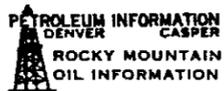


P-11

CITIES SERVICE #204 STATE 200-1  
SW SE 2-10N-25E APACHE COUNTY



200-1  
ARIZONA  
APACHE CO.  
VERNON (W)



Twp 10n-25e  
Section 2  
se sw  
250 n/s 3670 w/e

OPR: Cities Service Pet

WELL #: 204 Arizona-6450

ELEV: 6499 DF.

DSTS. & CORES:

SPUD: 7-16-62

COMPL: 7-20-62

\*TOPS: Log Sample

No cores or tests.

TD: 287

PB:

Tertiary Lava - surface to  
257

CSG:

Tertiary sd 257

PERF:

BROD. ZONE:

INIT. PROD: D & A  
(Strat test)

AIRZ 2-261370

\*For Electric Logs on Rocky Mountain Wells—Ask Us!

**PLUGGING RECORD**

Operator <b>Cities Service Petroleum Company</b>		Address <b>P. O. Box 760, Roswell, New Mexico</b>		
Name of Lease <b>State Lease #6450</b>		Well No. <b>#204</b>	Field & Reservoir <b>Stratatest Wildcat</b>	
Location of Well <b>3670' F.L. &amp; 250' FSL of Section 2, T-10-N, R-25-E.</b>			Sec-Twp-Rge or Block & Survey	County <b>Apache</b>
Application to drill this well was filed in name of	Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production): Oil (bbls/day)      Gas (MCF/day)      Dry? <b>Yes</b>		
Date plugged: <b>7-18-62</b>	Total depth <b>287'</b>	Amount well producing when plugged: Oil (bbls/day)      Gas (MCF/day)      Water (bbls./day)		
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
<b>None</b>	<b>None</b>			

**CASING RECORD**

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
<b>None</b>					

Was well filled with mud-laden fluid, according to regulations? **YES**      Indicate deepest formation containing fresh water.

**NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

Name	Address	Direction from this well:
<b>Cities Service Oil Co.</b>	<b>Bartlesville, Oklahoma</b>	<b>North</b>
<b>Cities Service Oil Co.</b>	<b>Bartlesville, Oklahoma</b>	<b>East</b>
<b>Cities Service Oil Co.</b>	<b>Bartlesville, Oklahoma</b>	<b>West</b>

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail      File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission      See Reverse Side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am ~~not~~ a District Geologist with Cities Service Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

July 12, 1963  
Date

*P. K. Hurlbut*  
Signature P. K. Hurlbut

**STATE OF ARIZONA OIL & GAS  
CONSERVATION COMMISSION**

Plugging Record      File two copies  
Form No. P-15      4-8-59  
Authorized by Order No.      April 6, 1959  
Effective

OVER

200-1

PLUGGING INFORMATION

Uncased hole plugged with heavy mud. Cement plug set at surface - 5 sacks. Location marked with 4" marker pipe extending 4' above general ground level. Name of well, location and operators name was welded on marker pipe.

**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator: **Cities Service Petroleum Company** Address: **P. O. Box 760, Roswell, New Mexico**

Lease Name: **State Lease #6450** Well Number: **#204** Field & Reservoir: **Strat test Wildcat**

Location: **3670' FWL & 250 FSL of Sec. 2, T-10-N, R-25-E** Sec.—TWP—Range or Block & Survey

County: **Apache** Permit number: \_\_\_\_\_ Date Issued: \_\_\_\_\_ Previous permit number: \_\_\_\_\_ Date Issued: \_\_\_\_\_

Date spudded: **7-16-62** Date total depth reached: **7-18-62** Date completed, ready to produce: \_\_\_\_\_ Elevation (DF, RJC, RT or Gr.) feet: **Gr. 64.97** Elevation of casing hd. flange feet: \_\_\_\_\_

Total depth: \_\_\_\_\_ P.B.T.D.: \_\_\_\_\_ Single, dual or triple completion? \_\_\_\_\_ If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: \_\_\_\_\_ Rotary tools used (interval): **Surface to 287'** Cable tools used (interval): \_\_\_\_\_

Was this well directionally drilled? **No** Was directional survey made? **None** Was copy of directional survey filed? \_\_\_\_\_ Date filed: \_\_\_\_\_

Type of electrical or other logs run (check logs filed with the commission): **None** Date filed: \_\_\_\_\_

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<b>None</b>						

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production: **Dry** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am ~~an~~ a District Geologist with **Cities Service Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: **July 12, 1963**

Signature: *P. K. Huribut*  
P. K. Huribut

**STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION**  
Well Completion or Recompletion Report and Well Log  
Form No. P-7 File two copies  
Authorized by Order No. **4-6-59**  
Effective **April 6, 1959**

200-1

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Basalt & Cinders	0	287'	

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

#197  
- file

Frank Riney:

Kurtz ~~Bullerson~~ Geol. inst.  
Stat Test near Springe.

(201) 22-9-27 E  
850 x W 720

T.D. 1353<sub>2</sub>

204 2-10N-25E  
3670 x W 250 x S

T.D. 287. L.C. in lava.

nearest Loc. 2 4-26-9-77  
100 x S + 250 x E

of loc in lava. Rising a little bit  
in lava

# 200-1

4  
Arizona Hole 204  
(Vernon Area, Apache County)  
Sec. 2, T10N-R25E, 3670' PwL and 250' FSL  
Elevation 6497'

Spud - July 16, 1962  
Drilling w/mud & 3/4" hole

- 0-19 Soil & lava gravel; soil, red-brn, gen. silt sized part., only  
in pt; w/abd peb & gravel of basalt, blk, dk gry, v f xln,  
w/osc phenocrysts of olivine & hornblend?; gen. vesicular
- 19-93 Basalt lava w/intertbed cinder zones; basalt as above; cinders,  
basalt, vs. vesic., porous, often in red soil matrix.
- 93- lost circulation, no returns to T.D. of 287

Drilling break @ 257

Bit plugged @ 287 - bit contained loose sd., m. gn, qtz, sub rd., poorly  
sorted, w/abd peb of ign & vol. rk

Unable to drill below 287'

Ran K. log - Fluid level in hole 217' to T.D.

Formations: Base basalt 257'  
Only Tertiary penetrated

Well abandoned July 18, 1962

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR

DATE

Cities Service Petroleum Company

June 29, 1962

Address

City

State

Cities Service Building

Bartlesville

Oklahoma

DESCRIPTION OF WELL AND LEASE

Name of lease

Utah State Lease 6450

Well number

204

Elevation (ground)

6497'

Well location

(give footage from section lines)

Section--township--range or block & survey

3670'/FWL and 250'/FSL

2, T10N-R25E, G&SRM

Field & reservoir (if wildcat, so state)

Stratigraphic test

County

Apache County, Arizona

Distance, in miles, and direction from nearest town or post office

2 1/4 miles northeast of Vernon, Arizona

Nearest distance from proposed location to property or lease line:

250'/from South line of lease feet

Distance from proposed location to nearest drilling completed or applied--for well on the same lease:

None feet

Proposed depth:

990'

Rotary or cable tools

Rotary

Approx. date work will start

7/17/62

Number of acres in lease:

2,107.92

Number of wells on lease, including this well, completed in or drilling to this reservoir:

One

If lease, purchased with one or more wells drilled, from whom purchased:

None

Status of bond

\$10,000 blanket drilling bond attached hereto for approval.

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

Well to be drilled for stratigraphic information only.

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Albuquerque District Manager of the Cities Service Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date

June 29, 1962

Signature

P. K. Hurlbut

Permit Number: 200-1

Approval Date: 7-6-62

Approved By: P. K. Hurlbut

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Authorized by Order No. 4-8-59

Effective April 6, 19 59

OK  
A. G. J.

200-1

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

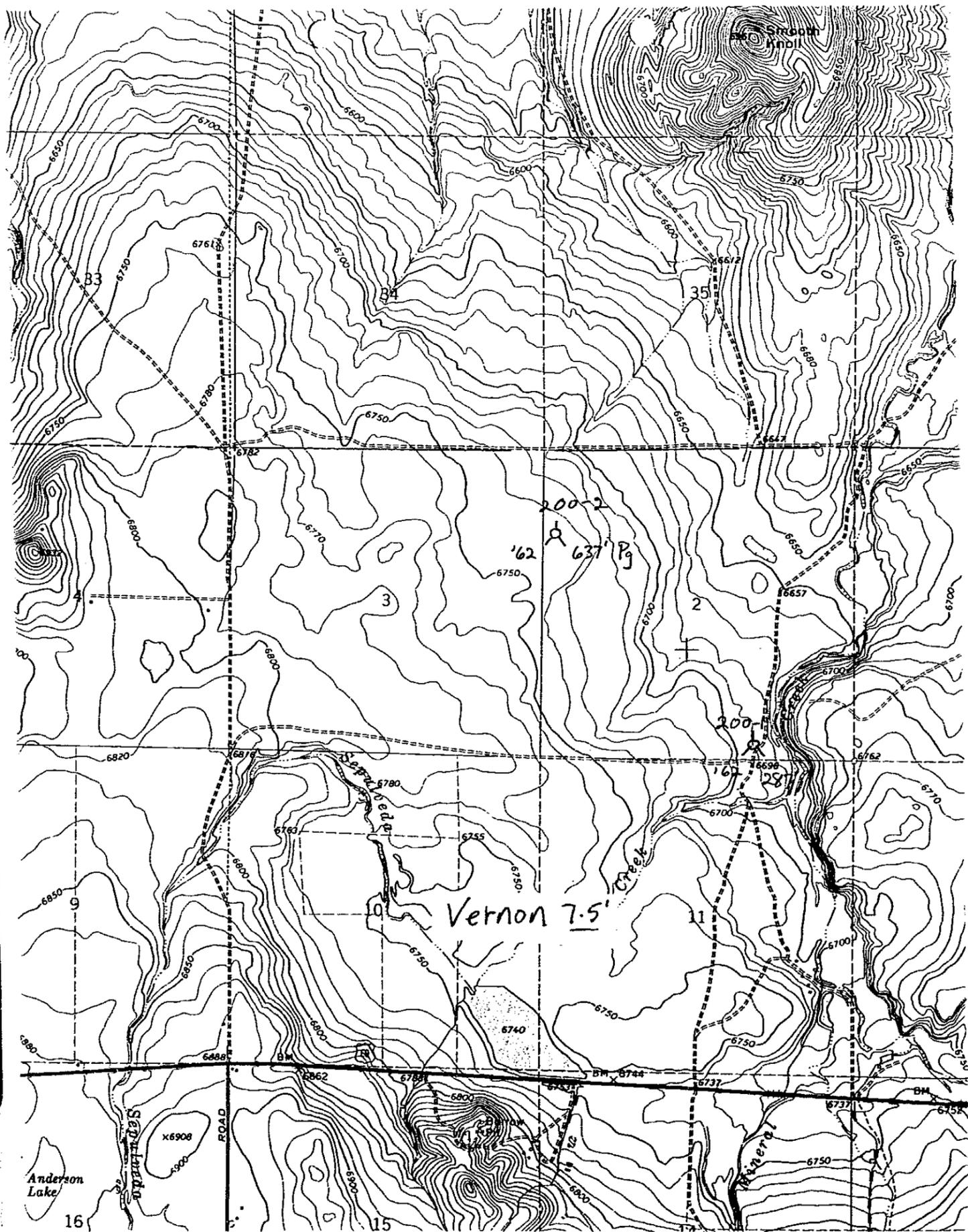
Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

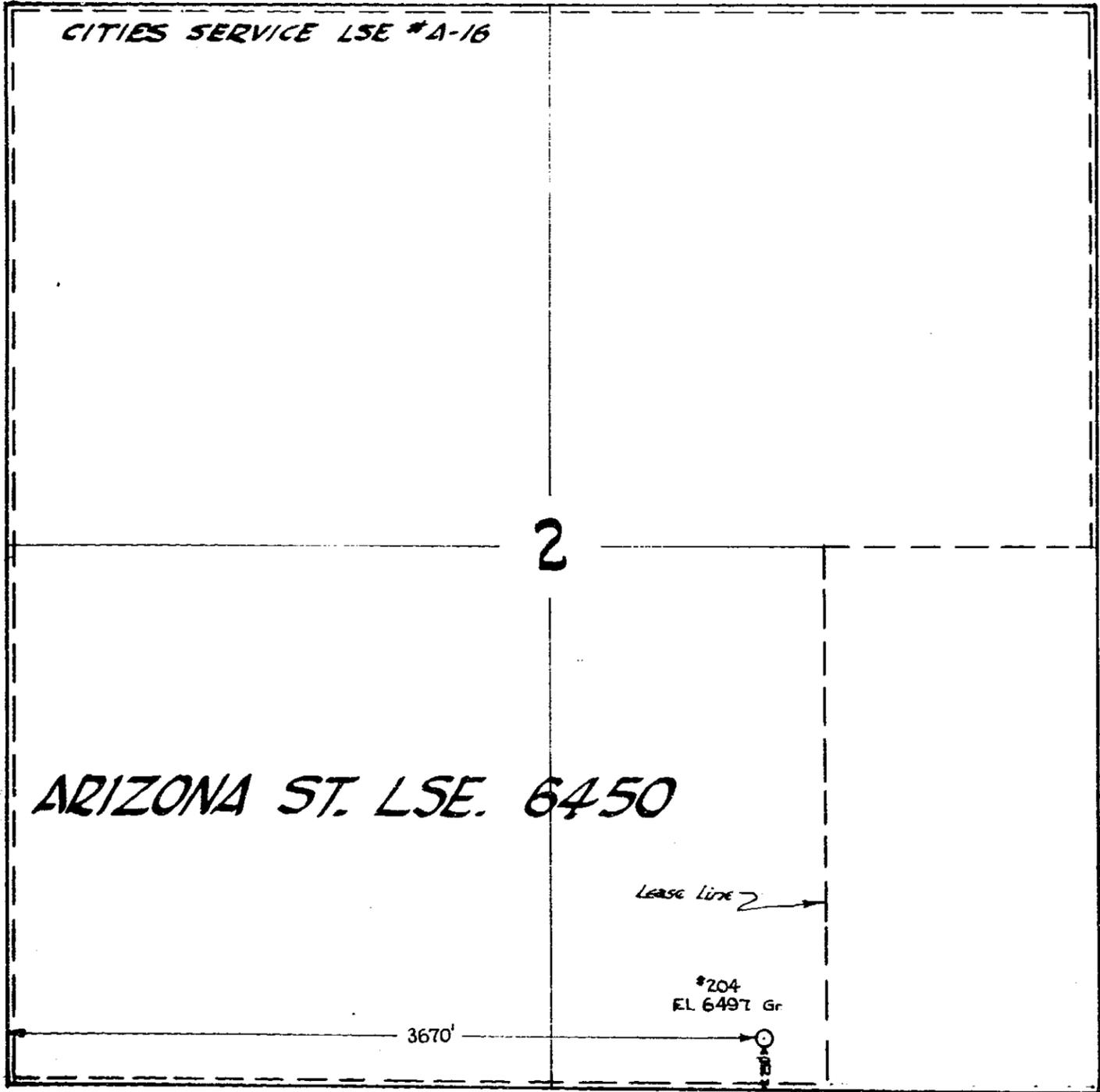
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement

Form No. P-1

No production casing will be run. In the event of lost circulation in the near surface Quaternary Volcanics, it may be necessary to set some surface casing as follows: 5 1/2" O.D.; 17# weight; Type "B". Seven sacks of cement for every 10' of pipe will be used.



7.



ARIZONA ST. LSE. 6450

CITIES SERVICE LSE #A-16

2

3670'

Lease Line 2

\*204  
EL 6497 Gr

118'

SEC 2-TION-R25E  
APACHE CO., ARIZONA  
SCALE 8" = 1 MILE

200-1



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500



Larry D. Fellows  
Director and State Geologist

October 3, 1995

Ms. Elizabeth Coffman  
Dwight's EnergyData, Inc.  
4350 Will Rogers Parkway, Suite 101  
Oklahoma City, OK 73108

*file 200-1*

Dear Elizabeth:

I have enclosed the information in our files 29 (Apache Oil & Helium #3 Macie), 200-1 (Cities Service #204 Strat), and 200-2 (Cities Service #204A Strat) in response to your recent request. Please note that a new API number is assigned to the Cities Service #204A Strat: 02-001-05363. I had this new number assigned after learning that wells 204 and 204A both carried the same number! As I have noted before, information in some of the earlier well files is sometimes quite meager.

Let me know if I may be of further assistance.

Sincerely,

*Steven L. Rauzi*

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures

March 31, 1965

Memo to: File 197  
198  
199  
200  
201

From: John Bannister, Executive Secretary

Re: Cities Service Strat Tests

Cities Service made five applications which were assigned permit numbers 197 through 201.

Inasmuch as some of the area tests encountered an unexpected lava flow, some of the locations were changed by permission of the Commissioners. See minutes of July 25, 1962 meeting. The locations that changed were drilled under the original permits and in this case did not reflect the location as finally drilled.

In some cases a test was started at one location, said location being plugged and abandoned and a new well being drilled under the same permit at a different location.

Permit 197. Issued for Cities Service Strat Test 201, SW/4SW/4, S22-T9N-R27E. This well completed and no changes are involved in this file.

Permit 198. Issued for Cities Service Strat Test 202, SE/4NE/4, S33-T11N-R25E. However, this location was abandoned and the well was drilled as Strat Test 13, NW/4NW/4, S34-T9N-R27E.

Permit 199. Issued for Strat Test 4, NW/4NE/4, S6-T8N-R28E. This well was drilled and abandoned and Strat Test 202 was drilled under this same permit, SW/4NW/4, S15-T8N-R28E. (The Strat Test 4 location should be carried as abandoned.)

Permit 200. Issued for Strat Test 204, SW/4SE/4, S2-T10N-R25E. The test however was abandoned and a new location, SW/4SE/4, S2-T10N-R25E, was completed.

Permit 201. Issued to cover Cities Services Strat Test 205, SW/4SE/4, S17-T9N-R27E, but this location was abandoned and the Cities Service Strat Test 10, SW/4SW/4, S35-T9N-R27E, was drilled instead.

200-1

200-1

Page 2

To reiterate:

Permit 197 should reflect well 201, SW/4SE/4, S22-T9N-R27E.

Permit 199 covers Strat Test 13, SW/4NW/4, S34-T9N-R27E.

Permit 199, Strat Test 202, located SW/4NW/4, S15-T9N-R28E.

Permit 200, Strat Test 204, SW/4SE/4, S2-T10N-R25E.

Permit 201, Strat Test 10, SW/4SE/4, S35-T9N-R27E.

200-1

All wells have been properly plugged and abandoned and Bond M-240117 in the amount of \$10,000 was released on September 12, 1963.

200-1

November 18, 1963

Mr. E. A. Springer  
Land and Lease Department  
Cities Service Oil Company  
Bartlesville, Oklahoma

Re: Release of Surety  
Oil & Gas Bond  
Blanket Drilling  
Bond, etc.

Dear Mr. Springer:

It is with pleasure we release your above captioned bond in regard to the requirements of paragraph 101 "Bond", since the Rules and Regulations of this Commission are satisfied.

It was unfortunate that your operation occurred at a time when the change over in rules requiring permits on strat tests was happening and a misunderstanding took place.

It is hoped you'll pursue some more operations in Arizona in the future.

Yours truly,

John K. Petty  
Acting Executive Secretary

JKP:lj

NOTE: Bond Serial No. M 24 81 17  
Bond in the following file:  
"Cities Service Petro - Collar #201  
SW SW Sec. 22-T9N-R27E, Apache County"

2094



CITIES SERVICE OIL COMPANY  
BARTLESVILLE, OKLAHOMA

September 12, 1963

Oil and Gas Conservation Commission  
State of Arizona  
1624 West Adams  
Phoenix 7, Arizona

Re: Oil and Gas Bond  
Blanket Drilling Bond  
to the State of Arizona  
#2443117, I.H.A.

Gentlemen:

By your letter of May 31, 1963 you advised that certain obligations had to be satisfied before you could furnish us with a Release of Surety under this bond.

We have been advised by our Field Office that these obligations have been satisfied, and we would like to be furnished with a Release of Surety under this bond so that it may be removed from our records.

Very truly yours,

LAND AND LEASE DEPARTMENT  
Rental Section

*E. A. Springer*  
E. A. Springer

EAS:vjt

*Mr. E. A. Springer*

*RE Release of Surety - Oil & Gas Bond - Blanket Drilling Bond etc  
from Mr. Springer*

*It is with pleasure we release your above <sup>captured</sup> bond in regard to the requirements of paragraph 101 "Bond", since the Rules and Regulations of this Commission <sup>are</sup> ~~being~~ satisfied.*

*200-1*

*Since ~~it was unfortunate~~ that your operation occurred at*

**POWER OF ATTORNEY**

**INSURANCE COMPANY OF NORTH AMERICA**

PHILADELPHIA, PA.

**Know all men by these presents:** That the INSURANCE COMPANY OF NORTH AMERICA, a corporation of the Commonwealth of Pennsylvania, having its principal office in the City of Philadelphia, Pennsylvania, pursuant to the following Resolution, which was adopted by the Board of Directors of the said Company on June 9, 1953, to wit:

"RESOLVED, pursuant to Articles 3.6 and 5.1 of the By-Laws, that the following Rules shall govern the execution for the Company of bonds, undertakings, recognizances, contracts and other writings in the nature thereof:

- (1) "Such writings shall be signed by the President, a Vice President, an Assistant Vice President, a Resident Vice President or an Attorney-in-Fact.
- (2) "Unless signed by an Attorney-in-Fact, such writings shall have the seal of the Company affixed thereto, duly attested by the Secretary, an Assistant Secretary or a Resident Assistant Secretary. When such writings are signed by an Attorney-in-Fact, he shall either affix an impression of the Company's seal or use some other generally accepted method of indicating use of a seal (as by writing the word "Seal" or the letters "L.S." after his signature).
- (3) "Resident Vice Presidents, Resident Assistant Secretaries and Attorneys-in-Fact may be appointed by the President or any Vice President, with such limits on their authority to bind the Company as the appointing officer may see fit to impose.
- (4) "Such Resident Officers and Attorneys-in-Fact shall have authority to act as aforesaid, whether or not the President, the Secretary, or both, be absent or incapacitated; and shall also have authority to certify or verify copies of this Resolution, the By-Laws of the Company, and any affidavit or record of the Company necessary to the discharge of their duties.
- (5) "Any such writing executed in accordance with these Rules shall be as binding upon the Company in any case as though signed by the President and attested by the Secretary."

does hereby nominate, constitute and appoint W. H. FREIBURGER, J. D. FREIBURGER and GERTRUDE D. JOHNSON, all of the City of Bartlesville, State of Oklahoma

its true and lawful agent and attorney -in-fact, to make, execute, seal and deliver for and on its behalf, and as its act and deed any and all bonds and undertakings in penalties not exceeding TWO HUNDRED FIFTY THOUSAND DOLLARS (\$250,000.00) each in its business of guaranteeing the fidelity of persons holding places of public or private trust, and in the performance of contracts other than insurance policies, and executing and guaranteeing bonds or other undertakings not exceeding TWO HUNDRED FIFTY THOUSAND DOLLARS (\$ 250,000.00) each as aforesaid, required or permitted in all actions or proceedings or by law required or permitted.

All such bonds and undertakings as aforesaid to be signed for the Company and the Seal of the Company attached thereto by any one of the said W. H. Freiburger, J. D. Freiburger or Gertrude D. Johnson, individually

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Philadelphia, Commonwealth of Pennsylvania, in their own proper persons.

IN WITNESS WHEREOF, the said R. G. OSGOOD, Vice-President, has hereunto subscribed his name and affixed the corporate seal of the said INSURANCE COMPANY OF NORTH AMERICA this 14th day of September 1960

INSURANCE COMPANY OF NORTH AMERICA

(SEAL) by R. G. OSGOOD Vice-President  
STATE OF PENNSYLVANIA }  
COUNTY OF PHILADELPHIA } ss.

On this 14th day of September, A.D. 1960, before the subscriber, a Notary Public of the Commonwealth of Pennsylvania, in and for the County of Philadelphia, duly commissioned and qualified, came R. G. OSGOOD, Vice-President of the INSURANCE COMPANY OF NORTH AMERICA to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of the same, and, being by me duly sworn, deposed and saith, that he is the officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company, and the said corporate seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia, the day and year first above written.

(SEAL) MARY MARGARET JONES Notary Public.

My commission expires July 15, 1962

I, the undersigned, Assistant Secretary of INSURANCE COMPANY OF NORTH AMERICA, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a full, true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 19th day of June 1962.

(SEAL) Marshall Guff Assistant Secretary.

58-2  
200-1  
1962  
CA 11-18-63

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. M 24 81 17

That we: CITIES SERVICE PETROLEUM COMPANY

of the County of: WASHINGTON in the State of: OKLAHOMA

as principal, and INSURANCE COMPANY OF NORTH AMERICA

of PHILADELPHIA, PENNSYLVANIA  
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

All lands situated within the State - this being a blanket bond.  
(May be used as blanket bond or for single well)

*See Permits 200*

**CANCELLED**

DATE 9-12-63

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand Dollars (\$10,000.00) -----

Witness our hands and seals, this 19th day of JUNE, 1962

ATTEST: CITIES SERVICE PETROLEUM COMPANY

By K.C. Corbin Assistant Secretary BY J. Evans Assistant Treasurer Principal

Witness our hands and seals, this 19th day of JUNE, 1962

ATTEST: INSURANCE COMPANY OF NORTH AMERICA

BY Gertrude D. Johnson BY W. H. Freiburger Attorney-in-Fact

Walter Freiburger & Son Agency Surety

Resident Agent - Arizona

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved \_\_\_\_\_ Date \_\_\_\_\_ STATE OF ARIZONA OIL AND GAS CONSERVATION COMMISSION

*200-1*  
*187- cancelled 11-18-63*

July 29, 1963

Cities Service Oil Company  
P. O. Box 760  
Roswell, New Mexico

Re: Strat Tests  
Apache County,  
Arizona

Attention: Mr. J. Frank Hincy, Landman

Gentlemen:

Thank you for your letter of July 18 addressed to the attention of Mr. Petty enclosing the various forms covering strat tests drilled in this state. I am sorry that we are going to ask that you give us more information.

Your original Permit #197 called for a well in Sec. 22, 24, 27E, and you have furnished the information required on the drilling of this test.

Your Permit #200 covered a test in Sec. 2, 10N, 22E, on which you have furnished information.

Your Permit #188 covered a test in Sec. 22, 11N, 22E; Your Permit #199 covered a test in Sec. 22, 11N, 22E and your Permit #201 covered a test in Sec. 17, 24, 27E.

Our files indicate that permission was granted to you to change locations of several of these proposed tests for which you were given permits.

In your letter of July 18 you furnished us completion notices on Strat Test #4 located in Sec. 6, 24, 22E; Strat Test #18 in Sec. 22, 24, 27E and Strat Test #3 in Sec. 24, 24, 27E.

We assume that these last three tests for which you furnished completion notices were in place of those permitted you under Permits 188, 199 and 201 for which you received permission to change locations. Presuming this is the case, will you please inform us which strat tests, as indicated above, should be assigned to Permits 188, 199 and 201.

Yours very truly,

F. A. Ludwick  
Executive Secretary

200/1



**CITIES SERVICE OIL COMPANY**  
 P. O. BOX 760, ROSWELL, NEW MEXICO  
 July 18, 1963

Oil and Gas Conservation Commission  
 State of Arizona  
 Suite 221, 3500 North Central Avenue  
 Phoenix, Arizona

ATTENTION: Mr. John K. Petty, Petroleum Geologist

Dear Mr. Petty:

As per your request we are enclosing the following forms covering stratigraphic tests drilled in the state of Arizona:

STRAT TEST #201 (Permit #197)

2 copies Form No. P-7, well completion and well log.  
 Forms 15-A, P-15, sample description, and electric logs were furnished previously. Surface marker was set at this location on July 10, 1962. The test you found without a marker was undoubtedly one of the following tests on which markers were recently set.

STRAT TEST #204

2 copies Form #P-15, Plugging Record  
 2 copies Form #P-7, well completion and well log  
 2 copies sample description

200-1

STRAT TEST #2

2 copies Form #P-15, Plugging Record  
 2 copies Form #P-7, well completion and well log  
 2 copies sample description  
 2 copies Electric Log

STRAT TEST #10

2 copies Form #P-15, Plugging Record  
 2 copies Form #P-7, well completion and well log  
 2 copies sample description

STRAT TEST #11

2 copies Form #P-15, Plugging Record  
 2 copies Form #P-7, well completion and well log  
 2 copies sample description  
 2 copies Electric Log

200-1

PAGE 2

You will note we have used two numbering systems. This was the result of two planned drilling programs. The difficulties encountered in drilling the strat-tests in this area resulted in our drilling only a few of the tests set out in our drilling program.

Several more strat-tests were drilled in this area which were turned over to the land owners. Information on these tests will be forwarded in the near future.

Yours truly,

*Frank Riney*  
Frank Riney  
Leads

JRH/szo

encls.

May 31, 1963

Mr. E. A. Springer  
Land and Lease Department  
Rental Section  
Cities Service Oil Company  
Bartlesville, Oklahoma

Re: Oil and Gas Bond - Blanket Drilling Bond to the  
State of Arizona #M-218217 I.R.A.

Dear Mr. Springer:

Confirming by telephone conversation that you are in compliance  
to the cancellation of the Blanket Drilling Bond, we will release  
your suretyship on July 1, 1963, as long as you advise us  
that at our last inspection of the well last drilled by you  
in Sec. 22, 9N, 2/E, Apache County, Arizona had the hole  
properly marked in conformance with our regulations. A permanent  
marker will necessarily have to be installed before we can  
release the bond as requested.

Your company has previously furnished us with copies of electric  
logs and copies of sample descriptions; however, it did not  
file a well completion report as required. We are enclosing  
herewith sufficient forms for you to furnish this completion  
report to us.

Yours very truly,

N. A. Ludewick  
Executive Secretary

encs

200-1  
188



CITIES SERVICE OIL COMPANY

BARTLESVILLE, OKLAHOMA

May 28, 1963

Oil and Gas Conservation Commission  
of the State of Arizona  
Phoenix, Arizona

To: Oil and Gas Bond  
Market Drilling Bond  
of the State of Arizona  
#40-1117 I.M.A.

Gentlemen:

Our company has a \$10,000 Market Drilling Bond with Cities Service Petroleum Company as Principal and the Leaseholder of North American Energy which has a provision for \$10,000. Our management has advised that we will be withdrawing this bond in effect.

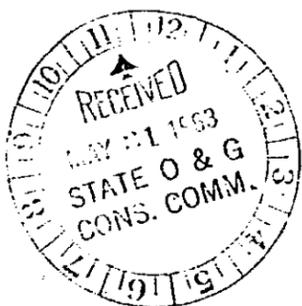
Please furnish us with an authorization to cancel this bond so that our Surety Company will release us from further liability under same.

Very truly yours,

LAND AND LEASE DEPARTMENT  
Rental Section

*E. A. Springer*  
E. A. Springer

EAS:vjt



*5/31/63  
I called Springer and got  
him time about our business  
markers and requested  
samples.*

200-1  
*[Handwritten mark]*



*rd.*

# CITIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E.  
ALBUQUERQUE, NEW MEXICO

September 20, 1962

Oil & Gas Conservation Commission  
State of Arizona  
Suite 221, 3500 North Central Avenue  
Phoenix, Arizona

Attention: Mr. John K. Petty

Gentlemen:

On July 2, 1962, we forwarded five Applications to Drill covering five stratigraphic tests we proposed to drill in Apache County, Arizona. These Applications were approved by you on July 7, and assigned the following permit numbers:

	<u>G.S.P. Well No.</u>	<u>Ariz. O. &amp; G.O.C. Permit No.</u>
<i>CSO</i>	<i>S. base, Nitrody,</i> 201 - 1353	22-AN-R27E 197
	202 - 1186	<i>Reported</i> 15-8N-R21E 198
	203	199
	<i>S. base</i> 204 - 287	<i>updrill</i> 2-10N-25E 200
	205	201

We are enclosing three copies each of Form No. 15-A and Form No. P-15 covering the stratigraphic test drilled under Permit No. 197.

The proposed strat tests which were assigned Permit Numbers 198, 199, 200, and 201 were not drilled, and we hereby give notice of the abandonment of these locations. Please advise if this letter is sufficient notice of the abandonment of the proposed tests or if certain forms should be filed with your office.

We wish to thank you for your cooperation during our operations in the State of Arizona.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

*J. Frank Riney*  
J. Frank Riney, District Manager

JFR:b  
Enclosures

*Permit 197  
Posted*

*200/1*

July 30, 1962

Mr. Frank Riney, District Landman  
Cities Service Petroleum Company  
2010 Monte Vista, N. E.  
Albuquerque, New Mexico

Re: Strat Tests - Apache County, Arizona

Dear Mr. Riney:

At the July 25 meeting of the Arizona Oil and Gas Conservation Commission, the commissioners were agreeable to your moving the locations of some of your stratigraphic tests on account of thickness of the volcanics, etc. thus verifying your telephone conversation with Don Jerome who told you to go ahead, your request was granted.

However, please bear in mind that these strat tests are now subject to the same plugging and other regulations a regular drilled hole is. So please observe water shut off, permanent marking with pipe, etc. and data to be sent to this office.

We sincerely hope you will complete some of them as economically paying wells and that you will extend your operations far and wide in this State.

Thanking you for the information which you and Mr. Anderson gave me this morning, I am

Yours truly,

John K. Petty  
Petroleum Geologist

2007  
198

July 9, 1962

Cities Service Petroleum Company  
3010 Monte Vista N. E.  
Albuquerque, New Mexico

Attn: Mr. J. Frank Riney, District Landman

Gentlemen:

Enclosed are approved copies of your application for permit  
to drill the following stratigraphic tests:

Cities Service Petroleum - J.H. Colter Well #201  
Sec. 22, T9N, R27E, Apache County, Arizona

Cities Service Petroleum - Babbitt/English Well #202  
Sec. 33, T11N, R25E, Apache County, Arizona

Cities Service Petroleum - Utah State Lease 6450  
Well #203 - Sec. 28, T11N, R25E, Apache County, Arizona

200-1 Cities Service Petroleum - Utah State Lease 6450  
Well #204 - Sec. 2, T10N, R25E, Apache County, Arizona

Cities Service Petroleum - Arizona State Lease 5693  
Well #205 - Sec. 17, T9N, R27E, Apache County, Arizona

Also enclosed is your receipt for the \$125.00 fee for the  
five permits.

We certainly wish you the greatest success in these ventures  
and please do not hesitate to call upon us if we may help in  
any way.

Yours very truly,

Helen M. Erenic  
secretary

enc 5



**CITIES SERVICE PETROLEUM COMPANY**

3010 MONTE VISTA N. E.  
ALBUQUERQUE, NEW MEXICO

July 2, 1962

Oil and Gas Conservation Commission  
State of Arizona  
Suite 221, 3500 North Central Avenue  
Phoenix, Arizona

Attention: Mr. D. A. Jerome, Executive Secretary

Gentlemen:

We are enclosing two copies each of five Applications for Permit to Drill covering five stratigraphic tests we propose to drill in Apache County, Arizona. We are also enclosing Cities Service Draft No. 385 in the amount of \$125.00 covering application fees. We hope to commence drilling operations on these tests in the very near future, therefore, any action you can take to expedite the processing of these forms will be greatly appreciated.

We are also enclosing a blanket surety bond in the amount of \$10,000.00 with power of attorney and organization report attached.

In order to expedite our operations we would appreciate it if you would call this office collect when the processing of the application forms and bond have been completed.

Please forward a supply of the application forms for our future use.

Very truly yours,

CITIES SERVICE PETROLEUM COMPANY

J. Frank Riney  
District Landman

JFR:chw  
Enclosures

May 2, 1962

Mr. J. Frank Riney, District Landman  
Cities Service Petroleum Company  
2010 Monte Vista N. W.  
Albuquerque, New Mexico

Dear Frank:

This will acknowledge receipt of your letter of April 23,  
1962.

We are happy that you are getting interested in Arizona  
and we do hope you will drill us several wells in the area  
after your seismic rig work is evaluated.

Sincerely yours,

D. A. Jerome  
Executive Secretary

200-1

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[REDACTED]

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# CITIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E.  
ALBUQUERQUE, NEW MEXICO

April 30, 1962

Mr. D. A. Jerome, Executive Secretary  
Arizona State Oil and Gas Conservation Commission  
3500 North Central Avenue, Suite 221  
Phoenix, Arizona

Dear Mr. Jerome:

As per your telephone instructions of April 19, 1962, and April 27, 1962, we have moved a shallow seismic rig into the Springerville area of northeastern Arizona. In connection of our operations in the area, we will furnish you with a plot showing the sites on which the rig was operated.

If you require any additional information, please contact us.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

*J. Frank Riney*  
J. Frank Riney, District Landman

JFR:b

200-1

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