Linehan & Stoltenberg ADDRESS Box 969, Midland, Texas
LEASE: Spurlock & Wetzler WELL NO. 1-21 COUNTY Apache
SURVEY: G & SR BM SECTION 21 DRILLING PERMIT NO. 136
LOCATION: 330' SL & 2310' EL of section 21 T20N R26E

TYPE OF WELL: Dry Hole TOTAL DEPTH 1082'
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M. C. F.) DATE OF TEST _____

PRODUCING HORIZON none PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD: 5 1/2" set @ 118' w/18 sx

2. FULL DETAILS OF PROPOSED PLAN OF WORK: We will displace mud in hole with fresh water; we will then displace water with cement, using approx. 120 sx to fill the hole from top to bottom. The 5 1/2" will be left in hole.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O & G 51.

If well is to be abandoned, does proposed work conform with requirements of Rule 26?
no . If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: April 10, 1961
NAME OF PARTY DOING WORK: W. T. Myers Co. ADDRESS Albuquerque, N. M.
CORRESPONDENCE SHOULD BE SENT TO: Linehan & Stoltenberg

NAME: HW Stoltenberg
TITLE: Partner

APPROVED: 14th DAY OF April 1961.

DENIED: _____ DAY OF _____ 19____.

OIL & GAS CONSERVATION COMMISSION
BY: Anthony T. Dearden

4
136

Letter from ~~Bill~~ M. Collier
 Acting Chief
 Western Mapping Center
 Topographic Div.
 345 Middlefield Rd.
 Menlo Park, Calif. 94025
 Dated: October 3, 1974

NAVAJO SPRINGS

Well	Elevations		Differ- ence	Remarks
	Photog.	Bull. 185		
✓ Eastern 21 (234) 20n-28e-31	5853	5832	-21	Well identified at end of road on photo.
OK → ✓ Western (552) Indian 20n-28e-30	5818 ^g	5800	-18	Bulletin 185 position would place well on opposite side of road.
✓ CREST 471 1 Smt 2 Fe Eastern 2 (547) 20n-27e-25 660 FSL-660 FEL	5821	5773 5820 ^v agrees	-48	Image on photo at end of road and pipe line.

NAVAJO SOUTH

✓ Kerr-McGee 2 (39) ✓ 20n-26e-35 660 FSL-1320 FWL	± 5668*	5662 ^g	-6	Well identified at end of road.
✓ Kerr-McGee (36) ✓ 20n-26e-34 2175 FSL-1700 FEL	± 5779*	5722 ^g	-7	Well identified at end of road.
✓ Kerr-McGee (10) ✓ 20n-26e-33 330 FSL-2310 FEL	± 5743*	5743 ^g agrees	0	Well identified at U-bend in road.
✓ Linehan (136) ✓ 20n-26e-21 330 FSL-2310 FE	± 5605*	5600 ^g	-5	1500 feet from BM.
✓ Kerr-McGee (37) ✓ 19n-26e-4 2310 FSL-1650 FEL	± 5770*	5753 ^g	-17	Well identified at end of road.
✓ Kerr-McGee 1 (167) ✓ 19n-26e-14 500 FSL-1320 FWL	± 5741*	5760	+19	Located in a small clearing 350 feet off road.
Kerr-McGee 1A (177) 19n-26e-14 500 FSL-1320 FWL	Not Plotted 5738 ^v	5776		This point is 100 feet down slope from 167 yet elevation indicates it is higher.

* Interpolated

The "Remarks" column gives justification for our confidence in the fieldman's location of the wells.

REFLECTOR EYE EASE 45 906 20/20 BUFF 45 906

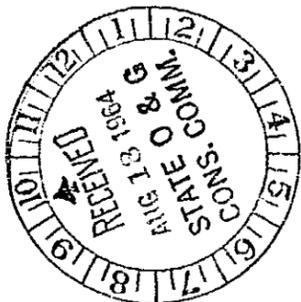
	Initials	Date
Prepared By		
Approved By		

FLOW RATES ON WELLS
IN NAVAJO SPRINGS FIELD, APACHE COUNTY, ARIZONA

RATES WITH PRESSURE CLOSE TO 100#

SIP	WELL NAME	ORIFICE	WELL	2"	HOURS	VOLUME		
		SIZE	TUBING	PROVER				
PSIG		2" PROVER	PRESS-PSIG	PRESS - PSIG	TESTED	MCFPD		
1	106.7 Santa Fe 35	7/16	96.0	91.5	15 1/2	365	1	
2	106.7 " " 31	3/16	95.9	95.9	17 1/2	68	2	
3	106.6 " " 32	1/8*	105.7	105.7	17 1/2	39	3	
4	133.8 " " 21	1/16	59.5	59.5	18 1/2	4	4	
5	105.6 " " 13		99.8	42.9	15	980	5	
6	105.4 " " 7	1/8*	99.9	99.9	15 1/4	4	6	
7	105.4 " " 14	3/8	97.4	97.4	15 1/2	270	7	
8	105.5 " " 17	3/16	98.5	98.5	16 3/4	70	8	
9	201.5 " " 8		91 - 93	12-13 1/2	18 1/4	7 bbls. salt water/hr.	9	
10	105.5 " " 2	Well pulled down 1/2 small vol. water & gas, slightly salty.						10
11						1800 MCFPD	11	
12	* Orifice well tester.						12	
13							13	
14	After Testing		MAXIMUM RATE OF FLOW				14	
15	106.6 Santa Fe 35	3/4	80.1	55.1	1 1/2	668	15	
16	106.6 " " 31	1/2	76	76	1 1/2	394	16	
17	106.5 " " 32	1/2	Well tight pressure kept falling			39	17	
18	133.9 " " 21	Same as No. 2 above.						18
19	105.6 " " 13		94.1	94.1	4	1900	19	
20	105.4 " " 7	1/2	33.9	33.9	2 1/4	28	20	
21	105.4 " " 14	7/8	71.6	39.7	3 1/4	700	21	
22	105.5 " " 17	7/8	19.7	19.7	2	435	22	
23	Not Taken " " 8		9	13	18 1/4	448	23	
24	Not Taken " " 2	Same as No. 2 above.						24
25							25	
26							26	
27							27	
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42							42	
43							43	
44							44	

Phillip B. Emmons
August 13, 1964



OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL (AMENDED LOCATION)

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission Phoenix Arizona 3-30 19 61

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1-21 Spurlock and Sec. 21,
Twp. 20-N, Rge. 26-E, G&SR Wetzler B. & M., Pinta Field
APACHE County.

Legal description of lease All of Section 21, T-20-N, R-26-E, G&SR B&M Survey
(attach map or plat to scale)

Location of Well: 330' FSL and 2310' FEL (Amended from 660' FSL and 1980' FWL)
(give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1100' feet. Acres in drilling unit 640

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? Regular.

Elevation of ground above sea level 5600 feet.

All depth measurements taken from top of Kelly Bushing
(Derrick, floor, Rotary Table or
which is 5 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade and Type	Top	Bottom	Cementing Depth
<u>5 1/2"</u>	<u>15#</u>	<u>J-55</u>	<u>Gr.</u>	<u>200' est.</u>	<u>200' est.</u>
<u>2 7/8"</u>	<u>6.5 #</u>	<u>J-55</u>	<u>Gr.</u>	<u>TD</u>	<u>TD</u>

Intended Zone or Zones of completion:
Name Coconino Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

LINEHAN AND STOLTENBERG
(Applicant)

By C. M. Linehan

Application approved this _____ day of _____ 19

Permit No. _____
3-62 1/10/58

Oil and Gas Conservation Commission

6
136



OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

15

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission Phoenix Arizona 11-15 1960

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1-21 Spurlock Sec. 21,
and Wetzler
Twp. 20-N, Rge. 26-E G&SR B. & M., Pinta Field
Apache County.

Legal description of lease All of Section 21, T-20-N, R-26-E, G&SR B&M Survey
(attach map or plat to scale)

Location of Well: 660' FSL and 1980' FWL
(give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1100' feet. Acres in drilling unit 640

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? Regular.

Elevation of ground above sea level _____ feet.

All depth measurements taken from top of Kelly Bushing
(Derrick, floor, Rotary Table or _____
which is 5 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade and Type	Top	Bottom	Cementing Depth
<u>5 1/2"</u>	<u>15#</u>	<u>J-55</u>	<u>Ground</u>	<u>200'est.</u>	<u>200'est.</u>
<u>2 7/8"</u>	<u>6 5/8#</u>	<u>J-55</u>	<u>Ground</u>	<u>TD</u>	<u>TD</u>

(Will circulate cement on surface casing if necessary)

Intended Zone or Zones of completion:
Name Coconino

Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Linehan and Stoltenberg
(Applicant)

By C. M. Linehan
November 1960

Application approved this 17th day of

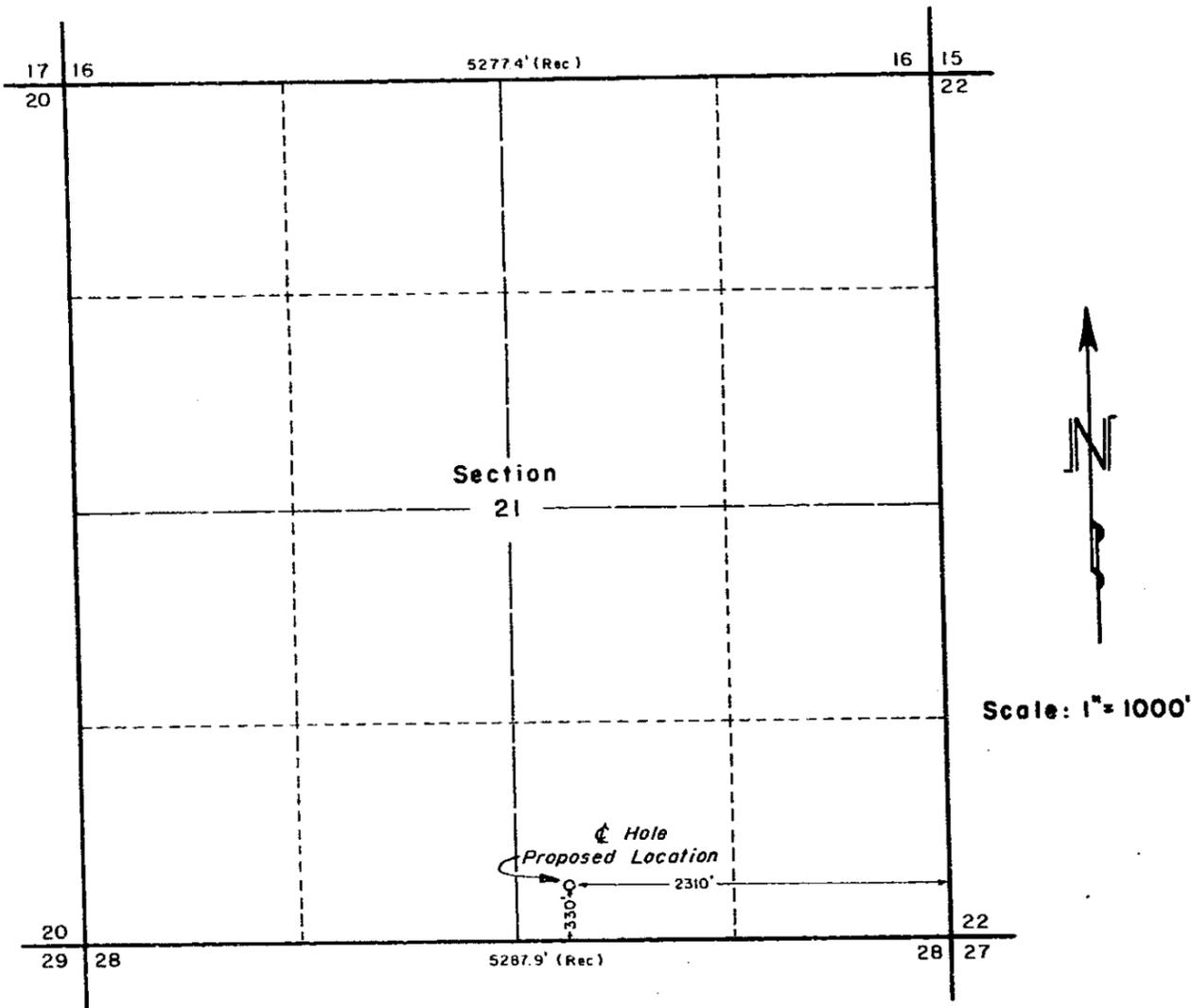
Permit No. 136
3-62 1/10/58

Charles Kalil, M.D.
Oil and Gas Conservation Commission

Charles Kalil M.D. Vice Chairman
Acting Chairman Oil & Gas Cons Comm.

1
136

CERTIFICATE OF SURVEY



WELL LOCATION: Linehan-Stoltenberg - Wetzler No. 1-21

Located 2310 feet West of the East line and 330 feet North of the South line of Section 21,
 Township 20 North, Range 26 East, Gila & Salt River Meridian,
 Apache County, Arizona
 Existing ground elevation determined at 5600 feet based on Adjoining Well Elevations.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

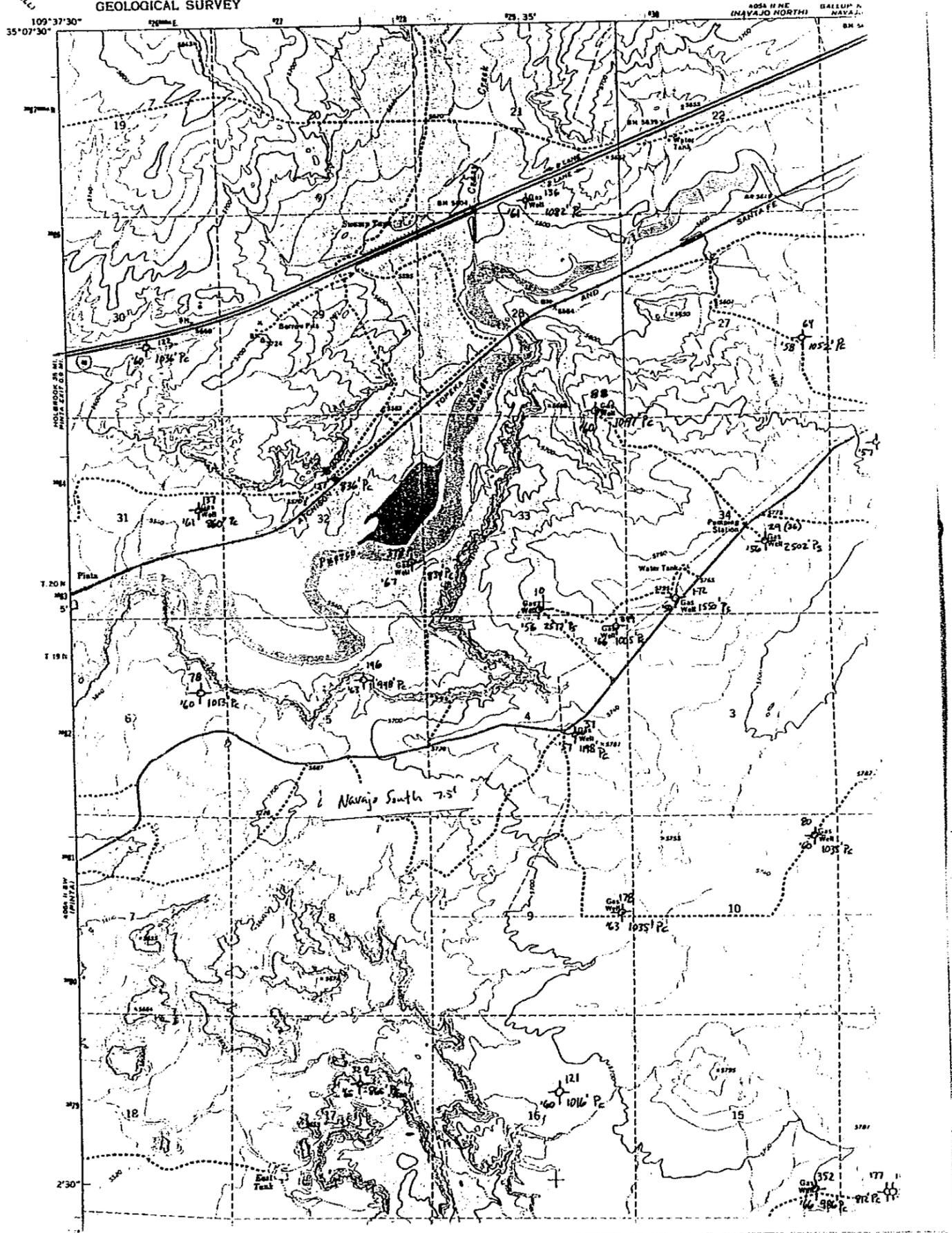
Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Colo. # 2279

E.M. CLARK & ASSOCIATES
 Durango, Colorado
 April 3, 1961
 File No. 61025

136



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



September 14, 1965

Linehan & Stoltenberg
502 Midland Savings & Loan Bldg.
Midland, Texas

Re: Linehan-Stoltenberg #1-13 Spurlock Wetzler Fee well
SE/4NW/4 13-19N-26E, Apache County, Arizona, Permit 135 ✓

Linehan-Stoltenberg #1-21 Spurlock Wetzler Fee well
SW/4SE/4 21-20N-26E, Apache County, Arizona, Permit 136

Linehan-Stoltenberg #1-31 Spurlock Wetzler Fee well
SE/4NE/4 31-20N-26E, Apache County, Arizona Permit 137

Linehan-Stoltenberg #1-9 Spurlock Wetzler Fee well
NW/4NW/4 9-20N-26E, Apache County, Arizona, Permit 147

Linehan-Stoltenberg #1-23 Spurlock Wetzler Fee well
NW/4SW/4 23-19N-26E, Apache County, Arizona, Permit 148

Linehan-Stoltenberg #2-27 Spurlock Wetzler Fee well
NE/4NW/4 27-19N-26E, Apache County, Arizona, Permit 149

Linehan-Stoltenberg #1 Jeffers Fee well
SE/4SW/4 11-20N-21E, Navajo County, Arizona, Permit 158

Linehan-Stoltenberg #1 Matthews Fee well
NW/4SE/4 4-20N-21E, Navajo County, Arizona, Permit 211

Gentlemen:

On August 4, 1965 we wrote you concerning the filing of Well Completion Reports on the captioned wells. We also enclosed the necessary forms. Will you please file this information at your earliest convenience.

Yours very truly,

John Bannister
Executive Secretary
WB

George Zies
J/B
10-5-65



ARLENE H. GODDARD
GOVERNOR

JOHN L. COFFMAN
COMMISSIONER

KEITH WALDEN
CHAIRMAN

ORME LEVINS
MEMBER

LUCIEN B. OWENS
MEMBER

OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 302
1624 WEST ADAMS
Phoenix, Arizona 85007
PHONE 271-5181

JOHN L. COFFMAN
EXECUTIVE SECRETARY

J. W. SUNDQUIST
DEPUTY EXECUTIVE SECRETARY

June 7, 1965

Lincoln Stoltenberg
Consulting Geologists
202 Midland Savings & Loan Building
Midland, Texas

Lincoln Stoltenberg-Spurlock Wetzler #1-13
SW/4 NW/4 13-T19N-R26E, Apache County, Arizona
Permit 136

Lincoln Stoltenberg-Spurlock Wetzler #1-21
SW/4 SE/4 21-T20N-R26E, Apache County, Arizona
Permit 136

Lincoln Stoltenberg-Spurlock Wetzler #1-31
SE/4 NE/4 31-T20N-R26E, Apache County, Arizona
Permit 137

Lincoln Stoltenberg-Spurlock Wetzler #1-3
NW/4 NW/4 9-T20N-R27E, Apache County, Arizona
Permit 147

Lincoln Stoltenberg-Spurlock Wetzler #1-23
NW/4 SW/4 23-T18N-R29E, Apache County, Arizona
Permit 148

Lincoln Stoltenberg-Spurlock Wetzler #2-27
NE/4 NW/4 27-T19N-R26E, Apache County, Arizona
Permit 148

Lincoln Stoltenberg #1 Jeffere, SE/4 SW/4 11-T20N-R21E
Navajo County, Arizona
Permit 158



SAMUEL P. GODDARD
GOVERNOR
LYNN LOCKHART
CHAIRMAN
R. KEITH WALDEN
VICE CHAIRMAN
ORME LEWIS
MEMBER
LUCIEN B. OWENS
MEMBER

OFFICE OF
Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 303
1824 WEST ADAMS

Phoenix, Arizona 85007
PHONE: 271-5181

JOHN BANNISTER
EXECUTIVE SECRETARY
J. R. SCURLOCK
PETROLEUM GEOLOGIST

Page 2

Linehan-Stoltenberg
June 7, 1985

Linehan-Stoltenberg #1 Matthews NW/4-SE/4 4-T20X-R21E
Navajo County, Arizona
Permit: 211

Our file for captioned well does not reflect that the required information has been submitted. Will you please forward to the office the following information:

Well Completion Report and copies of all logs

Forms are enclosed for your convenience.

Your earliest cooperation is appreciated.

Yours very truly,

John Bannister
Executive Secretary

Enclosure
cb



ARKANSAS LOUISIANA GAS COMPANY

SHREVEPORT, LOUISIANA

August 14, 1964

Arizona Oil and Gas Commission
166 West Adams
Phoenix, Arizona
Attention: Mr. John Bannister

Gentlemen:

In accordance with your request to receive the test results on the wells in the Navajo Springs Field, Apache County, Arizona, we are enclosing herewith, in duplicate, the results of these tests.

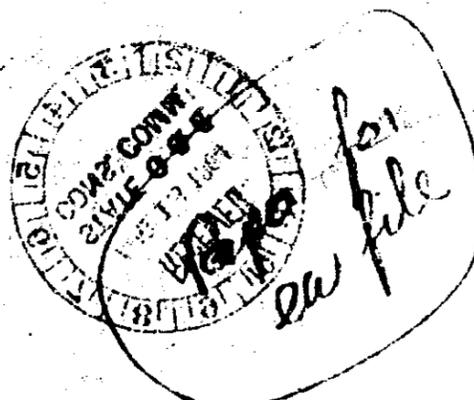
Each well was tested at what we speak of as a maximum rate of flow; that is, the maximum rate at which we produced the well; and the rates of flow where the wellhead pressure approached 100 pounds. This is indicated under Column 2 where it says, "Well Tubing Pressure-PSIG." You will note that a volume of 1800 MCFPD was measured from eight wells, testing these wells from 15 to 18 1/2 hours each. These are our field calculations, and there may be a slight change in the total volume when the final calculations are determined. The volumes of gas in MCFPD have been corrected to indicate the standard conditions of measuring gas at 15.025 pressure base.

I would like to take this opportunity to express to you how much I appreciate you and your staff turning over the records of the Conservation office and the assistance which was given to me on my two trips to Phoenix. If the volumes are any different on our final calculations, I will forward a copy to your office.

Yours very truly,

ARKANSAS LOUISIANA GAS COMPANY

[Signature]
F. B. Bannister
Production Engineer



PBE:kt
Enclosures

134



AMERICAN

August 10, 1964

Mr. C.M. Linehan
Linehan & Stoltenberg
Consulting Geologists
502 Midland Savings & Loan Bldg.
Midland, Texas

Dear Mr. Linehan:

In reveiwng the files on the wells drilled by your company I find that we are in need of Completion Forms on each of the wells. Please find enclosed (8) forms for the files concerned.

RE: Spurlock-Wetzler	#1-21	File #136
RE: " - "	#1-13	File #135
RE: " - "	#1-31	File #137
RE: " - "	#1-9	File #147
RE: " - "	#1-23	File #148
RE: " - "	#2-27	File #149
RE: # 1 Jeffers		File #158
RE: # 1 Matthews		File #211

Thank you for your early cooperation and if this office may assist you in any way will you please advise.

Very truly yours,

Bill Cooper
Records Section

Encl. Completion Forms

November 2, 1962

Maryland Casualty Company
c/o Whyburn & Company
315 E. Missouri
El Paso, Texas

Re: C. H. Linchan & E. W. Stoltenberg Bond No. 99-713178

Gentlemen:

Linchan and Stoltenberg have satisfied our rules and regulations regarding the above drilling bond.

We know no reason why you cannot cancel it; therefore, it is agreeable with us that you do so.

Yours truly,

John E. Petty
Petroleum Geologist

cc Linchan and Stoltenberg
P. O. Box 933 - Midland, Texas

158
211
147
148
149
155
136
137
P

November 1, 1962

Oil and Gas Conservation Commission
3500 N. Central-Suite 221
Phoenix 12, Arizona

Re: C. M. Linehan &
H. W. Stoltenberg
Bond No. 90-713178

Gentlemen:

We have had on file with you a drilling bond for the above captioned concern.

We are desirous of cancelling this bond, however, the bonding company has advised us that in order to do so it will be necessary we have a letter from you agreeing to the cancellation of our Bond No. 90-713178 being a \$10,000.00 Blanket Drilling Bond in favor of the State of Arizona.

The letter should be addressed to Maryland Casualty Company, c/o Whyburn & Company, 315 E. Missouri, El Paso, Texas.

We will appreciate your cooperation in this matter.

Sincerely,

CHARLES H. ERVIN

by- *Margie Halman*

KH

LINEHAN & STOLTENBERG
CONSULTING PETROLEUM GEOLOGISTS
502 MIDLAND SAVINGS & LOAN BUILDING - MIDLAND, TEXAS

C. M. LINEHAN
H. W. STOLTENBERG

April 12, 1961

P. O. BOX 969
MUTUAL 2-1659

Mr. D. A. Jerome, Executive Secretary
Arizona Oil & Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

Dear Sir:

Enclosed herewith are your oil and gas forms nos.
55 and 56 pertaining to the plugging of our #1-21
Spurlock & Wetzler in Apache County.

I certainly appreciate your giving a verbal per-
mission to plug this well in order that I might
release the rig sooner and return to Texas.

Very truly yours,

H. W. Stoltenberg
H. W. Stoltenberg

HWS/hs
encl.

April 4, 1961

Mr. C. M. Linehan
Linehan and Stoltenberg
P. O. Box 969
Midland, Texas

Dear Charlie:

There is herewith enclosed an executed copy of the emergency order granting you permission for your off pattern location. Also enclosed is a copy of the Notice of Hearing which will be published in the Arizona Weekly Gazette two times to comply with our statute on publication.

I think that either you or Stolly should be present on April 26 at 1:15 P. M. or someone whom you desire to designate to set forth the evidence which will be required; namely, that your original location might have fallen on Highway 66.

Best wishes for a producer.

Sincerely yours,

D. A. Jerome
Executive Secretary

DAJ:hme
encs 2

March 31, 1961

Mr. C. M. Linehan
Linehan and Stoltenberg
Midland Savings and Loan Building
P. O. Box 969
Midland, Texas

Dear Charlie:

Your undated letter regarding application for an amended location has been received. I am procuring for you an emergency order and will call you on Monday to advise you to proceed to drill.

This will require a hearing which will be a routine matter and as soon as our chairman approves it, I shall send you a copy. In the interim, will you kindly write me a letter stating that the reason for removal of your location was necessitated by it being on Highway 66.

We are very pleased that your drilling operations are getting under way and if we can be of any further assistance, feel free to call upon us.

Yours very truly,

D. A. Jerome
Executive Secretary

DAJ:hme
enc

LINEHAN & STOLTENBERG
CONSULTING PETROLEUM GEOLOGISTS
502 MIDLAND SAVINGS & LOAN BUILDING - MIDLAND, TEXAS

C. M. LINEHAN
H. W. STOLTENBERG

P. O. BOX 969
MUTUAL 2-1659

Mr. D. A. Jerome, Executive Secretary
Arizona Oil and Gas Commission
3500 North Central Ave.
Phoenix, Arizona

Re: Application for Amended
location.

Dear Sir:

Enclosed is Form OG 51 covering an amended application for a location on our #1-21 Spurlock and Wetzler, Apache County. We have employed Elmer Clark and Associates to survey this and our other locations and have made arrangements with Mr. Clark to forward survey plats directly to your office.

In view of the fact that we have awarded drilling contracts and are anxious to commence drilling as soon as possible--with this test being the first attempt--we would appreciate approval as soon as possible. If there is any additional fee connected with this amendment please advise and we will forward our check to cover same. Thankyou.

very truly yours,

C.M. Linehan
C.M. Linehan

RECEIVED
MAY 31 1961
STATE O & G
C. H. G. W. H.