

E. B. LaRue, Jr. #1 Dinne
NW/4-NW/4 Sec 23-Twp 41N-R26E 165
Apache, County

P-W

County Apache

Area Four Corners

Lease No. Nav 14-20-603-254

Well Name E. B. La Rue, Jr. #1 Dinne

Location NW NW Sec 23 Twp 41N Range 26E Footage 560 FWL&FNL
LS DF Spud Complete Total
Elev 5492 Gr 5500 KB Date 10-2-61 Abandon 11-2-61 Depth 6332

Contractor: Standard-Fryer Dlg. Co- Tyler Texas Cost \$ Approx.

Drilled by Rotary X
Cable Tool

Casing Size 10 3/4 Depth 127 Cement 150sx

Production Horizon

Initial Production P&A

REMARKS: DST. #1 5730-5800, (D.C.) -55 mins Rec. 60' sli GC&MC blk
sul wtr, ISIP, 1805 :30, FP-55-195, ESIP-1565/:30. HH-2645-2645.

Elec.
Logs Induction; GRN; Caliper
Applic Plugging Completion
to Plub X Record X Report X

Sample Log Ann Strat
Sample Descript
Sample Set 7-1358 P-690
Cores

Water well - accepted by

Bond Co. Travelers Indemnity Company & No. 931118

Bond Am't \$ 10,000 Cancelled 4-8-63 Date Organization Report X

Filing Receipt 9277 dated 10-16-61 Well Book X Plat Book X

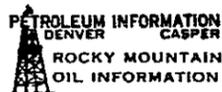
Loc. Plat X Dedication W/2 NW/4 23-41N-26E

*Sample 690
1540*

PERMIT NO. 165

Date Issued 10-18-61

ARIZONA
APACHE CO.
WILDCAT (W)



Twp 41n-26e
Section 23
NW 1/4
360 s/n 360 e/w

OPR: E. B. LaRue, Jr.

WELL #: 1 Dinne

ELEV: 5503 DF

DSTS. & CORES:

SPUD: 10-1-61

COMPL: 11-2-61

*TOPS: Log-Example

TD: 6332

PB:

CSG: 10-3/4" @ 127 w/100

DeChelly 2572
Hermosa 4624
Molas 6130
Mississippian 6190

No cores.
DST 5730-5800, 1 hr,
rec 60 G&WCM, 360 sli
G&MC sulfur wtr. FP 55-
195#, SIP (30 min) 1665#
HP 2645#.

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: Standard-Fryer

A3-161301

*For Electric Logs on Rocky Mountain Wells—Ask Us!

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator E. B. LaRue, Jr.		Address 2422 Republic Bank Bldg. Dallas, Texas	
Lease Name		Well Number 1 Dinne	Field & Reservoir Wildcat
Location 360' from north line 360' from west line Sec. 23 T41N R26E NW/4 NW/4 Apache County, Arizona			
County Apache	Permit number	Date Issued	Previous permit number Date Issued
Date spudded October 2, 1961	Date total depth reached November 1, 61	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) 5505' 5494' feet
Total depth 6332'	P.B.T.D.	Single, dual or triple completion? Single	If this is a dual or triple completion, furnish separate report for each completion.
Producing interval (s) for this completion		Rotary tools used (interval) To total depth	Cable tools used (interval) -----
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? -----	Date filed -----
Type of electrical or other logs run (check logs filed with the commission) Induction Electric, Radioactivity, Contact Caliper			Date filed -----

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	15"	10 3/4"		127'	100	None
	9 5/8"	147-3268				
	7 7/8"	3268-6332				

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth Interval		Am't. & kind of material used		Depth Interval	

INITIAL PRODUCTION

Date of first production _____ Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the E. B. LaRue, Jr. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date February 8, 1963

E. B. LaRue, Jr.
Signature

STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. P-7 File two copies

165

DETAIL OF FORMATIONS PENETRA

Formation	Top	Bottom	Description*
Chinle			1670
DeChelley			2540
Orgen Rock			2983
Rico			3695
Hermosa			4630
Paradox			5425
Imay			5460
Desert Creek			5630
Akab			5737
Barker Creek			5915
Lower Hermosa			6034
Molas			6275
ID			6332



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD

Operator E. B. LaRue, Jr.		Address 2422 Republic Bank Bldg. Dallas, Texas		
Name of Lease #1 Dinne		Well No.	Field & Reservoir Wildcat	
Location of Well 360' from north line 360' from west line Sec. 23 T41N R26E NW/4 NW/4		Sec-Twp-Rge or Block & Survey		County Apache
Application to drill this well was filed in name of E. B. LaRue, Jr.	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day)		Dry? X
Date plugged: November 3, 1961	Total depth 6332'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls./day)		
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
10 3/4"	127'				
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.	

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the E. B. LaRue, Jr. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

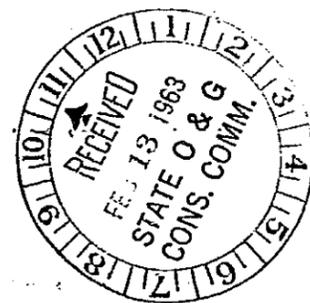
February 8, 1963
Date

E. B. LaRue, Jr.
Signature

**STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION**

Plugging Record File two copies
Form No. P-15
Authorized by Order No. ~~100~~ **100**
Effective ~~April 5, 1958~~ **April 5, 1963**

165
6



APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
 OPERATOR E. B. LaRue, Jr. ADDRESS 2422 Republic Bank Bldg. Dallas, Texas
 LEASE Navajo WELL NO. 1 Dinne COUNTY Apache
 SURVEY _____ SECTION 23 DRILLING PERMIT NO. _____
 LOCATION T41N R26E NW/4 NW/4 560 from north line 560 from west line

TYPE OF WELL Dry Hole TOTAL DEPTH 6332'
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____
 1. COMPLETE CASING RECORD Set 127' 10 3/4" casing with 100 sacks of cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

<u>75</u>	<u>-</u>	<u>175</u>	<u>50 sks.</u>
<u>2500</u>	<u>-</u>	<u>2600</u>	<u>50 sks.</u>
<u>5150</u>	<u>-</u>	<u>5250</u>	<u>50 sks.</u>
<u>6100</u>	<u>-</u>	<u>6332</u>	<u>50 sks.</u>
<u>6 sks. at surface for dry hole marker.</u>			

If well is to be abandoned, does proposed work conform with requirements of Rule 202? _____ If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS October 2, 1961
 NAME OF PERSON DOING WORK Standard-Fryer Drilling Co. Tyler, Texas
 CORRESPONDENCE SHOULD BE SENT TO _____

NAME E. B. LaRue, Jr.
 TITLE Operator

 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Date Approved April 17, 1963

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Form No. 15A File 2 Copies
 Authorized by Order No. 1-6-59
 Effective April 2, 1959

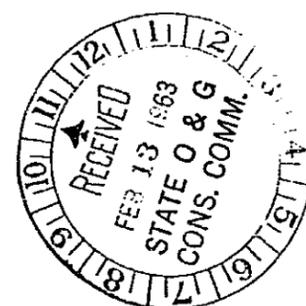


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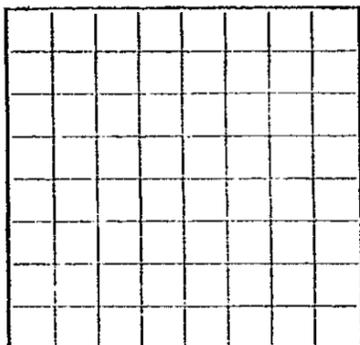
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Form 9-330

U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER 14-20-603-254
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company E. B. LaRue, Jr. Address 2622 Republic Nat'l Bank Building-Dallas

Lessor or Tract Field Wildcat State Arizona

Well No. 1 Dinne Sec. 23 T. 41N R. 26E Meridian County Apache

Location 560 ft. N. of N. Line and 560 ft. E. of W. Line of Section 23 Elevation 5502

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 15, 1962 Title Operator

Completed drilling October 2, 1961 Finished drilling November 1, 1961

OIL OR GAS SANDS OR ZONES
No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	128	8	555						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging notice.				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 19.....
The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Standard-Fryer Drilling Company, Driller
....., Driller
....., Driller

FOLD MARK

so far as can be determined from all available records.

Date March 15, 1962 Title Operator

The summary on this page is for the condition of the well at above date.
 Commenced drilling October 2, 1961 Finished drilling November 1, 1961

NO COMMERCIAL OIL OR GAS SANDS OR ZONES
 (Denote gas by G)
 No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	128	8	J55						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging notice.				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
 Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Standard-Fryer Drilling Company, Driller _____, Driller
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1670			Chinle
2540			DeChelly
2983			Organ Rock
3695			Rico
4630			Hermosa
5425			Paradox
5460			Ismay
5630			Bemart Creek
5737			Akab
5915			Barker Creek
6034			Lower Hermosa
6275			Molas
6332			T.D.

FOLD MARK



OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted
before drilling begins

Oil and Gas Conservation Commission _____ Arizona 10-5-19 61

In compliance with Statewide Rule 3, notice is hereby given that it is our intention
to commence the work of drilling well No. 1 Dinne Sec. 23,

Twp. 41N, Rge. 26E B. & M., Wildcat Field
Apache County.

Legal description of lease Plat previously furnished
(attach map or plat to scale)

Location of Well: See plat
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 6300 feet. Acres in drilling unit 80

Has surety bond been filed? yes. Is location a regular or exception to spacing
rule? Regular.

Elevation of ground above sea level 5492 feet.

All depth measurements taken from top of _____
(Derrick, floor, Rotary Table or
Kelly Bushing which is 5502 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade & Type	Top	Bottom	Cementing Depth
<u>10 3/4</u>	<u>32#</u>	<u>J-55</u>			<u>127'</u>

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and state-
ments herein made are to the best of my knowledge and belief, true, correct and complete.

E. B. Le Sue Jr.
(Applicant)

Application approved this 18 day of October 1961.
Permit No. 165
3-62 1/10/58

[Signature]
Oil and Gas Conservation Commission

BOND

KNOW ALL MEN BY THESE PRESENTS

That we: E. B. LaRUE, JR.

of the County of: DALLAS in the State of: TEXAS

as Principal, and THE TRAVELERS INDEMNITY COMPANY of HARTFORD, CONNECTICUT

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Any and all lands in the State of Arizona coming within the jurisdiction (May be used as blanket bond or for single well) of the oil and gas Conservation Commission

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A. R. S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of TEN THOUSAND AND NO/100 - - - - - (\$10,000.00) - - - - - DOLLARS

Witness our hands and seals, this 5th day of October, 1961

E. B. LaRUE, JR.

BY: E. B. LaRue, Jr. Principal

Witness our hands and seals, this 5th day of October, 1961

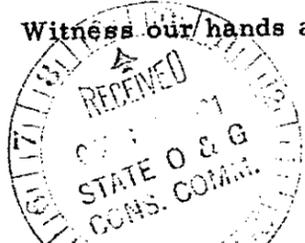
THE TRAVELERS INDEMNITY COMPANY

BY: William R. Snow Surety
William R. Snow, Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Richard A. Brundley Date 10/11/61 STATE OF ARIZONA OIL AND GAS CONSERVATION COMMISSION

Richard A. Brundley, Phoenix, Arizona



CANCELLED

DATE 4-8-63

The Travelers Indemnity Company
Hartford, Connecticut

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE TRAVELERS INDEMNITY COMPANY, a corporation of the State of Connecticut, does hereby make, constitute and appoint

_____ D. C. Bowers, D. M. Dunlevie, Sam R. Kimmell, Alden L. Lancaster, C. W. Morgan, William R. Snow, J. Leroy Tull, all of Dallas, Texas, EACH _____

its true and lawful Attorney(s)-in-Fact, with full power and authority, for and on behalf of the Company as surety, to execute and deliver and affix the seal of the Company thereto, if a seal is required, bonds, undertakings, recognizances or other written obligations in the nature thereof, as follows:

_____ Any and all bonds, undertakings, recognizances or other written obligations in the nature thereof _____

and to bind THE TRAVELERS INDEMNITY COMPANY thereby, and all of the acts of said Attorney(s)-in-Fact, pursuant to these presents, are hereby ratified and confirmed.

This appointment is made under and by authority of the following by-laws of the Company which by-laws are now in full force and effect:

ARTICLE IV, SECTION 10. The President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, any Vice President, any Secretary or any Department Secretary may appoint attorneys-in-fact or agents with power and authority, as defined or limited in their respective powers of attorney, for and on behalf of the Company to execute and deliver, and affix the seal of the Company thereto, bonds, undertakings, recognizances or other written obligations in the nature thereof and any of said officers may remove any such attorney-in-fact or agent and revoke the power and authority given to him.

ARTICLE IV, SECTION 12. Any bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and duly attested and sealed, if a seal is required, by any Secretary or any Department Secretary or any Assistant Secretary, or when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and countersigned and sealed, if a seal is required, by a duly authorized attorney-in-fact or agent; and any such bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when duly executed and sealed, if a seal is required, by one or more attorneys-in-fact or agents pursuant to and within the limits of the authority granted by his or their power or powers of attorney.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of THE TRAVELERS INDEMNITY COMPANY at a meeting duly called and held on the 30th day of November, 1959:

VOTED: That the signature of any officer authorized by the By-Laws and the Company seal may be affixed by facsimile to any power of attorney or special power of attorney or certification of either given for the execution of any bond, undertaking, recognizance or other written obligation in the nature thereof; such signature and seal, when so used being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

_____ This power of attorney revokes that issued February 29, 1960 on behalf of J. F. Anderson, D. C. Bowers, Sam R. Kimmell, Alden L. Lancaster, C. W. Morgan, William R. Snow, J. Leroy Tull _____

IN WITNESS WHEREOF, THE TRAVELERS INDEMNITY COMPANY has caused these presents to be signed by its proper officer and its corporate seal to be hereunto affixed this 2nd day of May 1961.

THE TRAVELERS INDEMNITY COMPANY

By

R. W. Kammann

Secretary, Fidelity and Surety



State of Connecticut, County of Hartford--ss:

On this 2nd day of May in the year 1961 before me personally came R. W. Kammann to me known, who, being by me duly sworn, did depose and say: that he resides in the State of Connecticut; that he is Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority of his office under the by-laws of said corporation, and that he signed his name thereto by like authority.



Margaret D. Tuttle

Notary Public

My commission expires April 1, 1964

165

CERTIFICATION

I, W. A. Person, Assistant Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY certify that the foregoing power of attorney, the above quoted Sections 10 and 12 of Article IV of the By-Laws and the Resolution of the Board of Directors of November 30, 1959 have not been modified or revoked and are now in full force and effect.

Signed and Sealed at Hartford, Connecticut, this 5th day of October 1961 .




Assistant Secretary, Fidelity and Surety

April 19, 1963

Mr. E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: #1 Dinne Sec. 23, T41N, R26E
 #2 Dinne Sec. 22, T41N, R27E
 #1 Toh-Atin Sec. 22, T41N, R29E
 #1 Navajo Sec. 18, T40N, R38E
 All in Apache County, Arizona

Dear Mr. LaRue:

Enclosed herewith are approved copies of the application
to abandon and plug the above captioned wells.

Yours very truly,

N. A. Ludewick
Executive Secretary

encls 4

165

April 8, 1963

The Travelers Indemnity Company
1412 Main Street
Dallas 2, Texas

Attention: Mr. William R. Snow, Field Supervisor

Re: Mr. E. B. La Rue, Jr. Blanket Bond No. 93118, for
#1 Dinne Sec. 23, T41N, R26E
#2 Dinne Sec. 22, T41N, R27E
#1 Toh - Atin Sec. 22, T41N, R29E
#1 Navajo Sec. 18, T40N, R28E

Gentlemen:

Following our letter to you dated February 7, 1963 relative to your company's blanket bond No. 93118 with Mr. E. B. La Rue, Jr. as principal, please be advised that Mr. La Rue has complied with all of the requirements as to filing the necessary forms required by this commission and it is in order that the bond issued by your company may be cancelled and terminated.

Yours very truly,

N. A. Ludewick
Executive Secretary

cc Mr. E. B. La Rue, Jr.
2422 Republic National Bank Building
Dallas, Texas

February 13, 1963

Mr. E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: #1 Dinne, Sec. 23, T41N, R26E
#2 Dinne, Sec. 22, T41N, R27E
#1 Toh-Atin, Sec. 22, T41N, R29E
#1 Navajo, Sec. 18, T40N, R28E
All in Apache County, Arizona

Dear Mr. LaRue:

Thank you for your letter of February 11, 1963 in which you enclosed the application to plug and abandon the captioned wells together with the plugging records and the completion reports.

As soon as an inspection can be made of these locations, we will advise you and your bonding company as to the status of same and arrange for the release of your bond.

Yours very truly,

N. A. Ludewick
Executive Secretary

NAL:hme

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

February 11, 1963

Mr. N. A. Ludewick, Executive Secretary
Arizona Oil & Gas Conservation Commission
1624 West Adams
Phoenix, Arizona

Dear Mr. Ludewick:

Enclosed are completed application to abandon and plugging records on the following wells:

#1 Dinne, Sec. 23, T41N, R26E
#2 Dinne, Sec. 22, T41N, R27E
#1 Toh-Atin, Sec. 22, T41N, R29E
#1 Navajo, Sec. 18, T40N, R28E

All in Apache County, Arizona.

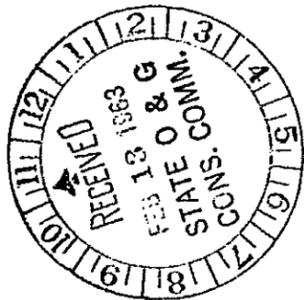
We are in hopes that these forms will meet your requirements and that you will find it in order to release our bond.

Yours very truly,

E. B. LaRue, Jr.

E. B. LaRue, Jr.

EBL, Jr/ash
Enclosures



February 7, 1963

The Travelers
1412 Main Street
Dallas 2, Texas

Attention: Mr. William R. Snow, Field Supervisor

Re: Mr. E. B. LaRue, Jr., Blanket Bond No. 93118

Gentlemen:

We are replying to your letter of February 1, 1963 relative to the cancellation of the above bond.

Mr. LaRue drilled four wells in this state covered by the captioned bond, namely:

#1 Dinne, Sec. 23, T41N, R26E
#2 Dinne, Sec. 22, T41N, R27E
#1 Toh-Atin, Sec. 22, T41N, R28E
Navajo #1, Sec. 18, T40N, R28E

All in Apache County, Arizona.

We have repeatedly requested that Mr. LaRue furnish us required information showing the completion and plugging of these wells which is a prerequisite under the rules and regulations of this commission before a bond can be released. The last communication we had from Mr. LaRue was dated March 15, 1962 in which he furnished us a copy of the log on his #1 Dinne well.

At such time as Mr. LaRue furnishes this office with the completion and plugging forms, properly filled out and executed by him, we will be glad to release your company from further liability under this bond.

Yours very truly,

N. A. Ludewick
Executive Secretary

cc: Mr. E. B. LaRue, Jr.

165

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY - THE TRAVELERS INDEMNITY COMPANY

DALLAS OFFICE
Adolphus Tower Building
1412 Main Street
DALLAS 2, TEXAS
Telephone: RIverside 7-8261

February 1, 1963

Office of Oil and Gas Conservation Commission
State of Arizona
3500 N. Central - Suite 221
Phoenix 12, Arizona

RE: E. B. LaRus, Jr.
Blanket Oil & Gas Drilling & Plugging Bond
No. 931118

Dear Sir:

We have been notified by our Principal that he is no longer doing business in the State of Arizona and, consequently, we would appreciate evidence of cancelation on his bond.

We wrote you requesting such cancelation evidence on October 25, 1962 and again on December 20, 1962. We would appreciate the acknowledgment of our request or instructions as to what we must do in order to get release evidence on the above bond.

A return envelope is enclosed for your convenience.

Yours very truly,

William R. Snow
William R. Snow
Field Supervisor

WRS:fn

Enclosure



165

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

March 15, 1962

Mr. Brooks Pierce
Arizona Oil & Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

Dear Mr. Pierce:

Enclosed is a copy of the Log Of Oil Or Gas Well on our No. 1 Dinne well,
Apache County, Arizona.

Yours very truly,

E. B. LaRue Jr.

E. B. LaRue, Jr.

EBL, Jr/ash

Enclosure

165

POP

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

January 10, 1962

Mr. Brooks Pierce
Oil & Gas Conservation Commission
State of Arizona
3500 North Central
Phoenix 12, Arizona

Dear Mr. Pierce:

In reply to your letter of January 8, please be assured that we are not ignoring your requirements for furnishing plugging forms. We are weeks behind in our paper work and we will furnish the forms as soon as possible.

Yours very truly,

E. B. LaRue Jr.

E. B. LaRue, Jr.

EBL, Jr/ash

165

January 8, 1962

Mr. E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: #1 Dinne - Sec. 22, T41N, R26E; #2 Dinne - Sec. 22, T41N, R27E;
#1 Toh-Atin - Sec. 22, T41N, R29E - All in Apache County, Arizona

Dear Mr. LaRue:

This has reference to our letter of December 20, 1961. To date we have not received Application to Plug and Abandon on any of the three described tests, nor have we received the Plugging Records. You will find enclosed blank copies sufficient for your office to prepare, execute and return them immediately to this office.

We are in receipt of a well log which was transmitted with your letter of December 20; however, no reference was made in the report as to the well's name, number, Township and Range. Since it was mentioned in your letter that it was your #1 Toh-Atin, I am assuming that is correct until further advised. We are also in receipt, under your letter of transmittal of December 21, of a copy of the Department of the Interior's Sundry Notices and Reports on Wells of your notice of intention to abandon and your subsequent report of abandonment on the Toh-Atin.

You will note in our rules and regulations, a copy of which is also enclosed, that this office is to be furnished with properly executed forms, O&G 55 and O&G 56, which are enclosed.

We would appreciate it if you will take care of this matter immediately and return these forms for our approval by return mail.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hme
encs

165

October 31, 1961

The Travelers Indemnity Company
Adolphus Tower Building
1412 Main Street
Dallas 2, Texas

Attention: Mr. J. Leroy Tull, Superintendent

Re: Bond No. 931118 - Blanket Oil and Gas Drilling
and Plugging Bond - E. B. LaRue, Jr. to State
of Arizona

Gentlemen:

You are herewith advised that as of this day, your
bond has been approved and filed. This blanket
bond will permit Mr. LaRue to drill as many wells
as he desires.

May we thank you for your cooperation and considera-
tion in this matter.

Yours very truly,

D. A. Jerome
Executive Secretary

DAJ:hne

The Travelers

*The Travelers Insurance Company
The Travelers Indemnity Company*

October 27, 1961

DALLAS OFFICE
Adolphus Tower Building
1412 Main Street
DALLAS 2, TEXAS
Telephone: Riverside 7-8261

Arizona Oil and Gas Commission
3500 North Central Avenue
Phoenix, Arizona

Attention: Mr. Brooks Pierce

Re: Bond No. 931118 - Blanket Oil & Gas Drilling
and Plugging Bond
E. B. LaRue, Jr. - to - State of Arizona

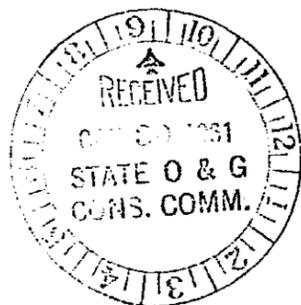
Gentlemen:

Supplementing our Mr. Snow's wire to you of October 5th respecting the matter of a bond as above described, we are now attaching such executed bond in the penalty of \$10,000.00 duly countersigned by a resident agent of the State of Arizona, which bond we trust you will find satisfactory for filing.

Yours very truly,

J. Leroy Tull
J. Leroy Tull,
Superintendent

JLT:mjb



165

October 23, 1961

Mr. E. B. LaRue, Jr.
2033 Republic Building
Dallas, Texas

Re: #1 Dinne, Sec. 22, T41N, R26 E
#2 Dinne, Sec. 22, T41N, R27 E

Dear Mr. La Rue:

Enclosed are approved copies of Form OG 51, Notice of Intention to Drill New Well, covering the above mentioned tests. You failed to furnish this office with these forms in duplicate so we took the liberty of preparing copies for your files. Also enclosed is your receipt in the amount of \$50.00 for their permit fees.

We are in receipt of a plat indicating a location 660' from the north line and 660' from the east line, Sec.22, T41N, R29E. The plat did not contain a lease name. I am assuming that this will be the third test drilled on your program. Would you please furnish this office with Form OG 51, Notice of Intention to Drill New Well, on this test together with your check in the amount of \$25.00 for the permit fee.

We are all keeping our fingers crossed on your other ventures and I am anxious to hear of the results.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hme
encs 4

October 5, 1961

Mr. E. B. La Rue, Jr.
2033 Republic Building
Dallas, Texas

Dear Mr. LaRue:

We are enclosing the necessary forms for you to complete promptly and mail in with a \$25.00 fee for each proposed well location.

We understand that a \$10,000 bond will be provided and that we will get telegraphic instructions from your insurance company on this.

Yours very truly,

D. A. Jerome
Executive Secretary

DAJ:hme
encs

E. B. LARUE, JR.

~~XXXXXXXXXXXX~~
~~XXXXXXXXXXXX~~

~~XXXXXXXXXXXX~~
2033 Republic Bank Bldg.
Dallas, Texas

October 5, 1961

Mr. Brooks Pierce, Petroleum Geologist
Arizona Oil & Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

Dear Mr. Pierce:

I have contacted Mr. Bill Snow, Travelers Indemnity Company, 1400 Adolphus Tower, Dallas, requesting that he wire you today covering your agency on the \$10,000. blanket bond. I suggest that you send your forms directly to him in order to save time.

Enclosed is my check for \$50. covering the filing fees for the well we are drilling and for another well we will be starting within a few days. These locations are shown on the enclosed plats.

Yours very truly,

E. B. LARUE, Jr.

EEL, Jr/ash

Enclosures

65

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KI WUD068 PD FAX DALLAS TEX OCT 5 1142A CST
BROOKS PIERCE, PETROLEUM GEOLOGIST, DUPLICATE OF TELEGRAM PHONED
ARIZONA OIL AND GAS COMMISSION RM 221 3500 NORTH CENTRAL AVE
THIS IS TO ADVISE THAT THE UNDERSIGNED AS ATTORNEY-IN-FACT
FOR THE TRAVELERS INDEMNITY COMPANY HAS EXECUTED A BLANKET
SURETY BOND FOR OIL AND GAS DRILLING AND PLUGGING IN THE STATE
OF ARIZONA EFFECTIVE 10-5-61 IN THE AMOUNT OF \$10,000.00 FOR
E B LA RUE, JR, 2033 REPUBLIC BANK BUILDING, DALLAS, TEXAS
THE TRAVELERS INDEMNITY CO
WILLIAM R SNOW ATTORNEY IN FEACT

1200P MST

10-5-61 \$10,000.00

165