

Eastern Petroleum / 2 Santa Fe
NE/4-SW/4 Sec. 11 - Twp. 20N - R27E
Apache County

M-d

ARIZONA
APACHE CO.
PINTA DOME (D)

188
PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 20n-27e
Section 11
NE SW
1650 n/s 1650 a/w

OPR: Eastern Petroleum

WELL #: 12 Santa Fe

ELEV: 5892 Gr.

DSTS. & CORES:

SPUD: 5-28-62

COMPL: 6-9-62

TOPS: Log Sample

No cores. DST 1288-1300
4 hrs, light blow for 18
mins, swbd remainder of
test, rec 100 ft of salt
wtr, no gas.

TD: 1301

PB:

Coconino 1290

CSG: 8-5/8" @ 97 w/40

PERF:

PROD. ZONE:

INIT. PROD: D & A.

Contr: Scott Bros.

ARIZ 3-261370

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator **Eastern Petroleum Company** Address **P. O. Box 291, Carmi, Illinois**

Federal, State or Indian Lease Number or name of lessor if fee lease **Eastern Santa Fe Fee** Well Number **12** Field & Reservoir **Wildcat**

Location **1650' N of SL & 1650' E of WL** County **Apache**

Sec. TWP-Range or Block & Survey **11-20N-27E**

Date spudded **6-2-62** Date total depth reached **6-9-62** Date completed, ready to produce **6-9-62** Elevation (DF, RKB, RT or Gr.) **5892 Gr.** feet Elevation of casing hd. flange **5892** feet

Total depth **1305** P.B.T.D. **1305** Single, dual or triple completion? **0 - 1305** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **0 - 1305** Rotary tools used (interval) **0 - 1305** Cable tools used (interval)

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **No** Date filed

Type of electrical or other logs run (check logs filed with the commission) **Schlumberger electric** Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	10 3/4"	8 5/8"		96.8'		-0-

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production _____ Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date November 22, 1965

Signature [Signature]



Permit No. 188

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED

PA 188

Formation	Top	Bottom	Description*
Chinle	906		Core Shinarump 1107-12. Rec. 18"; SS, red to brn., coarse to Congl., silty, soft w/erosional contacts having SS, LS & sh. inclns., and white to dark gray, horizontal laminae. DST - Shinarump 1094-1112. Open 15 min. Rec. 60' mud, BHP 0# DST - Coconino 1288-1303. Swab thru tool 3 hrs., recovered 10-15 gals. muddy SW each pull, SW clearing during 4th hr., est. fill 100' of SW 30 min. BHP 125#. Light blow for 18 mins. NGTS No oil shows
Shinarump	1090		
Moenkopi	1152		
Coconino	1287		

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD

Operator Eastern Petroleum Company		Address P. O. Box 291, Carmi, Illinois		
Name of Lease Eastern Santa Fe Fee		Well No. 12	Field & Reservoir Kiva	
Location of Well 1650' FWL 1650' FNL			Sec-Twp-Rge or Block & Survey 11-20N-27E	County Apache
Application to drill this well was filed in name of Eastern Petroleum Co.	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? Yes		
Date plugged: 6-10-62	Total depth 1305'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls/day)		
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
8 5/8"	96.8'	-0-	96.8'		

Was well filled with mud-laden fluid, according to regulations? **Yes** Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

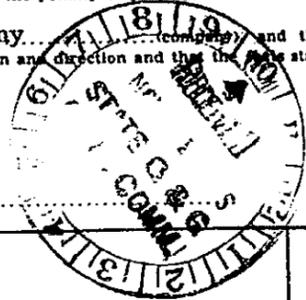
Name	Address	Direction from this well:
Crest Oil Company	Box 57, Alton, Illinois	all directions

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....**Secretary**.....of the **Eastern Petroleum Company**.....and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and the facts stated therein are true, correct and complete to the best of my knowledge.

November 22, 1965
Date



[Signature]
Signature

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

PLUGGING RECORD

Operator Eastern Petroleum Company		Address P. O. Box 291, Carmi, Illinois	
Name of Lease Eastern Santa Fe Fee		Well No. 12	Field & Reservoir Kiva
Location of Well 1650' FWL 1650' FNL		Sec-Twp-Rge or Block & Survey 11-20N-27E	County Apache
Application to drill this well was filed in name of Eastern Petroleum Co.	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? Yes	
Date plugged: 6-10-62	Total depth 1305'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls./day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
8 5/8"	96.8'	-0-	96.8'		

Was well filled with mud-laden fluid, according to regulations? **Yes** Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
Crest Oil Company	Box 57, Alton, Illinois	all directions

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Secretary** of the **Eastern Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and directed and that the facts stated therein are true, correct and complete to the best of my knowledge.

November 22, 1965
Date



[Signature]
Signature

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Form No. P-15

Plugging Record File two copies

6-18-62

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
OPERATOR Eastern Petroleum Company ADDRESS P. O. Box 291, Carmi, Illinois
LEASE Santa Fe WELL NO. 12 COUNTY Apache
SURVEY 1650' FWL, 1650' FAL SECTION 11 DRILLING PERMIT NO.
LOCATION Township 20N, Range 27 East

TYPE OF WELL Dry Hole TOTAL DEPTH 1305
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)

LAST PRODUCTION TEST OIL (Bbls.) WATER (Bbls.)
GAS (MCF) DATE OF TEST

PRODUCING HORIZON PRODUCING FROM TO

1. COMPLETE CASING RECORD

Surface pipe: 96.8 ft. of 8 5/8"

2. FULL DETAILS OF PROPOSED PLAN OF WORK Cement plugs as follows:

50' plug from 1240-1290; 50' plug from 290'-340;

50' plug from 95' to 145'; 10' plug in surface pipe

If well is to be abandoned, does proposed work conform with requirements of Rule 202? If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 6-10-62 309 Korber Bldg.

NAME OF PERSON DOING WORK Scott Bros. Drig. Co. ADDRESS Albuquerque, New Mexico

CORRESPONDENCE SHOULD BE SENT TO Box 291, Carmi, Illinois Eastern Petroleum Co.

NAME Henry Jullop
TITLE President

Date Approved 6-16-62 John K. P... (signature)

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
Form No. 15A File 2 Copies
Authorized by Order No. 4-6-59
Effective April 6, 1959

188

(8) 11-20N-27E 8^{1/2} WILDCAT, 8 mi E. Navajo; proposed 1650' Penn Test; C/Scott
1650' FGL-1650' FSL Bros.; RT; elev 5673' GL; spud 5-28-62; 8 5/8" cst 97' / 40 sx;
Eastern Petroleum Co #11 TD 1300'; P&A 6-9-62. FINAL REPORT.
#12 Santa Fe

Elev. 5892 Gr. — this looks best from topo.

CO 60 1290 - 4602

TD-1301

OG # 188

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR **Eastern Petroleum Company** DATE **5-25-62**

Address **Box 291** City **Carmi** State **Illinois**

DESCRIPTION OF WELL AND LEASE

Name of lease Santa Fe	Well number 12	Elevation (ground) 5673
Well location (give footage from section lines) 1650' North of South Line & 1650' East of West Line		Section—township—range or block & survey 11-20N-27E
Field & reservoir (If wildcat, so state) Wildcat		County Apache

Distance, in miles, and direction from nearest town or post office
Approx. 8 miles east of Navajo

Nearest distance from proposed location to property or lease line: 1650 feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: feet
--	---

Proposed depth: 1650	Rotary or cable tools Rotary	Approx. date work will start 5-28-62
--------------------------------	--	--

Number of acres in lease: 480	Number of wells on lease, including this well, completed in or drilling to this reservoir: One
---	--

If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
--	------	---------

Status of bond
Blanket

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

• Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....**Secretary**.....of the **Eastern Petroleum Company**.....(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **May 25, 1962** Signature **J. N. Edwards**

Permit Number: **188**
Approval Date: **May 28, 1962**
Approved By: **R. Keith Walden**
By **D. H. Johnson**
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Application to Drill, Deepen or Plug Back
Form No. P-1 File two copies
Authorized by Order No. **4-10-62**
Effective **April 6, 1962**

188

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

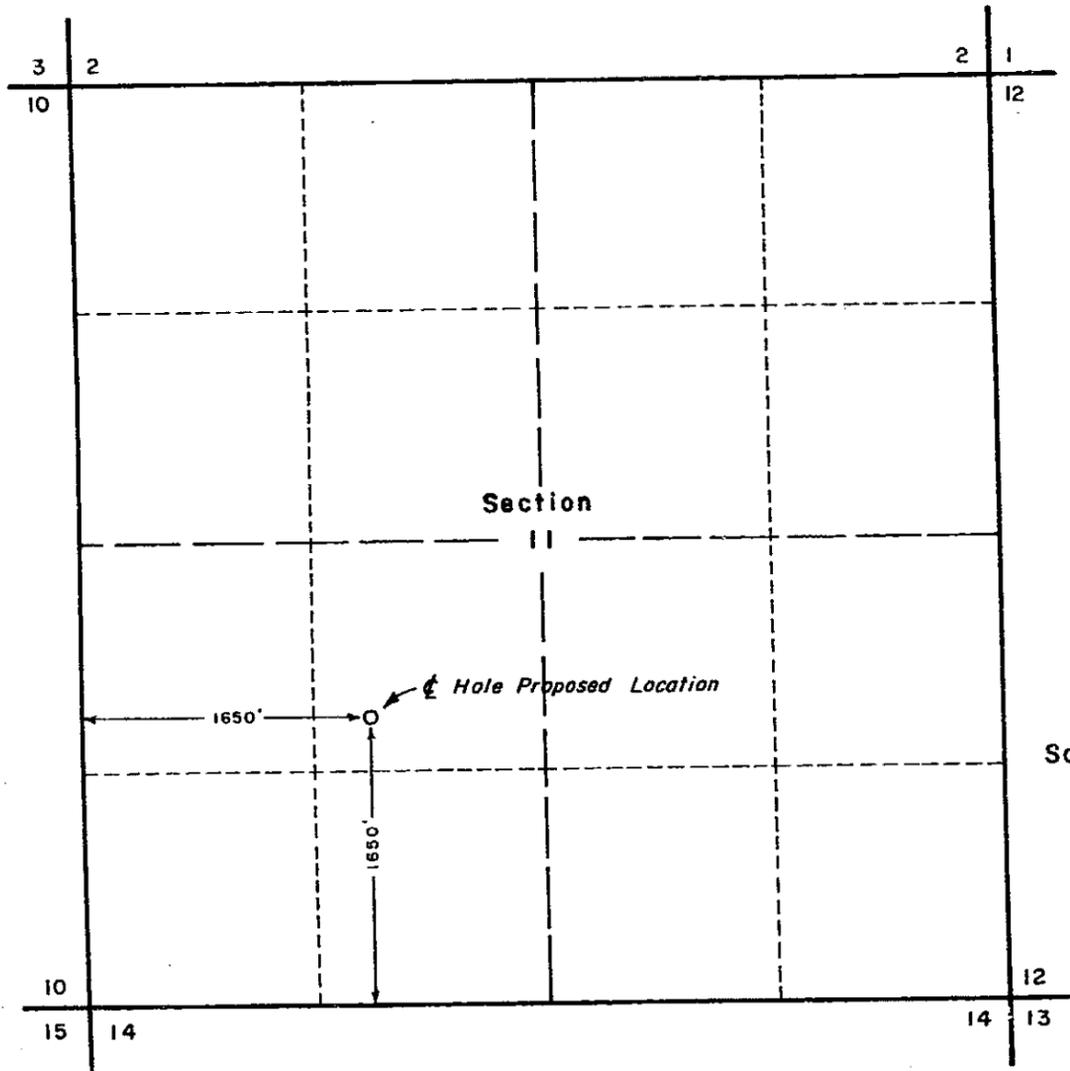
In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8		H-40			100	75
Surface casing						



WELL LOCATION: Eastern Petroleum - Santa Fe #12

Located 1650 feet North of the South line and 1650 feet East of the West line of Section 11,
 Township 20 North, Range 27 East, Gila & Salt River Meridian.
 Apache Co., Arizona

I certify that the above plat represents a survey made under my supervision and that it is accurate and true to my knowledge and belief.

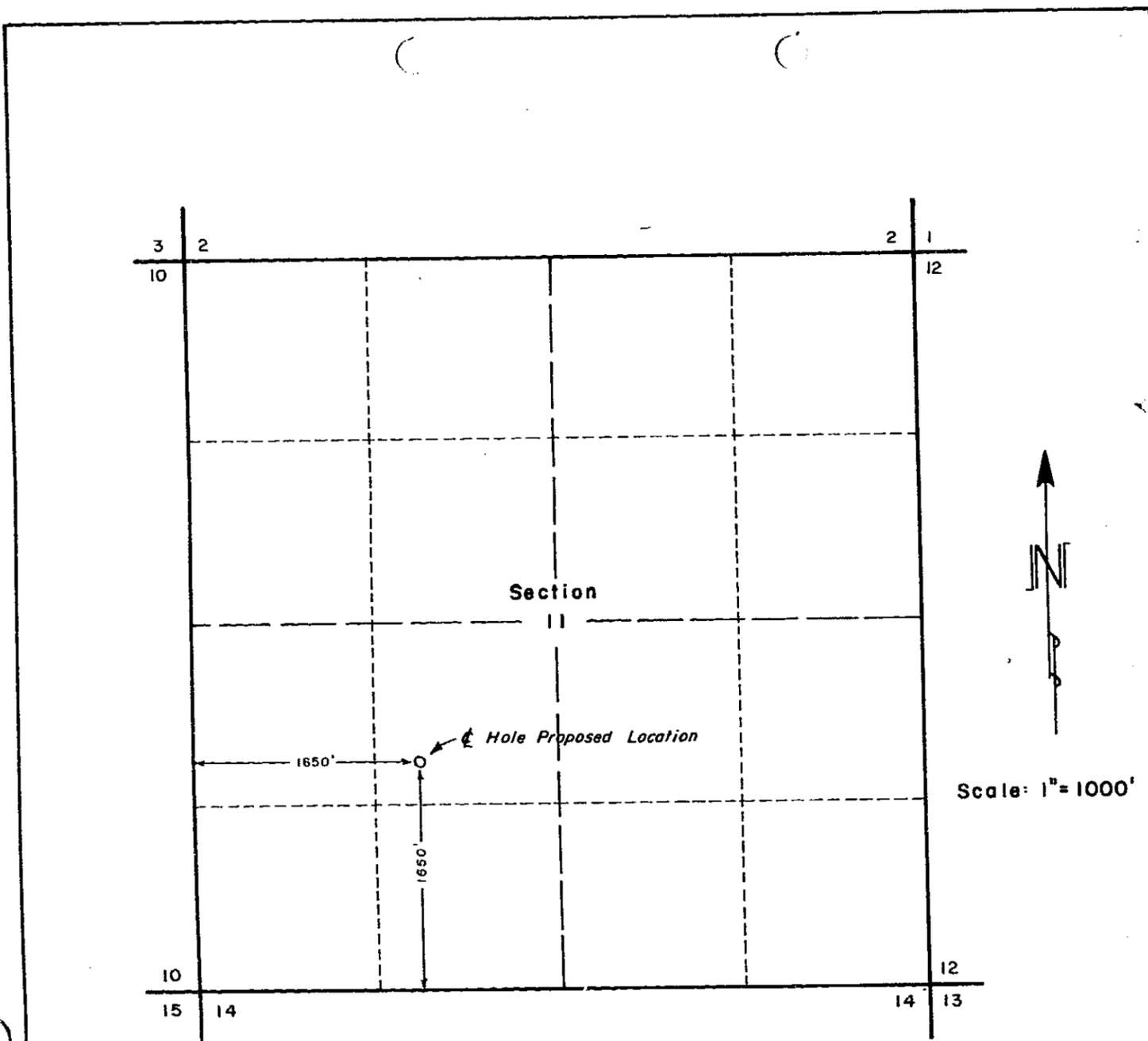
Emer M. Clark
 EMMER M. CLARK
 Registered Land Surveyor
 State of Arizona # 4973

EASTERN PETROLEUM

WELL LOCATION PLAT
 SW 1/4 Sec. 11, T20N, R27E
 Apache Co., Arizona

E.M. CLARK & ASSOC.
 Durango, Colorado

DATE: Revised: 5-4-62
 FILE NO: 61093



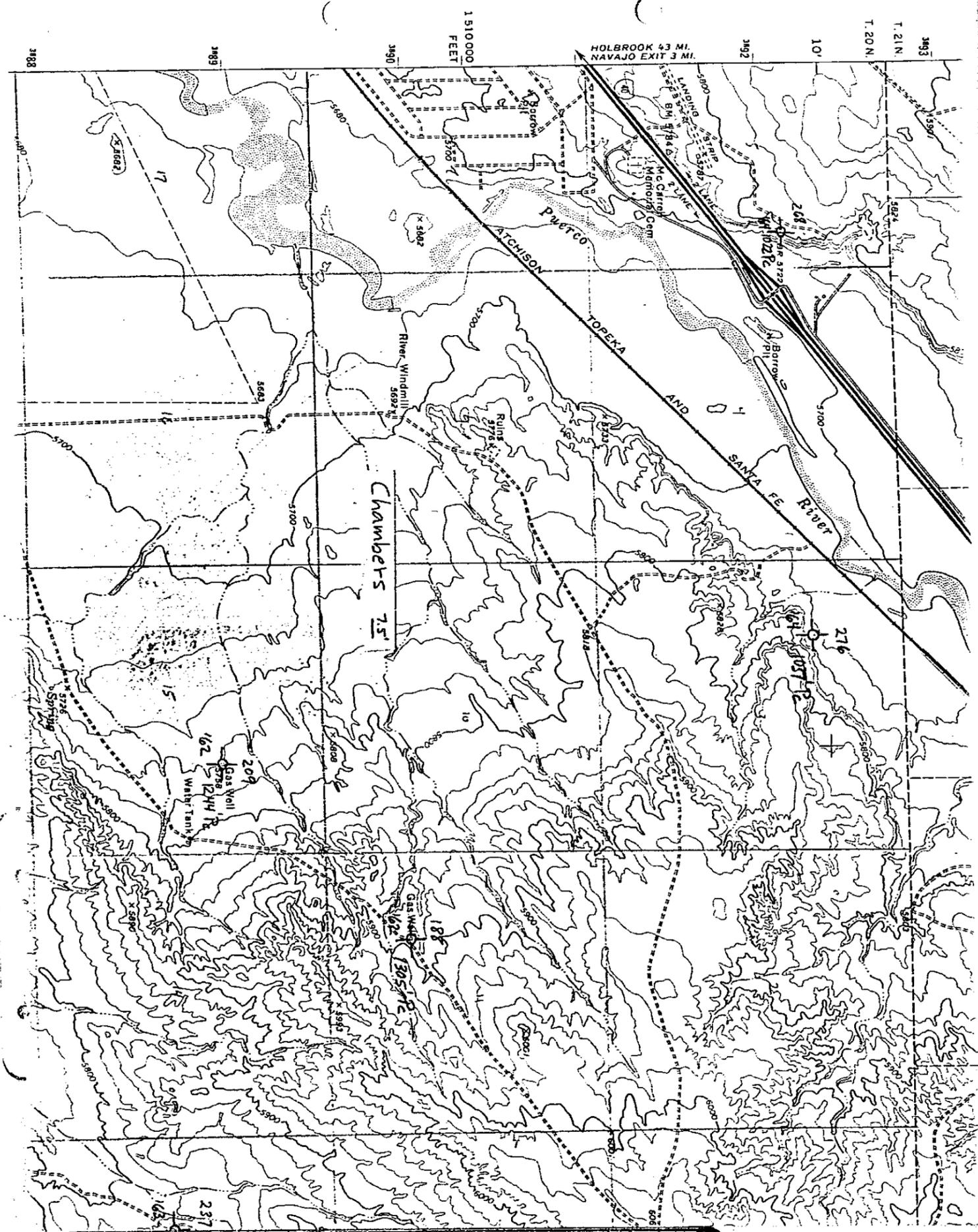
WELL LOCATION: Eastern Petroleum - Santa Fe #12

Located 1650 feet North of the South line and 1650 feet East of the West line of Section 11,
 Township 20 North, Range 27 East, Gila & Salt River Meridian.
 Apache Co., Arizona

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Emer M. Clark
 EMER M. CLARK
 Registered Land Surveyor
 State of Arizona # 4973

EASTERN PETROLEUM	
WELL LOCATION PLAT	
SW 1/4 Sec. 11, T20N, R27E	
Apache Co., Arizona	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: Revised: 5-4-62 FILE NO: 61093



Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000

Bond No. 27716-13-3746-60 Date Approved 8-1-60

Permits covered by this bond:

SEE THIS
FILE

- | | |
|--------------|--------------|
| <u>269</u> ✓ | <u>234</u> ✓ |
| <u>81</u> ✓ | <u>230</u> ✓ |
| <u>252</u> ✓ | <u>229</u> ✓ |
| <u>251</u> ✓ | <u>237</u> ✓ |
| <u>107</u> ✓ | <u>236</u> ✓ |
| <u>207</u> ✓ | <u>218</u> ✓ |
| <u>157</u> ✓ | <u>209</u> ✓ |
| <u>88</u> ✓ | <u>206</u> ✓ |
| <u>80</u> ✓ | <u>194</u> ✓ |
| <u>78</u> ✓ | <u>188</u> ✓ |
| <u>264</u> ✓ | <u>155</u> ✓ |
| <u>263</u> ✓ | <u>150</u> ✓ |
| <u>273</u> ✓ | <u>152</u> ✓ |
| <u>259</u> ✓ | <u>109</u> ✓ |
| <u>258</u> ✓ | <u>108</u> ✓ |
| <u>255</u> ✓ | <u>107</u> ✓ |
| <u>282</u> ✓ | |
| <u>250</u> ✓ | |
| <u>276</u> ✓ | |
| <u>284</u> ✓ | |
| <u>227</u> ✓ | |

CANCELLED

DATE 11-22-65

May 13, 1965

Mr. Henry Fullop
Eastern Petroleum Company
Box 291
Carai, Illinois

Dear Hank:

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have attempted in the past to get you to furnish this information. I do not want to have to go against the bond or to get the Attorney General in on this in order to secure this information which, as you know, by law the Commission is entitled to.

If you need any forms, or if we can help you in any way in securing and filing this information, please let us know.

Please comply with this request at your earliest convenience.

Sincerely,

John Bannister
Executive Secretary

BT
enc

cc: Attorney General

2011
10.

EASTERN

Ord No. 27716-13-3746-00
U.S. Fid. & Guar. Co.

137 Eastern Santa Fe #23
Sec 25-21N-28E
Apache Co., Ariz.
Need: 1) Completion report
formation logs; Concs; etc.
2) Logs.

Santa Fe #12
Sec 27-20N-27E
Apache Co.
Need: 1) Plugging report
2) Completion
3) logs

137 Apache Buckle
Sec 27-10N-30E
Apache Co.
Need: 1) Plugging record
2) Completion
3) logs

230 Santa Fe Santa Fe Nudr
Sec 23-19N-27E
Need: 1) logs to plug
2) plugging record
3) Completion

250 Santa Fe Cas Hole
Sec 31-20N-27E
Apache Co.
Need: 1) plugging record
2) Completion
3) logs

Santa Fe Cas Hole #1
Sec 31-20N-27E
Apache Co.
Need: 1) plugging record
2) Completion
3) logs

18 Santa Fe Sec #16
Sec 31-21N-29E
Apache Co.
Need: 1) plugging record
2) completion
3) logs

3 Santa Fe Sec #18 Need: (1) Logging report
(2) Completion
Sec 3-20N-27E
Apache Co.

Santa Fe Sec #19 Need: (1) Logging report
(2) Completion
Sec 10-19N-27E
Apache Co.

Santa Fe Sec #15 Need: (1) Completion report
Sec 5-18N-27E
Apache Co.

Santa Fe Sec #16 Need: (1) Completion report
(2) Logging report
Sec 7-17N-27E
Apache Co.

107 Santa Fe #1 Need: (1) Completion report
Sec 35-21N-26E
Apache Co.
Start test

Santa Fe #2 Need: (1) Completion report
Sec 7-20N-27E
Apache Co.

Santa Fe #3 Need: (1) Completion report
Sec 7-17N-27E
Apache Co.

Permit
No.

150

Santa Fe #5 need: ~~play log record~~
Dec 9-19N-28E () Completion record
Apache Co.

155

Santa Fe #6 need: completion report
Dec 25-20N-28E
Apache Co.

234

Santa Fe #21 need: (1) logs
Dec 3-20N-28E (2) Completion report
Apache Co.

227

Santa Fe #23 need: (1) logs
(2) completion report

Note: Eastern should be informed
that we require (1) formation tops,
(2) well stem test descriptions and
(3) core descriptions on the
completion forms.

September 6, 1962

Mr. Neal A. Lindeman
Bond and Burglary Department
Foster & Messick, Managers
United States Fidelity and Guaranty Company
456 N. Meridian Street
Indianapolis 9, Indiana

Re: Bond No. 27716 - 13 - 3746 - 60
Eastern Petroleum Company

Dear Mr. Lindeman:

Our records reveal that the following well drilling permits were issued to Eastern Petroleum Company for the period August 1, 1961 to August 1, 1962:

Eastern Petroleum Co. - Santa Fe #6 - Sec. 25, 20N, 28E
issued 8/29/61
Eastern Petroleum Co. - Reese #1 - Sec. 1, 19N, 26E
issued 9/29/62
Eastern Petroleum Co. - Coyote Creek #1 - Sec. 27, 10N, 30E
issued 5/25/62
Eastern Petroleum Co. - Santa Fe #12 - Sec. 11, 20N, 27E
issued 5/28/62
Eastern Petroleum Co. - Navajo Springs #13 - Sec. 31, 20N, 27E
issued 6/22/62

Yours very truly,

Helen M. Eremie
secretary

184



UNITED STATES FIDELITY AND GUARANTY COMPANY
INDIANAPOLIS OFFICE
456 N. MERIDIAN ST., INDIANAPOLIS 9, IND.

FOSTER & MESSICK
MANAGERS

August 30, 1962

TELEPHONE:
MELROSE 5-9431

State of Arizona
Oil and Gas Conservation Commission
Phoenix, Arizona

RE: Bond No. 27716-13-3746-60 - Eastern Petroleum
Company

Gentlemen:

Effective August 1, 1960, we executed a Blanket Oil Well Bond for the captioned company in the amount of \$10,000.00. So that we may be certain that the principal under this bond has been charged the proper premium, I would appreciate your letting me know the number of wells covered under this bond for the period August 1, 1961 to August 1, 1962.

I am enclosing a postage free envelope with my advanced thanks for your cooperation.

Very truly yours,

FOSTER & MESSICK, MANAGERS

Neal A. Lindeman
Bond & Burglary Dept.

NAL/jc
Enc.

184

June 21, 1962

Mr. Henry Fullop, President
Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois

Re: Eastern Petroleum Company #12 Santa Fe, 1650 FNL,
1650 FWL, Apache County, Arizona

Dear Mr. Fullop:

Attached find your application to plug and abandon the
above well, approved, for your files.

Please send the plugging records to this office.

Yours very truly,

D. A. JEROME
EXECUTIVE SECRETARY

By John K. Petty
Petroleum Geologist

enc 1

May 28, 1962

Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois

Attn: Mr. J. N. Edwards

Gentlemen:

You are herewith notified that your permit has been approved as of this date, May 28, 1962, and your Permit Number is 188.

You may proceed to commence drilling forthwith.

We hope that this well is a huge success. If there is any way the Commission can help you, kindly advise us.

Mr. Edwards, if you will send us a copy of the application to drill and additional plat, we would appreciate it greatly. The reason for the extra plat is that this is the one we have approved for your file. *(application too)*

Yours very truly,

D. A. Jerome
Executive Secretary

cc: Keith Walden