

RYAN ETAL, Sec 34-145-30E SE/NW  
COCHISE CO. 2-13

P-M

County Cochise

Area San Simon

Lease No. \_\_\_\_\_

Well Name RYAN Etal

Location ~~SE NW~~ Sec 34 Twp 14S Range 30E Footage 1980 fwl 1980 fwl  
Elev \_\_\_\_\_ Gr \_\_\_\_\_ KB Date Sept. 1930 Spud \_\_\_\_\_ Completed \_\_\_\_\_ Total \_\_\_\_\_  
Abandon Feb. 1931 Depth 990  
Approx. \_\_\_\_\_

Contractor: \_\_\_\_\_ Cost \$ \_\_\_\_\_

Casing Size 8 1/4 Depth 404 Cement \_\_\_\_\_

Drilled by Rotary  Cable Tool \_\_\_\_\_

Production Horizon \_\_\_\_\_

Initial Production D&A

REMARKS \_\_\_\_\_

Elec. \_\_\_\_\_  
Logs \_\_\_\_\_  
Applic \_\_\_\_\_ Plugging \_\_\_\_\_ Completion \_\_\_\_\_  
to Plug \_\_\_\_\_ Record \_\_\_\_\_ Report \_\_\_\_\_

Sample Log \_\_\_\_\_  
Sample Descrip. \_\_\_\_\_  
Sample Set 7-669 \_\_\_\_\_  
Cores \_\_\_\_\_

Water well - accepted by \_\_\_\_\_

Bond Co. & No. \_\_\_\_\_

Bond Am't \$ \_\_\_\_\_ Cancelled \_\_\_\_\_ Date \_\_\_\_\_ Organization Report \_\_\_\_\_

Filing Receipt \_\_\_\_\_ Dated \_\_\_\_\_ Well Book \_\_\_\_\_ Plat Book \_\_\_\_\_

Loc. Plat \_\_\_\_\_ Dedication \_\_\_\_\_

API # 02-003-05020

PERMIT NUMBER none Date Issued \_\_\_\_\_

#2-13

Ryan, et al Well

Notes from Bob Thomas reports

COCHISE COUNTY

SE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 34, T. 14 S., R. 30 E. 9 miles S. of San Simon, at mouth of wood canyon

Using Okell "K" Rotary. Has 15 sections of state land under lease and 7,680 acres govt. land. Drilled Sept. 1930 to Feb. 1931.

Log is a rough recapitulation of the Bob Thomas report.

0	404	Valley fill, 8 $\frac{1}{4}$ " casing set to 404'
460		Drilling in hard sand
520		"Heavy showings of oil and gas". From 360' encountered 23 gas pockets.
650		"Drilling for 6 $\frac{1}{4}$ " casing"
700		Passed from thick bed of conglomerate into sandy limestone. Gas and "cats eye showings" encountered.
850		In conglomerate, bottom of conglomerate encountered below above ls.
930		In sandy hard limestone with stratas of hard shale
990		In lime conglomerate.

SE 1/4 NW 1/4

20 miles County

Ryan, et al well

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SE 1/4 NW 1/4 Sec 34 T 14 S R 30 E 9 miles S. of San Simon, at mouth of wood canyon

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- 0 to 404 Valley fill, 8 1/4" casing set to 404'
- 460 Drilling in hard sand
- 520 "Heavy showings of oil and gas". From 360' encountered 23 gas pockets
- 650 "Drilling for 6 1/2" casing"
- 700 Passed from thick bed of conglomerate into ~~limestone~~ sandy limestone. Gas and "cats eye showings" encountered.
- 850 In conglomerate, bottom of conglomerate encountered below above ls.
- 930 In Sandy hard limestone with stratas of hard shale
- 990 In lime conglomerate.

No permit

*2mestone*

PH

THURSDAY, SEPTEMBER 3, 1937.

# IN' August Report of the Bear RY Springs Oil & Gas Company W

## SAN SIMON VALLEY—

San Simon Well, on SE $\frac{1}{4}$ N $\frac{1}{4}$  Sec. 27, T. 13S., R. 30E.; Torrence ranch 2 miles west of San Simon. Walter Tuttle, driller, has the deepest oil well, drilling, in Arizona, 4230 feet, now in hard black sand (Lime) Good oil showings; 170 degree water at 4056 ft.; 6 $\frac{1}{4}$  in. casing hanging at 4035 ft. Will underream to 4160 ft. to shut off water and dry hole.

Pinal Oil Co. Well No. 1 on Allen permit, SE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 25; T. 10S., R. 28E., 17 miles north of Bowie. Sam Twentier, Field Supt. with crew of three has had a hard job to get two camps in shape to start active work. These two wells have been practically shut down for the past three years.

Whitlock Oil Co. Well No. 1, on NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 36, T. 10S., R. 23E.; State Land 17 miles north of Bowie. Pinal Oil Co. in return for loan of National No. 2 drilling machine and 80 h. p. Buffalo Gasoline engine, owned by Whitlock Oil Co., have repaired and put in good working order to pull 6-5-8 in. casing and plug Whitlock No. 1 Well back to 1500 ft. before moving the above equipment to Pinal No. 1 Well.

Whitlock No. 2 Well, on NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 20, T. 10S., R. 29E., on Penrod permit, still shut down at 521 ft.

Finn No. 1 Well, 9 miles north of Bowie on SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 28, T. 11S., R. 28E. Reed permit still negotiating with eastern capital to drill his permit.

Ryan et al Well on SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 34, T. 14S., R. 30E. State Land 9 miles south of San Simon at 920 ft. Tentative option has been given a group of oil men on the fifteen state land sections, held by R. J. Ryan and associates of Montebello, Calif. A "K" type Okeil drilling machine, is on location and the option calls for completion of the well.

## SULPHUR SPRINGS VALLEY—

Benedum-Trees, Arzberger No. 1 Well on NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 19; T. 15S., R. 26E., 14 miles SE of Willcox, 4000 ft. 8 $\frac{1}{4}$  in. casing unloaded by S. P. Ry. and delivered to well 10 in. set at 2348 ft. Depth 3140 ft in hard

brown shale with shells. Little water in hole. Two towers with crew of five. R. W. Hickman in charge, making very good progress, considering the many delays. John Pugh of the Two John Drilling Co., contractors, made a flying trip from Shreveport, La., Denver, Willcox, and back to headquarters.

Geronimo Oil Co., No. 1, No. 2, and No. 3 Wells, in town of Willcox have shut down for the time being. Mr. I. R. Borck is in charge and expects a large heavy standard rig within 60 days. The splendid oil showings in their wells should warrant further explorations.

S. V. Windle, Riggs No. 1 Well, N E $\frac{1}{4}$  Sec. 10, T. 17S., R. 23E., still waiting for equipment necessary to spud in.

Western Water Works, of Alamo-gordo, N. M., was awarded the contract for drilling the state well for artesian water to irrigate 10,000 acres in the Stewart District. An appropriation of \$10,000.00 was allowed to do this drilling.

## GILA VALLEY—

Gila Oil Syndicate Well No. 1, SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 30, T. 5S., R. 24E., 7 miles NW of Pima, shut down at 2680 ft.

Underwriters Syndicate Well No. 1, (Vaughn Oil Co.) 2 miles NW of Pima, on Mary Mack farm, NW $\frac{1}{4}$ N E $\frac{1}{4}$  Sec. 13, T. 6S., R. 24E., standing shut down at 3765 ft. Several deals pending to finish this well to completion.

## SAN PEDRO VALLEY—

Century Petroleum Co. Well No. 1 on Colrazer permit, NW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 17; T. 17S., R. 19E., 9 miles west of Benson, expecting to contract the deepening of this well, now shut down at 1550 ft.

Understand interested people are looking over this prospect with view of starting drilling.

San Pedro Oil Corp., No. 1 Well on Smith Bros. ranch 1 $\frac{1}{2}$  miles SE of Mammoth, shut down at 1400 ft.

## CHINO VALLEY—

Pinal Oil Co. Lantz No. 1 Well NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 3, T. 16N., R. 2W., 19 miles north of Prescott spudded

in August 16th. Now about 300 feet All casing on rack, all supplies purchased, work is progressing in fine shape, with a steam Star rig, under supervision of Fred Womack, Supt. A water well was drilled to 305 ft. and 350 hbls. a day artesian flow of good water was encountered there, making drilling water for that district a certainty.

Yavapai Oil Development Co. Kissah No. 1 Well, Sec. 27; T. 18N., R. 2W., 29 miles north of Prescott, in charge of A. L. Kissah, who, I am told, has a number of Japanese clients interested in this development. Their No. 1 Well will be spudded in on the 30th, I hear.

There is a possibility of a third well being drilled on the Pantenney Ranch. I hear that all arrangements have been made and the rig is being shipped in from Los Angeles.

"Petroleum" a bulletin issued by the University of Arizona and prepared by Dr. G. M. Butler and J. B. Tenney, is now ready for state distribution. The bulletin treats of the origin of petroleum, methods of concentration, favorable structures, hints to prospectors and tests for petroleum.

## NEW COMPANIES INCORPD.—

Blue Ribbon Refinery Co., capital 100,000 shares, no normal par value. Incorporators, A. G. Hill, Robert U. Moore and R. H. Orkin.  
National Carbonic Ice Co., capital 1,000,000 shares, no par value. Incorporators, R. M. Malone, H. A. Kehler and C. A. Winder, all of San Francisco.

Appointment of eight agents in Arizona was made yesterday by the Texas company, a foreign corporation, empowered to operate in Arizona. The agents are: Folsom Moore, Bisbee, Cochise Co.; Ed Matteson, Wenden, Yuma Co.; H. R. Sisk, Nogales, Santa Cruz Co.; J. Verne Pace, Safford, Graham Co.; L. F. Sweeting, Clifton, Greenlee Co.; A. W. Sydnor, Globe, Gila Co.; Kirk Moore, Tucson, Pima Co.; Ned Creighton, Phoenix, Maricopa Co.

BOB THOMAS,

Business Agent Bear Springs Oil & Gas Co., Bowie, Arizona.

*file 2-13*

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Graham County Guardian and Gila Valley Farmer (Safford, Ariz.);

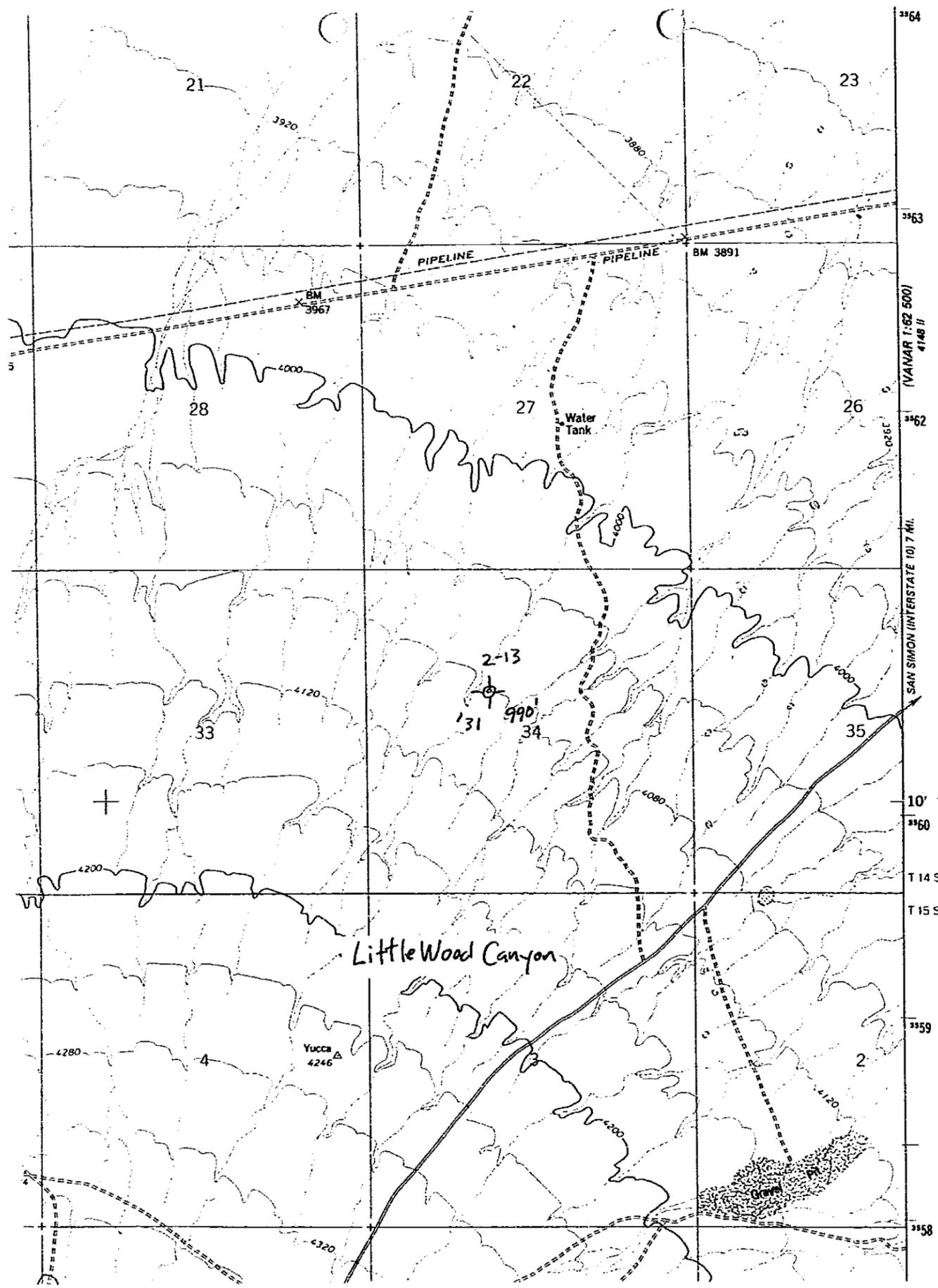
June 13, 1930, p. 9: "New Oil Well Spudded In Near San Simon." "Globe - A new oil well has just been spudded in seven miles south of the present Funk well, and seven and a half southwest of San Simon, according to a telegram received here Saturday by Bob Thomas, business agent of the Bear Springs Oil and Gas company, making their headquarters at Bowie.

Los Angeles interests in co-operation with Temple Penrod, formerly president of the Whitlock Oil company and Charles Button, formerly superintendent of the same company's field operations, are drilling the well and are assured ample funds to complete the well.

Twelve sections of government land have been secured adjoining the well, and an Okell combination rotary and core drilling rig will be used to sink the well. Three towers, or shifts, of men will be used to push the work to completion under the direction of Mr. Button. The rig and other equipment passed through Bowie Tuesday, and the drillers were able to spud in a twelve inch hole in preparation for drilling. The managers of the company state that they expect to strike the oil sands at a shallow depth, and will push the operations until they make their strike.

Other news from the district, Benson and Willcox, seems to indicate an increase in the interest in the prospecting for oil. Leases have been secured near St. David, and it is expected that a well will be drilled there soon."

*file 2-13*



3964  
3963  
3962  
10'  
3960  
T 14 S  
T 15 S  
3959  
3958

(VANAR 1:62 500)  
4148 II

SAN SIMON INTERSTATE 101 7 MI.

Ryan, et al Well

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