

P-W

F. Julius Fohs 1-9 Santa Fe
SW/4-NW/4 Sec9-twpl9N-R23E 160
Navajo County

County Navajo

Area _____

Lease No. Santa Fe Fee

Well Name F. Julius Fohs ¹⁻⁹ Santa Fe

Location SW NW Sec 9 Twp 19N Range 23E Footage 1980 FNL 660 FWL
LS _____ DF Spud _____ Complete _____ Total _____
Elev 5689 Gr 5691 ~~KB~~ Date 11-3-61 Abandon 11-15-61 Depth 1073

Contractor: W. T. Myer Oil Co. - Albuquerque Approx. Cost \$ _____

Drilled by Rotary X
Cable Tool _____

Casing Size 5 1/2 Depth 100 Cement 10sx

Production Horizon _____

Initial Production P & A

REMARKS: Core #1-- 1050-1062 Rec. 12 1/2' 9 1/2' sh red-brn hard
3' Ss buff M-F; salty taste

Elec. _____
Logs IE log 100-1067 Sample Log _____
Applic _____ Plugging _____ Completion _____ Sample Descript _____
to Plub X Record X Report X Sample Set _____
Cores _____

Water well - accepted by _____

Bond Co. _____
& No. U. S. Fidelity & Guaranty Company

Bond Am't \$ 10,000 Cancelled 0-11-65 Date _____ Organization Report X

Filing Receipt 9278 dated 10-16-61 Well Book X Plat Book X

Loc. Plat X Dedication S/2 NW/4 9-19N-23E

API # 02-017-05052

PERMIT NO. 160 Date Issued 10-18-61

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator **F. Julius Fohs** Address **317 San Jacinto Bldg., Houston, Texas**

Federal, State or Indian Lease Number or name of lessor if fee lease **Santa Fe** Well Number **1-9** Field & Reservoir **Wildcat**

Location **1980' SNL & 660' EWL of Section** County **Navajo**

Sec. TWP-Range or Block & Survey **Section 9, T-19-N, R-23-E, Gila & Salt River Survey**

Date spudded **11-3-61** Date total depth reached **11-12-61** Date completed, ~~XXXXXX~~ **11-15-61** Elevation ~~XXXXXX~~ **5689** feet Elevation of casing hd. flange **5689** feet

Total depth **1073** P.B.T.D. Single, dual or triple completion? **Dry & Abandoned** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **None** Rotary tools used (interval) **Surf. to 1073'** Cable tools used (interval)

Was this well directionally drilled? **No** Was directional survey made? Was copy of directional survey filed? Date filed

Type of electrical or other logs run (check logs filed with the commission) **Induction-Electric Log** Date filed **5-31-62**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	7 7/8"	5 1/2"	15.5	99.8'	10	None

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production _____ Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

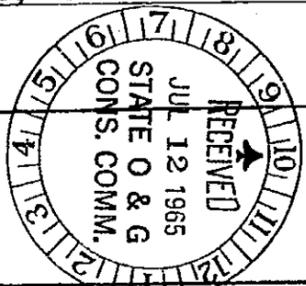
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: **Walter Larke, Geologist** of ~~XXXX~~
F. Julius Fohs, Operator ~~XXXXXX~~ and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **July 8, 1965**

Signature *Walter Larke*



Permit No. **160**

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Well Completion or Recompletion Report and Well Log
 Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED

PN 160

Formation	Top	Bottom	Description*
Chinle Cong.	0	475	shale, multicolored, with few strks. of hd. sd
	475	540	shale, dark gray
	540	560	shale, dark gray with strks of red
	560	570	shale, dark gray
	570	580	shale, dark gray, sandy
	580	630	sand, brkn., fine to coarse & gr. sh. w/red st.
	630	642	sand, reddish, with strks. of gray shale
	642	670	shale, brkn. red & gray
	670	722	shale, red with strks. of green
	722	745	sand, hard, red & gray
	745	863	shale, red with thin strks. of green
	863	890	sandy shale, red, hard
	Moenkopi	890	1030
1030		1050	sandstone hard
"	1050	1059'4"	Core #1: 1050 to 1062½, Rec. 12'6" 9'4" shale, hard, compact, reddish-brown, with one 2" strk. of yellow-green sh.
Coconino	1059'4"	1062'6"	3'2" sandstone, buff, firm, porous, no odor, appears wet.
"	1062'6"	1065	reamed rat hole & drilled sandstone
			Drill stem test: Pkr. at 1041 to 1065 T.D. Tool open 33 minutes, shut-in 15 minutes, No water cushion. Light blow for duration of test, too light to gauge. Recovered: 45' of mud & 65' of watery mud being approximately 50% water with slight salt taste.
			Initial Bottom hole Hyd. Pres. 475# " " " flow " 22# Final " " " " 55# 15 min. " " S.I. " 102#
Coconino	1065	1073	sandstone
			T.D.

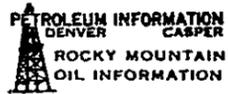
* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

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ARIZONA
NAVAJO CO.
CARRIZO WASH AREA (W)



Twp 19n-23e
Section 9
SW NW
1918 s/n 660 e/w

OPR: F. Julius Fohs

WELL #: 1-9 Santa Fe

ELEV: 5691 DF

DSTS. & CORES:

SPUD: 11-3-61 COMPL: 11-15-61

TOPS: Log-~~5288X~~

Crd 1050-62½, rec 9½
sh; 3 sd, hard.
No tests.

TD: 1073 PB:
CSG: 5½" @ 99 w/20

Coconino 1059

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: Meyers

ARIZ 7-262160

STATE LAND DEPARTMENT
STATE OF ARIZONA
Form Prescribed Under Oil and Gas Conservation Act of 1951
ABANDONMENT AND PLUGGING RECORD

Form O&G 56

Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE - - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator F. J. Fohs Field Wildcat
Pool _____
County Navajo

Address all correspondence concerning this form to: _____
Street: 1077 San Jacinto Bldg. City: Houston State: Texas
Lease Name Santa Fe Well No. 1-9 Sec. 9 Twp. 19-N Rge. 23-E
Date well was plugged November 15, 19 61
Was the well plugged according to regulations of the Commissioner? Yes
Set out method used in plugging well and record of casing pulled: _____

54' cement plug 1040 - 986', heavy mud 986'-600', cement plug 600-550'
heavy mud 550-54', and cement plug 54' to surface. 99.8' - 5½ surface
casing left in hole.

(AFFIDAVIT)

STATE OF ARIZONA _____
COUNTY OF Navajo

F. Julius Fohs
(Operator)

Before me, the undersigned authority, on this day personally appeared Walter Larke,
Geologist, known to me to be the person whose name is subscribed to the
above instrument, who being by me duly sworn on oath states that he is authorized to make
this report and has knowledge of the facts stated herein and that said report is true and cor-
rect.

Subscribed and sworn to before me this the 20 day of November 1961

Medard J. Paemen
Notary Public

My commission expires: February 4, 1963

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STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE
(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat
OPERATOR: F. Julius Fehs ADDRESS 1077 San Jacinto Bldg. Houston 2, Texas
LEASE: Santa Fe WELL NO. 1-9 COUNTY Navajo
SURVEY: Gila & Salt River SECTION 9 DRILLING PERMIT NO: 160
LOCATION: 1980' South of North Line & 660' East of West Line of Section.
Township 19 North, Range 23 East

TYPE OF WELL: Dry Hole TOTAL DEPTH _____
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) _____
LAST PRODUCTION TEST: OIL _____ (Bbls.) Water _____ (Bbls.)
GAS _____ (M. C. F.) DATE OF TEST _____

PRODUCING HORIZON _____ PRODUCING FROM: _____ TO _____

1. COMPLETE CASING RECORD: 5 1/2" - J55 - 15.5 # cemented at 99.8' with 10 sacks - circulated.

2. FULL DETAILS OF PROPOSED PLAN OF WORK: A 50' cement plug will be placed in bottom of hole, a second plug 600-550 and a 50' plug at surface. Heavy mud will fill the hole between plugs.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? _____ . If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: November 15, 1961
NAME OF PARTY DOING WORK: W.T. Myers Drlg. Co. ADDRESS Albuquerque, New Mexico
CORRESPONDENCE SHOULD BE SENT TO: _____

NAME: Walter Larke Walter Larke
TITLE: Geologist

APPROVED: 6th DAY OF Dec 1961.

DENIED: _____ DAY OF _____ 19____.

OIL AND GAS COMMISSION

BY: Brooks Price
Petroleum Geologist

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(2) 9-19N-23E
660 FWL-1980' FNL
Julius Fohs
Santa Fe #1-9

12-161
pin

WILDCAT, Carrizo Area; proposed 1400' Coconino test;
C/W.T. Myers Drlg Co. Albuquerque; elev 5689' GL; spud
11-3-61; set 5 1/2" aug 99'; TD 1073'; ran EL; D,P&A
11-14-61. CINAL REPORT.

OG #160

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

ORIGINAL

This notice and surety bond must be filed and permit must be granted
before drilling begins

Oil and Gas Conservation Commission October 12, 1961 Arizona 19

In compliance with Statewide Rule 3, notice is hereby given that it is our intention
to commence the work of drilling well No. Santa Fe #1 Sec. 9
Twp. 19 North , Rge. 23 East GSRB. & M., Field
Navajo County.

Legal description of lease SW4 NW4 of Section 9, T-19-N, R-23-E, GSRB&M
(attach map or plat to scale)

Location of Well: 660' From the West Line; 1980' From the North Line;
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 1400' feet. Acres in drilling unit 40.00

Has surety bond been filed? Yes . Is location a regular or exception to spacing
rule? Regular

Elevation of ground above sea level _____ feet.

All depth measurements taken from top of _____
(Derrick, floor, Rotary Table or
_____ which is _____ feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade & Type	Top	Bottom	Cementing Depth
<u>5-1/2"</u>	<u>15#</u>	<u>J-55</u>	<u>0</u>	<u>120'</u>	<u>Circulated</u>
<u>2-7/8"</u>	<u>6.5#</u>	<u>J-55</u>	<u>0</u>	<u>TD</u>	<u>TD</u>

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and state-
ments herein made are to the best of my knowledge and belief, true, correct and complete.

F. Julius Fohs

(Applicant)

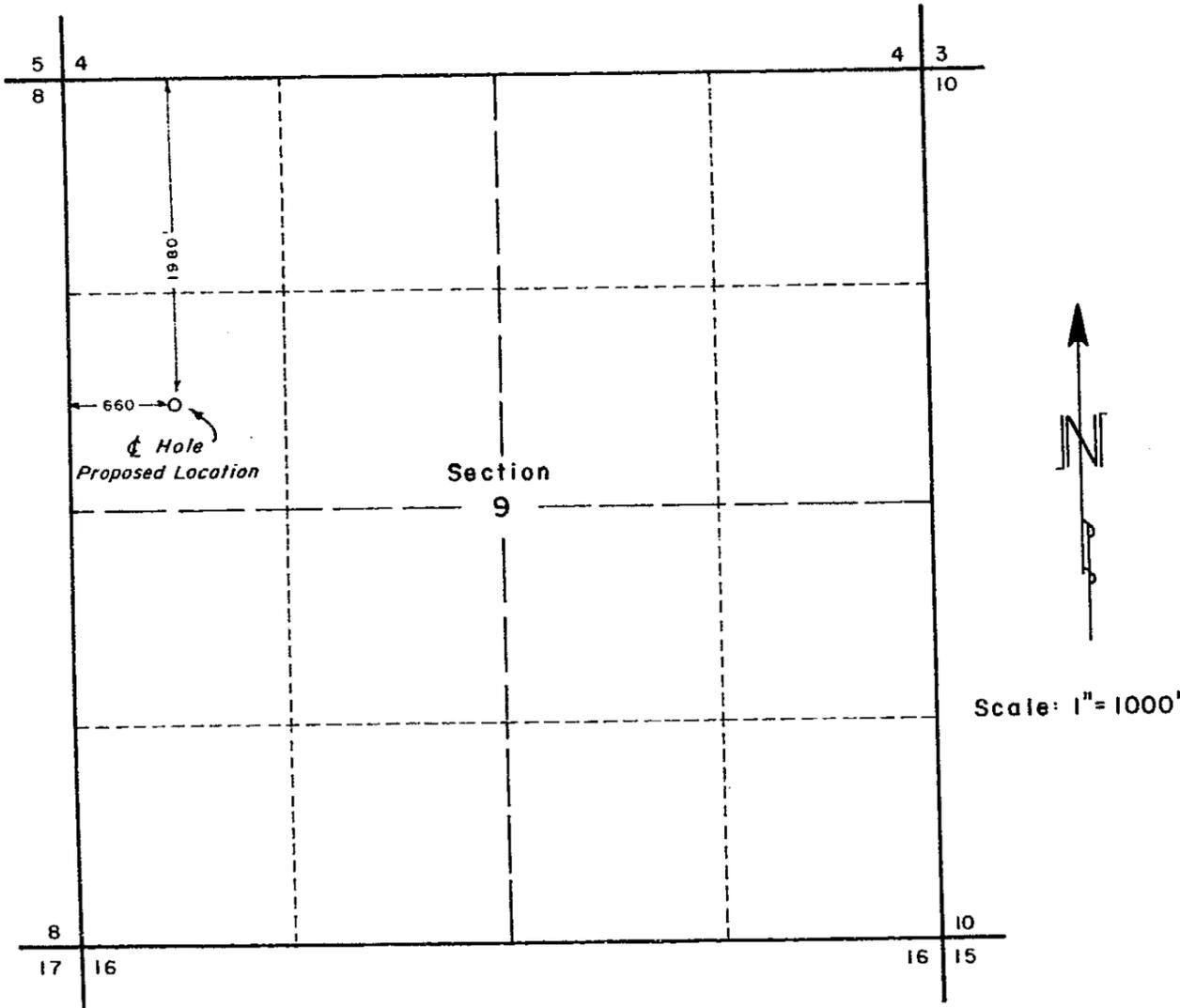
By Frank Ewing Frank Ewing, Agent

BP Application approved this 18 day of

Permit No. 160

3-62 1/10/58

[Signature]
Oil and Gas Conservation Commission



WELL LOCATION: F. J. Fohs - Santa Fe # 1-9

Located 1980 feet South of the North line and 660 feet East of the West line of Section 9,
 Township 19 North, Range 23 East, Gila & Salt River Meridian.
 Navajo Co., Arizona
 Existing ground elevation determined at 5689 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.



Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Ariz. # 4973

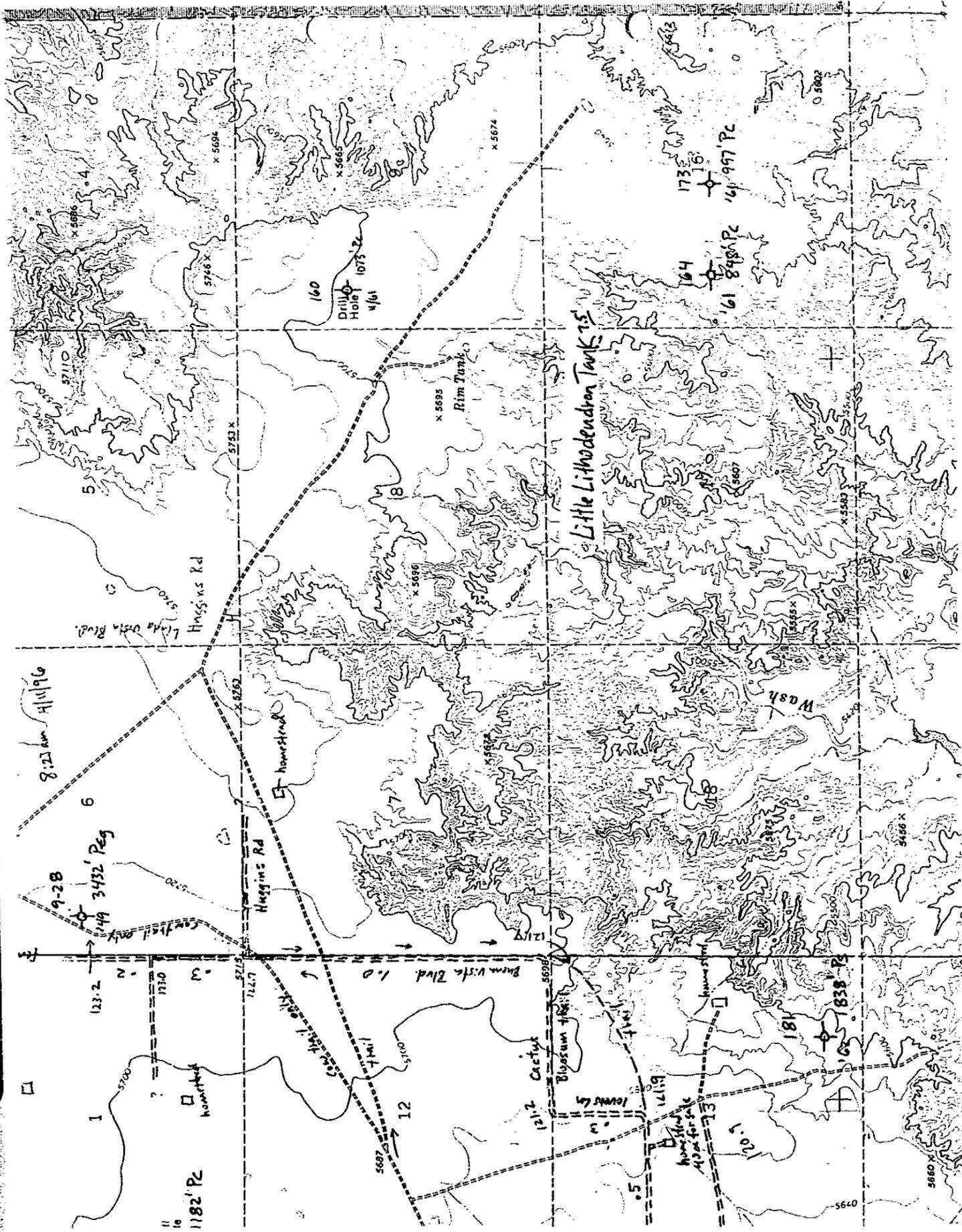
F. J. FOHS - HOUSTON, TEXAS

WELL LOCATION PLAT
 Sec. 9, T.19 N., R.23 E.
 Navajo Co., Arizona

E.M. CLARK & ASSOC.
 Durango, Colorado

DATE: Oct. 23, 1961
 FILE NO: 61087

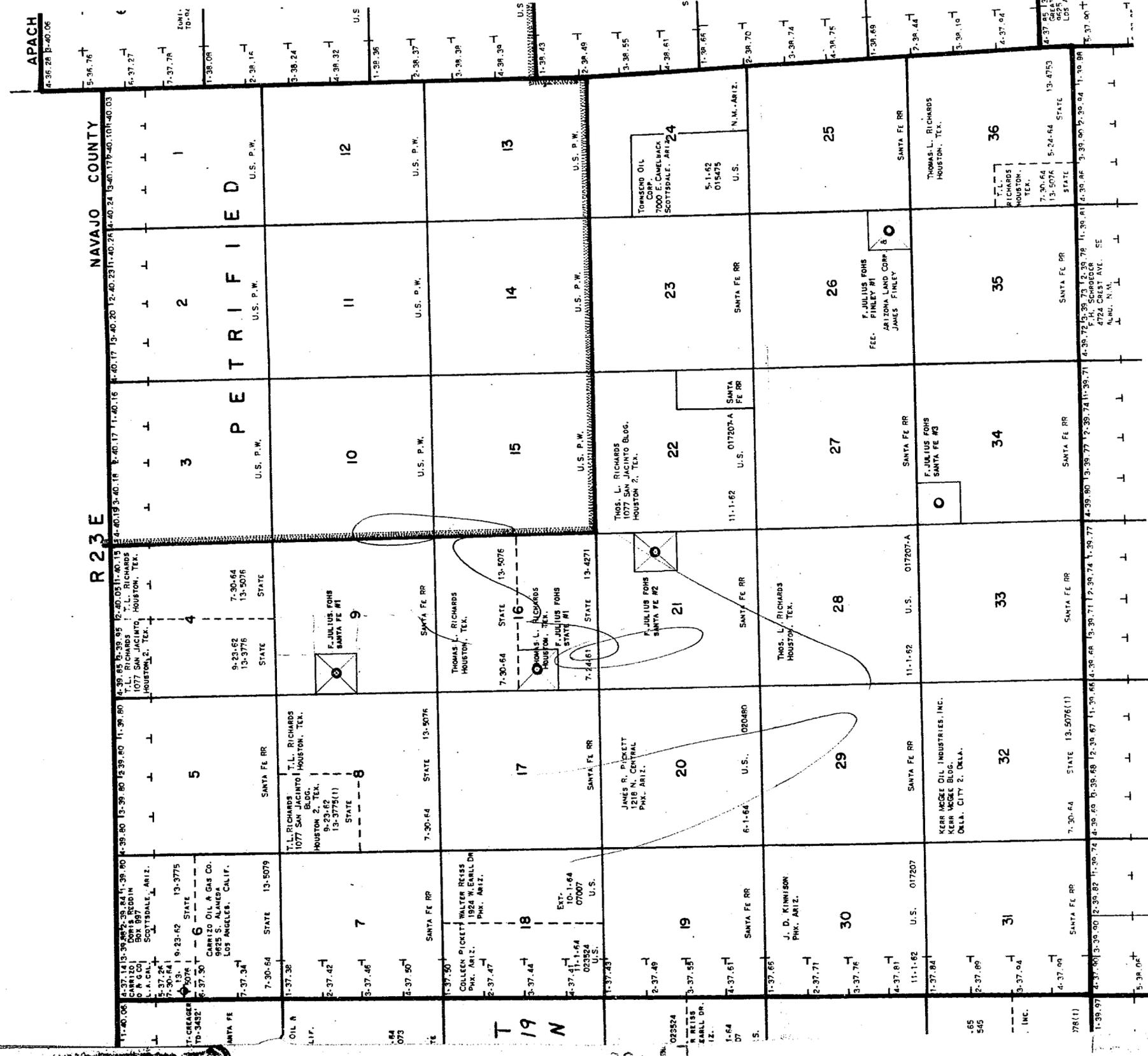
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ARIZONA PETROLEUM MAP SERVICE
SUITE 333, 3500 N. CENTRAL AVENUE
PHOENIX, ARIZONA CRESTWOOD 7-5779

A DIVISION OF HUNGVILLE - EWING OIL INVESTMENTS, INC.

SCALE: 2 INCHES - 1 MILE



Santa Fe
 19N-23E

Rocky Mountain Well Log Service Co.

1753 Champa Street

DENVER, COLORADO

266-0588 Area Code 303

80202

BOB ANDREWS, Division Manager



September 1, 1970

CASPER, WYOMING

Bob Fitzgerald
600 So. David
234-6921

MIDLAND, TEXAS

David Clark
105 West Wall
MU 2-0591

Mr. John Bannister
Arizona Oil and Gas Conservation Commission
Room 202
1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Bannister,

May I get the following log prints from you?

Santa Fe # 1-9	Wildcat	Sec -- 19N-23E	Navajo, Ariz. — 160
State # 1-16	Wildcat	Sec 16-19N-23E	Navajo, Ariz. — 164
Santa Fe # 1-34	Wildcat	Sec 34-19N-23E	Navajo, Ariz. — 162
Santa Fe # 1-13	Wildcat	Sec 13-19N-22E	Navajo, Ariz. — 181

These were all drilled in 1961. As soon as we complete our reproduction, the prints will be returned.

Thanking you in advance

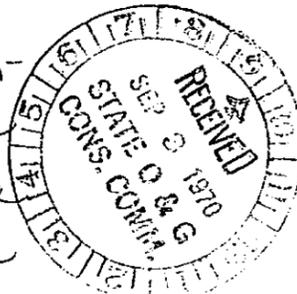
I am
Very truly yours,

Ted Strickland
Ted Strickland

TLS: jlg

Please note: The operator on these four wells was F. Julius Fohs.

Enclosed are copies of Induction-Electrical Log on each of the above wells. These are the only logs we have in our files. Hope they are what you need. A.D.





UNITED STATES FIDELITY AND GUARANTY COMPANY

3401 FANNIN STREET, P. O. BOX 8426

HOUSTON, TEXAS 77004

TELEPHONE: 713/JACKSON 6-1551

ELWOOD W. PIERCE
MANAGER

JOHN F. ROUGAGNAC
ASSISTANT MANAGER

JOSEPH S. KNIGHT
SUPERINTENDENT - CLAIMS

June 22, 1965

Mr. John Bannister
Executive Secretary
Oil & Gas Conservation Commission
State of Arizona
Room 202
1624 West Adams
Phoenix, Arizona 85007

Re: 68241-13-1201-61 - F. Julius Fohs - Bond covering all oil
and gas wells in the State of Arizona - \$10,000.00
Dated: 10-5-61

Dear Mr. Bannister:

We have your letter of 6-11-65 in which you ask us to furnish you
with an approved copy of the captioned bond.

Enclosed herewith is the only copy of the bond which we have. This
was signed for our Company by F. R. Norris and his power of attorney
is attached.

As you probably know Mr. Fohs is now deceased.

Yours very truly,

Irene F. Risdon

Irene F. Risdon, Underwriter
Fidelity-Surety Department

IFR:cs
Enc.

U. S. F. & G.

BOND
KNOW ALL MEN BY THESE PRESENTS

That we: F. JULIUS FOHS

of the County of: HARRIS in the State of: TEXAS

as Principal, and UNITED STATES FIDELITY AND GUARANTY COMPANY

of Baltimore, Maryland AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

(May be used as blanket bond or for single well)

CANCELLED

DATE 10-11-65

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A. R. S 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and No/100 ----- (\$10,000.00) -----

Witness our hands and seals, this 5th day of October, 1961

Principal

Witness our hands and seals, this 5th day of October, 1961

COUNTERSIGNED UNITED STATES FIDELITY AND GUARANTY COMPANY

BY: [Signature] BY: [Signature]
RESIDENT AGENT U. S. F. & G. CO. Attorney-in-Fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____ Date _____ STATE OF ARIZONA OIL AND GAS CONSERVATION COMMISSION

(CERTIFIED COPY)

GENERAL POWER OF ATTORNEY

No. 64514

Know all Men by these Presents:

That UNITED STATES FIDELITY AND GUARANTY COMPANY, a corporation organized and existing under the laws of the State of Maryland, and having its principal office at the City of Baltimore, in the State of Maryland, does hereby constitute and appoint
F. R. Norris

of the City of **Houston**, State of **Texas**
its true and lawful attorney in and for the State of **Texas**

for the following purposes, to wit:

To sign its name as surety to, and to execute, seal and acknowledge any and all bonds, and to respectively do and perform any and all acts and things set forth in the resolution of the Board of Directors of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, a certified copy of which is hereto annexed and made a part of this Power of Attorney; and the said UNITED STATES FIDELITY AND GUARANTY COMPANY, through us, its Board of Directors, hereby ratifies and confirms all and whatsoever the said

F. R. Norris

may lawfully do in the premises by virtue of these presents.

In Witness Whereof, the said UNITED STATES FIDELITY AND GUARANTY COMPANY has caused this instrument to be sealed with its corporate seal, duly attested by the signatures of its Vice-President and Assistant Secretary, this **20th** day of **July**, A. D. 1950

UNITED STATES FIDELITY AND GUARANTY COMPANY.

(SEAL) (Signed) By **E. W. Levering, Jr.**
Vice-President.

(Signed) **F. C. Ayres**
Assistant Secretary.

STATE OF MARYLAND }
BALTIMORE CITY, } ss:

On this **20th** day of **July**, A. D. 1950, before me personally came **E. W. Levering, Jr.**, Vice-President of the UNITED STATES FIDELITY AND GUARANTY COMPANY and **F. C. Ayres**, Assistant Secretary of said Company, with both of whom I am personally acquainted, who being by me severally duly sworn, said that they resided in the City of Baltimore, Maryland; that they, the said **E. W. Levering, Jr.** and **F. C. Ayres** were respectively the Vice-President and the Assistant Secretary of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, the corporation described in and which executed the foregoing Power of Attorney; that they each knew the seal of said corporation; that the seal affixed to said Power of Attorney was such corporate seal, that it was so affixed by order of the Board of Directors of said corporation, and that they signed their names thereto by like order as Vice-President and Assistant Secretary, respectively, of the Company.
My commission expires the first Monday in May, A. D. 19 **51**

(Seal) (Signed) **M. A. Robey**
Notary Public.

STATE OF MARYLAND, }
BALTIMORE CITY, } Sct.

I, **M. Luther Pittman**, Clerk of the Superior Court of Baltimore City, which Court is a Court of Record, and has a seal, do hereby certify that **M. A. Robey**, Esquire, before whom the annexed affidavits were made, and who has thereto subscribed his name, was at the time of so doing a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and sworn and authorized by law to administer oaths and take acknowledgments, or proof of deeds to be recorded therein. I further certify that I am acquainted with the handwriting of the said Notary, and verily believe the signature to be his genuine signature.

In Testimony Whereof, I hereto set my hand and affix the seal of the Superior Court of Baltimore City, the same being a Court of Record, this **20th** day of **July**, A. D. 1950

(SEAL) (Signed) **M. Luther Pittman**
Clerk of the Superior Court of Baltimore City.

COPY OF RESOLUTION

That Whereas, it is necessary for the effectual transaction of business that this Company appoint agents and attorneys with power and authority to act for it and in its name in States other than Maryland, and in the Territories of the United States and in the Provinces of the Dominion of Canada and in the Colony of Newfoundland.

Therefore, be it Resolved, that this Company do, and it hereby does, authorize and empower its President or either of its Vice-Presidents in conjunction with its Secretary or one of its Assistant Secretaries, under its corporate seal, to appoint any person or persons as attorney or attorneys-in-fact, or agent or agents of said Company, in its name and as its act, to execute and deliver any and all contracts guaranteeing the fidelity of persons holding positions of public or private trust, guaranteeing the performances of contracts other than insurance policies and executing or guaranteeing bonds and undertakings, required or permitted in all actions or proceedings, or by law allowed, and

Also, in its name and as its attorney or attorneys-in-fact, or agent or agents to execute and guarantee the conditions of any and all bonds, recognizances, obligations, stipulations, undertakings or anything in the nature of either of the same, which are or may by law, municipal or otherwise, or by any Statute of the United States or of any State or Territory of the United States or of the Provinces of the Dominion of Canada or of the Colony of Newfoundland, or by the rules, regulations, orders, customs, practice or discretion of any board, body, organization, office or officer, local, municipal or otherwise, be allowed, required or permitted to be executed, made, taken, given, tendered, accepted, filed or recorded for the security or protection of, by or for any person or persons, corporation, body, office, interest, municipality or other association or organization whatsoever, in any and all capacities whatsoever, conditioned for the doing or not doing of anything or any conditions which may be provided for in any such bond, recognizance, obligation, stipulation, or undertaking, or anything in the nature of either of the same.

I, **H. G. Sachse**, an Assistant Secretary of the UNITED STATES FIDELITY AND GUARANTY COMPANY, do hereby certify that the foregoing is a full, true and correct copy of the original power of attorney given by said Company to **F. R. Norris**

of **Houston, Texas**, authorizing and empowering **him** to sign bonds as therein set forth, which power of attorney has never been revoked and is still in full force and effect.

And I do further certify that said Power of Attorney was given in pursuance of a resolution adopted at a regular meeting of the Board of Directors of said Company, duly called and held at the office of the Company in the City of Baltimore, on the 11th day of July, 1910, at which meeting a quorum of the Board of Directors was present, and that the foregoing is a true and correct copy of said resolution, and the whole thereof as recorded in the minutes of said meeting.

In Testimony Whereof, I have hereunto set my hand and the seal of the UNITED STATES FIDELITY AND GUARANTY COMPANY on **Oct 5, 1961**
(Date)


Assistant Secretary.

October 11, 1965

Estate of F. Julius Fohs
317 San Jacinto Building
Houston 2, Texas

Attention: Mr. Walter Larks, Geologist

Re: U.S. Fidelity & Guaranty Co. Bond 68241 13 1201 61

Gentlemen:

All wells covered by captioned bond have been plugged and abandoned and all data has been filed with this Commission as required by our Rules and Regulations.

Consequently this letter will serve as authority from this Commission to terminate captioned bond should you so desire. However, we request that we be notified of any action taken by you, so that we may note our records.

Yours very truly,

John Bannister
Executive Secretary
nr

June 22, 1965

Estate of F. Julius Fohs
1077 San Jacinto Building
Houston 2, Texas

Attention: Mr. Walter Larke

Gentlemen:

In reply to your letter of June 18, 1965, this office feels that it would be easier to deal separately with each well drilled by Mr. Fohs within this State. Accordingly, we will list below each well drilled by him and a comment regarding such things as may be necessary to complete our files and bring them up to date.

I call your attention to Arizona Statutes, specifically ARS 27-516.2, which specifically provides for the filing of all logs and drilling records within 90 days from completion of a well drilled for oil or gas. A hole drilled for stratigraphic purposes does avoid some of our requirements such as spacing and footage requirements. However in all other ways, including the filing of information, the Rules and Regulations of this Commission must be complied with. Accordingly, as to the well below indicated, please file such logs and drilling records as you do have.

As you are aware, all of Mr. Fohs' wells were covered by a \$10,000 bond wherein U.S. Fidelity and Guaranty Company was surety and Mr. Fohs was principal. This bond is conditioned upon full compliance with our Rules and Regulations and, again, specifically as to the filing of necessary information.

You have advised that this bond was cancelled sometime in 1962. However, our records fail to reflect a cancellation of this bond. As you are aware, once a bond is posted with this Commission it may be cancelled only upon order of this Commission.

Santa Fe #1-9
SW/4NW/4 9-T19N-R23E, Navajo County
Our File 160

Our records reflect that this well has been properly plugged and abandoned. However, we do need a well completion report (as differentiated from the Plugging Record or Application to Abandon.).

June 22, 1965

Santa Fe #1-21
SE/4NE/4 21-T19N-R23E, Navajo County
Our File 161

Our file reflects that this well has been properly plugged and abandoned. However, we do need the Well Completion Report.

Santa Fe 1-34
NW/4NW/4 34-T19N-R23E, Navajo County
Our File 162

Again, this well has been properly plugged and abandoned and we do need the Well Completion Report.

State 1-16
NW/4SW/4 16-T19N-R23E, Navajo County
Our file 164

This well too has been properly plugged and abandoned, but no Well Completion Report has been filed.

State 2-16
NE/4SW/4 16-T19N-R23E, Navajo County
Our File 173 *Rec'd*

This well has been plugged and abandoned but no Well Completion Report nor logs have been filed.

Finley 1-26
NW/4SW/4 26-T19N-R23E, Navajo County
Our File 174

This well has been properly plugged and abandoned but no Completion Report has been filed.

Santa Fe 1-13
Center line of S/2SE/4 13-T19N-R23E, Navajo County
Our File 181

This well has been properly plugged and abandoned. However, we do not have the necessary Well Completion Report nor the logs pertaining to this well.

For your convenience we are enclosing some copies of our Well Completion Report forms which should be filled out for each of the above indicated wells.

The logs pertaining to the two wells above listed should be forwarded to this office for our files at once.

This office does not desire to work a hardship upon any of the operators within the State. However, we must get our records complete and up to date. In most cases, Federal forms which contain substantially identical information as do the State of Arizona forms are acceptable. However, it is mandatory that our own Well Completion Report form be submitted.

Estate of F. Julius Fohs

Page 2

June 22, 1965

If you have any questions, or if we may be of help in any way, will you please advise.

We very much appreciate your cooperation.

Yours Very truly,

John Bannister
Executive Secretary
BR
enc

F. JULIUS FOHS
1077 SAN JACINTO BUILDING
HOUSTON 2, TEXAS

May 31, 1962

Oil & Gas Conservation Commission
State of Arizona
3500 North Central Avenue, Suite 221
Phoenix 12, Arizona

Attention: Mr. Don A. Jerome

Dear Sir:

I herewith enclose for the Commission's files the following Electrical logs of wells drilled under our direction and all located in Township 19 North, Range 23 East, Navajo County, Arizona.

- | | | |
|-----------------------------------|-----------------------|-------|
| (1) Santa Fe #1-9 | Located in Section 9 | 160 |
| (2) Santa Fe #1-16..... | Located in Section 16 | 164 ✓ |
| (3) Santa Fe #1-21..... | Located in Section 21 | 161 |
| (4) Finley-Arizona Land #1-26.... | Located in Section 26 | 174 |
| (5) Santa Fe #1-34..... | Located in Section 34 | 162 |

Logs of two Stratigraphic test wells will ultimately be released, but are presently withheld for trading purposes.

Log on our last endeavor, Santa Fe #1-13 in Section 13 of T-19-N, R-22-E is not ready for release as yet. 187

Thanking you for your cooperation and indulgence,

Yours very truly,

F. JULIUS FOHS

Walter Larke

By: Walter Larke, Geologist

WL:hc
Encs.

173 160

December 7, 1961

Hungiville-Ewing Oil Investments, Inc.
3500 North Central Avenue - Suite #205
Phoenix 12, Arizona

Attention: Mr. Frank Ewing

Re: F. Julius Fohs tests in T19N, R23E, Navajo County,
as follows:

Santa Fe #1-34, Sec. 34
Santa Fe #1-9, Sec. 9
State #1 - Sec. 16

Gentlemen:

Enclosed are Forms OG 55, Application to Abandon, the
above described tests. I am sorry that these resulted
in dry holes.

I am also enclosing a copy of the rules and regulations
that were adopted at our hearing in the Highway Department
auditorium on November 29, 1961. I wish to call your
attention to Article 102 on Page 7 with a stress on the
sentence pertaining to a "search for stratigraphic data".
Also, to Paragraphs 1 and 2 of Article 203 on Page 21.

I am sure that you understand my motive in calling your
attention to these new provisions of the rules.

Sincerely,

Brooks Pierce
Petroleum Geologist

BP:hme
encs

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