

P-W

Ft. Apache, Oil & Gas Co. State #1  
SE/4-NW/4 Sec 32-Twp 20N-R16E 193  
Navajo County



APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK  DATE June 21, 1962  
 NAME OF COMPANY OR OPERATOR Alfred T. Morgan  
BBA. Fort Apache Oil & Gas Co Navajo County  
 Address RD. Box 1228 City Yuma State Arizona

DESCRIPTION OF WELL AND LEASE

Name of lease State Well number #1 Elevation (ground) 4915  
 Well location (Give footage from section lines) Section-township-range or block & survey  
1890' So. of No. Bdy-1700' E. of W. Bdy Section 32 T20N-R16E  
 Field & reservoir (If wildcat, so state) County  
Wildcat  
 Distance, in miles, and direction from nearest town or post office  
4 Miles North of Winslow City Limits.  
 Nearest distance from proposed location to property or lease line: South 750' feet  
 Distance from proposed location to nearest drilling completed or applied—for well on the same lease: \_\_\_\_\_ feet  
 Proposed depth: Mississippian-4500' Rotary or cable tools Rotary Approx. date work will start August 1, 1962  
 Number of acres in lease: Approx 5000 Acres Number of wells on lease, including this well, completed in or drilling to this reservoir: Nil

If lease, purchased with one or more wells drilled, from whom purchased: Name \_\_\_\_\_ Address \_\_\_\_\_

Status of bond Accompanying this Application.

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the \_\_\_\_\_ of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date June 21, 1962

Signature Alfred T. Morgan

Permit Number: 193  
 Approval Date: June 21, 1962  
 Approved By: By D. O. Jerome  
 Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.  
 See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION  
 Application to Drill, Deepen or Plug Back  
 Form No. P-1 File two copies  
 Authorized by Order No. \_\_\_\_\_ 4-6-59  
 Effective April 6, 19 59

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

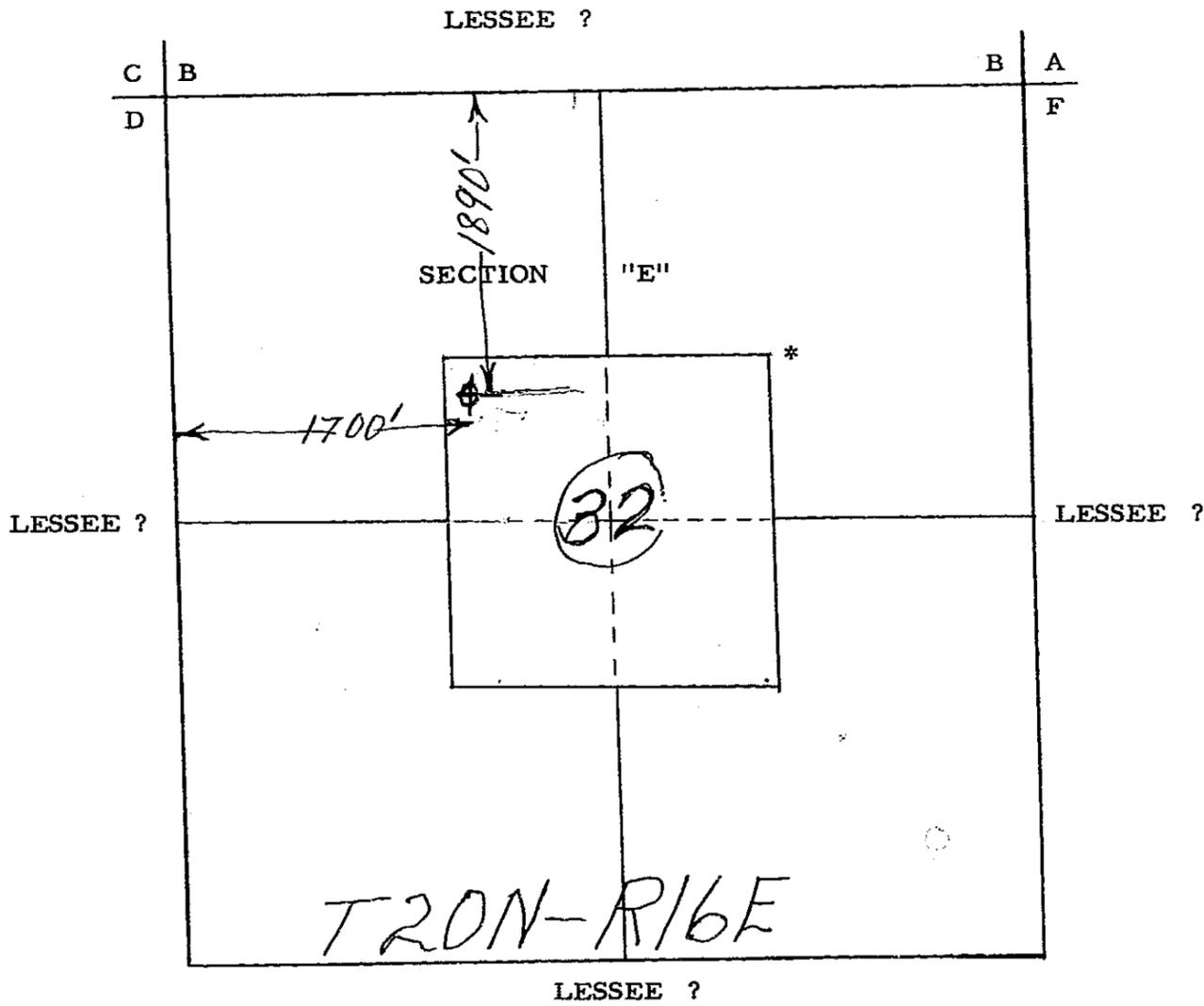
PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
Probably 8 5/8	Std			150' Min.	Adequate	Adequate

Alfred T R. Morgan dba Fort Apache Oil & Gas



TARGET AREA  
640 ACRES SPACING GAS WELL



\* indicates TARGET AREA  
See Rule 105 sub b

Scale: 1" = 1,000'

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. \_\_\_\_\_

That we: ALFRED T. MORGAN

of the County of: Yuma in the State of: Arizona

as principal, and the FIDELITY & DEPOSIT COMPANY OF MARYLAND

of Baltimore, Maryland  
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

*Per Telcor A. Grant Kasson of 4-21-67*  
(May be used as blanket bond or for single well) *Fidelity & Deposit Co of Md. 528 Security Bld. Phnx 8500 46*  
**CANCELLED**

*DATE 7-19-1966*  
NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of - TEN THOUSAND and NO/100 DOLLARS (\$10,000.00)

Witness our hands and seals, this 20th day of June, 1962

*Alfred T. Morgan*  
Principal

Witness our hands and seals, this 20th day of June, 1962

FIDELITY & DEPOSIT COMPANY OF MARYLAND  
BY: *Ralph Kehl*  
Ralph Kehl, Attorney-in-Fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved June 21, 1962 *J. D. Jerome*  
Date STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

Power of Attorney  
**FIDELITY AND DEPOSIT COMPANY OF MARYLAND**

HOME OFFICE, BALTIMORE, MD.

KNOW ALL MEN BY THESE PRESENTS: That the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, a corporation of the State of Maryland, by WM. H. C. GRIFFITH Vice-President, and M. A. KELLY, Assistant Secretary, in pursuance of authority granted by Article VI, Section 2, of the By-Laws of said Company, which reads as follows:

"The President, or any one of the Executive Vice-Presidents, or any one of the additional Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgments, decrees, mortgages and instruments in the nature of mortgages, and also all other instruments and documents which the business of the Company may require, and to affix the seal of the Company thereto."

does hereby nominate, constitute and appoint Ralph Kehl, of Yuma, Arizona

its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: Any and all bonds and undertakings, each in a penalty not to exceed the sum of ONE HUNDRED THOUSAND DOLLARS (\$100,000)

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Baltimore, Maryland, in their own proper persons.

The said Assistant Secretary does hereby certify that the foregoing is a true copy of Article VI, Section 2, of the By-Laws of said Company, and is now in force.

IN WITNESS WHEREOF, the said Vice-President and Assistant Secretary have hereunto subscribed their names and affixed the Corporate Seal of the said FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 31st day of JULY, A.D. 1957.

ATTEST: **FIDELITY AND DEPOSIT COMPANY OF MARYLAND**

(SIGNED) M. A. KELLY By WM. H. C. GRIFFITH  
(SEAL) Assistant Secretary Vice-President

STATE OF MARYLAND } ss:  
CITY OF BALTIMORE }

On this 31st day of JULY, A.D. 1957, before the subscriber, a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and qualified, came the above-named Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they each acknowledged the execution of the same, and being by me duly sworn, severally and each for himself deposed and saith, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and that the said Corporate Seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Baltimore, the day and year first above written.

(SIGNED) BEVERLY M. FERTIG  
(SEAL) Notary Public Commission Expires May 4, 1959

**CERTIFICATE**

I, R. D. GILLISS, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the attached Power of Attorney dated JULY 31st, 1957, in behalf of Ralph Kehl of Yuma, Arizona is a true and correct copy and that same has been in full force and effect since the date thereof and is in full force and effect on the date of this certificate; and I do further certify that the said WM. H. C. GRIFFITH and M. A. KELLY, who executed the attached Power of Attorney as Vice-President and Assistant Secretary respectively, were on the date of the execution of the attached Power of Attorney the duly elected Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, and that the said WM. H. C. GRIFFITH was one of the additional Vice-Presidents specially authorized by the Board of Directors to appoint any Attorney-in-Fact or to authorize any person or persons to execute on behalf of the Company any bonds, recognizances, stipulations, undertakings, deeds, releases of mortgages, contracts, agreements and policies, and to affix the seal of the Company thereto as provided in said Article VI, Section 2 of the By-Laws of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the said Company, this        day of       , 19      .

July 19, 1966

Mr. Keith M. Huggins, Special Agent  
Fidelity & Deposit Company of Maryland  
528 Security Building  
Phoenix, Arizona 85004

Re: Your bond, Alfred T. Morgan, Principal

Dear Mr. Huggins:

We appreciate your furnishing this office with a copy of the Morgan bond.

We now find that this bond was originally issued to cover the drilling of the Fort Apache Oil & Gas Co. #1 State well. This well was never drilled and the location was abandoned. Consequently, at this time there is no well outstanding under this bond.

It is my understanding that Mr. Morgan has requested that the amount of this bond be reduced from \$10,000 to \$5,000.

This letter will constitute the authority and permission from this Commission that the bond may be so reduced.

Perhaps the easiest way to handle this bond would be to cancel this bond and re-issue a new bond. However, I fail to see the necessity of a bond under which no well is covered. Consequently, should it be so desired, this letter will constitute authority from this Commission that the bond issued by your company in the amount of \$10,000 may be terminated.

Should a new bond be issued, or the current bond be reduced, an instrument to this effect must be filed with this Commission with a copy of the power of attorney of the issuing office attached to the instrument.

Should you have any questions, would you please advise.

Very truly yours,

John Bannister  
Executive Secretary  
nr

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W

Date 7-12-66

Send to Mr. John Bannister

From Keith M. Huggins,  
Special Agent  
Fidelity & Deposit Co. of Md.

528 Security Bldg.  
Phnt

G113c

78 3  
3624

9-13-66  
out of town

L.C.

271-1191

INSTRUMENT NO. \_\_\_\_\_

That we, WILLIAM W. HARRIS

of the County of YUMA in the State of ARIZONA

as principal, and WILLIAM W. HARRIS

of YUMA COUNTY, ARIZONA  
AUTHORIZED TO DO BUSINESS WITHIN THE STATE OF ARIZONA.

as surety, are held and firmly bound unto the State of Arizona in the sum of no money lawful money of the United States, for which payment, well and truly to be made, we, the undersigned, and each of us, and each of our heirs, executors, administrators or assigns, and our legal heirs and assigns, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal, proposes to drill a well or wells for oil, gas or stratigraphic purposes on and upon the following described land within the State, to wit:

\_\_\_\_\_  
(May be used as blanket bond or for multiple wells)  
\_\_\_\_\_  
\_\_\_\_\_

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 20-218, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and reports required by said Commission, in the event said well or wells shall produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, it shall be the obligation of the principal to do so; otherwise, the same shall be and remain in full force and effect.

Penal sum of NO MONEY DOLLARS

Witness our hands and seals, this 20th day of July, 1966

William W. Harris  
Principal

Witness our hands and seals, this 20th day of July, 1966

William W. Harris  
Notary Public, Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officer, with the seal of the corporation affixed. When principal or surety executes this bond by another person, evidence of authority must accompany the bond.)

Approved \_\_\_\_\_ Date \_\_\_\_\_ STATE OF ARIZONA



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