

P-W

Eastern Petro Co. Santa Fe
C of Sec 25-20N-R28E
Apache, County

155

sl

COUNTY Apache AREA Wildcat LEASE NO. Santa Fe Fee

WELL NAME Eastern Petroleum⁶ Santa Fe

LOCATION SW/NE SEC 25 TWP 20N RANGE 28E FOOTAGE 2640 FNL & 2599 FEL

ELEV 6113' GR KB SPUD DATE 8-27-61 STATUS 9-8-61 TOTAL DEPTH 1286'

(surveyed) CONTRACTOR Coconino 1300' Samples

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>x</u>
<u>8 5/8</u>	<u>97'</u>	<u>w/set</u>		DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	<u>P&A</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Shinarump	1106'	x	x	
Moenkopi	1188			
Coconino	1264'			
Chinle	585'			Lost Circ. @ 1286'

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
<u>IE; Microlog</u>			SAMPLE DESCRP.
			SAMPLE NO. <u>657 657</u>
			CORE ANALYSIS
			DSTs

REMARKS <u>Permit #561 issued to re-enter</u>	APP. TO PLUG <u>x</u>
	PLUGGING REP. <u>x</u>
	COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY _____

BOND CO. U. S. Fidelity & Guaranty Company BOND NO. 27716-13-3983-65

BOND AMT. \$ 25,000 CANCELLED _____ DATE _____ ORGANIZATION REPORT x

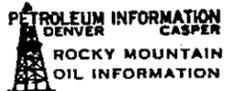
FILING RECEIPT 9271 LOC. PLAT x WELL BOOK x PLAT BOOK x

API NO. 02-001-05089 DATE ISSUED 8-29-61 DEDICATION All

PERMIT NUMBER 155

(over)

ARIZONA **155**
APACHE CO.
PINTA DOME AREA



Twp 20n-28e
Section 25
w 1/2 e 1/2
2640 s/n 2599 w/e

OPR: Eastern Pet.

WELL #: 6 Santa Fe

ELEV: ~~6000~~ 6113 6L

DSTS. & CORES:

SPUD: 8-27-61

COMPL: 9-8-61

*TOPS: Log-Sample

TD: 1286

PB:

CSG: 8-5/8" @ 97

Shinarump 1106
Moenkopi 1188
Coconino 1264

No cores.
DST 1262-73, 6 hrs, rec
145 drlg fluid (by swab).
DST 1189-96, 5 hrs, rec
est 15 mud (by swab).
DST 1144-61, 2 1/2 hrs,
rec 65 fresh wtr, 10 heavy
mud (by swab). DST
1266-84, 7 hrs, swbd &
rec 95 mud, sli salty.
DST 1187-96, 4 1/2 hrs,
swbd, no rec.

PERF:

PROD. ZONE:

INIT. PROD:

D & A

Contr: Myers

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Eastern Petroleum Company		Address Box 291, Carmi	
Federal, State or Indian Lease Number or name of lessor if fee lease Eastern-Santa Fe Fee		Well Number 6	Field & Reservoir Wildcat
Location 2599' W of EL; 2640' S of NL		County Apache	
Sec. TWP-Range or Block & Survey 25-20N-28E			

Date spudded 8-27-61	Date total depth reached 9-8-61	Date completed, ready to produce -	Elevation (DF, RKB, RT or Gr.) 6000 Gr.	Elevation of casing hd. flange -
Total depth 1286 / 1300	P.B.T.D. 1286	Single, dual or triple completion? -	If this is a dual or triple completion, furnish separate report for each completion.	

Producing interval (s) for this completion -	Rotary tools used (interval) 0-1286	Cable tools used (interval) -
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Was this well directionally drilled? No	Was directional survey made? -	Was copy of directional survey filed? -	Date filed -
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Type of electrical or other logs run (check logs filed with the commission) Schlumberger electric-induction & microlog	Date filed previous
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CASING RECORD None

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled

TUBING RECORD			LINER RECORD				
Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD
			Amt. & kind of material used
			Depth Interval

INITIAL PRODUCTION None

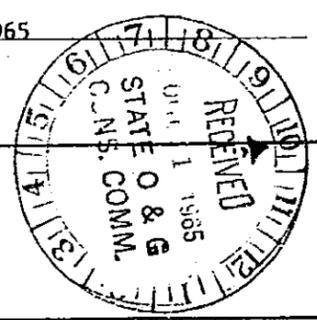
Date of first production -	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) -
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Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date September 27, 1965 Signature J. M. Edwards



Permit No. **155**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Chinle	585	1106	DST #1 - 1262-73 - recovered 145' of drilling fluid
Shinarump	1106	1153	DST #2 - (Hookwall) 1189-96 - no fluid recovery
Moenkopi	1153	1264	DST #3 - (Hookwall) 1144-61 - no fluid recovery
Coconino	1264	1286	DST #4 - 1266-84 - Tool open w/ medium blow, died in 8 minutes - Recovered small quantity of muddy water, no gas show. DST #5 - (Hookwall) 1189-96 - Tool open 4½ hrs. - Tool open w/ medium blow, died in 10 minutes - no fluid recovery

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Eastern Petroleum hasn't as yet started their two wells in Apache County. Their #1 Kiva State Santa Fe in the NE/4 SW/4 Section 13-T20N-R28E Apache County and re-entry in their Santa Fe 6X in the center of Section 25-T20N-R28E.

8-11-71

#155

Eastern Petroleum Company has not started on their proposed #1 Kiva State Santa Fe in the NE/SW Section 13, T-20N, R-28E. Neither have they started on their re-entry project into their Santa Fe 6X in the center of Section 25, T-20N, R-28E. It has been reported that they are waiting on a rig.

9-8-71

560

#155

Permit No. 155, Santa Fe No. 6

3-27-74

Apparently the 6X was a re-entry of the original well No. 6. This hole has been converted to a water well and responsibility assumed by the surface leasee, Arizona Park and Land Co. The well has 7" csg. open. Water is a short distance from surface.



Santa Fe 6X & Permit 155

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951
ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE -- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Eastern Petroleum Company Field Wildcat
Pool Pinta
County Apache

Address all correspondence concerning this form to: Eastern Petroleum Company

Street: 2520 1st Nat'l. Bank Bldg. City Denver 2 State Colorado

Lease Name Santa Fe Well No. 6 Sec. 25 Twp. 20N Rge. 28E

Date well was plugged September 11, 19 61

Was the well plugged according to regulations of the Commission? Yes

Set out method used in plugging well and record of casing pulled:

No casing pulled.
Pumped 50' cement plug 1214 - 1264
Pumped 50' cement plug 97 - 147
Placed 10' cement plug in top of surface pipe.
Filled intervening intervals with heavy drilling mud.

(AFFIDAVIT)

Eastern Petroleum Company

STATE OF ~~ARIZONA~~ COLORADO
COUNTY OF DENVER

By James W. Dean
(Operator) James W. Dean

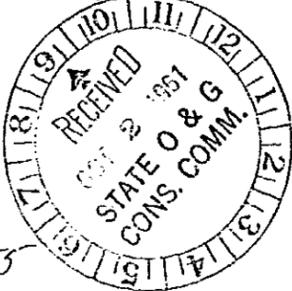
Before me, the undersigned authority, on this day personally appeared James W. Dean, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 27th day of September, 19 61

Long J. Mandell
Notary Public

My Commission expires:

April 23, 1963



STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: Eastern Petroleum Company ADDRESS 2520 First National Bank Building, Denver, Colo.
LEASE: Santa Fe WELL NO. 6 COUNTY Apache
SURVEY: T20N, R28E SECTION 25 DRILLING PERMIT NO.: 1553
LOCATION: 2599' West of the East line & 2640' South of the North line of section.

TYPE OF WELL: Dry TOTAL DEPTH 1286'
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M. C. F.) DATE OF TEST _____

PRODUCING HORIZON _____ PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD:

8 5/8" at 97'

2. FULL DETAILS OF PROPOSED PLAN OF WORK:

50' cement plug from 1210 to 1260'
50' cement plug from base of surface casing to 150'
10' cement plug in top of surface casing.
Intervening intervals filled with heavy drilling mud.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: September 11, 1961
NAME OF PARTY DOING WORK: Myers Drilling Company ADDRESS Albuquerque, New Mexico
CORRESPONDENCE SHOULD BE SENT TO: Eastern Petroleum Company, Denver, Colorado

NAME: J. Stenemata

TITLE: Assistant Division Engineer

APPROVED: rv - ml DAY OF Sept 1961

DENIED: _____ DAY OF _____ 19____

OIL AND GAS COMMISSION

BY Brooks Pierce

Please prepare file

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission _____ Arizona 8-25 19 61

In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 6 Santa Fe Sec. 25

Twp. 20 North, Rge. 28 East B. & M., Wildcat Field
Apache County.

Legal description of lease All of Section 25
(attach map or plat to scale)

Location of Well: 2590' West of the East line & 2640' South of the North line of Section.
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 2000 feet. Acres in drilling unit 640

Has surety bond been filed? Yes. Is location a regular or exception to spacing rule? _____

Elevation of ground above sea level (Not Determined) feet.

All depth measurements taken from top of Kelly Bushing
(Derrick, floor, Rotary Table or _____
which is 2 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade & Type	Top	Bottom	Cementing Depth
8 5/8		H-40	0	100	0 - 100
2 7/8		J-55	0	T.D.	T.D.

AFFIDAVIT:
I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

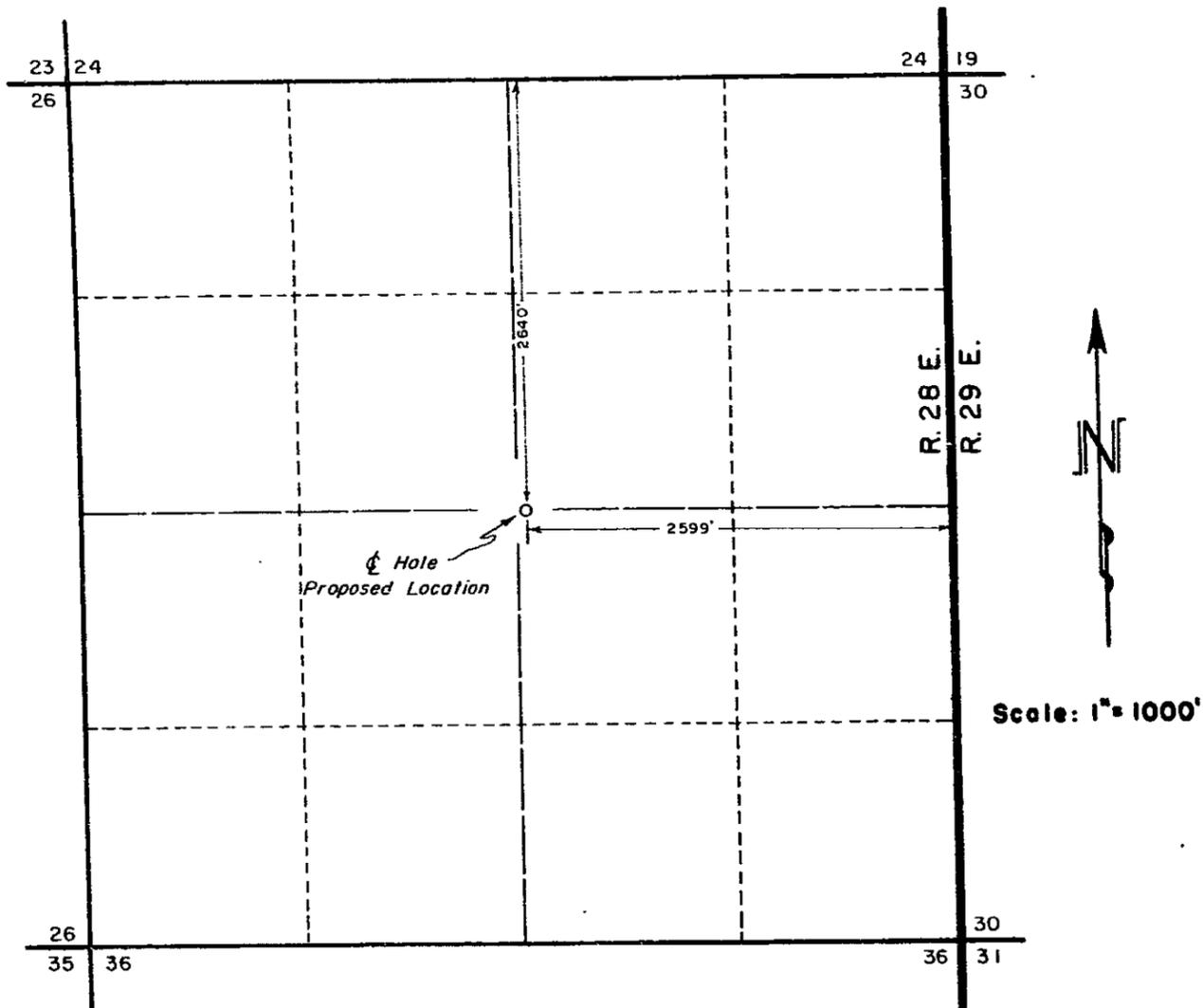
EASTERN PETROLEUM COMPANY

(Applicant)

Application approved this 29th day of August 19 61.
Permit No. 155
3-62 1/10/58

By James M. Deane
Charles J. Deane
Oil and Gas Conservation Commission

CERTIFICATE OF SURVEY



WELL LOCATION: Eastern Petroleum - Santa Fe No. 6

Located 2640 feet South of the North line and 2599 feet West of the East line of Section 25,
Township 20 North, Range 28 East, Gila & Salt River Meridian.
Apache Co., Arizona

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.



Elmer M. Clark
ELMER M. CLARK
Registered Land Surveyor
State of Arizona (No. 4973)

E.M. CLARK & ASSOCIATES
Durango, Colorado
August 25, 1961
File No. 61059



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

April 12, 1974

CERTIFIED MAIL

Mr. Henry Fullop
Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois 62821

Re: Navajo Springs Area

Dear Mr. Fullop:

We have received Mr. Edward's letter dated March 12, 1974 together with Form 25, Sundry Notice and Reports, on 16 wells in the Navajo Springs area. We are aware that a number of your wells are in the Navajo Springs Coconino Unit. According to our records, several of the wells that are in the Unit have never produced except during testing and are being carried as shut-in helium wells. A number of wells outside the Unit have never produced, and your completion reports indicate the production on the potential test to be zero or TSM. Other wells have been taken off production for various reasons.

The possibility of some of these wells ever being produced commercially again appears negligible. As you know, Western Helium has not taken gas from your wells since December 31, 1973. This company is now in the process of dismantling and moving their plant out of the area. There is a possibility that Kerr-McGee might arrange to take gas from some of the wells in the Navajo Springs Unit as they are now doing from your Santa Fe No. 13 and Barfoot.

It is the opinion of this Commission that all non-commercial wells in the Navajo Springs area, whether in the Unit or not, should be permanently plugged and abandoned as quickly as possible. These wells would include, within the Navajo Springs Coconino Unit, the Crest Santa Fe No. 2, Santa Fe Nos. 31 and 32, and the Reese No. 2. No production has been reported from any of these wells. Also to be plugged should be your Ancon Santa Fe Nos. 21 and 21-1A, Connelly KM State No. 1, Merde No. 1 and all the non-producers that have been drilled within the past three years. Your Merde No. 2 must be plugged immediately. The hole in the casing at approximately 750' has never been repaired and the well is flowing water. Also your Dreck No. 1 has been reported plugged and abandoned, a copy of your plugging report is attached. It is possible that this well has been partially plugged, however there is definitely no plug in the top of the casing and fluid is several hundred feet from the surface. The dry hole marker was never installed. It is on

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Mr. Henry Fullop
April 12, 1974
Page 2

location but the casing had a bucket inverted over the open end. The hole you drilled on the original location for the Chambers No. 1 for a "water well" is open with wire line and other junk around the open hole. Mr. Tom Pelton, the owner or holder of the surface rights of the land on which the two Chamber holes are located has expressed the desire to assume responsibility of both the holes for water wells. Mr. Pelton's address is P. O. Box 7, Sanders, Arizona 86512, phone: (602) 688-2930. Our Form No. 24, when executed by Mr. Pelton, will satisfy our requirements. Also Wayne Wallace has some interest in some of the holes on his place for use as water wells.

Recently we found a well some 700' ± in a northerly direction of the Merde No. 2, a copy of a photograph is attached. We have no records of a well being drilled at this location. Any information that you could give us on this well would be appreciated. It is being used as a water well.

Either Mr. Bannister or myself will be happy to discuss the above mentioned situation with you. However, we are determined to have the existing conditions in the area brought into complete compliance with the rules and regulations of the Oil and Gas Conservation Commission in the very near future.

We would appreciate your thoughts on the above.

Very truly yours,



W. E. Allen, Director
Enforcement Section

WEA/rlb

Encs.

cc John Fisher, Kerr-McGee, Oklahoma
Richard J. Gasdaska, Western Helium, Pennsylvania
C. F. Swain, Crest Oil, Illinois
Jess Edwards, Eastern, Illinois
U.S.F. &G., Indiana

155

Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000

Bond No. 27716-13-3746-60 Date Approved 8-1-60

Permits covered by this bond:

SEE this
file

269 ✓

234 ✓

81 ✓

230 ✓

252 ✓

229 ✓

251 ✓

237 ✓

107 ✓

236 ✓

207 ✓

218 ✓

157 ✓

209 ✓

88 ✓

206 ✓

80 ✓

194 ✓

78 ✓

188 ✓

264 ✓

155 ✓

263 ✓

150 ✓

273 ✓

152 ✓

259 ✓

109 ✓

258 ✓

108 ✓

255 ✓

107 ✓

282 ✓

250 ✓

276 ✓

284 ✓

227 ✓

CANCELLED

DATE 11-22-65

May 13, 1965

Mr. Henry Fullop
Eastern Petroleum Company
Box 291
Carmi, Illinois

Dear Hank:

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have attempted in the past to get you to furnish this information. I do not want to have to go against the board or to get the Attorney General in on this in order to secure this information which, as you know, by law the Commission is entitled to.

If you need any forms, or if we can help you in any way in securing and filing this information, please let us know.

Please comply with this request at your earliest convenience.

Sincerely,

John Bannister
Executive Secretary

BT
ENC

cc: Attorney General

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EASTERN

Cave No. 2111-2112
U.S. Geol. Surv.

Eastern Santa Fe #23
Sec. 25-21N-28E
Apache Co., Ariz

Need: 1) Completion
2) Formation test
3) Logs

Santa Fe #12
Sec. 11-20N-27E
Apache Co.

Need: 1) Plugger
2) Completion
3) Logs

Coyote Creek #1
Sec. 21-10N-30E
Apache Co.

Need: 1) Plugger
2) Completion
3) Logs

Santa Fe Sec #6
Sec. 23-19N-27E
Apache Co.

Need: 1) Plugger
2) Completion
3) Logs

Santa Fe Sec Hole #2
Sec. 31-20N-27E
Apache Co.
Cue Hole

Need: 1) Plugger
2) Completion
3) Logs

Santa Fe Sec Hole #1
Sec. 31-20N-27E
Apache Co.

Need: 1) Plugger
2) Completion
3) Logs

Santa Fe Sec #16
Sec. 31-21N-27E
Apache Co.

Need: 1) Plugger
2) Completion
3) Logs

154 Santa Fe Sec #18 Need: 1) Logging record
Sec 13-20N-27E 2) Completion "
Apache Co.

Santa Fe Sec #19 Need: 1) plugging report
Sec 12-19N-27E 2) Completion "
Apache Co.

Santa Fe Sec #15 Need: 1) Completion report
Sec 15-20N-27E
Apache Co.

155 Eastern #1 ~~Rease~~ Need: 1) Completion report
Sec 1-19N-26E 2) Log
Apache Co.

157 Santa Fe #1 Need: 1) Completion report
Sec 35-21N-26E 155
Apache Co.
Strat test

Santa Fe #2 Need: 1) Completion report
Sec 7-20N-27E
Apache Co.

Santa Fe #3 Need: 1) Completion report
Sec 9-19N-27E
Apache Co.

50 Santa Fe #5 need: ~~logging record~~
Sec 9-19N-28E Completion record
Apache Co.

5 Santa Fe #6 need: completion report
Sec 25-20N-28E
Apache Co.

234 Santa Fe Fee #21 need: (1) logs
Sec 4-20N-28E (2) Completion report
Apache Co.

227 Santa Fe Fee #23 need: (1) logs
(2) Completion report

Note: Eastern should be informed
that we require (1) formation tops,
(2) Drill stem test descriptions and
(3) Once descriptions on the
completion forms.



PAUL FANNIN
GOVERNOR
LYNN LOCKHART
CHAIRMAN
R. KEITH WALDEN
VICE CHAIRMAN
CHARLES KALIL, M.D.
MEMBER
ORME LEWIS
MEMBER
LUCIEN B. OWENS
MEMBER

OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1824 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-0181

JOHN BANNISTER
EXECUTIVE SECRETARY
JOHN K. PETTY
PETROLEUM GEOLOGIST

August 5, 1964

Mr. J. N. Edwards
Eastern Petroleum Company
Box 291
Carri, Illinois

Dear Mr. Edwards:

In reviewing our files we find that we are without numerous and various forms necessary to complete our files in some cases, and in others the required forms are necessary that we may keep our files current with the operations of your wells. I am enclosing a substantial number of the required forms together with a guide so that you may fill out the proper information with the wells concerned. Inasmuch as we are trying to stay current your early cooperation will be appreciated.

If there is any assistance that we may give please advise.

Very truly yours,

Bill Cooper
Records Section

155



EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

2520 FIRST NAT'L. BANK BLDG.
DENVER 2, COLORADO
MA 3-5259

September 28, 1961

Mr. Brooks Pierce
Oil and Gas Conservation Commission
Suite 312, 3500 North Central Avenue
Phoenix, Arizona

Re: Eastern's No. 6 Santa Fe
Section 25, T20N, R28E
Apache County, Arizona

Dear Mr. Pierce:

Enclosed with this letter please find two copies
of Form O&G 56, Abandonment and Plugging Record, on
the above described well.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

Judi Stinemat

(Mrs.) Judi Stinemat
Secretary to Mr. James W. Dean

Enclosures

September 22, 1961

Mrs. Judi Stinemates
Eastern Petroleum Company
Rocky Mountain Division
2520 First National Bank Building
Denver 2, Colorado

Re: Eastern's No. 6 Santa Fe - Sec. 25
T 20 N, R 28 E, Apache County

Dear Mrs. Stinemates:

Enclosed is an approved copy of Form O&G 55,
Application to Plug on the above described
test for your files.

Yours very truly,

Brooks Pierce
Petroleum Geologist

hme
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EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5259

September 19, 1961

Mr. Brooks Pierce
Oil and Gas Conservation Commission
Suite 312, 3500 North Central Avenue
Phoenix, Arizona

Re: Eastern's No. 6 Santa Fe

Dear Mr. Pierce:

Enclosed please find two copies of Form O&G 55, Application to Abandon, Plug, Deepen, Sidetract or Perforate, on our No. 6 Santa Fe located in Section 25, Township 20 North, Range 28 East, Apache County, Arizona.

We should appreciate it very much if you would approve one copy and return it to this office at your convenience. Thank you for your cooperation.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

Judi Stinemates

Judi Stinemates
Secretary to Mr. James W. Dean

Enclosures

August 30, 1961

Eastern Petroleum Company
Rocky Mountain Division
2520 First Nat'l. Bank Building
Denver 2, Colorado

Attention: Mr. James W. Dean

Re: Eastern Petroleum Company Santa Fe #6
Section 25, T 20 N, R 28 E, Apache County

Gentlemen:

We are enclosing the approved copy of Notice of Intention to Drill New Well on the above described test.

Also enclosed is your receipt in the amount of \$25.00 for the permit fee.

Needless to say, we wish you every success and hope to be of continued service to you and your organization.

Yours very truly,

Brooks Pierce
Petroleum Geologist

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encs 2



**EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.**

2520 FIRST NAT'L BANK BLDG.
DENVER 2, COLORADO
MA 3-5289

August 28, 1961

Arizona Oil & Gas Conservation Commission
Suite 312 - 3500 North Central Avenue
Phoenix, Arizona

Gentlemen:

Enclosed with this letter please find a check in the amount of \$25.00 to cover the cost of a drilling permit for our No. 6 Santa Fe located in Section 25, Township 20 North, Range 28 East, Apache County, Arizona.

We are very sorry to have overlooked this enclosure and hope we have not caused you too much inconvenience. Thank you for your patience and cooperation.

Respectfully yours,

EASTERN PETROLEUM COMPANY
Rocky Mountain Division

James W. Dean

James W. Dean

Ⓟ
Enclosure

August 28, 1961

Mr. Anthony T. Deddens, Chairman
Oil and Gas Conservation Commission
Post Office Box 600, 11 Main Street
Bisbee, Arizona

Dear Tony:

Reference: Eastern Petroleum Company, Santa Fe #6
Center Section 25, T20N, R28E
Apache County

California Oil Company, State 2519 No. 1
Center NW $\frac{1}{4}$, Sec 12, T14N, R18E
Navajo County

Will you please indicate your approval on the enclosed forms OG51 for the above captioned test and return to this office at your earliest convenience. I am also enclosing the Bond form on the California Oil Company which requires your approval.

It looks as though we are getting a little more activity in our state.

kindest regards,

Brooks Pierce
Petroleum Geologist

BP:vjb
Enclosures