

E. B. LaRue #1 Toh-Atin
NE/4-NE/4 Sec 22-Twp 41N-29E 168
Apache, County

P-W

COUNTY Apache AREA Four Corners LEASE NO. Nav. 14-20-603-4317

WELL NAME E. B. LaRue #1 Toh Atin

LOCATION NE NE SEC 22 TWP 41N RANGE 29E FOOTAGE 660 FNL & 660 FEL
 ELEV 5325 GR 5336 KB SPUD DATE 11-6-61 STATUS P&A TOTAL DEPTH 6301'
 COMP. DATE 12-7-61 Welex 6309

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
<u>10 3/4</u>	<u>127'</u>	<u>100 sx</u>	<u>NA</u>	<u>x</u>
<u>7 5/8</u>	<u>2885'</u>	<u>30 sx</u>		
				DRILLED BY CABLE TOOL _____
				PRODUCTIVE RESERVOIR <u>P&A</u>
				INITIAL PRODUCTION _____

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<u>Hermosa</u>	<u>4335'</u>	<u>x</u>	<u>x</u>	<u>Am Strat differs/geological survey differs</u>
<u>PX A.</u>	<u>5054'</u>			
<u>PX B.</u>	<u>5189'</u>			
<u>Akah</u>	<u>5405'</u>			
<u>PX C</u>	<u>5356'</u>			
<u>Molas</u>	<u>5944'</u>			
<u>Miss</u>	<u>6050'</u>			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
<u>Induction Contact</u>			<u>Am Strat</u>
<u>Caliper, Radioactivity</u>			<u>SAMPLE DESCRP.</u>
<u>Baroid Gas Detector</u>			<u>SAMPLE NO. P 696 T 1357</u>
			<u>CORE ANALYSIS</u>
			<u>DSTs</u>

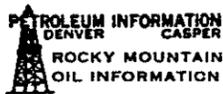
REMARKS _____	APP. TO PLUG <u>x</u>
_____	PLUGGING REP. <u>x</u>
_____	COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY _____

BOND CO. Travelers Indemnity Co. BOND NO. _____
 DATE _____
 BOND AMT. \$ 10,000 CANCELLED 4-8-63 ORGANIZATION REPORT 8-6-59
 FILING RECEIPT 9280 LOC. PLAT x WELL BOOK x PLAT BOOK x
 API NO. _____ DATE ISSUED 11-11-61 DEDICATION E/2 NE/4

PERMIT NUMBER 168

ARIZONA
Apache Co.
Wildcat (W)



Twp 41n-29e
Section 22
c ne ne
660 s/n 660 w/e

OPR: E. B. LaRue, Jr.

WELL #: 1 Toh-Atin

ELEV: 5454 DF

DSTS. & CORES:

SPUD: 11-5-61 COMPL: 12-8-61

*TOPS: Log ~~Samples~~

Hermosa 4385
Paradox 5054
Lower A 5129
Paradox B 5181
Akah 5356
Barker Creek 5568
Molas 5944
Mississippian 6050

No cores.
DST 5195-5229,
pkr failed. DST
5198-5229, 2 hrs
rec 15 O&GCM,
180 sli OC emul-
sion, mud & salt
wtr, FP 70-85#,
SIP(30 min)920#,
HP 2375#. DST

TD: 6301 PB:
CSG: 10-3/4" @ 135 w/100
7-5/8" @ 2885 w/280

PERF:

Contr: Standard-Fryer

PROD. ZONE:

INIT. PROD: D & A

5127-5427, pkr failed. DST 5127-5427,
pkr failed. DST 5240-5427, 1 hr, gas in 30 min,
burned w/3 to 4 ft flare, rec 450 HG & sli OCM, reversed out 4000
sli sulfur cut wtr, FP 735-1720#, SIP(60 min) 1750#, HP 2680#.
DST 5636-83, 1 hr, rec 22 mud, FP 45-70#, SIP(1hr)485#, HP 2685#.

*For Electric Logs on Rocky Mountain Wells—Ask Us!

ARIZ 3-169121

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator **E. B. LaRue, Jr.** Address **2422 Republic Bank Bldg. Dallas, Texas**

Lease Name **#1 Toh-Atin** Field & Reservoir **Wildcat**

Location **660' from north line 660' from east line Sec. 22, T41N R29E, Apache County, Arizona** Sec.--TWP-Range or Block & Survey

County **Apache** Permit number _____ Date Issued _____ Previous permit number _____ Date Issued _____

Date spudded **November 6, 1961** Date total depth reached **December 6, 1961** Date completed, ready to produce _____ Elevation (DF, RKB, RT or Gr.) **5345'** **5335'** feet Elevation of casing hd. flange _____ feet

Total depth **6301** P.B.T.D. _____ Single, dual or triple completion? **Single** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion _____ Rotary tools used (interval) **To Total Depth** Cable tools used (interval) _____

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? _____ Date filed _____

Type of electrical or other logs run (check logs filed with the commission) **Radioactivity, Induction-Electric, Contact Galiper, Baroid Gas Detector** Date filed _____

CASING RECORD

Casing (report all strings set in well--conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	13 3/4"	10 3/4"	32#	127'	100	
	9 7/8"	7 5/8"		2885'	30	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production _____ Producing method (indicate if flowing, gas lift or pumping--if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)
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Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio
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Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Owner** of the **E. B. LaRue, Jr.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **February 8, 1963** Signature *E. B. LaRue Jr.*

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. P-7 File two copies

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DETAIL OF FORMATIONS PENETRA

Formation	Top	Bottom	Description*
2513			De Chelly
2890			Organ Rock
4384			Hermosa
5053			Ismay
5130			Lower Ismay
5190			Desert Creek
5356			Akah
5526			Barker Creek
5710			Lower Hermosa
5945			Molas
6070			Mississippian



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.
 This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD

Operator E. B. LaRue, Jr.		Address 2422 RepublicBank Bldg. Dallas, Texas		
Name of Lease #1 Toh-Atin		Field & Reservoir Wildcat		
Location of Well 660' from north line 660' from east line Sec. 22 T41N R29E		Sec-Twp-Rge or Block & Survey		County Apache
Application to drill this well was filed in name of E. B. LaRue, Jr.	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day)		Dry? X
Date plugged: December 7, 1961	Total depth 6301'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day)		Water (bbls./day)
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
10 3/4"	127'				
7 5/8"	2885'				

Was well filled with mud-laden fluid, according to regulations? Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner, E. B. LaRue, Jr. of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date February 8, 1963

Signature E. B. LaRue, Jr.

**STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION**

Form No. P-15 Plugging Record File two copies
Authorized by Order No. _____
Effective _____

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RECEIVED
FEB 13 1983
STATE O & G
CONS. COMM.

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
 OPERATOR E. B. LaRue, Jr. ADDRESS 2422 Republic Bank Bldg. Dallas, Texas
 LEASE _____ WELL NO. 1 Toh-Atin COUNTY Apache
 SURVEY _____ SECTION 22 DRILLING PERMIT NO. _____
 LOCATION 660' from north line 660' from east line Sec. 22 T41N R29E Apache Co., Arizona

TYPE OF WELL Dry TOTAL DEPTH 6301'
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD

10 3/4" set at 127' with 100 saks. cement
7 5/8" set at 2885' with 30 sacks cement
7 5/8" recemented with 50 sacks cement
7 5/8" squeezed with 100 sacks cement
Larkin type packer at base of 7 5/8".

2. FULL DETAILS OF PROPOSED PLAN OF WORK

6000 - 6100 25 sks.
5130 - 5330 50 sks.
4350 - 4450 25 sks.
2800 - 2900 25 sks.
5 sks. at surface.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? _____ If not, outline proposed procedure above.

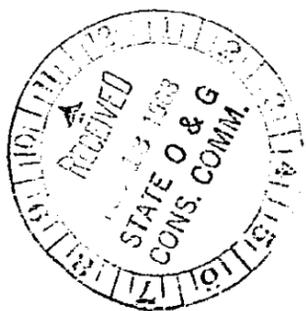
DATE COMMENCING OPERATIONS November 6, 1961
 NAME OF PERSON DOING WORK Standard-Fryer Drilling Company ADDRESS Tyler, Texas
 CORRESPONDENCE SHOULD BE SENT TO _____

NAME E. B. LaRue Jr
 TITLE Operator
H. Henderson
 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Date Approved April, 1963

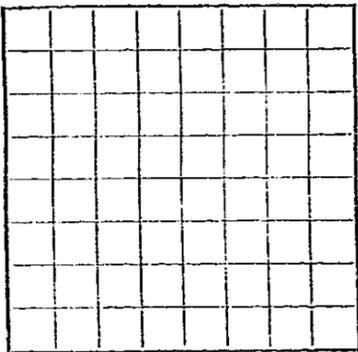
STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Form No. 15A File 2 Copies
 Authorized by Order No. 48-59
 Effective April 9, 1959

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Form 9-330

U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **14-20-603-4317**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **E. B. LaRue, Jr.** Address **2422 Republic National Bank Building**
Lessor or Tract Field **Wildcat** State **Arizona**
Well No. Sec. T. R. Meridian County **Apache**
Location **660** ft. **N.** Line and **660** ft. **W.** of **E** Line of **Section 22** Elevation **5335** DF
(Denote foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **December 18, 1961** Title **Operator**

The summary on this page is for the condition of the well at above date. Commenced drilling **November 5, 1961** Finished drilling **December 7, 1961**

OIL OR GAS SANDS OR ZONES
No. 1, from **2550** to **2550** No. 2, from **2550** to **2550**
No. 3, from **2550** to **2550** No. 4, from **2550** to **2550**
No. 5, from **2550** to **2550** No. 6, from **2550** to **2550**
No. 7, from **2550** to **2550** No. 8, from **2550** to **2550**
No. 9, from **2550** to **2550** No. 10, from **2550** to **2550**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	137	8	J-55	120					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging notice				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6309** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

KEY HOLE Put to producing , 19.....
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Standard-Fryer Drilling Company Driller , Driller
..... , Driller , Driller

FORMATION RECORD

FOLD MARK

Well No. _____ Sec. T. R. Meridian _____ County Apache
 Location 650 ft. [N.] of N. Line and 660 ft. [E.] of E. Line of Section 22 Elevation 5335 DF
(Elevation 5335 relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 18, 1961 Title Operator

The summary on this page is for the condition of the well at above date.
 Commenced drilling November 5, 1961 Finished drilling December 7, 1961

OIL OR GAS SANDS OR ZONES
 No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from _____ to _____
 No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	132	8	1-55	120					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging notice				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6309 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DRY HOLE
 Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Standard-Fryer Drilling Company Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
2513			De Chelly
2890			Organ Rock
4384			Hermosa
5053			Ismay
5130			Lower Ismay
5190			Desert Creek
5356			Akch
5526			Barker Creek
5710			Lower Hermosa
5945			Molas
6070			Mississippian

FOLD MARK

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4
Approval expires 12-31-60.

Indian Agency Navajo Tribal

Allottee _____

Lease No. 14-20-603-4317

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 7, 1961

Well No. 1 Toh-Atin is located 660 ft. from N line and 660 ft. from E line of sec. 22

NE/4 NE/4 Sec. 22 T41N R29E _____
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Apache Arizona
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5335 ft. Elevation shown on previous Sundry Notices incorrect. San Juan Engineering Co. has corrected elevation of derrick floor to be 5335'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plugged today as follows:

6000 - 6100 25 sks.
5130 - 5330 50 sks.
4350 - 4450 25 sks.
2800 - 2900 25 sks.

5 sks. at surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

Address 2422 Republic National Bank Bldg.

Dallas 1, Texas

By E. B. LaRue, Jr.

Title Operator

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted
before drilling begins

Oil and Gas Conservation Commission 11-2 Arizona 1961

In compliance with Statewide Rule 3, notice is hereby given that it is our intention
to commence the work of drilling well No. 1 Toh-Atin Sec. 22,

Twp. 41N, Rge. 29E B. & M., Wildcat Field
Apache County.

Legal description of lease Per attached plat
(attach map or plat to scale)

Location of Well: 660' From the North Line and 660' from the East Line
(Give exact footage from section corners or other
Sec. 22, T 41 N., R29E, G. & S.R.M.
legal subdivisions or streets)

Proposed drilling depth 6400 feet. Acres in drilling unit 80

Has surety bond been filed? Yes. Is location a regular or exception to spacing
rule? Regular.

Elevation of ground above sea level 5444 feet.

All depth measurements taken from top of _____
(Derrick, floor, Rotary Table or
Kelly bushing which is 5454 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight	Grade & Type	Top	Bottom	Cementing Depth
<u>10 3/4</u>	<u>32#</u>	<u>J-55</u>			<u>100</u>

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information contained and state-
ments herein made are to the best of my knowledge and belief, true, correct and complete.

E. B. La Rue Jr.
(Applicant)

Application approved this 11 day of Nov 19 61.
Permit No. 168
3-62 1/10/58

R. J. Kittabedon
Oil and Gas Conservation Commission

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COMPANY E. B. LA RUE, JR

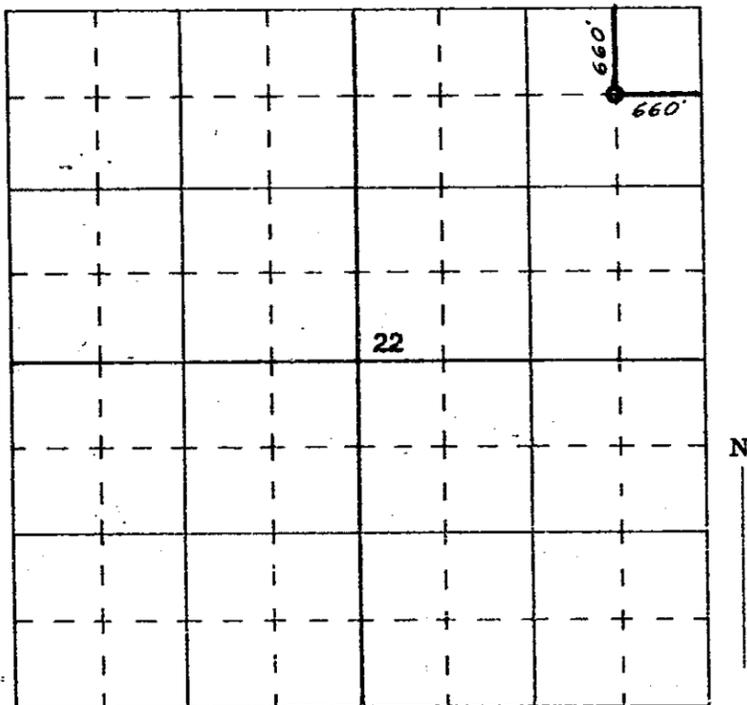
Well Name & No. _____ Lease No. _____

Location 660' FROM THE NORTH LINE AND 660' FROM THE EAST LINE.

Being in C NE 1/4 NE 1/4

Sec. 22 T 41 N, R 29 E, G. & S. R. M. APACHE COUNTY, ARIZONA

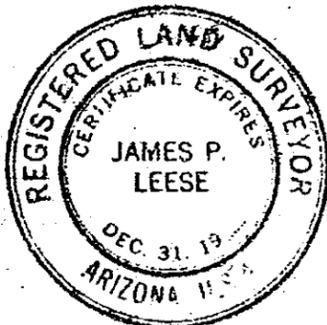
Ground Elevation 5135.0 UNGRADED.



Scale — 4 inches equals 1 mile

Surveyed 7 October, 1961

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese
Registered Land Surveyor.
James P. Leese
Arizona Reg. No. 1849

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

168

June 29, 1963

Mr. E.B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: LaRue #2 Diane well
NE/4NE/4 22-T41N-R27E, Apache County, Arizona
Our file 166

LaRue #1 Teh-Atin well
NE/4NE/4 22-Tr1N-R29E, Apache County, Arizona
Our file 168

Dear Mr. LaRue:

A review of our files reveals that copies of logs on your #1 Diane well and your #1 Navajo well were filed with this Commission. However, copies of logs run on captioned wells were not filed.

According to information in our files, the following logs were run:

LaRue #2 Diane well
Induction Electric, Gamma Ray Neutron,
Micro, gas

LaRue #1 Teh-Atin well
Radioactivity, Induction Electric, Contact
Caliper, Baroid Gas Detector

Therefore, in order to comply with ARS 27-316.3 which specifically states that copies of all logs run shall be filed with this Commission within 90 days from completion of well, will you please forward the above logs at your earliest convenience.

Yours very truly,

John Baanister
Executive Secretary
BY

168

April 8, 1963

The Travelers Indemnity Company
1412 Main Street
Dallas 2, Texas

Attention: Mr. William R. Snow, Field Supervisor

Re: Mr. E. B. La Rue, Jr. Blanket Bond No. 93118, for
El Dinne Sec. 28, T41N, R26E
#2 Dinne Sec. 22, T41N, R27E
#1 Toh - Atin Sec. 22, T41N, R28E
#1 Navajo Sec. 18, T40N, R28E

Gentlemen:

Following our letter to you dated February 7, 1963 relative to your company's blanket bond No. 93118 with Mr. E. B. La Rue, Jr. as principal, please be advised that Mr. La Rue has complied with all of the requirements as to filing the necessary forms required by this commission and it is in order that the bond issued by your company may be cancelled and terminated.

Yours very truly,

N. A. Ludewick
Executive Secretary

cc Mr. E. B. La Rue, Jr.
2422 Republic National Bank Building
Dallas, Texas

April 19, 1963

Mr. E. B. LaRue, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: #1 Dinne Sec. 23, T41N, R26E
 #2 Dinne Sec. 22, T41N, R27E
 #1 Toh-Atin Sec. 22, T41N, R29E
 #1 Navajo Sec. 18, T40N, R28E
 All in Apache County, Arizona

Dear Mr. LaRue:

Enclosed herewith are approved copies of the application
to abandon and plug the above captioned wells.

Yours very truly,

N. A. Ludewick
Executive Secretary

encs 4

February 7, 1963

The Travelers
1412 Main Street
Dallas 2, Texas

Attention: Mr. William E. Snow, Field Supervisor

Re: Mr. E. B. LaRue, Jr., Blanket Bond No. 93118

Gentlemen:

We are replying to your letter of February 1, 1963 relative to the cancellation of the above bond.

Mr. LaRue drilled four wells in this state covered by the captioned bond, namely:

#1 Dinne, Sec. 23, T41N, R26E
#2 Dinne, Sec. 22, T41N, R27E
#1 Toh-Atin, Sec. 22, T41N, R29E
Navajo #1, Sec. 18, T40N, R28E

All in Apache County, Arizona.

We have repeatedly requested that Mr. LaRue furnish us required information showing the completion and plugging of these wells which is a prerequisite under the rules and regulations of this commission before a bond can be released. The last communication we had from Mr. LaRue was dated March 15, 1962 in which he furnished us a copy of the log on his #1 Dinne well.

At such time as Mr. LaRue furnishes this office with the completion and plugging forms, properly filled out and executed by him, we will be glad to release your company from further liability under this bond.

Yours very truly,

H. A. Ludwick
Executive Secretary

cc: Mr. E. B. LaRue, Jr.

E B LARUE JR

January 10, 1962

Mr. Brooks Pierce
Oil & Gas Conservation Commission
State of Arizona
100 North Central
Phoenix 12, Arizona

Dear Mr. Pierce:

In reply to your letter of January 8, please be assured that we are not ignoring your requirements for furnishing plugging forms. We are weeks behind in our paper work and we will furnish the forms as soon as possible.

Yours very truly,

E. B. Larue, Jr.

EBL, Jr/ash

January 8, 1962

Mr. E. B. Latta, Jr.
2422 Republic National Bank Building
Dallas, Texas

Re: #1 Dinno - Sec. 23, T41N, R23E; #2 Dinno - Sec. 23, T41N, R27E;
#1 Toh-Atia - Sec. 23, T41N, R29E - All in Apache County, Arizona

Dear Mr. Latta:

This has reference to our letter of December 20, 1961. To date we have not received Application to Plug and Abandon on any of the three described tests, nor have we received the Plugging Records. You will find enclosed blank copies sufficient for your office to prepare, execute and return them immediately to this office.

We are in receipt of a well log which was transmitted with your letter of December 20; however, no reference was made in the report as to the well's name, number, Township and Range. Since it was mentioned in your letter that it was your #1 Toh-Atia, I am assuming that is correct until further advised. We are also in receipt, under your letter of transmittal of December 21, of a copy of the Department of the Interior's Sundry Notices and Reports on Wells of your notice of intention to abandon and your subsequent report of abandonment on the Toh-Atia.

You will note in our rules and regulations, a copy of which is also enclosed, that this office is to be furnished with properly executed forms, O&G 55 and O&G 56, which are enclosed.

We would appreciate it if you will take care of this matter immediately and return these forms for our approval by return mail.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hms
cc:ms

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E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

December 21, 1961

Mr. Brooks Pierce, Petroleum Geologist
Oil and Gas Conservation Commission
3500 North Central Avenue
Phoenix 12, Arizona

Dear Mr. Pierce:

Enclosed are copies of the plugging reports on our No. 1 Toh-Atin well, Apache County, Arizona. We have sent you a copy of the USGS well history which contains all of the significant information on this well, except the information shown on the enclosed forms. If there is any further information needed, please let me know.

Yours very truly,

E. B. LaRue, Jr.

E. B. LaRue, Jr.

EBL, Jr/ash

Enclosures

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E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

December 20, 1961

Arizona Oil & Gas Conservation Commission
3500 North Central Avenue
Phoenix, Arizona

Dear Sirs:

Enclosed is a copy of the USGS Form 9-330 Log Of Oil Or Gas Well on our
No. 1 Toh-Atin well, Apache County, Arizona.

Yours very truly,

E. B. LaRue, Jr.

E. B. LaRue, Jr.

EBL, Jr/ash
Enclosure

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PAUL FANNI
GOVERNOR

R. KEITH V
CHAIRMAN

LYNN LO
VICE

CHARLE
MEME

ROBER
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December 20, 1961

Mr. E. B. LaRue
2033 Republic Building
Dallas, Texas

Re: No. 1 TOH-ATIN Sec. 22, T41N, R29E, Apache County

Dear Mr. LaRue:

Information comes to us that you have plugged and abandoned your above described test on approximately December 8. So far, we have not had any correspondence to this effect from your office nor have been asked for plugging instructions.

I don't have to remind you that it is imperative that you contact this office to receive plugging instructions before proceeding in plugging a hole in this state. Will you please advise this office by return mail the actual status and disposition of the above described test.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP;ge

November 16, 1961

Mr. E. B. La Rue, Jr.
2033 Republic Building
Dallas, Texas

Re: Your #1-Toh-Atin, Sec. 22, T41N, R29E, Apache Co.

Dear Mr. LaRue:

Enclosed is a thermo-fax copy of your Notice of Intention to Drill New Well on the above described test which was approved by our Chairman, Mr. Walden.

Also attached is your receipt in the amount of \$25.00 for the permit fee.

Better luck on this well than you had on your #1 and #2 Dinne.

Yours very truly,

Brooks Pierce
Petroleum Geologist

by Helen M. Esemie
secretary

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encs 2

E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

November 9, 1961

Mr. Brooks Pierce, Petroleum Geologist
Oil and Gas Conservation Commission
3500 North Central
Suite 221
Phoenix 12, Arizona

Dear Mr. Pierce:

In reply to your letter of November 8, I am enclosing my check for \$25.
covering the permit fee on my No. 1 Toh-Atin well, Apache County, Arizona.

Yours very truly,

E. B. LaRue Jr.

E. B. LaRue, Jr.

EBL, Jr/ash

Enclosure

November 8, 1961

Mr. R. Keith Walden
Farmers Investment Company
288 South Stone Street
Tucson, Arizona

Re: Ram Oil Co #1 State - 14 - Sec. 14, T19N, R26 E, Apache Co.
E.B. La Rue, Jr. #1 Toh-Atin, Sec. 22, T41N, R29 E, Apache Co.

Dear Keith:

Enclosed are Forms OG 51 for the above described tests. Will you please indicate your approval and return these forms to our office.

Although I am forwarding to you the E. B. La Rue, Jr. notice, we have not as yet received his check in the amount of \$25.00 for the permit fee. We feel this is an oversight only and I am writing him today requesting this sum by return mail. Since this is the third test in their drilling program, I think it is perfectly safe to go ahead and to approve this permit. We will, of course, hold off sending him his approved copy until the check is received from him.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hme
encl 3

November 8, 1961

Mr. E. B. La Rue, Jr.
2033 Republic Building
Dallas, Texas

Re: E. B. La Rue, Jr. #1 Toh-Atin, Sec. 22, T41N, R29E, Apache Co.

Dear Mr. La Rue:

We are in receipt of your notice of intention to drill new well on the above described test; however, you failed to enclose your check for \$25.00 for the permit fee. Will you please forward same by return mail so that we can approve your notice of intention to drill.

I have heard via the grapevine that your Dinne #1 was a dry hole. I am sorry to hear this. We sincerely hope your Dinne #2 and your third venture will be more encouraging.

I expect to hear from you very shortly.

Yours very truly,

Brooks Pierce
Petroleum Geologist

BP:hme

E. B. LA RUE, JR.

Refer to #1 Dinne for Blanket Bond and Organization
Report.