

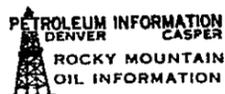
Eastern Petro Santa Fe
SE/4-NW/4 Sec 9-19N-28E
Apache County

150

P-W

ARIZONA
APACHE CO.
PINTA DOME (D)

150



Twp 19n-28e
Section 9
sw ne
1650 s/n 1650 w/e

OPR: Eastern Pet.

WELL #: 5 Santa Fe

ELEV: 5996 Gr.
*TOPS: Log-Sample

Coconino 1780

DSTS. & CORES:
No cores.
DST 1777-89, misrun.
DST 1778-89, misrun.
DST 1768-80, misrun.

SPUD: 7-26-61
TD: 1789
CSG: 8-5/8" @ 97 w/40

COMPL: 8-12-61

PB:

PERF:

BROD. ZONE:

INIT. PROD: D & A

Contr: Densmore

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator: Eastern Petroleum Company Address: Box 291, Carmi, Ill.

Federal, State or Indian Lease Number or name of lessor if fee lease: Eastern Santa Fe Fee Well Number: 5 Field & Reservoir: Wildcat

Location: 2054'E of WL & 1362' S of NL County: Apache

Sec. TWP-Range or Block & Survey: Sec. 9-19N-28E

Date spudded: 7-19-61 Date total depth reached: 8-7-61 Date completed, ready to produce: - Elevation (DE, RKB, RT or Gr.): 5960 Gr. feet Elevation of casing hd. flange: feet

Total depth: ~~1830~~ 1830 B.T.D. 1789 B.T.D. Single, dual or triple completion? If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion Rotary tools used (interval) Cable tools used (interval)

Was this well directionally drilled? Was directional survey made? Was copy of directional survey filed? Date filed

Type of electrical or other logs run (check logs filed with the commission) Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface		8 5/8		96	60	-0-

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION None

Date of first production Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Pro-duction per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: October 21, 1965

Signature: J. Edwards

Permit No. 150

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

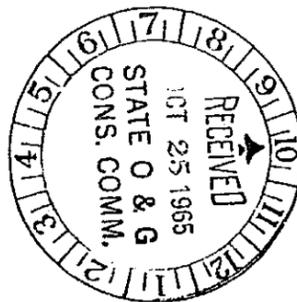
Well Completion or Recompletion Report and Well Log

File One Copy

Form No. 4

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
			<p>DST #1 - 1768-1780' - (Coconino) Couldn't reach total depth with tool. Misrun Recovered 30' drlg. mud.</p> <p>DST - 1777-1789' (Coconino) Tool open 120 minutes. Open with slight blow, dying immediately. Recovered 4' drlg. mud.</p> <p>DST - 1773-1789' - (Coconino) Misrun - shaling off of tool.</p>



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951
ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE -- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Eastern Petroleum Company Field Wildcat
Pool _____
County Apache

Address all correspondence concerning this form to: Eastern Petroleum Company

Street: 2520 1st Nat'l. Bank Bldg. City Denver 2 State Colorado

Lease Name Santa Fe Well No. 5 Sec. 9 Twp. 19N Rge. 28E

Date well was plugged August 12, 19 61

Was the well plugged according to regulations of the Commission? Yes

Set out method used in plugging well and record of casing pulled: _____

No Casing Pulled

Set Cement Plug 1630 - 80

Set Cement Plug 100 - 150

Set Cement Plug 0 - 10

Intervening Intervals Filled with heavy rotary mud.

(AFFIDAVIT)

Eastern Petroleum Company

STATE OF ~~ARIZONA~~ COLORADO
COUNTY OF DENVER

BY James W. Dean
(Operator) James W. Dean

Before me, the undersigned authority, on this day personally appeared James W. Dean, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 17th day of August 19 61

August Mandell
Notary Public

My Commission expires:
April 23, 1963

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: Eastern Petroleum Company ADDRESS 2520 1st Nat'l. Bank Bldg., Denver, Colorado
LEASE: Santa Fe WELL NO. 5 COUNTY Apache
SURVEY: T19N, R28E SECTION 9 DRILLING PERMIT NO.: 150
LOCATION: 2054 feet from North line and 1362 feet from West line of Section.
TYPE OF WELL: Dry Hole TOTAL DEPTH 1789
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M. C. F.) DATE OF TEST _____

PRODUCING HORIZON _____ PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD: _____
_____ 8 5/8" at 96"

2. FULL DETAILS OF PROPOSED PLAN OF WORK:
_____ 50' cement plug _____ 1720 - 70
_____ 50' cement plug _____ 100 - 150
_____ 10' cement plug _____ 0 - 10
_____ Balance of hole to be filled with heavy drilling mud. _____

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: August 12, 1961
NAME OF PARTY DOING WORK: D & W Drilling Company ADDRESS Grants, New Mexico
CORRESPONDENCE SHOULD BE SENT TO: Eastern Petroleum Company
NAME: J. Stinemates J. Stinemates
TITLE: Assistant Division Engineer

APPROVED: Aug 17 DAY OF 1961
DENIED: _____ DAY OF 19

OIL AND GAS COMMISSION

BY Brooks Pierce
Petroleum Geologist

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission _____ Arizona 7-13 19 61

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 5 Santa Fe Sec. 9,
Twp. 19N, Rge. 28E B. & M., Wildcat Field
Apache County.

Legal description of lease All of Section 9
(attach map or plat to scale)

Location of Well: 2054' ^{FWL} FWL and 1362' ^{N or pit} FWL of Section
(give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1500 feet. Acres in drilling unit 640

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? _____.

Elevation of ground above sea level _____ feet.

All depth measurements taken from top of Kelly Bushing
(Derrick, floor, Rotary Table or

_____ which is 2 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade and Type	Top	Bottom	Cementing Depth
<u>8 5/8</u>		<u>H-40</u>	<u>0</u>	<u>125</u>	<u>0 - 125</u>
<u>2 7/8</u>		<u>J-55</u>	<u>0</u>	<u>T.D.</u>	<u>1000 - T.D.</u>

Intended Zone or Zones of completion:
Name Coconino

Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

EASTERN PETROLEUM COMPANY
(Applicant)

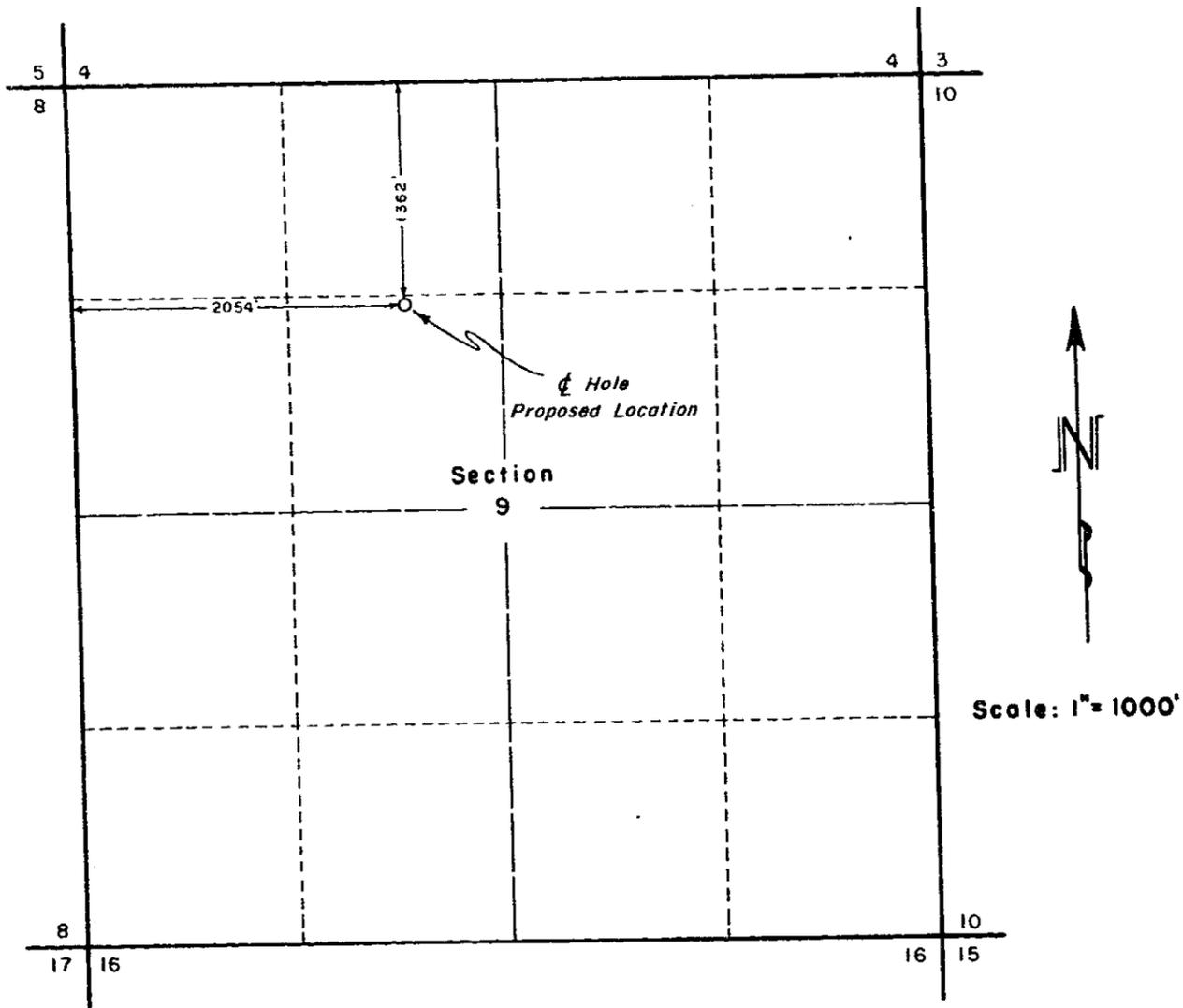
Application approved this 15th day of July 1961

Permit No. 150
3-62 1/10/58

Anthony J. Dedden
Oil and Gas Conservation Commission

150 4

CERTIFICATE OF SURVEY



WELL LOCATION: Eastern Petroleum Company - Santa Fe # 5

Located 1362 feet South of the North line and 2054 feet East of the West line of Section 9,
 Township 19 North, Range 28 East, Gila & Salt River Meridian.
 Apache Co., Arizona

I hereby certify the above plat represents a survey
 under my supervision and is accurate to the
 best of my knowledge and belief.



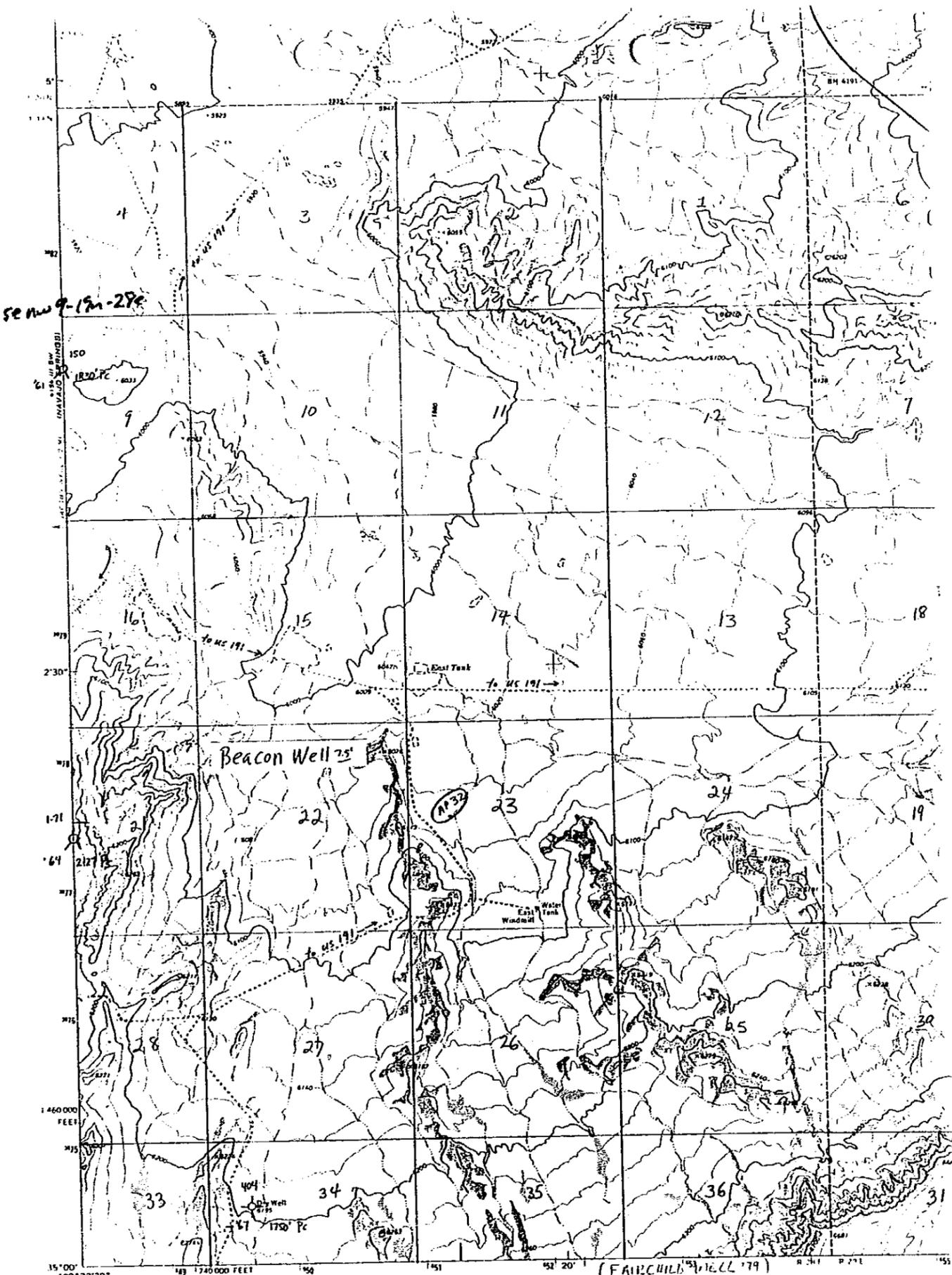
Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Colo. (No. 2279)

E.M. CLARK & ASSOCIATES
 Durango, Colorado

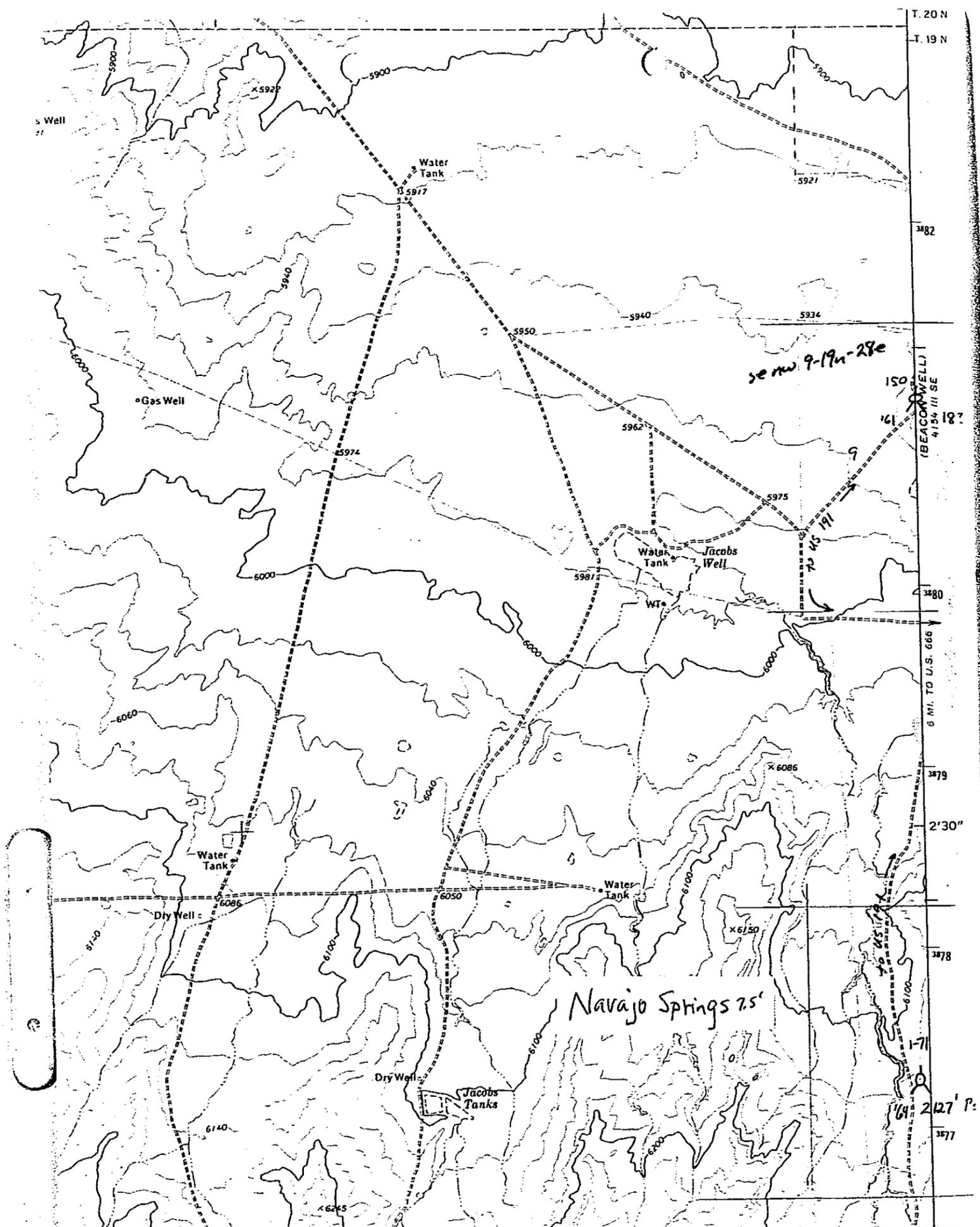
June 30, 1961
 File No 61047

150

6



Mapped, edited, and published by the Geological Survey



Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000

Bond No. 27716-13-3746-60 Date Approved 8-1-60

Permits covered by this bond:

SEE this
file

269 ✓

234 ✓

81 ✓

230 ✓

252 ✓

229 ✓

251 ✓

237 ✓

107 ✓

236 ✓

207 ✓

218 ✓

157 ✓

209 ✓

88 ✓

206 ✓

80 ✓

194 ✓

78 ✓

188 ✓

264 ✓

155 ✓

263 ✓

150 ✓

273 ✓

152 ✓

259 ✓

109 ✓

258 ✓

108 ✓

255 ✓

107 ✓

282 ✓

250 ✓

276 ✓

284 ✓

227 ✓

CANCELLED

DATE Jan 11-22-65

May 13, 1965

Mr. Henry Fallop
Eastern Petroleum Company .
Box 291
Carmi, Illinois

Dear Hank:

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have attempted in the past to get you to furnish this information. I do not want to have to go against the bond or to get the Attorney General in on this in order to secure this information which, as you know, by law the Commission is entitled to.

If you need any forms, or if we can help you in any way in securing and filing this information, please let us know.

Please comply with this request at your earliest convenience.

Sincerely,

John Bannister
Executive Secretary

nr
ehc

cc: Attorney General

152

Encl. 111
D. M. ...

Water - 1913 #13
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

Water - 1912 #12
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

Water - 1911 #11
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

Water - 1910 #10
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

Water - 1909 #9
Sec 35-21N-28E
Hole 10
Coe Hole

Need: 1) ...
2) ...
3) ...

Water - 1908 #8
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

Water - 1907 #7
Sec 35-21N-28E
Hole 10

Need: 1) ...
2) ...
3) ...

150

106 Santa Fe Sec #18 Need: 1) Plugging record
Sec 13-20N-27E 2) Completion "
Apache Co.

107 Santa Fe Sec #19 Need: 1) plugging report
Sec 12-19N-27E 2) Completion "
Apache Co.

108 Santa Fe Sec #15 Need: 1) Completion report
Sec 15-22N-27E
Apache Co.

109 Eastern #1 record Need: 1) Completion report
Sec 1-19N-26E 2) Log
Apache Co.

110 Santa Fe #1 Need: 1) Completion report
Sec 35-21N-26E
Apache Co.
Start test

111 Santa Fe #27 Need: 1) Completion report
Sec 7-20N-27E
Apache Co.

112 Santa Fe #3 Need: 1) Completion report
Sec 9-19N-27E
Apache Co.

230 Santa Fe #5
Sec 9-19N-28E
Apache Co.

need: ~~Logging Report~~
Completion Report

231 Santa Fe #6
Sec 25-27N-28E
Apache Co.

need: completion report

234 Santa Fe #21
Sec 4-20N-28E
Apache Co.

need: 1) logs
2) completion report

237 Santa Fe #23

need: 1) logs
2) completion report

Note: Eastern should be informed
that we require 1) formation tops,
2) Drill stem test descriptions and
3) Core descriptions on the
completion forms.



PAUL FANNIN
GOVERNOR
LYNN LOCKHART
CHAIRMAN
R. KEITH WALDEN
VICE CHAIRMAN
CHARLES KALIL, M.D.
MEMBER
ORME LEWIS
MEMBER
LUCIEN B. OWENS
MEMBER

OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 204
1824 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-8181

JOHN BANNISTER
EXECUTIVE SECRETARY
JOHN F. PETTY
PETROLEUM GEOLOGIST

August 5, 1964

Mr. J. N. Edwards
Eastern Petroleum Company
Box 291
Carmi, Illinois

Dear Mr. Edwards:

In reviewing our files we find that we are without numerous and various forms necessary to complete our files in some cases, and in others the required forms are necessary that we may keep our files current with the operations of your wells. I am enclosing a substantial number of the required forms together with a guide so that you may fill out the proper information with the wells concerned. Inasmuch as we are trying to stay current your early cooperation will be appreciated.

If there is any assistance that we may give please advise.

Very truly yours,

Bill Cooper
Records Section



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GOVERNOR

LYNN LOCKHART
CHAIRMAN

R. KEITH WALDEN
VICE CHAIRMAN

CHARLES KALIL, M.D.
MEMBER

ORME LEWIS
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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1024 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-8181

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Very truly yours,

Bill Cooper
Records Section

August 22, 1961

Eastern Petroleum Company
2520 1st National Bank Bldg.
Denver, 2, Colorado

Gentlemen:

Re: Eastern Petroleum Co. Santa Fe #4
Section 19, T20N, R28E
Apache County

Eastern Petroleum Co. Santa Fe #5
Section 9, T19N, R28E
Apache County

We are returning one approved copy of Form
O & G 55 for each of the wells, as indicated
in the above reference.

Yours truly,

Brooks Pierce
Petroleum Geologist

BP:vjb
Enclosures



**EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.**

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5259

August 13, 1961

Mr. Brooks Pierce
Arizona Oil & Gas Conservation Commission
Suite 312, 3500 North Central Avenue
Phoenix, Arizona

Dear Mr. Pierce:

Enclosed please find three copies each of Form O&G 55, Application to Abandon, Plug, Deepen, Sidetrack or Perforate, on our No. 4 and No. 5 Santa Fe wells.

We should appreciate it very much if you would approve one copy of each and return them to this office at your convenience. Thank you for your cooperation.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

Judi Stinemates
(Mrs.) Judith Stinemates
Secretary to Mr. James W. Dean

Enclosures

July 16, 1961

Mr. James W. Dean
Eastern Petroleum Company
2520 First National Bank Building
Denver 2, Colorado

Re: Eastern Petroleum Co. - Sante Fe #5 - Sec. 9
T 19 N, R 28 E, Apache County, Arizona

Dear Jim:

Enclosed is the approved Form OG 51 on the above described test together with a receipt in the amount of \$25.00 for the permit fee.

I am sorry that I was not in the office last Friday when you called; however, I am glad you reached Mr. Deddens in order to expedite this matter.

With reference to your letter of May 24, which I discussed with you in Navajo some time back, I wish to advise you as follows:

Re: Eastern Petroleum Co. #1 Reese, Sec. 1, T 19 N, R 26 E, -

Since the 1951 rules are in effect, you are not restricted within a target area in drilling a gas well so long as you drill the test on a drilling unit consisting of 640 contiguous acres and the further extremities of which do not exceed 8,500 feet.

Re: Crest Oil Co. #6 Sante Fe

Only a notification of change of location along with the plat is necessary and these were received today with a letter from Mr. C.F. Swain of Crest Oil Company.

We also received from Mr. Swain Form OG 51 along with certified plats and filing fee on Crest Oil Company #5-A Sante Fe in today's mail. Upon their approval by Mr. Deddens, our chairman, an approved copy will be forwarded to Mr. Swain's office in Illinois.

2

I wish you all the success in the world in these ventures and I am looking forward to visiting with you on location.

Kindest personal regards.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hms
encs 2

July 16, 1961

Mr. Anthony T. Deddens
P. O. Box 600
Bisbee, Arizona

Re: Eastern Petroleum Co. #5 Sante Fe -Sec. 9, T19N, R28E.
Crest Oil Company #5-A Sante Fe - Sec. 26, T20N, R27E.

Dear Tony:

Enclosed is the original and one copy of Form OG 51 along with certified plat on the above described Crest Oil Company test. Will you please note your approval and return to this office.

The original #5 Sante Fe drilled 350 feet to the north of this location was originally lost during completion operations and they abandoned the test at that time.

I wired Mr. Dean of Eastern Petroleum Company of your approval of his Eastern Petroleum Co. #5 Sante Fe.

Re your inquiry the other day on a motel closer to the office, I dropped in the Park Central Motor Hotel on 7th Avenue, just west of the Park Central Shopping Center, and gave them a letterhead and asked them to contact you to solicit your business. I presume they have, by now; if not, the rate they quoted me, on a commercial basis, was \$7.50 per night, which is a little more than the Highway House, but it is more strategically located to this office.

Best regards,

Brooks Pierce
Petroleum Geologist

BP:lme
encs 3



**EASTERN PETROLEUM CO.
EASTERN PETROLEUM CO.**

RECEIVED
MAY 19 1944

May 11, 1944

Mr. Frank P. ...
Oil and Gas Conservation Commission
100 North Central Avenue
Phoenix, Arizona

Dear Mr. ...

Being unable to reach you by the ...
date, I took the liberty of requesting Mr. ...
assistance in expediting this matter. The application, in
duplicate, accompanied by a check, has been forwarded to
his attention in Phoenix. As per his request, he is not
sending you a copy of same.

We are unable to get the ...
stated in this section and had to request a cash ...
the job to obtain this assistance. In respect
our situation, I have requested Mr. ...
Baragon, Phoenix, to mail the ...
company these applications directly from his office.
I trust you will resolve your ...
the same time that this letter, along with an application
form, arrives.

I am sure that you are familiar with the ...
results also advised by the contractor that he cannot get
on the location that was originally stated. Since the
etc and our operations are of a standard ...
of this application, we should meet ...
a telegram, collect, from you acknowledging your approval
of this application. Please direct this telegram to this
office.

Respectfully yours,

Eastern Petroleum Company
Rocky Mountain Division

James H. ...
James H. ...
100 North
Central Avenue
Phoenix, Arizona



**EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.**

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5289

July 14, 1961

Mr. Brooks Pierce
Oil and Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

Dear Mr. Pierce:

Being unable to reach you or Don Jerome by telephone this date, I took the liberty of requesting Mr. Deddens' assistance in expediting this permit. The application, in duplicate, accompanied by a check, has been forwarded to his attention in Bisbee. As per his request, we are forwarding you a copy of same.

We were unable to get the rig on the original location staked in this section and had to request a rush surveying job to obtain this alternate location. To expedite our situation, I have requested Mr. Elmer Clark, Surveyor, Durango, Colorado, to mail the plats which normally accompany these applications directly from his office. I trust you will receive your plat in your Monday mail at the same time that this letter, along with an application form, arrives.

I am sure that you are familiar with the confusion that results when advised by the contractor that he cannot get on the location that was originally staked. Since the rig and our operations are at a standstill pending approval of this application, we should most appreciate receiving a telegram, collect, from you acknowledging your approval of this application. Please direct this telegram to this office.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

James W. Dean
James W. Dean

JWD:JS
Enclosure
Carbon Copy: Mr. Tony Deddens



**EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.**

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5259

July 14, 1961

Mr. Tony Deddens, Chairman
Oil and Gas Conservation Commission
P. O. Box 600
Bisbee, Arizona

Dear Mr. Deddens:

Enclosed is an application for the Santa Fe No. 5
in duplicate.

To expedite our situation, I have requested Mr.
Elmer Clark, surveyor, Durango, Colorado, to mail the
plats which normally accompany these applications di-
rectly from his office. I trust you will receive the
plats in your Monday mail at the same time that the
application forms arrive. We have forwarded a carbon
of the application to the attention of Brooks Pierce
as per your instructions. The accompanying cover
letter gives appropriate instructions to Mr. Pierce
as concerns your telegraphic response.

Your courtesies extended in expediting this per-
mit application are greatly appreciated.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

James W. Dean

JWD:JS
Enclosures
Carbon Copy: Mr. Brooks Pierce ✓

C
O
P
Y

DENVER OFFICE C FIRST NATIONAL BANK BUILDING - MAIN C-29



EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

TELEPHONE 38-24104 - P O BOX 291 - CARMIL, ILLINOIS

May 24, 1961

Mr. Brooks Pierce
Oil and Gas Conservation Commission
Suite 312, 3500 North Central Avenue
Phoenix, Arizona

Dear Mr. Pierce:

I wish to express my appreciation for the courtesies extended to us by you and the Commission as concerns filing a 4-point back pressure test on the Crest #8 Santa Fe. Since we have additional pending drilling coming up, it may very well be that the expense involved in bringing an engineer from Aztec to perform this can be distributed over more than one well in the future.

We have noted in the recent months the apparent liberality on the part of the Commission in the granting of permit exceptions to Kerr-McGee, Linehan & Stoltenberg, and Teil Development. In light of these granted exceptions of permit applications, I felt the Commission might view similar requests on our part with equal consideration. I might note here that our request for same is not prompted by any desire to crowd any ownership line but is dictated by our current knowledge of the limitation of various reservoirs in the Pinta-Navajo Springs area and our normal desire to insure, in what manner we may, success to the various projected wells.

We would respectfully request that you and/or Don Jerome indicate if we might gain the Commission's approval to the following locations which I presume will require our filing exception requests:

- OK ✓ 1. Eastern Petroleum Company #1 Reese, 660* from the West line and 1650* from the North line, Section 1, T19N, R26E.
- OK 2. Crest Oil Company #6 Santa Fe, 1000* from the North line and 1000* from the East line, Section 35, T20N, R27E.
- OK 3. Crest Oil Company #5-A Santa Fe, 1650* from the West line and 1350* from the South line, Section 26, T20N, R27E.

*Only a notification
of change of location
also will be
at that time*

Mr. Brooks Pierce

-2-

May 24, 1961

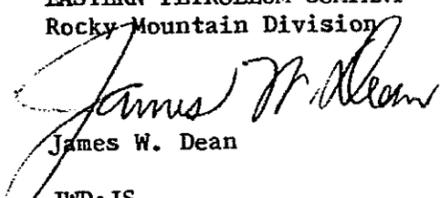
As concerns the third well listed above, the Santa Fe #5-A, this location exception request is further qualified by the fact that it is a twin location to the previously drilled #5 well, which was lost during completion. Faulting prohibits our consideration of moving this location to any northward or eastward locality.

Permits have been previously issued to Crest Oil Company for original locations staked as their #4 and #6 Santa Fes. We have recently changed the footage location of the #4 Santa Fe but same remains within the normal required spacing and will not require an exception filing. Permits have been issued on these wells and bonding requirements for same remain in effect and the changed location of each will still allow them to remain within the same section. May we still take advantage of the original permits granted by filing, in the case of the #4 Santa Fe, an amended application with new footage of such location cited and surveyor's plats accompanying same, or will this require a complete new filing and issuance of a new permit number?

Please convey to Don that we have observed from newspaper accounts that general trails and tribulations continue to hamper operations of your office. I would presume that by now he has grown hardened to the task.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division


James W. Dean

JWD:JS

Carbon Copy: Mr. C. F. Swain
Crest Oil Company

