

P-W

Desert Drilling Co. State
NW/4-NW/4 Sec. 32 -Twp. 19N -R29E

County Apache

Area 1111 22 22

Lease No. State 5809-16

Well Name Desert Drilling Company 1 State

Location NW NW Sec 32 Twp 19N Range 29E Footage 990 FNL 990 FWL

Elev 6660 NW NW Gr KB Spud Complete Total
Date 6-30-62 Abandon 8-20-65 Depth 2660' (?)

Contractor: Approx. Cost \$

Drilled by Rotary
Cable Tool X

| Casing Size | Depth | Cement |
|-------------|-------|--------|
| 12 1/2" | 100' | |
| 10" | 140' | ?? |
| 8" | 800' | |
| 7" | 1620' | |

Production Horizon

Initial Production DEA

no samples below 1600'

REMARKS: This well was originally drilled by the Keoughan Drilling company and then the drilling operations were taken over by the Desert Drilling Company. This well has a welded cap on the casing. There is no indication that the bond in the amount of \$10,000 has ever been cancelled.

Elec. Logs Sample Log
Applic to Plub Plugging Record Completion Report Sample Descript
Sample Set 1657 7103
Cores

Water well - accepted by

Bond Co. & No. Houston Fire & Casualty Insurance Company Ft. Worth Texas 29808

Bond Am't \$ 10,000 Canceled 10-5-65 Date Organization Report 6-26-62

Filing Receipt 9305 dated 6-28-62 Well Book X Plat Book X

API # 02-001-05108 Loc. Plat X Dedication W/ NW/4 32-19N-29E

Sample 703

PERMIT NO. 195 Date Issued 7-2-62

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Desert Drilling Co. Address P.O. Box 12313 Ft. Worth Texas

Federal, State or Indian Lease Number or name of lessor if fee lease 5809-16 Well Number 1 Field & Reservoir Wild Cat

Location NW/4 NW/4 Sec 32 County Apache

Sec. TWP-Range or Block & Survey 32 T19N-R29E

Date spudded 6-30-62 Date total depth reached 10-10-62 Date completed, ready to produce DRY Elevation (DF, RKB, RT or Gr.) feet _____ Elevation of casing hd. flange feet _____

Total depth 2660 P.B.T.D. _____ Single, dual or triple completion? DRY If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion _____ Rotary tools used (interval) _____ Cable tools used (interval) 0-2660

Was this well directionally drilled? NO Was directional survey made? _____ Was copy of directional survey filed? _____ Date filed _____

Type of electrical or other logs run (check logs filed with the commission) Drillers Log Date filed _____

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

| Purpose | Size hole drilled | Size casing set | Weight (lb./ft.) | Depth set | Sacks cement | Amt. pulled |
|----------------|-------------------|-----------------|------------------|-----------|--------------|-------------|
| conductor | 30" | 24" | — | 30 | — | NONE |
| water shot off | 15" | 12" | — | 1100 | — | NONE |
| " | 12" | 8" | — | 1650 | — | NONE |

TUBING RECORD

LINER RECORD

| Size in. | Depth set ft. | Packer set at ft. | Size in. | Top ft. | Bottom ft. | Sacks cement | Screen (ft.) |
|----------|---------------|-------------------|----------|---------|------------|--------------|--------------|
| None | | | | | | | |

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

| Number per ft. | Size & type | Depth Interval | Am't. & kind of material used | Depth Interval |
|----------------|-------------|----------------|-------------------------------|----------------|
| | | | | |

INITIAL PRODUCTION

Date of first production Dry Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

| Date of test | Hrs. tested | Choke size | Oil prod. during test bbls. | Gas prod. during test MCF | Water prod. during test bbls. | Oil gravity ° API (Corr) |
|--------------|-------------|------------|-----------------------------|---------------------------|-------------------------------|--------------------------|
| | | | | | | |

| Tubing pressure | Casing pressure | Cal'ed rate of Production per 24 hrs. | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio |
|-----------------|-----------------|---------------------------------------|-----------|---------|-------------|---------------|
| | | | | | | |

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent of the Desert Drilling Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date Aug 24, 1965

Signature Joe B. Barrett
geologist

Permit No. 195

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

| PLUGGING RECORD | | | | | |
|---|-----------------------------------|---|---|--|-------------------|
| Operator <i>Desert Drlg. Co.</i> | | | Address | | |
| Federal, State, or Indian Lease Number, or lessor's name if fee lease. <i>5809-16</i> | | Well No. <i>1</i> | Field & Reservoir <i>wild cat</i> | | |
| Location of Well <i>NW/4 NW/4 Sec 32 T-19N-R29E</i> | | | | County <i>Apache</i> | |
| Application to drill this well was filed in name of <i>Desert Drlg. Co.</i> | | Has this well ever produced oil or gas <i>NO</i> | Character of well at completion (initial production): Oil (bbls/day) _____ Gas (MCF/day) _____ Dry? <i>Dry</i> | | |
| Date plugged: <i>Aug 20, 1965</i> | | Total depth <i>2660</i> | Amount well producing when plugged: Oil (bbls/day) _____ Gas (MCF/day) _____ Water (bbls/day) _____ | | |
| Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging | Fluid content of each formation | Depth interval of each formation | Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement | | |
| <i>supai open</i> | <i>No fluid, Hole Dry</i> | <i>1575-1700</i> | <i>100' cement Plug 1700-1600' with 15 SX, 20' cement Plug @ -20' w/35X</i> | | |
| CASING RECORD | | | | | |
| Size pipe | Put in well (ft.) | Pulled out (ft.) | Left in well (ft.) | Give depth and method of parting casing (shot, ripped, etc.) | Packers and shoes |
| <i>24"</i> | <i>30'</i> | <i>-</i> | <i>30'</i> | | |
| <i>12"</i> | <i>1100</i> | <i>-</i> | <i>1100</i> | | |
| <i>8"</i> | <i>1650</i> | <i>-</i> | <i>1650</i> | | |
| Was well filled with mud-laden fluid, according to regulations? <i>well cased to 1650'</i> | | | Indicate deepest formation containing fresh water. <i>None</i> | | |
| NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE | | | | | |
| Name <i>Narajo Tribe Ranch</i> | Address <i>Sanders Arizona</i> | | Direction from this well: <i>All sides of this Lease.</i> | | |
| In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. | | | | | |
| Use reverse side for additional detail. | | | | | |
| CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u><i>Agent</i></u> of the <u><i>Desert Drlg</i></u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. | | | | | |
| Date <i>Aug 24, 1965</i> | | Signature <i>Joe B. Barrett</i> | | | |
| Permit No. <u><i>195</i></u> | | | STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy | | |
| | | | Form No. 10 | | |

APPLICATION TO ABANDON AND PLUG

FIELD Wild Cat
 OPERATOR Desert Drilling Co ADDRESS _____
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease State Lease 5809-16 WELL NO. 1
 SURVEY _____ SECTION 32 COUNTY Apache
 LOCATION NW/4 NW/4 Sec. 32 T 19N - R 29E

TYPE OF WELL Dry Hole TOTAL DEPTH 2660
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON None PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD

2 1/2" casing 0 - 30'
1 1/2" casing 0 - 1100
8" casing 0 - 1650

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Set 100' cement Plug in open Hole below Pipe From 1700-1600'. Hole is Cased Through Cocoon and Has Cocoon shut off.
Set 20' cement Plug in top of Pipe with a Regulation Dry Hole Marker set in Top of Pipe

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS As Soon as Approved
 NAME OF PERSON DOING WORK Joe B. Barrett ADDRESS 2211 N 81st way Scottsdale
 CORRESPONDENCE SHOULD BE SENT TO Joe B. Barrett
Name
Geologist
Title
2211 N. 81st way Scottsdale, Ariz
Address
Aug 12, 1965
Date

Verbal DK 8-12-65
 Date Approved Aug 24, 1965
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: John Banister

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies
 Form No. 9

Permit No. 195

#1657

32-19N-29E
FNL-990'FWL
ert Drig Co-#1 State

WILDCAT, 16 mi SE/Navajo; proposed 2500' Penn test; C
tools; elev GL; spud 7-9-62; set 10 3/4" csg @ 834
set 7" csg @ 1495'; TD 1627'. DS/WOO. DROPPED UNTIL
ACTIVE.

PI card

Elev. 6660 ± L

TD 1627

Tops: Triassic 630

shw. 1615

Gas show -1280-1300



DESERT DRILLING CO., #1 STATE NW
Sec. 32-T19N-R29E. Proposed 2500
Fort Apache lime test. Now drilling
1360', 16 mi. SE Navajo in Apache
County. 10-1962

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR **Desert Drilling Company** DATE **June 20, 1962**
P.O. Box 12313 **Fort Worth** **Texas**
 Address City State

DESCRIPTION OF WELL AND LEASE

| | | | |
|--|---|---|--------------------|
| Name of lease | State | Well number | Elevation (ground) |
| | | #1 | |
| Well location (give footage from section lines) | Section—township—range or block & survey | | |
| 990' FNL - 990' FWL | 32 T. 19N R. 29E, G&SRB Meridian | | |
| Field & reservoir (if wildcat, so state) | County | | |
| Wildcat | Apache | | |
| Distance, in miles, and direction from nearest town or post office | | | |
| 16 miles southeast of Navajo | | | |
| Nearest distance from proposed location to property or lease line: | | Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: | |
| 990 | feet | N/A | feet |
| Proposed depth: | Rotary or cable tools | Approx. date work will start | |
| 2500 feet | cable tools | June 30, 1962 | |
| Number of acres in lease: | | Number of wells on lease, including this well, completed in or drilling to this reservoir: | |
| | | none | |
| If lease, purchased with one or more wells drilled, from whom purchased: | | Name | Address |
| none | | N/A | |

Status of bond
Bond submitted by Houston Fire & Casualty per attached letter for blanket bond of \$10,000

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the owner of the Desert Drilling (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

6-20-62
 Date

OKRoe (owner)
 Signature

Permit Number: 195
 Approval Date: 6-20-62
 Approved By: [Signature]
 Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
 See Instruction on Reverse Side of Form

**STATE OF ARIZONA OIL & GAS
 CONSERVATION COMMISSION**

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Effective Feb. 28, 1962.

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

| Size of Casing | Weight | Grade & Type | Top | Bottom | Cementing Depths | Sacks Cement |
|----------------|--------|--------------|---------|--------|------------------|--------------|
| 7 5/8" | | | surface | 60' | | circulate |

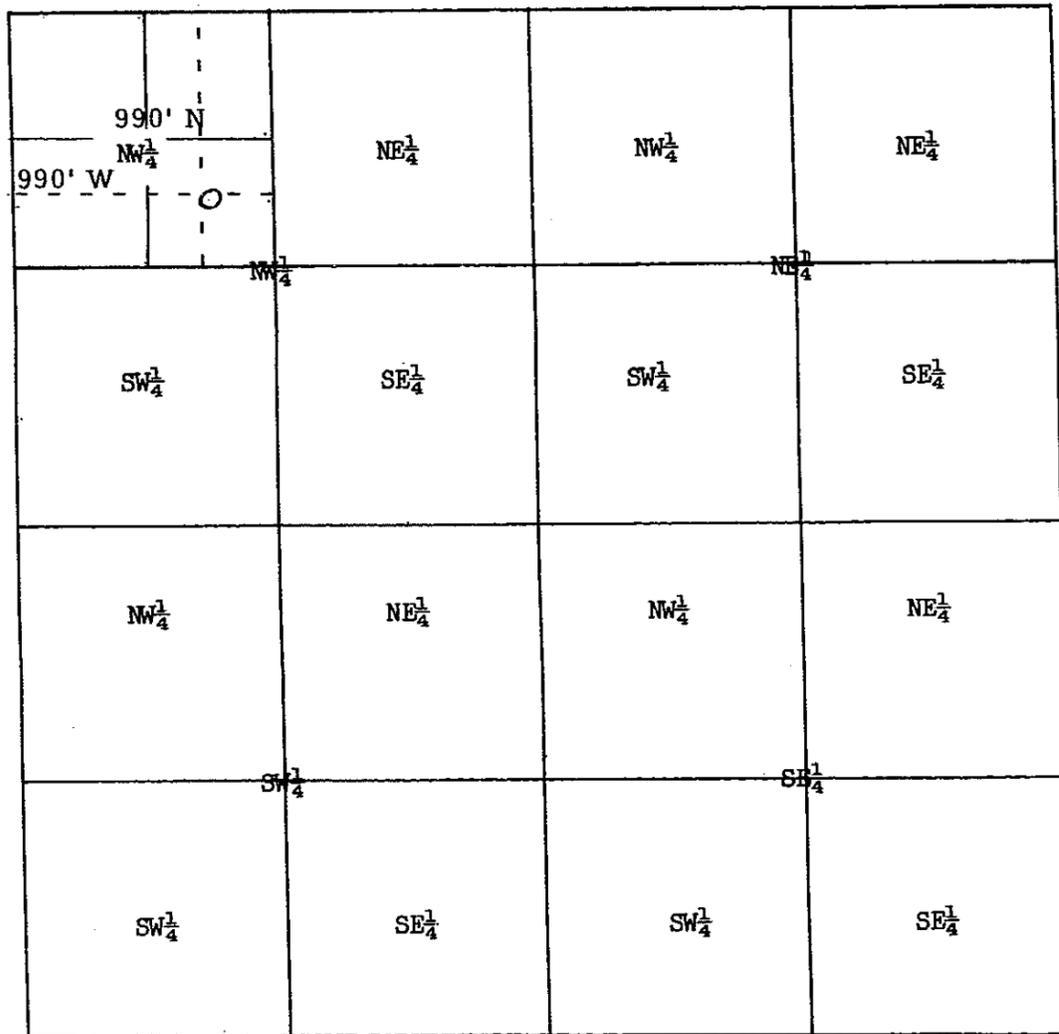
Will protect any fresh water strata encountered.

Form No. P-1

N

APACHE COUNTY, ARIZONA

Sec. 32 Twp. 19 North Rng. 29 East



October 5, 1965

Arizona Adjustment Agency
222 West Osborn Road
Phoenix, Arizona 85013

Attention: Mr. E.T. Trippel

Re: Houston Fire & Casualty Insurance Co. Bond 29808
Your File P81-488-T

Desert Drilling Co. #1 State well
NE/4NE/4 16-78-13W, Yuma County, Arizona
Our File 156

Desert Drilling Co. #1 State well
SW/4NW/4 32-19N-29E, Apache County
Our File 195

Gentlemen:

Receipt of your letter of October 4, 1965 is acknowledged.

Captioned wells have been plugged in compliance with our
Rules and Regulations and all necessary reports have been
filed.

✓ This letter will constitute authority from this Commission
to release captioned bond. ✓

Your cooperation is very much appreciated, and if this of-
fice ever may be of help to you, please let us know.

Yours very truly,

John Bannister
Executive Secretary
mr

cc: Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Fort Worth 2, Texas

ARIZONA ADJUSTMENT AGENCY

222 West Osborn Road
Phoenix, Arizona 85013

October 4, 1965

Mr. John Bannister, Executive Secretary
Oil & Gas Conservation Commission
State of Arizona
1024 West Adams - Suite 202
Phoenix, Arizona 85007

Re: Bond #29001
D. H. Roe dba Desert Drilling Company
Our File #81-483-T
Desert Drilling Co. #1 State well
NE/4NE/4 16-T7S-R13., Yuma County, Arizona
Your File 156

Desert Drilling Co. #1 State well
NW/4NW/4 32-T19-N-R29H, Apache County, Arizona
Your File 195

Dear Mr. Bannister:

We are informed by Mr. Joe B. Barrett that he has completed the plugging of the well in Yuma County, as well as cleaning up the site as you desired.

Mr. Barrett previously plugged the well in Apache County, to which you gave your approval on August 24, 1965.

Since this now takes care of the plugging of both wells which involved Mr. Roe, we would appreciate your releasing the bond and forwarding same to us so that we may return it to the Houston Fire and Casualty Insurance Company.

We thank you for your cooperation in this matter and extend our personal regards.

Yours very truly,

HTT:Q.

H. T. Trippel, Adjuster

cc: Houston Fire and Casualty Insurance Company

July 28, 1965

Re: Desert Drilling #1 State well
NW/4NW/4 32-19N, Apache County
Permit 195

Desert Drilling #1 State well
NE/4NE/4 16-7S-13W, Yuma County
Permit 156

On this date Mr. H.T. Trippel of Arizona Adjustment Agency contacted this office on behalf of Houston Fire & Casualty Insurance Co. in regard to plugging captioned wells. Houston Fire and Casualty Insurance Co. is the surety on Bond 29808.

Mr. Trippel will probably secure the services of Mr. James R. Pickett or Mr. Joe H. Barrett to plug these two wells.

Necessary reports will be filed upon completion of the work.



H. T. TRIPPEL



Arizona Adjustment Agency
TELEPHONE 264-2471
222 WEST OSBORN ROAD
PHOENIX, ARIZONA 85013

MULTIPLE LINE ADJUSTERS
PHOENIX -- TUCSON
FLAGSTAFF -- YUMA
SHOW LOW

July 9, 1965

Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Forth Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
NE/4NE/4 16-T7S-R13W, Yuma County, Arizona
Our File 15Z

Desert Drilling Co. #1 State well
NW/4NW/4 32-T19N-R29E, Apache County, Arizona
Our File 195

Gentlemen:

As you are aware, we contacted you by letter on June 11, 1965 and on June 29, 1965 concerning the captioned wells and your liability under captioned bond.

To date we have received no acknowledgement from you, nor have we been advised as to your plans concerning our ordered plugging of these wells.

It is the desire of this Commission to cooperate with you in all possible manner. However, if we fail to hear from you within a reasonable period from the receipt of this letter, we have no alternative but to request the action of our Attorney General to secure the plugging of these wells.

May we please hear from you at your earliest convenience.

Yours very truly,

John Bannister
Executive Secretary

cc: Attorney General

INSTRUCTIONS TO DELIVERING EMPLOYEE

Deliver *ONLY* to addressee

Show address where delivered

(Additional charges required for these services)

RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

Houston Fire & Cas

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

J. Bannister

DATE DELIVERED

SHOW WHERE DELIVERED (only if requested)

JUL 12 1965

| INSTRUCTIONS TO DELIVERING EMPLOYEE | |
|---|---|
| <input type="checkbox"/> Deliver ONLY to addressee | <input type="checkbox"/> Show address where delivered |
| (Additional charges required for these services) | |
| RECEIPT | |
| Received the numbered article described on other side. | |
| SIGNATURE OR NAME OF ADDRESSEE (must always be filled in) | |
| <i>Houston Fire & Cas</i> | |
| SIGNATURE OF ADDRESSEE'S AGENT, IF ANY | |
| <i>[Signature]</i> | |
| DATE DELIVERED | SHOW WHERE DELIVERED (only if requested) |
| JUL 12 1965 | |
| CS-16-71548-5-F GPO | |

July 9, 1965

Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Ft Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
NE/4NE/4 16-T79-R13W, Yuma County, Arizona
Our File 15 1/2

Desert Drilling Co. #1 State well
NW/4NW/4 32-T19N-R29E, Apache County, Arizona
Our File 195

Gentlemen:

As you are aware, we contacted you by letter on June 11, 1965 and on June 29, 1965 concerning the captioned wells and your liability under captioned bond.

To date we have received no acknowledgement from you, nor have we been advised as to your plans concerning our ordered plugging of these wells.

It is the desire of this Commission to cooperate with you in all possible manner. However, if we fail to hear from you within a reasonable period from the receipt of this letter, we have no alternative but to request the action of our Attorney General to secure the plugging of these wells.

May we please hear from you at your earliest convenience.

Yours very truly,

John Bannister
Executive Secretary

cc: Attorney General

No. 461051

| RECEIPT FOR CERTIFIED MAIL—20¢ | | POSTMARK OR DATE |
|--|--|------------------|
| SENT TO | | |
| STREET AND NO. | | |
| CITY AND STATE | | |
| If you want a return receipt, check which: <input type="checkbox"/> 10¢ shows to whom and when delivered <input type="checkbox"/> 35¢ shows to whom, when, and address where delivered | | |
| If you want restricted delivery, check here <input type="checkbox"/> 50¢ fee | | |
| FEEES ADDITIONAL TO 20¢ FEE | | |
| POD Form 3800 Jul 1957 | | SEE OTHER SIDE |

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE \$300

POSTMARK OF
DIVISION OFFICE
JUL 11 1965
FBI
USPO

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article RETURN RECEIPT REQUESTED.

RETURN TO

| | | |
|-------------------------|-----------------------------|---|
| REGISTERED NO. | NAME OF SENDER | OIL & GAS CONSERVATION COMMISSION STATE OF ARIZONA |
| CERTIFIED NO. 461051 | STREET AND NO. OR P. O. BOX | 1624 WEST ADAMS SUITE 202 TELEPHONE: 271-5161 PHOENIX, ARIZONA, 85007 |
| INSURED NO. | CITY, STATE, AND ZIP CODE | |

POD Form 3811 Sep. 1963

CSS-16-71548-4

July 9, 1965

Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Forth Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
NE/4NE/4 16-T7S-R13W, Yuma County, Arizona
Our File 157

Desert Drilling Co. #1 State well
NW/4NW/4 32-T19N-R29E, Apache County, Arizona
Our File 195

Gentlemen:

As you are aware, we contacted you by letter on June 11, 1965 and on June 29, 1965 concerning the captioned wells and your liability under captioned bond.

To date we have received no acknowledgement from you, nor have we been advised as to your plans concerning our ordered plugging of these wells.

It is the desire of this Commission to cooperate with you in all possible manner. However, if we fail to hear from you within a reasonable period from the receipt of this letter, we have no alternative but to request the action of our Attorney General to secure the plugging of these wells.

May we please hear from you at your earliest convenience.

Yours very truly,

John Bannister
Executive Secretary

cc: Attorney General

NO. 461051

RECEIPT FOR CERTIFIED MAIL—20¢

| | |
|--|---------------------|
| SENT TO | POSTMARK OR DATE |
| STREET AND NO. | |
| CITY AND STATE | |
| <p>If you want a return receipt, check which 10¢ shows to whom and when delivered</p> <p>If you want restricted delivery, check here 50¢ fee</p> | |
| <p>FEES ADDITIONAL TO 20¢ FEE</p> <p>POD Form 3800 Jul 1957</p> <p>SEE OTHER SIDE</p> | |

June 29, 1965

Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Fort Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
NE/4NE/4 16-T78-R13W, Yuma County, Arizona
Our File 156

Desert Drilling Co. #1 State well
NW/4NW/4 S32-T19N-R29E, Apache County, Arizona
Our File 195

Gentlemen:

By letter of June 11, 1965, a copy of which is enclosed,
this Commission ordered that captioned wells be plugged
and a plugging program was outlined.

May we hear from you at your earliest convenience as to
the current status of the plugging operations.

Very truly yours,

John Bannister
Executive Secretary
MB

No. 461050

| | |
|---|---|
| INSTRUCTIONS TO DELIVERING EMPLOYEE | |
| <input type="checkbox"/> Deliver <i>ONLY</i> to addressee | <input type="checkbox"/> Show address where delivered |
| <i>(Additional charges required for these services)</i> | |
| RECEIPT | |
| Received the numbered article described on other side. | |
| SIGNATURE OR NAME OF ADDRESSEE (must always be filled in) | |
| <i>Houston Fire & Cas</i> | |
| SIGNATURE OF ADDRESSEE'S AGENT, IF ANY | |
| <i>[Signature]</i> | |
| DATE DELIVERED | SHOW WHERE DELIVERED (only if requested) |
| JUN 30 1965 | |
| CSS-16-71548-5-7 GPO | |

POST OFFICE DEPARTMENT OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article RETURN RECEIPT REQUESTED.

REGISTERED NO. _____

CERTIFIED NO. **461050**

INSURED NO. _____

NAME OF SENDER **OIL & GAS CONSERVATION COMMISSION STATE OF ARIZONA**

STREET AND NO. OR P. O. BOX **1824 WEST ADAMS SUITE 202**

CITY, STATE, AND ZIP CODE **PHOENIX, ARIZONA, 85007**

TELEPHONE: 271-5161

POSTMARK JUN 30 1965

RETURN TO

POB Form 3811 Sep. 1963

CSS-16-71548-6-F

June 29, 1965

Houston Fire & Casualty Insurance Co.
 2209 S. Main Street
 Fort Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
 NE/4NE/4 16-T78-R13W, Yuma County, Arizona
 Our File 156

Desert Drilling Co. #1 State well
 NW/4NW/4 S32-T19N-R29E, Apache County, Arizona
 Our File 195

Gentlemen:

By letter of June 11, 1965, a copy of which is enclosed, this Commission ordered that captioned wells be plugged and a plugging program was outlined.

May we hear from you at your earliest convenience as to the current status of the plugging operations.

Very truly yours,

John Bannister
 Executive Secretary
 nr

No. 461050

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO
 Houston Fire & Casualty Ins.

STREET AND NO.
 2209 S. Main Street

CITY AND STATE
 Fort Worth 2, Texas

If you want a return receipt, check which:
 10¢ shows to whom and when delivered
 5¢ shows to whom, when, and address where delivered

If you want restricted delivery, check here
 50¢ fee

FEES ADDITIONAL TO 20¢ FEE

POSTMARK OR DATE

POB Form 3800 Jul 1957 SEE OTHER SIDE

June 11, 1965

Houston Fire & Casualty Insurance Co.
2209 S. Main Street
Fort Worth 2, Texas

Re: Your Bond 29808

Desert Drilling Co. #1 State well
NE/4NE/4 16-T7S-R13W, Yuma County, Arizona
Our File 156

Desert Drilling Co. #1 State well
NW/4NW/4 S32-T19N-R29E, Apache County, Arizona
Our File 195

The captioned bond was issued to cover the drilling operations for the captioned wells.

Inasmuch as these wells have not been completed in accordance with our Rules and Regulations, we order that these wells be plugged as indicated below. At such time as this work has been done to the satisfaction of this Commission your bond may be terminated.

As to the well located in the NE/4NE/4 16-T7S-R13W, our File 156, this well was commenced on or about September 6, 1961 and carried to a total depth of 6710⁺ feet. A cement plug must be set from the interval 680-580 feet, and a 20-foot surface plug must be set.

A piece of 4-inch pipe must be set in the surface cement, which pipe must protrude a minimum of four feet above the surface of the earth and contain the following information welded to the pipe:

- (a) Name of well
- (b) Quarter-quarter location
- (c) Permit number (156)

Houston Fire & Casualty Insurance Co.

June 15, 1965
Page 2

As to the well located in the NW/4NW/4 32-T19N-R29E, our file 195, this well was commenced on or about June 30, 1962 and carried to a total depth of approximately 2660 feet. Since this well has been standing for such a long time, it probably will not have currently the total depth indicated.

Consequently a 10-foot cement plug should be set at the lowest obtainable depth. A bridge plug should be set just below the Coconino formation, estimated at 1200 feet, and the entire Coconino formation cemented to an estimated depth of 600 feet. It is the intention that the entire Coconino formation be cemented off.

Should any fresh water be encountered above the Coconino formation, a cement plug must be set through same, commencing at least 10 feet below and ending at least 10 feet above said water formations.

A 10-foot surface plug and marker, as outlined above must be set.

It is possible that casing may have been set on this well to a possible depth of 1600 feet. If this is so a new plugging program taking advantage of this casing may be arranged with us.

Upon completion of these plugging programs, a Plugging Record, and a Well Completion Report, must be filed with this Commission as evidence of the completion of the outlined programs. In addition, any logs or other information which are obtainable must be filed.

These plugging programs should be conducted as soon as feasible possible. Should you have any questions concerning this order of the Commission, will you please advise. We will be glad to help you in all possible ways.

Yours very truly,

John Bannister
Executive Secretary
JR

cc: Attorney General, State of Arizona

April 21, 1965

Mr. Donovan T. Snyder
3674 N. Faust Avenue
Long Beach 8, California

Re: Desert Drilling Co. #1 State well
NW/4NW/4 S32-T19N-R29E, Apache County, Arizona
File 195

Dear Mr. Snyder:

Our records show that the captioned well was drilling at 1,360 feet in October, 1962. However, an interest holder indicates that according to his memory, there is ~~2,660~~ 1600' - *Wentley letter* feet of casing in the hole.

The well is abandoned and has never been properly plugged although it does have a welded cap on the casing. Neither has the operator furnished this Commission with adequate data regarding the drilling of this well.

We are currently considering the feasibility of going against the bond in order to effect the proper plugging.

Yours very truly,

J.R. Scurlock
Petroleum Geologist
mr

James

April 16, 1965
3674 N. Faust Ave
Long Beach 8, Calif

Arizona Oil and Gas Conservation Commission
3500 North Central Ave
Phoenix, Arizona

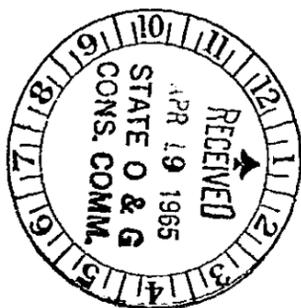
Dear Sirs:

Would appreciate information regarding the current status of a test well by Desert Drilling Company #1 State, Apache County.

The well was located 16 miles southeast of Navajo and was 990' from north and south lines of section 32, Township 19 North, Range 29 East.

Respectfully yours,

Donavan T. Snyder
Donavan T. Snyder



XXXXXXXXXXXXXX
XXXXXX

July 1, 1964

Houston Fire and Casualty Insurance Company
Post Office Box 1369
Fort Worth, Texas 76101

Attention: Stella L. Mitchell, Manager

Re: Bond No. 29608
Desert Drilling Company

Desert Drilling Company #1 State, NE/4 NE/4, Section 16 -
T 7 N - R 13 W, Yuma County, Arizona, Our file No. 156

Desert Drilling Company #1 State, NW/4 NW/4, Section 32 -
T 19 N - R 29 E, Apache County, Arizona, Our file No. 195

Gentlemen:

In reply to your letter of June 18, 1964, concerning the captioned bond, please be advised that this bond may not be released at this time. The captioned wells have not been plugged and abandoned in accordance with our regulations; however a new lease has been let to Mr. Bill Wilson of 3030 North 7th Street, Suite 102, Phoenix, Arizona, on the Yuma County well and Mr. Wilson is considering re-entering this well at some time in the future. In the event this does happen, at such time as Mr. Wilson puts up a bond for his operations, then your bond may be released providing the Apache County well has been properly plugged and abandoned. In the event that Mr. Wilson does not re-enter the hole, it will be necessary for this well to be plugged and abandoned under Bond No. 29608. Of course the well in Apache County must also be properly plugged and abandoned.

If we may be of any further help, will you please advise.

Yours very truly,

John Bannister
Executive Secretary

JB:mkc

195



Houston Fire and Casualty Insurance Company

POST OFFICE BOX 1869
FORT WORTH 1, TEXAS 76101

June 18, 1964

Oil & Gas Conservation Commission
State Capitol Building
Phoenix, Arizona

Re: Blanket Drilling & Plugging Bond
#29808
D. H. Roe, d/b/a
Desert Drilling Company
5729 Camp Bowie Blvd.
Fort Worth, Texas

Gentlemen:

On the 25th of June, 1962, we executed the above bond in the sum of \$10,000 to cover land situated in Apache and Yuma Counties and elsewhere in the State of Arizona.

In accordance with the terms of the said bond, will you please relieve us from future liability under our bond. Thank you.

Yours very truly,

BOND-BURGLARY-GLASS DEPARTMENT

Stella L. Mitchell

Stella L. Mitchell
Manager

SIM/mh
cc: Marshall H. Kennady & Associates
906 Dan Waggoner Bldg.
Fort Worth 2, Texas



15-6
and # 195 ✓



PIPE & SUPPLY COMPANY

DISTRIBUTORS OF STEEL PIPE AND SUPPLIES

Address correspondence to:
P. O. Box: 10195
McKellar Station
Memphis 6, Tennessee

Telephone: Whitehall 8-7721

January 30, 1964

Office and Warehouse:
1224 Channel Avenue
Presidents Island
Memphis, Tennessee

1598 Bonnie Drive
Memphis 16, Tenn.

Air Mail

Mr. John K. Petty
Acting Executive Secretary
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix 7, Arizona

Dear Mr. Petty:

I received your letter dated January 21, 1964 and was certainly glad to hear from you. I will do my best to answer your questions.

1. Desert Drilling Company #1 State, NW NW Section
32-T19N-R29E, Apache County, Arizona

I hold an undivided three-fourths interest and D. H. Roe an undivided one-fourth interest (non-competitive oil and gas lease). Yes, the well has a welded cap on casing. Mr. Harry McAuley capped the well at my request so as to prevent junk or other objects from falling into the hole. If my memory serves me right, we have over 100 ft. of 12-1/2" casing, 140 ft. of 10", 800 ft. of 8" and 1,620 ft. of 7", so you see we are trying to save casing and hole.

As of this date Mr. Harry McAuley, whom you met when he was drilling the well to its present depth, and Mr. Ed Henderson are out in Arizona now looking at the well with the idea in mind of Mr. Henderson carrying the hole on down another five or six hundred feet. I understand Mr. Henderson has three well drilling rigs and some oil production in Texas and is also drilling in New Mexico now.

I requested that Harry and Mr. Henderson visit you at your office after they have looked the well over, with the idea that you could furnish Mr. Henderson with the latest information that you have in that area.



GENERAL PIPE & SUPPLY CO.
Page No. 2

I am very anxious to carry the hole on down, but in order to do so I need help - that is where Mr. Henderson comes into the picture. Mr. Roe stopped paying on the drilling rig that was over the hole. The bank sold the rig and the new owners, Crowley Brothers, St. Johns, moved it from over the hole.

If and when they show up at your office, any facts and figures you can furnish Mr. Henderson to help convince him that we should carry the hole on down will be deeply appreciated.

2. Desert Drilling Company #1 State, Section 16-T7S-R13W,
Yuma County, Arizona

Mr. Petty, I don't have any interest at all in this well or land that is is on. I donated a little money on the drilling of this well to its present depth of 6,767 ft. hoping that Mr. Roe would get production, which would enhance the value of the acreage I still have under lease in the general area. It was my understanding that Mr. Roe had purchased the rig on the installment plan, from whom I don't know. Who moved the rig I don't know and who has the lease, if any, on the ground where the well is I don't know. I do wish someone with enough money to do so would carry the hole on down to the proposed depth of 7,500 ft. as originally planned in hopes of getting production.

I hope to be in Phoenix sometime in February and at that time I will try to visit you at your office. In the meantime, if there is any further information that I am in a position to furnish, please do not hesitate to call on me.

Sincerely,


W. E. Weaver

WEW:ld



XXXXXXXXXX

January 21, 1964

Mr. W. E. Weaver
2156 Scottie Avenue
Memphis, Tennessee

- Re: 1. Desert Drilling Company #1 State, NW NW Section 32-T19N-R29E,
Apache County, Arizona
2. Desert Drilling Company #1 State, Section 16-T7S-R13W, Yuma
County, Arizona

Dear Mr. Weaver:

The #1 in Apache County has a welded cap on casing; however we must have a letter as soon as is convenient stating what you would like to do in regard to this project.

We understand the circumstances of the cessation of this project; and since it is believed you will find the Coconino sandstone at 2100-2200 feet, we would of course like to see the project drilled into this possible helium pay sand.

The #1 in Yuma County has had the rig moved off location, and the casing only has half a drum loosely hung over it to prevent junk from falling in the hole.

Since this project is at a reported total depth of 8767 feet, it presents a problem if left open for any length of time. Of course we as well as you would like to see the hole deepened. Please let us hear from you what you wish to do in regard to this project.

Mr. Weaver, I'm writing you because we have conversed a few times and I know you wish both projects well. Consequently, please take hold of the situation and I believe D. H. Roe will be grateful when he is in a position to do so.

I am hoping for a favorable solution to both situations for it is believed both projects could be drilled deeper to possible advantage.

Hoping to hear from you soon and that you'll have the best New Year you've ever had, I am,

Sincerely,

John K. Petty
Acting Executive Secretary

JKP:mkc

July 9, 1963

Desert Drilling Company
P. O. Box 12313
Fort Worth, Texas

Re: Desert Drilling Company No. 1 State - Sec. 32,
T 19 N, R 29 E, Apache County, Arizona

Gentlemen:

This commission issued its permit No. 195 on July 2, 1962 for the drilling of the captioned well.

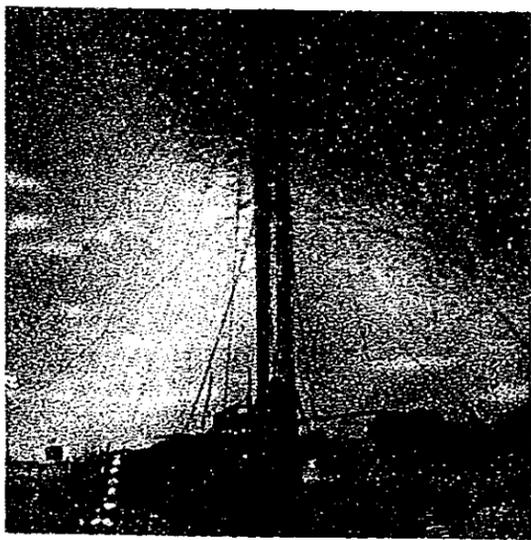
Reports furnished this office indicate the well has been shut down for some time.

One of the rules of this commission (#202-B) requires that a well which has had operations suspended for sixty (60) days must be plugged if permission is not obtained for temporary abandonment.

If you desire a continuance of the shut down status, please request same -- if not, we will insist the well be plugged.

Yours very truly,

N. A. Ludewick
Executive Secretary



DESERT DRILLING CO., #1 STATE NW
Sec. 32-T19N-R29E. Proposed 2500
Fort Apache lime test. Now drilling
1360', 16 mi. Se Navajo in Apache
County.

195

10-1962



ARIZONA CORPORATION COMMISSION

195
SAM HIRSH
INVESTIGATOR

PHOENIX, ARIZONA
PHONE 271-4242

195



HOUSTON FIRE and CASUALTY INSURANCE COMPANY
GENERAL INSURANCE CORPORATION

PHOENIX BRANCH OFFICE
108 NATIONAL LIFE BUILDING • 2300 N. CENTRAL AVE.
PHOENIX, ARIZONA

June 29, 1962

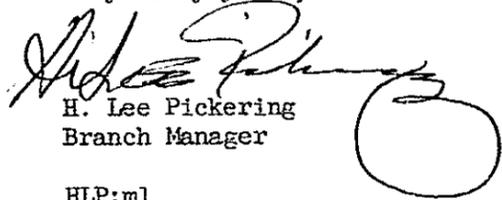
Oil & Gas Conservation Commission
State Capitol Building
Phoenix, Arizona

Gentlemen:

Enclosed you will find Policy No. 29808 for principal D.H. Roe
dba Desert Drilling Company. We wish to file this policy on
his behalf.

If you have any questions, or we may be of service to you in any
way regarding this matter, please advise.

Very truly yours,


H. Lee Pickering
Branch Manager

HLP:ml

Enc.

cc: 2



Houston Fire and Casualty Insurance Company

POST OFFICE BOX 1869
FORT WORTH 1, TEXAS

June 22, 1962.

Mr. Marshall E. Kennedy
906 Dan Waggoner Bldg.
Fort Worth, Texas.

\$10,000 Oil & Gas Lease Blanket Bond
to State of Arizona.

Dear Mr. Kennedy:

I attach an application, also an indemnity agreement form. If you desire, an indemnitor can indemnify by signing the application along with the principal and not use the indemnity agreement form.

I quote the rate annual as follows:

"Blanket Bond of \$10,000. covering unlimited number of wells:
\$10.00 per permit granted during the premium year with a
minimum and deposit premium of \$100.00 and subject to ad-
justment at the year end on the basis of \$10.00 per permit
with a maximum premium of \$200.00 on the bond."

So it appears the \$100.00 annual premium would be applicable.

Yours very truly,

Stella L. Mitchell, Manager
Bond Burglary Glass Dept.

SLM-ja