

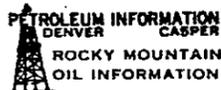
P-W

Armour Properties 1 Paulsell  
Center ----Sec 13-T19N-R25E 159  
Apache County





ARIZONA 153  
APACHE CO.  
PINTA DOME AREA (W)



Twp 19n-25e  
Section 13  
center  
2640 n/s 2640 w/e

OPR: Armour Properties

WELL #: 1 Paulsell

ELEV: 5397 DF

DSTS. & CORES:

SPUD: 9-7-61      COMPL: 9-21-61

\*TOPS: Log-Sample

TD: 876      PB:  
CSG: 9-5/8" @ 100 w/25

Coconino 869

No cores or tests.

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: Myers

ARIZ1-161380

\*For Electric Logs on Rocky Mountain Wells—Ask Us!

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator **Armour Properties** Address **1107 Oil & Gas Bldg., Wichita Falls, Texas**

Federal, State or Indian Lease Number or name of lessor if fee lease **Pat D. Paulsell et al** Well Number **1** Field & Reservoir **Wildcat**

Location **2640' from N & E Line** County **Apache**

Sec. TWP-Range or Block & Survey **13 of 19 N 25 E**

Date spudded **Sept. 12, 1961** Date total depth reached **Sept. 18, 1961** Date completed, ready to produce **Dry** Elevation (RKB, B.C. or other) **5397** feet Elevation of casing hd. flange **5392** feet

Total depth **795** P.B.T.D. **795** Single, dual or triple completion? **Dry** If this is a dual or triple completion, furnish separate report for each completion. **---**

Producing interval (s) for this completion **none** Rotary tools used (Interval) **0-795'** Cable tools used (Interval) **none**

Was this well directionally drilled? **no** Was directional survey made? **no** Was copy of directional survey filed? **no** Date filed **none**

Type of electrical or other logs run (check logs filed with the commission) **Induction Electrical & Micro** Date filed **none**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
surface	10 3/4	8 5/8	24	100'	40	none

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production \_\_\_\_\_ Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

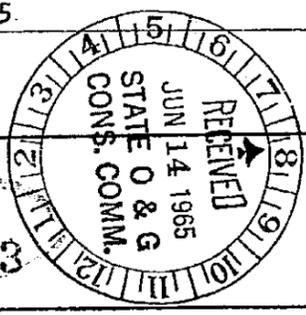
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Production Foreman of the Armour Properties (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date June 10, 1965

*Tom Watson*  
Signature **Tom Watson**



Permit No. **153**

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. 4 File One Copy

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Rotary Space	0	3	
Gravel & Shale	3	105	
Shale & Snd Strks	105	775	
Sand Water	775	795	
Total Depth		795	

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

**PLUGGING RECORD**

Operator <b>Armour Properties</b>		Address <b>1107 Oil &amp; Gas Bldg., Wichita Falls, Texas</b>			
Name of Lease <b>Paulsell</b>		Well No. <b>1</b>	Field & Reservoir <b>Wildcat</b>		
Location of Well <b>Center Section 13 T 19N R 25E</b>				Sec-Twp-Rge or Block & Survey	County <b>Apache</b>
Application to drill this well was filed in name of <b>Armour Properties</b>		Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production): Oil (bbls/day)      Gas (MCF/day)		Dry? <b>Dry</b>
Date plugged: <b>September 21, 1961</b>		Total depth <b>812</b>	Amount well producing when plugged: Oil (bbls/day)      Gas (MCF/day)		Water (bbls./day)
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used indicate zones squeeze cemented, giving amount cement.	
	<b>No formations</b>			<b>25 sacks cement plug from 812-662</b>	
	<b>containing oil or gas encountered.</b>			<b>20 sacks cement plug in surface pipe</b>	
<b>CASING RECORD</b>					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
<b>8 5/8</b>	<b>102</b>		<b>102</b>		
Was well filled with mud-laden fluid, according to regulations? <b>Yes</b>			Indicate deepest formation containing fresh water. <b>No fresh water formations.</b>		
<b>NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
Name <b>Armour Properties</b>	Address <b>1107 Oil &amp; Gas Bldg.</b>		Direction from this well: <b>on all sides</b>		
	<b>Wichita Falls, Texas</b>				
<p>In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.</p> <p align="center"><b>Not plugged back for fresh water well</b></p>					
<p>Use reverse side for additional detail File this form in duplicate with the State Land Commissioner.</p>					
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the..... <b>Geologist</b>..... of the <b>Armour Properties</b>..... (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p>					
Date <b>Oct 3<sup>rd</sup> 1961</b>		Signature <i>Joe B. Barrett</i>			
		<p align="center">STATE OF ARIZONA <del>STATE LAND COMMISSIONER</del> <b>Oil &amp; Gas Conservation Commission</b> Form No. P-15      Plugging Record      File two copies Authorized by Order No. _____ Effective _____</p>			

153

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat  
 OPERATOR Armour Properties ADDRESS 1107 Oil & Gas Building, Wichita Falls, Texas  
 LEASE Paulsell WELL NO 1 COUNTY Apache  
 SURVEY SECTION 13 DRILLING PERMIT NO \_\_\_\_\_  
 LOCATION Center of Section 13 T19N R25E

TYPE OF WELL Dry Hole TOTAL DEPTH 812 feet  
 (Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) Dry Hole  
 LAST PRODUCTION TEST OIL Dry Hole (Bbls.) Water Dry Hole (Bbls.)  
 GAS Dry Hole (MCF) DATE OF TEST None

PRODUCING HORIZON None PRODUCING FROM \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD 102 feet 8 5/8 surface casing with cement circulated to surface

2. FULL DETAILS OF PROPOSED PLAN OF WORK Set 25 sacks cement plug from 812 feet to 662 feet and leave remainder of hole filled with heavy drilling mud. We plan to put a 20 sack cement plug in the surface pipe. There were no fresh water sands encountered in the well.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes. If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS As soon as application approved  
 NAME OF PERSON DOING WORK Myers Drilling Company ADDRESS Albuquerque, New Mexico  
 CORRESPONDENCE SHOULD BE SENT TO Armour Properties 1107 Oil & Gas Building

Wichita Falls, Texas  
 NAME Joe B. Barrett *Joe B. Barrett*  
 TITLE Geologist

Date approved 10-5-61

*D. A. Jerome*  
 STATE LAND COMMISSIONER OIL & GAS CONSERVATION COMMISSION  
 STATE OF ARIZONA, STATE LAND COMMISSIONER  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 Form No. 15A File 2 copies.  
 Authorized by Order No. 4-6-59  
 Effective April 6 19 59

1535

Armour Properties  
Paulsell #1  
Apache County, Arizona

Location: Center Section 13  
T 19 N R 25 E

Elevation: KB 5497  
G 5493  
All measures from KB

DEPTH		
From	To	
100	10	Tan to buff and pink silty sand and shale
	20	As above with red silty shale
	30	Pink and tan silty shale with some sand grains in silty matrix
	40	As Above
	50	Darker red and buff silty shale
	60	As above
	70	As above
	80	Pink shaley and silty matrix with coarse sub rounded sand grains in matrix of shale and silt. No Porosity.
	90	Mottled pink coarse grains sand in shaley and silty matrix. No porosity. Some light olive green shale.
190	200	Mottled pink coarse grains sand in shaley and silty matrix. Some dark hard tite sand and olive green shale.
	10	Pink coarse sub rounded sand grains in shale and silt., red shale
	20	As above with some hard dark coarse tite sand. No porosity.
	30	As above with some dark purple shale and light olive green shale.
	40	Dark reddish and purple shale.
	50	Dark brownish purple shale and silt.
	60	As above.
	70	Shale dark gray to bluish.
	80	As above.
	90	As above with some dark reddish shale.
290	300	Pink mottled dirty shale with coarse sand grains. No porosity and dark gray silty shale.
300	10	Bluish gray shale with some reddish shale.
	20	As above.
	30	Greenish shale with increase in pink and red shale.
	40	Greenish gray to brownish gray shale and red shale.
	50	As above with trace coarse gr sub rounded grains sand in shale. No porosity.
	60	Bluish shale, red and dark gray shale.
	70	As above.
	80	As above slightly more pink shale.
	90	As above.
390	400	Dark gray to greenish shale and pink sirty shale.
	10	Bluish gray and greenish gray shale.
	20	As above.
	30	As above.
	40	As above with red shale and coarse gr sand grains in tan bentonitic shale. No porosity.
	50	As above.
	60	Greenish gray to purple shale and reddish shale.
	70	As above.
	80	As above. More red shale.
	90	As above.
490	500	As above.
500	10	Greenish gray to bluish gray shale, red silty shale, trace reddish silty shale with sand grains. No porosity.
	20	As above with more reddish silty shale with coarse sub rounded sand grains in silt. No porosity.
	30	As above.
	40	As above.
	50	As above.
	60	Greenish and bluish shale, red silty shale.
	70	As above.
	80	As above.
	90	As above with more pink silty shale with dirty coarse gr. sub rounded sand grains in the silt. No porosity.
590	600	Pink silt stone with greenish shale.
	10	As above with some coarse rounded sand grains in silt. No porosity.
	20	Greenish shale with dirty gray sandy silt. No porosity.
	30	Greenish shale with dirty gray coarse rounded sand grains in silty matrix. No por.
	40	Bluish gray to greenish shale.
	50	Bluish gray to dark gr. shale.
	60	Bluish gray shale with medium to coarse gr. shaley cmted. sand. No porosity.
	70	Bluish gray shale with pink dirty coarse gr. sub rounded shaley cmted. sand. No por.
	80	Bluish to greenish shale with trace tan silty sand. No porosity.
	90	Bluish gray shale and red silt stone.
690	700	Bluish gray shale and pink to red silt.
700	10	Bluish gray shale, purplish shale and red to pink silt.
	20	Bluish gray shale and pink to red shale and silt.

(Page 2)

Armour Properties  
Paulsell #1  
Apache County, Arizona

Location: Center Section 13  
T 19 N R 25 E

Elevation: KB 5497  
G 5493

All measures from KB

DEPTH  
From To

700 30  
40  
50  
60  
70  
80

As above with trace rounded sand grains.  
Bluish gray to light gray bentonitic shale, red shale and silt.  
Bluish gray shale, red shale with trace qtz. grains rounded and frosted.  
Bluish gray shale and red shale.  
Bluish gray shale and red silty shale.  
As above with reddish brown coarse gr. rounded clean por. friable sand. No  
fluorescence. Top coc. 781

Begin core # 1

782.5 - 783  
84  
85  
86  
87  
88  
89  
90  
91  
92  
93  
94  
794 - 95  
96

Time Minutes  
9:12 - 15 3  
9:15 - 21 6  
9:21 - 25 4  
9:25 - 29 4  
9:37 - 42 5  
9:42 - 47 5  
9:47 - 53 6  
9:53 - 10:00 7  
10:00 - 07 7  
10:07 - 16 9  
10:16 - 23 7  
10:23 - 33 10  
10:33 - 40 7  
10:40 - 58 18

Conn. 9:29 - 37

Core # 1 - 782.5 to 796  
13.5 feet  
Rec. 13.5 feet

Pull core # 1 at 796. *All of core was lt. brown  
became friable med to coarse gr. sd.*

Begin core # 2

796 - 97  
98  
99  
799 - 800  
01  
02  
03  
04  
05  
06  
07  
08  
09  
10  
11

7  
6  
4  
4  
4  
7  
7  
6  
4  
10  
11  
17  
11  
5  
9

Core # 2 - 796 to 811  
Rec. 12.5 feet

Armour Properties  
Paulsell #1  
Apache County, Arizona

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T 19 N R 25 E

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(Page 2)

Location: Center Section 13  
T 19 N R 25 E

DEPTH

From

700	30
	40
	50
	60
	70
	80

Begin core # 1

782.5 - 783	84
	85
	86
	87
	88
	89
	90
	91
	92
	93
	94
794 - 95	95
	96

Begin core # 2

796 - 97	97
	98
	99
799 - 800	01
	02
	03

BOND BY THESE PRESENTS

Armour Properties  
Paulsell #1  
Apache County, Arizona

Location: Center Section 13  
T 19 N R 25 E

Elevation: KB 5497  
G 5493  
All measures from KB

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From To

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Begin core # 1

Time Minutes

782.5 - 783 9:12 - 15 3  
84 9:15 - 21 6  
85 9:21 - 25 4  
86 9:25 - 29 4  
87 9:37 - 42 5  
88 9:42 - 47 5  
89 9:47 - 53 6  
90 9:53 - 10:00 7  
91 10:00 - 07 7  
92 10:07 - 16 9  
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794 - 95 10:33 - 40 7  
96 10:40 - 58 18

Conn. 9:29 - 37

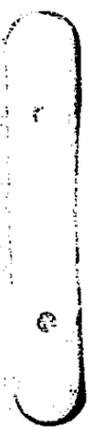
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13.5 feet  
Rec. 13.5 feet

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Begin core # 2

796 - 97 7  
98 6  
99 4  
799 - 800 4  
01 4  
02 7  
03 7  
04 6  
05 4  
06 10  
07 11  
08 17  
09 11  
10 5  
11 9

Core # 2 - 796 to 811  
Rec. 12.5 feet



OIL AND GAS CONSERVATION COMMISSION  
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission

Wichita Falls, Texas  
August 8-4 1961

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. L. Paulsell Sec. 13

Twp 19N Rge. 25E B. & M. Wildcat Field

Apache County.

Legal description of lease S1/2NW1/4; W1/2SW1/4 of Section 12;  
All that portion of Section 11 lying South and East of the  
(attach map or plat to scale)  
bed of the Puerco River, consisting of approximately 132 acres; All that  
Portion of Section 15 lying South and East of the bed of the Puerco River;  
consisting of approximately 241.16 acres; All of Section 13.

Location of Well: Center of Section 13, T 19 N, R 25 E  
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1500 feet. Acres in drilling unit 640 Acres

Has surety bond been filed? Bond applied for with Fidelity & Deposit Co.  
of Maryland Is location a regular or exception to spacing  
rule? Regular

Elevation of ground above sea level 5690 feet.

All depth measurements taken from top of Kelly Bushing  
(Derrick, floor, Rotary Table or

which is 7 feet above the ground.

(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade & Type	Top	Bottom	Consisting Depth
Casing as required					

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Application approved this 17<sup>th</sup> day of August 1961  
By [Signature] (Applicant) ARMOUR PROPERTIES

Permit No. 3-62 1/10/58

[Signature]  
Oil and Gas Conservation Commission

153



19 N

25 E

Apache

Arizona

Paulsell Lease

Armour Properties

*Proposed Loc*

*OK*

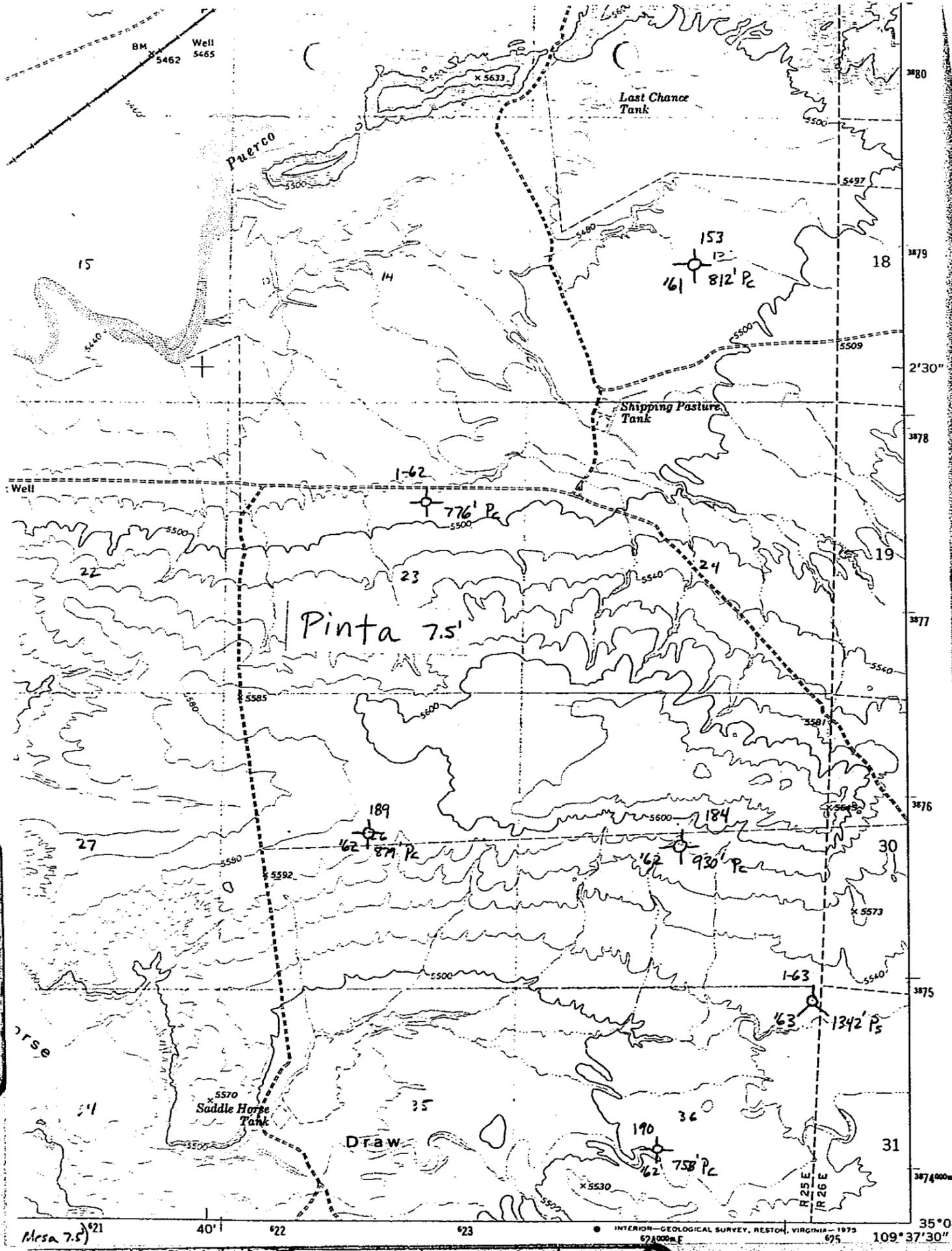
RECORDED  
INDEXED  
STATE OF ARIZONA  
COUNTY OF COCHISE

1961  
August 7

1961

August 7, 1961





BOND

KNOW ALL MEN BY THESE PRESENTS

That we: Armour Properties

of the County of: Wichita in the State of: Texas

as Principal, and Fidelity and Deposit Company

of Maryland AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Blanket Bond  
(May be used as blanket bond or for single well)

**CANCELLED**

DATE 7-27-62

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A. R. S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and no/100 DOLLAR (\$10,000.00) - - - -

Witness our hands and seals, this 3rd day of August, 1961

Armour Properties

by: R. E. Chambers  
R. E. Chambers, General Manager Principal

Witness our hands and seals, this 3rd day of August, 1961

James W. Evers  
COUNTERSIGNING REPRESENTATIVE

Fidelity and Deposit Company of Maryland

Horace Robbins  
Horace Robbins, Attorney-in-fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved \_\_\_\_\_  
Date \_\_\_\_\_

STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

153 CA 7-27-62

 **THE ROBBINS CO.**  
Insurance Agency  
Wichita Nat'l Bldg. Phone 4896-2  
**WICHITA FALLS, TEXAS**

**Power of Attorney**  
**FIDELITY AND DEPOSIT COMPANY OF MARYLAND**  
 HOME OFFICE: BALTIMORE, MD.

KNOW ALL MEN BY THESE PRESENTS: That the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, a corporation of the State of Maryland, by WM. H. C. GRIFFITH Vice-President, and JOHN C. GARDNER, Assistant Secretary, in pursuance of authority granted by Article VI, Section 2, of the By-Laws of said Company, which reads as follows:

"The President, or any one of the Executive Vice-Presidents, or any one of the additional Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgments, decrees, mortgages and instruments in the nature of mortgages, and also all other instruments and documents which the business of the Company may require, and to affix the seal of the Company thereto."

does hereby nominate, constitute and appoint Horrace A. Robbins and Walter L. Robbins,  
 both of Wichita Falls, Texas, EACH.....

its true and lawful agent and Attorney -in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: any and all bonds and undertakings, each in a penalty not to exceed the sum of TWO HUNDRED THOUSAND DOLLARS (\$200,000).

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Baltimore, Maryland, in their own proper persons. This power of attorney revokes that issued on behalf of Horrace A. Robbins and Walter L. Robbins, dated January 22, 1932.

The said Assistant Secretary does hereby certify that the foregoing is a true copy of Article VI, Section 2, of the By-Laws of said Company, and is now in force.

IN WITNESS WHEREOF, the said Vice-President and Assistant Secretary have hereunto subscribed their names and affixed the Corporate Seal of the said FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 19th day of March, A.D. 19 53

ATTEST: **FIDELITY AND DEPOSIT COMPANY OF MARYLAND**  
 (SIGNED) JOHN C. GARDNER By WM. H. C. GRIFFITH  
 (SEAL) Assistant Secretary Vice-President

STATE OF MARYLAND }  
 CITY OF BALTIMORE } ss:  
 On this 19th day of March, A.D. 19 53, before the subscriber, a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and qualified, came the above-named Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they each acknowledged the execution of the same, and being by me duly sworn, severally and each for himself deposed and saith, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and that the said Corporate Seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Baltimore, the day and year first above written.  
 (SIGNED) D. A. DEMMA  
 (SEAL) Notary Public Commission Expires May 4, 1953

**CERTIFICATE**  
 I, JOHN E. KRATZ, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the attached Power of Attorney dated March 19th, 19 53, in behalf of Horrace A. Robbins and Walter L. Robbins of Wichita Falls, Texas, is a true and correct copy and that same has been in full force and effect since the date thereof and is in full force and effect on the date of this certificate; and I do further certify that the said WM. H. C. GRIFFITH and JOHN C. GARDNER, who executed the attached Power of Attorney as Vice-President and Assistant Secretary respectively, were on the date of the execution of the attached Power of Attorney the duly elected Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and that the said WM. H. C. GRIFFITH was one of the additional Vice-Presidents specially authorized by the Board of Directors to appoint any Attorney-in-Fact or to authorize any person or persons to execute on behalf of the Company any bonds, recognizances, stipulations, undertakings, deeds, releases of mortgages, contracts, agreements and policies, and to affix the seal of the Company thereto as provided in said Article VI, Section 2 of the By-Laws of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the said Company, this 22nd day of Aug., 19 61  
John E. Kratz  
 Assistant Secretary

153 28 7-27-62

June 7, 1965

Armour Properties  
1107 Oil & Gas Building  
Wichita Falls, Texas

Re: Armour Properties-Caulsell #1 Center 13-T19N-R25E  
Apache County, Arizona  
Permit 153

Gentlemen:

Our files for captioned well does not reflect that the required information has been submitted. Will you please forward to the office the following information:

Well Completion Report and copies of all logs

Forms are enclosed for your convenience.

Your earliest cooperation is appreciated.

Yours very truly,

John Bannister  
Executive Secretary

Enclosure  
cb

July 27, 1962

Mr. A. B. Pullen  
Armour Properties  
1107 Oil and Gas Properties  
Wichita Falls, Texas

Re: Blanket Bond #55 - 61 - 450

Dear Mr. Pullen:

Relative to your letter of July 16 in which you requested release of your blanket bond, the commissioners at their recent meeting felt there was no reason not to grant your request since everything has been complied with.

Consequently, consider this letter as a release from the commission.

If we may be of any other service, please do not hesitate to call upon us.

Yours truly,

John K. Petty  
Petroleum Geologist

cc R. Keith Walden, Chairman

Mr. A. B. Pullen  
Armore Properties  
1107 Cit & Gas Properties  
Wichita Falls, Texas

re: Blanket Bond # 55-61-450

Dear Mr. Pullen:

~~It has been discussed~~

In regard to yours of July 16, <sup>we</sup> will say that  
it has been <sup>by the Commissioners</sup> ~~discussed~~ <sup>and they find</sup> ~~no reason~~  
~~we have discussed~~ ~~the matter~~ ~~and~~ ~~no reason~~  
why your bond cannot be released. ~~There is no~~  
~~reason of the fact that~~ ~~any fact~~ ~~is~~ ~~the~~  
11-11

~~We have with release~~

consequently consider this letter as a release from  
the Commission.

Yours Truly

R Keith Walden, Chairman  
American State Oil & Gas Commission

By John K. Petty  
Peter Geol.

J.R. Fenly -

Pete Woods - Carl & Peter



R. E. CHAMBERS  
GENERAL MANAGER

**ARMOUR PROPERTIES**  
107 OIL AND GAS BUILDING  
WICHITA FALLS, TEXAS

July 16, 1962

*answered  
July 27*

State Land Department  
State of Arizona  
State Office Building  
Phoenix 7, Arizona

Gentlemen:

Blanket Oil or Gas Bond #55 61 450 written by Fidelity and Deposit Company of Maryland expires August 3, 1962, and we do not wish to renew it, since we do not plan any operations in the state of Arizona at the present time. If we decide later to conduct operations in the state, we will have a bond issued.

The bonding company requires a release from you, and we will appreciate your furnishing us a release to be forwarded to them.

Yours very truly,



A. B. Pullen

ABP:lg

*Mr. Walden:  
all their stat tests were  
P & A properly - no reason found  
not to release them.  
OKP*

*OK  
RHW*

77507



*Put in w/ Barrett #1*

**ARMOUR PROPERTIES**  
1107 OIL AND GAS BUILDING  
WICHITA FALLS, TEXAS

**R. E. CHAMBERS**  
GENERAL MANAGER

December 19, 1961

Mr. Don Jerome, Ex. Secretary  
Oil & Gas Conservation Commission  
3500 North Central  
Suite 221  
Phoenix, Arizona

Dear Mr. Jerome:

Enclosed you will find sample descriptions  
on the slim hole core tests which we drilled in  
Apache County, Arizona.

Cement was circulated to the surface on all  
wells.

We are holding this information confidential.  
If there is any further information you would like,  
please let me know.

Yours very truly,

*Joe B. Barrett*

Joe B. Barrett

JBB:lg

Enclosures

October 9, 1961

**Armour Properties  
1107 Oil and Gas Building  
Wichita Falls, Texas**

**Attention: Mr. Joe B. Barrett, Geologist**

**Re: Armour Properties - Paulsell No. 1  
Sec. 13, T 19 N, R 25 E, Apache County**

**Gentlemen:**

**Enclosed is your approved copy of application  
to abandon and plug the above captioned test.**

**If we may help you in any way, please do not  
hesitate to call upon us.**

**Yours very truly,**

**D. A. Jerome  
Executive Secretary**

**hmc  
enc 1**

August 18, 1961

Armour Properties  
1107 Oil & Gas Bldg.  
Wichita Falls, Texas

Gentlemen:

Reference: Armour Properties  
Well No. 1 Paulsell  
Sec. 13, T19N, R25E  
Apache County

We are herewith sending you an approved form  
OG 51, Notice of Intention to Drill New Well.

We would appreciate being advised of the  
progress of this test.

Yours very truly,

Brooks Pierce  
Petroleum Geologist

BP:vjb  
Enclosure

August 7, 1961

Armour Properties  
1107 Oil and Gas Building  
Wichita Falls, Texas

Gentlemen:

Reference: No. 1 Paulsell, Sec. 13, T 19 N,  
R 25 E, Apache County, Arizona

We are in receipt of Form OG 51, Notice of Intention to Drill New Well and the Plat showing your proposed location on the above described tract. This office requires this form to be filled out in duplicate, one copy of which will be returned to you approved. Will you please execute another copy and forward to this office?

The Rules and Regulations also prescribe that you file with us a bond which may be either for a single well in which case it would be in the amount of \$2,500.00 or a blanket bond for two or more wells, in the amount of \$10,000.00. We also require an Organization Chart to be filed with this office. We are enclosing blank copies along with a copy of our Rules and Regulations. Upon receipt of the Bond, and the Permit fee of \$25.00, your application to drill will be approved and you will be notified immediately.

May we take this opportunity to wish you the very best of luck on this new venture. If we can be of any service in any way, please don't hesitate to call on us.

Yours very truly,

Brooks Pierce  
Petroleum Geologist

BP:vjb  
Enclosures