

P-W

F. Julius Fohs, State  
NE/4-SW/4 Sec 16-Twp19N-R23E173  
Navajo County

s1

COUNTY Navajo AREA Holbrook LEASE NO. State #13-4271

WELL NAME F. Julius Fohs <sup>2-16</sup> State (Strat)

LOCATION NE SW SEC 16 TWP 19N RANGE 23E FOOTAGE 2420 FSL 2452 FWL

ELEV 5629 GR KB SPUD DATE 11-29-61 STATUS PSA COMP. DATE 12-10-61 TOTAL DEPTH 997

CONTRACTOR W. T. Myer Dlg Co.

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>x</u>
<u>5 1/2</u>	<u>100</u>	<u>25 sx</u>		DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	<u>DSA</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<u>Chinle</u>	<u>510'</u>		<u>x</u>	
<u>Moenkopi</u>	<u>954'</u>			
<u>Coconino</u>	<u>988'</u>			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
<u>IE</u>			SAMPLE DESCRP. _____
			SAMPLE NO. _____
			CORE ANALYSIS _____
			DSTs _____

REMARKS _____	APP. TO PLUG <u>x</u>
	PLUGGING REP. <u>x</u>
	COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY \_\_\_\_\_

BOND CO. U.S. Fidelity & Guaranty Co. BOND NO. \_\_\_\_\_

BOND AMT. \$ 10,000 CANCELLED \_\_\_\_\_ DATE \_\_\_\_\_ ORGANIZATION REPORT x

FILING RECEIPT \_\_\_\_\_ LOC. PLAT x WELL BOOK x PLAT BOOK x

API NO. 02-017-05051 DATE ISSUED 1-2-62 DEDICATION None

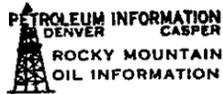
PERMIT NUMBER 173

(over)



ARIZONA  
NAVAJO CO.  
WILDCAT (W)

173



Twp 19n-23e  
Section 16  
ne sw  
2420 n/s 2450 e/w

OPR: F. Julius Fohs

WELL #: 2-16 State

ELEV: 6531 DF.  
TOPS: ~~1/2~~ Sample  
Chinle @ surface

DSTS. & CORES:

SPUD: 11-29-61    COMPL: 12-10-61  
TD: 997    PB:  
CSG: 5 1/2" @ 99 W/25

PERF:

BROD. ZONE:

INIT. PROD: D & A  
Completed as strat test.

No additional data to be released.

Contr: Meyers.

ARIZ 5-262160

\*For Electric Logs on Rocky Mountain Wells—Ask Us!

**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator **F. Julius Fohs** Address **317 San Jacinto Bldg., Houston, Texas**

Federal, State or Indian Lease Number or name of lessor if fee lease **Strat-Test State** Well Number **2-16** Field & Reservoir **Wildcat**

Location **2420 NSL & 2452 EWL of Section** County **Navajo**

Sec. TWP-Range or Block & Survey **Section 16, T-19-N, R-23-E, Gila & Salt River Survey**

Date spudded **11-30-61** Date total depth reached **12-9-61** Date completed **12-10-61** Elevation of casing hd. flange **5629** feet

Total depth **997** P.B.T.D. **Dry & Abandoned** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **None** Rotary tools used (interval) **Surf. to 997** Cable tools used (interval)

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **No** Date filed

Type of electrical or other logs run (check logs filed with the commission) **Induction-Electric Log** Date filed **6-29-65**

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	4 3/4"	None				

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production \_\_\_\_\_ Producing method (indicate if flowing, gas lift or pumping--if pumping, show size & type of pump:)

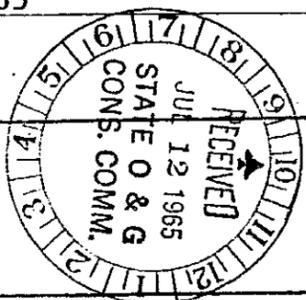
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Walter Larke, Geologist of XX F. Julius Fohs, Operator ~~XXXXXX~~, and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date July 8, 1965 Signature Walter Larke



Permit No. 173

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. 4 File One Copy

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
	0	375	shale, multicolored, w/ thin strks of Hd. sd.
	375	460	shale, dark gray
	460	480	shale, gray & red
	480	510	shale, dark gray
Chinle Cong.	510	520	shale & sand, gray
" "	520	530	sand, gray
" "	530	540	sand, red
	540	635	shale, red w/ thin gray strks.
	635	775	sand, hard, red & gray
	775	954	shale, red & gray
in Moenkopi	954	956	Core #1: Rec. 2'0" shale, red-brown, hd., comp.
	956	988	sand & shale, brkn., hard
in Coconino	988	997	Core #2: Rec. 9'0" sandstone, reddish, hard,
		T.D.	comp., no odor, brackish taste.
			<u>No drill stem tests.</u>

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.  
 This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

STATE LAND DEPARTMENT  
STATE OF ARIZONA Form O&G 56  
Form Prescribed Under Oil and Gas Conservation Act of 1951  
ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE- - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator F. Julius Fohs Field Stratigraphic Test  
Pool \_\_\_\_\_  
County Navajo  
Address all correspondence concerning this form to: F. Julius Fohs  
Street 1077 San Jacinto Bldg. City: Houston 2 State: Texas  
Lease Name \_\_\_\_\_ State \_\_\_\_\_ Well No. 2-16 Sec. 16 Twp. 19-N Rge. 23-E  
Date well was plugged December 10, 19 61  
Was the well plugged according to regulations of the Commissioner? Yes  
Set out method used in plugging well and record of casing pulled: No Casing

Cemented well from 997' to surface with 110 sacks of cement.

(AFFIDAVIT)

STATE OF ~~ARIZONA~~ TEXAS  
COUNTY OF HARRIS

F. Julius Fohs  
(Operator)

Before me, the undersigned authority, on this day personally appeared Walter Larke  
Geologist, known to me to be the person whose name is subscribed to the  
above instrument, who being by me duly sworn on oath states that he is authorized to make  
this report and has knowledge of the facts stated herein and that said report is true and cor-  
rect.

Subscribed and sworn to before me this the 18th day of December 19 61

Helen Cadoret  
Notary Public

My commission expires:

HELEN CADORET  
NOTARY PUBLIC IN AND FOR HARRIS COUNTY, TEXAS  
MY COMMISSION EXPIRES JUNE 1, 1963



(8) 16-19N-23E  
2420' FSL-2450' FWL  
F. Julius Fohs  
State #2-16

*pin*

STRAT TEST, Carrizo Area; proposed \_\_\_\_\_ Coconino test;  
C/W. T. Myers Drlg Co, Albuquerque; elev \_\_\_\_\_; spud  
11-29-61; TD 997'; D, P&A 12-10-61. FINAL REPORT.

*04 173*

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK ORIGINAL

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR **F. Julius Fohs** DATE **December 1, 1961**

**1077 San Jacinto Building** **Houston, Texas**  
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <b>State Lease #13-4271</b>	Well number <b>#2-16</b>	Elevation (ground) <b>5618 approx. GL</b>
Well location <b>2420' FSL, 2452' FWL,</b> <small>(give footage from section lines)</small>	Section—township—range or block & survey <b>16 -T19N, R23E, GSRB&amp;M</b>	
Field & reservoir (if wildcat, so state) <b>Wildcat</b>	County <b>Navajo</b>	
Distance, in miles, and direction from nearest town or post office <b>17 miles north-east of Holbrook, Arizona</b>		
Nearest distance from proposed location to property or lease line: <b>2420</b> feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: <b>1533' approx.</b> feet	
Proposed depth: <b>1000' Stratigraphic Test</b>	Rotary or cable tools <b>rotary</b>	Approx. date work will start <b>December 1, 1961</b>
Number of acres in lease: <b>320 acres</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <b>none</b>	

If lease, purchased with one or more wells drilled, from whom purchased: Name Address

Status of bond  
**Blanket**

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **agent** of the **F. JULIUS FOHS** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **December 1, 1961** Signature **Frank Ewing**

Permit Number: **173**  
 Approval Date: **12-2-61**  
 Approved By: *[Signature]*  
 Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.  
 See Instruction on Reverse Side of Form

**STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION**  
 Application to Drill, Deepen or Plug Back  
 Form No. P-1 File two copies  
 Authorized by Order No. **XXXXX**  
 Effective **April 8, 1958**

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

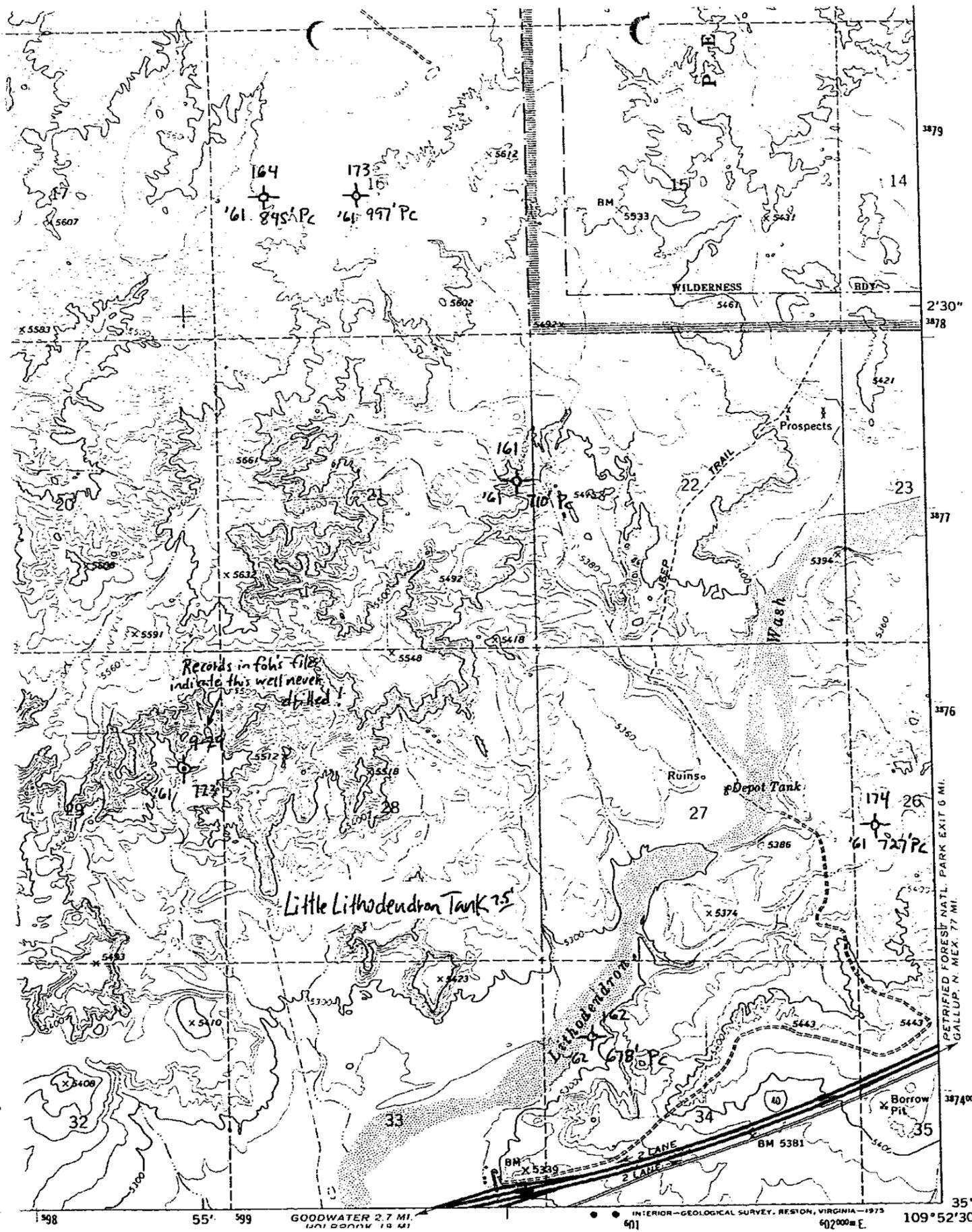
In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
120' 5 $\frac{1}{2}$ "	15#	J-55			Circulating cement bottom to surface	



Records in this file  
indicate this well never  
drilled!

Little Lithodendron Tank 75

RETRIEVED FOREST NATL. PARK EXIT 6 MI.  
GALLUP, N. MEX. 77 MI.



October 11, 1965

Estate of F. Julius Yoka  
317 San Jacinto Building  
Houston 1, Texas

Attention: Mr. Walter Larha, Geologist

Re: U.S. Fidelity & Guaranty Co. Bond 68241 13 1261 61

Gentlemen:

All wells covered by captioned bond have been plugged and abandoned and all data has been filed with this Commission as required by our Rules and Regulations.

Consequently this letter will serve as authority from this Commission to terminate captioned bond should you so desire. However, we request that we be notified of any action taken by you, so that we may note our records.

Yours very truly,

John Bannister  
Executive Secretary  
BY

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Estate of  
F. JULIUS FOHS  
317 ~~1027~~ SAN JACINTO BUILDING  
HOUSTON 2, TEXAS

July 9, 1965

Mr. John Bannister, Executive Secretary  
Oil & Gas Conservation Commission  
1624 West Adams - Room 202  
Phoenix, Arizona 85007

Dear Mr. Bannister:

Following up on correspondence of recent  
date, I herewith enclose "Form #4 Well Completion" covering  
the following tests drilled in Navajo County, Arizona.

Permit #160 - Santa Fe	#1-9
" #161 - Santa Fe	#1-21
" #162 - Santa Fe	#1-34
" #164 - State	#1-16
" #173 - State	#2-16
" #163 - Finley	#1-26
" #181 - Santa Fe	#1-13

I believe that these completion reports  
will complete your files, if not, please advise.

Very truly yours,

*Walter Larke*  
Walter Larke, Geologist

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July 1, 1965

Estate of F. Julius Fohs  
1077 San Jacinto Building  
Houston 2, Texas

Attention: Mr. Walter Larke

Gentlemen:

Thank you very much for forwarding electric logs for your  
Santa Fe #1013 and #2-16 wells.

Enclosed is a supply of Form 4, Well Completion Report.  
Our apologies for not forwarding these previously, as we  
indicated.

Your cooperation is very much appreciated.

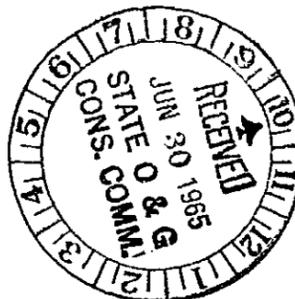
Yours very truly,

John Bannister  
Executive Secretary  
MF  
enc: Form 4

173

Estate of  
F. JULIUS FOHS  
1077 SAN JACINTO BUILDING  
HOUSTON 2, TEXAS

June 29, 1965



Mr. John Bannister, Executive Secretary  
Oil & Gas Conservation Commission  
1624 West Adams - Room 202  
Phoenix, Arizona 85007

Dear Mr. Bannister:

With reference to your letter of June 22, 1965 I wish to apologize for not having furnished the Commission with completion form #4 relative to wells drilled by ourselves in Navajo County, I assure you this is a complete oversight. Kindly furnish me with necessary forms (not included in your letter as indicated) so that we may complete same.

I herewith enclose copies of electric logs relative to Santa Fe #1-13 and #2-16. These should complete our log obligation.

Very truly yours,

*Walter Larke*  
Walter Larke, Geologist

WL:jb

June 22, 1965

Estate of F. Julius Fohs  
1077 San Jacinto Building  
Houston 2, Texas

Attention: Mr. Walter Larke

Gentlemen:

In reply to your letter of June 18, 1965, this office feels that it would be easier to deal separately with each well drilled by Mr. Fohs within this State. Accordingly, we will list below each well drilled by him and a comment regarding such things as may be necessary to complete our files and bring them up to date.

I call your attention to Arizona Statutes, specifically ARS 27-516.2, which specifically provides for the filing of all logs and drilling records within 90 days from completion of a well drilled for oil or gas. A hole drilled for stratigraphic purposes does avoid some of our requirements such as spacing and footage requirements. However in all other ways, including the filing of information, the Rules and Regulations of this Commission must be complied with. Accordingly, as to the well below indicated, please file such logs and drilling records as you do have.

As you are aware, all of Mr. Fohs' wells were covered by a \$10,000 bond wherein U.S. Fidelity and Guaranty Company was surety and Mr. Fohs was principal. This bond is conditioned upon full compliance with our Rules and Regulations and, again, specifically as to the filing of necessary information.

You have advised that this bond was cancelled sometime in 1962. However, our records fail to reflect a cancellation of this bond. As you are aware, once a bond is posted with this Commission it may be cancelled only upon order of this Commission.

Santa Fe #1-9  
SW/4NW/4 9-T19N-R23E, Navajo County  
Our File 160 *rich*

Our records reflect that this well has been properly plugged and abandoned. However, we do need a well completion report (as differentiated from the Plugging Record or Application to Abandon.).

June 22, 1965

Santa Fe #1-21  
SE/4NE/4 21-T19N-R23E, Navajo County  
Our File 161

Our file reflects that this well has been properly plugged and abandoned. However, we do need the Well Completion Report.

Santa Fe 1-34  
NW/4NW/4 34-T19N-R23E, Navajo County  
Our File 162

Again, this well has been properly plugged and abandoned and we do need the Well Completion Report.

State 1-16  
NW/4SW/4 16-T19N-R23E, Navajo County  
Our file 164

This well too has been properly plugged and abandoned, but no Well Completion Report has been filed.

State 2-16  
NE/4SW/4 16-T19N-R23E, Navajo County  
Our File 173

This well has been plugged and abandoned but no Well Completion Report nor logs have been filed.

Finley 1-26  
NW/4SW/4 26-T19N-R23E, Navajo County  
Our File 174

This well has been properly plugged and abandoned but no Completion Report has been filed.

Santa Fe 1-13  
Center line of S/2SE/4 13-T19N-R22E, Navajo County  
Our File 181

This well has been properly plugged and abandoned. However, we do not have the necessary Well Completion Report nor the logs pertaining to this well.

For your convenience we are enclosing some copies of our Well Completion Report forms which should be filled out for each of the above indicated wells.

The logs pertaining to the two wells above listed should be forwarded to this office for our files at once.

This office does not desire to work a hardship upon any of the operators within the State. However, we must get our records complete and up to date. In most cases, Federal forms which contain substantially identical information as do the State of Arizona forms are acceptable. However, it is mandatory that our own Well Completion Report form be submitted.

Estate of F. Julius Fohs

Page 3

June 22, 1965

If you have any questions, or if we may be of help in any way, will you please advise.

We very much appreciate your cooperation.

Yours very truly,

John Bannister  
Executive Secretary  
BT  
enc

Estate of  
F. JULIUS FOHS  
1077 SAN JACINTO BUILDING  
HOUSTON 2, TEXAS

June 18, 1965

Mr. John Bannister, Executive Secretary  
Oil & Gas Conservation Commission  
Room 202  
1624 West Adams  
Phoenix, Arizona 85007

Re: F. Julius Fohs - State #2-16  
(Strat Test)  
Sec. 16, T-19-N, R-23-E  
Navajo County, Arizona

Dear Sir:

In answer to your letter of June 7, 1965, I here-  
with enclose reproductions of Forms, O. & G. 55 and 56,  
To clear our record of negligence relative to abando-  
ment record.

This test was drilled as a "Stratigraphic Test" and  
release of log was not compulsory, it is our intent to  
release same when it has served our purpose.

Expenditures relative to, Fohs, et al and Arizona  
State Land Office versus Kerr-McGee in the Pinta Dome  
royalty matter have deterred our original exploratory  
program. On clarification of this problem we hope to be-  
come active again.

Yours very truly,  
Estate of F. Julius Fohs

*Walter Larke*  
Walter Larke

WL:jb



STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

FORM O & G 55

Form Prescribed Under Oil and Gas Conservation Act 1951  
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD:

OPERATOR: Stratigraphic Test ADDRESS \_\_\_\_\_

LEASE: F. Julius Fols NO. 1077 San Jacinto Bldg., Houston 2, Texas

SURVEY: State SECTION: 16 DRILLING PERMIT: 16070

LOCATION: Uta & Salt River 16  
2420' North & 2452' East of SW/4 of Section in T-19-N, R-23-E

TYPE OF WELL: \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

Dry Hole or Dry Hole)

997'

ALLOWABLE (If Assigned) \_\_\_\_\_

LAST PRODUCTION TEST: OIL \_\_\_\_\_ (Bbls.) Water \_\_\_\_\_ Bbls.

GAS \_\_\_\_\_ (M. C. F.) DATE OF TEST \_\_\_\_\_

PRODUCING HORIZON \_\_\_\_\_ PRODUCING FROM: \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD: \_\_\_\_\_

None

2. FULL DETAILS OF PROPOSED PLAN OF WORK: \_\_\_\_\_

To plug hole from total depth to surface with cement.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O & G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? \_\_\_\_\_ . If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: \_\_\_\_\_

NAME OF PARTY DOING WORK: December 10, 1961 ADDRESS \_\_\_\_\_

CORRESPONDENCE SHOULD BE SENT TO: F. Julius Fols Albuquerque, N.M.

NAME: Walter Lark above address

TITLE: Geologist Walter Lark

APPROVED: \_\_\_\_\_ DAY OF \_\_\_\_\_ 19 \_\_\_\_\_

DENIED: \_\_\_\_\_ DAY OF \_\_\_\_\_ 19 \_\_\_\_\_

OIL AND GAS COMMISSION

BY: \_\_\_\_\_

173

STATE LAND DEPARTMENT  
STATE OF ARIZONA  
Form O&G 56  
Form Prescribed Under Oil and Gas Conservation Act of 1951  
ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

**PLUGGING METHODS AND PROCEDURE** - - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator **F. Julius Fohs** Field **Stratigraphic Test**  
Pool \_\_\_\_\_  
County **Navajo**  
Address all correspondence concerning this form to: **F. Julius Fohs**  
Street **1077 San Jacinto Bldg.** City: **Houston 2** State: **Texas**  
Lease Name \_\_\_\_\_ State \_\_\_\_\_ Well No. **2-16** Sec. **16** Twp. **19-N** Rge. **23-E**  
Date well was plugged **December 10**, 19 **61**  
Was the well plugged according to regulations of the Commissioner? **Yes**  
Set out method used in plugging well and record of casing pulled: **No Casing**

**Cemented well from 997' to surface with 110 sacks of cement.**

(AFFIDAVIT)

STATE OF ~~ARIZONA~~ **TEXAS**  
COUNTY OF **HARRIS**

**F. Julius Fohs**  
(Operator)

Before me, the undersigned authority, on this day personally appeared **Walter Larks**  
~~Geologist~~ known to me to be the person whose name is subscribed to the  
above instrument, who being by me duly sworn on oath states that he is authorized to make  
this report and has knowledge of the facts stated herein and that said report is true and cor-  
rect.

Subscribed and sworn to before me this the **18th** day of **December**

*Helen Cadoret*  
Notary Public

My commission expires:

**HELEN CADORET**  
NOTARY PUBLIC IN AND FOR HARRIS COUNTY, TEXAS  
MY COMMISSION EXPIRES JUNE 1, 1963

June 7, 1965

Mr. F. Julius Fohs  
1077 San Jacinto Building  
Houston, Texas

Re: F. Julius Fohs State #2-16 NE/4-SW/4 16-T19N-R23E  
Navajo County, Arizona  
Permit 173

Dear Sir:

Our file for captioned well does not reflect that the required information has been submitted. Will you please forward to the office the following information:

Well Completion Report and copies of all logs

Forms are enclosed for your convenience.

Your earliest cooperation is appreciated.

Yours very truly,

John Bannister  
Executive Secretary

Enclosure  
cb

January 2, 1963

Mr. Frank Ewing  
Hungiville-Ewing Oil Investments, Inc.  
Suite 205 - 3500 North Central Avenue  
Phoenix 13, Arizona

Re: F. Julius Fohn tests:  
Finley #1-26, Sec. 26, T19N, R23E, Navajo County  
Santa Fe #1-21, Sec. 21, T19N, R23E, Navajo County  
State #2-16, Sec. 16, T19N, R23E, Navajo County

Dear Frank:

Enclosed for your files are approved Forms O & G 55,  
Application to Abandon, on the above described tests.

Yours very truly,

Brooks Pierce  
Petroleum Geologist

BP:hmc  
encl 3