

EASTERN PET #1A COYOTE CREEK
SW NE 27-10N-30E APACHE CO. 207

P-W

sl

COUNTY Apache AREA 8 mi NE/Springerville LEASE NO. Coyote Creek

WELL NAME Eastern Petroleum Company #1A Coyote Creek

LOCATION SW NE SEC 27 TWP 10N RANGE 30E FOOTAGE 2497 FEL 1744' FNL
ELEV 6945' GR ±6979' KB SPUD DATE 7-25-62 STATUS 2177' TOTAL DEPTH 2351'
→ see 7.5' Coyote Creek Quasel PB 1130'

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	0-2351
8 5/8"	24'	10 sx	NA	DRILLED BY CABLE TOOL	1013-1027
8 5/8"	86'	24 sx	(390'-476')	PRODUCTIVE RESERVOIR	
4 1/2"	749'	73 sx	(390-1139')	INITIAL PRODUCTION	Dry

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Moenkopi	0'		X	ISSUED ORIGINALLY UNDER PERMIT#187
Kaibab	126'			20' West of #1 Coyote Creek well
Coconino	476'			
Upper Supai	752'			
Middle Supai	1783'			
Conglomerate	2310'			
Granite	2321'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Microlog, Induction	NA	NA	SAMPLE DESCRP. <u>X</u>
			SAMPLE NO. _____
			CORE ANALYSIS _____
			DSTs _____

REMARKS Lost circ. 0472-638. Attempted 6 (SP) DST; pref. 1012-28.
Acid 1012-28. 1500 RAS. 1 BWPB brackish 4 acid water trce. 4
hrs. Perforated and acidized (1013-1027). See file 187 for
Coyote Creek #1.

APP. TO PLUG X
 PLUGGING REP. X
 COMP. REPORT X

WATER WELL ACCEPTED BY _____

BOND CO. U. S. Fidelity & Guaranty Company BOND NO. 27716-13-3983-65
 DATE _____ ORGANIZATION REPORT 5-25-62
 BOND AMT. \$ 25,000 CANCELLED 11-22-65
 FILING RECEIPT 9398 LOC. PLAT X WELL BOOK X PLAT BOOK X
 API NO. 02-001-05006 DATE ISSUED 8-22-62 DEDICATION W/2 NE/4
 ISSUED ORIGINALLY UNDER PERMIT #187
 PERMIT NUMBER 207

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WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Eastern Petroleum Company		Address Box 291, Carmi, Illinois		
Lease Name State - Coyote Creek		Well Number 1A	Field & Reservoir	
Location 2177' from East and 1744' from North Line		Sec.—TWP—Range or Block & Survey 27-10N-30E		
County Apache	Permit number 207	Date issued 8-22-62	Previous permit number	Date issued
Date spudded July 25, 1962	Date total depth reached Aug. 17, 1962	Date completed, ready to produce -	Elevation (DF, RKB, RT or Gr.) feet GR 6945	Elevation of casing hd. flange feet 6949 ± 6479
Total depth 2351	P.B.T.D. 1130'	Single, dual or triple completion? ± 6975'		If this is a dual or triple completion, furnish separate report for each completion.
Producing interval (s) for this completion		Rotary tools used (interval) 0-2351	Cable tools used (interval) 1013-27	
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Electric log & microlog			Date filed	

See 7.5' Coyote Creek Quad.

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	13 3/4	8 5/8	24#	476	-0-	390
For production	6 3/4	4 1/2	9.5#	1130	73	390
Test						

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used		Depth Interval		
4	Alternating crack jets	1013-27	1500 gals. 22% acid		1013-27		

INITIAL PRODUCTION

Date of first production		Producing method (Indicate if flowing, gas lift or pumping—If pumping, show size & type of pump:)				
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio
Disposition of gas (state whether vented, used for fuel or sold):						

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 9-21-62

Signature J. M. Edwards

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STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. P-7 File two copies
Authorized by Order No. 4-6-59
Effective April 6, 19 59

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Moenkopi	0	126	Buff, gray to bluish gray, cherty & fossiliferous limestone.
Kaibab	126	476	Buff, gray to bluish gray, cherty & fossiliferous limestone.
Coconino	476	752	Massive buff & gray, fine to med. grained, tight towards base, fair porosity & permeability, slightly saline & water wet.
Upper Supai	752	1783	Massive, fine grained sandstone & siltstone w/thin to massive limestone, dolomite & anhydrite beds. This member contains Ft. Apache limestone sequence. The interval 1011-29 was tan, granular dolomite w/dull, yellow green fluorescence & tight w/show of oil. Interval 1013-27 acidized w/1500 gals. No oil recovered. 6 DST misruns.
Middle Supai	1783	2310	Interbedded siltstones, sandstones & shales w/minor beds of dolomite & anhydrite. Prominent color is dark reddish brown. Essentially non-marine.
Conglomerate	2310	2321	Conglomerate composed of quartz & feldspar pebbles w/streaks of red claystone.
Granite	2321	2351	Dark gray & green w/fresh appearance. Some feldspar & chlorite. Probable terminology would be slightly altered gabbro.

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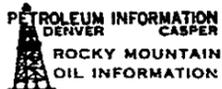
* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

ARIZONA
APACHE CO.
WILDCAT (W)



Twp 10n-30e
Section 27
sw ne
1764 s/n 2177 w/e

OPR: Eastern Petroleum

WELL #: 1-X Coyote Creek

ELEV: 6948 DF. 16979'

TOPS: Log-SKAPMX
Kaibab 126
Coconino 476
Upper Supai 752
Ft Apache 1011
Middle Supai 1783
Weathered Granite 2310
Granite 2321

DSTS. & CORES:
Crd 1446-66, rec 11
dense dolo; 9 dolo, sli
poro. No tests.

SPUD: 7-25-62 COMPL: 9-9-62

TD: 2350 PB:
CSG: 10-3/4" @ 100 w/80
4 1/2" @ 1128 w/72

PERF- 1013-28 w/4 per ft. Acidized
w/1500. Swbd 1 BWPH.

PROD. ZONE:

INIT. PROD: D & A

Contr: C. C. Smith.

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PLUGGING RECORD

Operator Eastern Petroleum Company		Address Box 291, Carmi, Illinois	
Name of Lease State - Coyote Creek		Well No. 1A	Field & Reservoir
Location of Well 2177' from East and 1744' from North Line		Sec-Twp-Rge or Block & Survey 27-10N-30E	County Apache
Application to drill this well was filed in name of Eastern Petroleum Company	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? Yes	
Date plugged: September 11, 1962	Total depth 2351	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls/day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
Ft. Apache Lime	None	1012-28	

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
4 1/2"	1139	390	749	shot @ 390'	
8 5/8	476	390	86		
8 5/8	24		24	for top plug	

Was well filled with mud-laden fluid, according to regulations? Yes

Indicate deepest formation containing fresh water. 290'

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
Della B. Merrill (surface)	Eagen, Arizona	East
Richfield Oil Corp.	Los Angeles	South & NE

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 9-19-62

Signature J. H. Edwards

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Form No. P-15 Plugging Record File two copies
Authorized by Order No. 4-6-59
Effective April 6, 1959

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APPLICATION TO ABANDON AND PLUG

FIELD _____
 OPERATOR Eastern Petroleum Company ADDRESS Box 291, Carmi, Illinois
 LEASE Coyote Creek WELL NO. State #1A Coyote Creek COUNTY Apache
 SURVEY 10N-R30E SECTION 27 DRILLING PERMIT NO. 207
 LOCATION 2177' from East & 1744' from North Line

TYPE OF WELL Dry Hole TOTAL DEPTH 2351
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD _____
Surface - 8 5/8" set @ 476' - pulled 390' - reset 24' for top plug
Casing - 4 1/2" set @ 1130' - pulled 390'

2. FULL DETAILS OF PROPOSED PLAN OF WORK _____
8 5/8" surface casing 0-476' - 20' set w/10 sax cement - top 4' used as marker
340-476 cemented w/24 sax cement
476-1130 - 4 1/2" casing cemented solidly
1130-2351 - plugged w/drilling mud

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS September 11, 1962
 NAME OF PERSON DOING WORK Chas. Blanton ADDRESS Box 291, Carmi, Illinois
 CORRESPONDENCE SHOULD BE SENT TO Box 291, Carmi, Illinois

NAME J. N. Edwards
 TITLE Secretary

Date Approved _____

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Form No. 15A File 2 Copies
 Authorized by Order No. 46-03
 Effective April 6, 1959.

5

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR **EASTERN PETROLEUM COMPANY** DATE **August 15, 1962**

P. O. Box 291 **Carmi** **Illinois**
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease **Coyote Creek** Well number **State #1A** Elevation (ground) **± 6975'**

Well location (give footage from section lines) **2177' from East and 1744' from North Line** Section--township--range or block & survey **27-10N-30E**

Field & reservoir (If wildcat, so state) **Wildcat** County **Apache**

Distance, in miles, and direction from nearest town or post office
Approximately 8 miles from Springerville

Nearest distance from proposed location to property or lease line: **1744** feet
Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: _____ feet

Proposed depth: **2500'** Rotary or cable tools **Rotary** Approx. date work will start **July 18, 1962**

Number of acres in lease: **640** Number of wells on lease, including this well, completed in or drilling to this reservoir: **One**

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____

Status of bond **Blanket**

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Secretary** of the **Eastern Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **August 15, 1962** Signature **J. N. Edwards**

Permit Number: **207**
Approval Date: **8/15/62**
Approved By: **[Signature]**
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Application to Drill, Deepen or Plug Back
Form No. P-1 File two copies
Effective Feb. 28, 1962.

OK
John P. Kelly
207

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

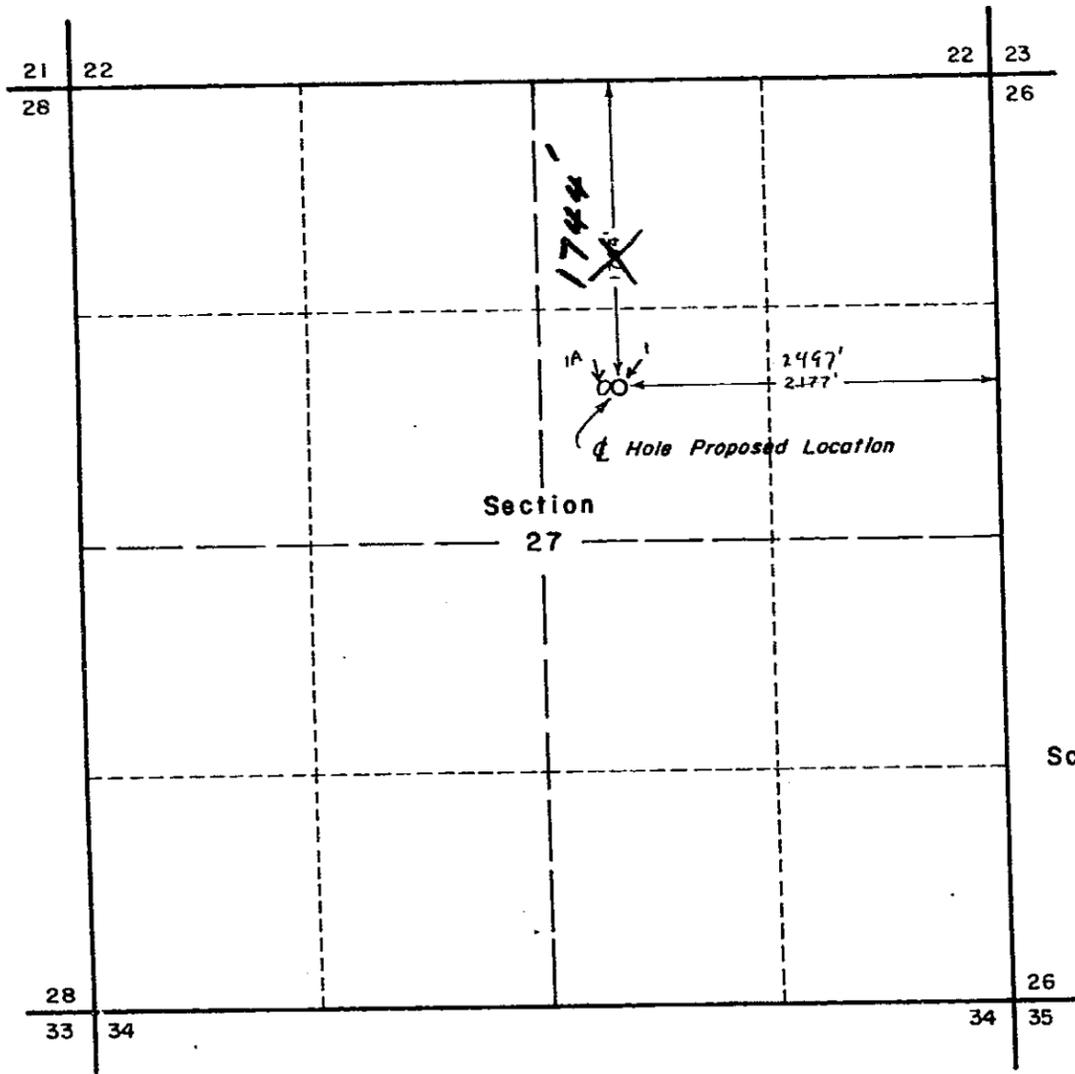
In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

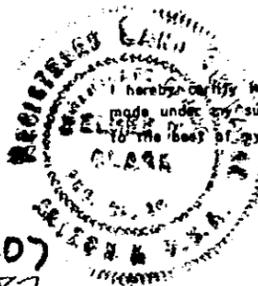
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8		H-40		476		



WELL LOCATION: Eastern Petroleum - Coyote Creek - State # 1 A

Located 1764 feet South of the North line and 2177 feet West of the East line of Section 27,
 Township 10 North, Range 30 East, Gila & Salt River Meridian.
 Apache Co., Arizona

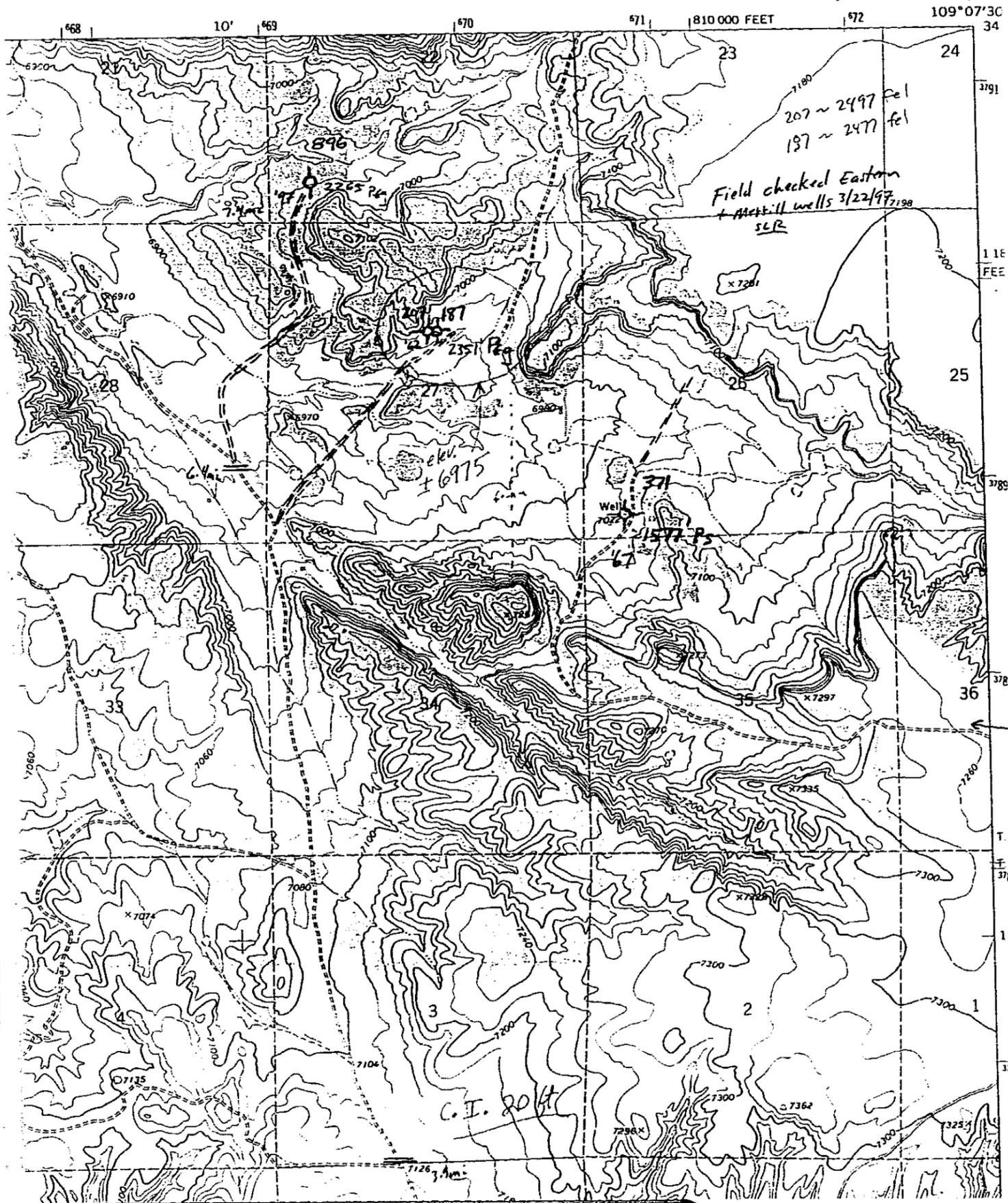
207
 187

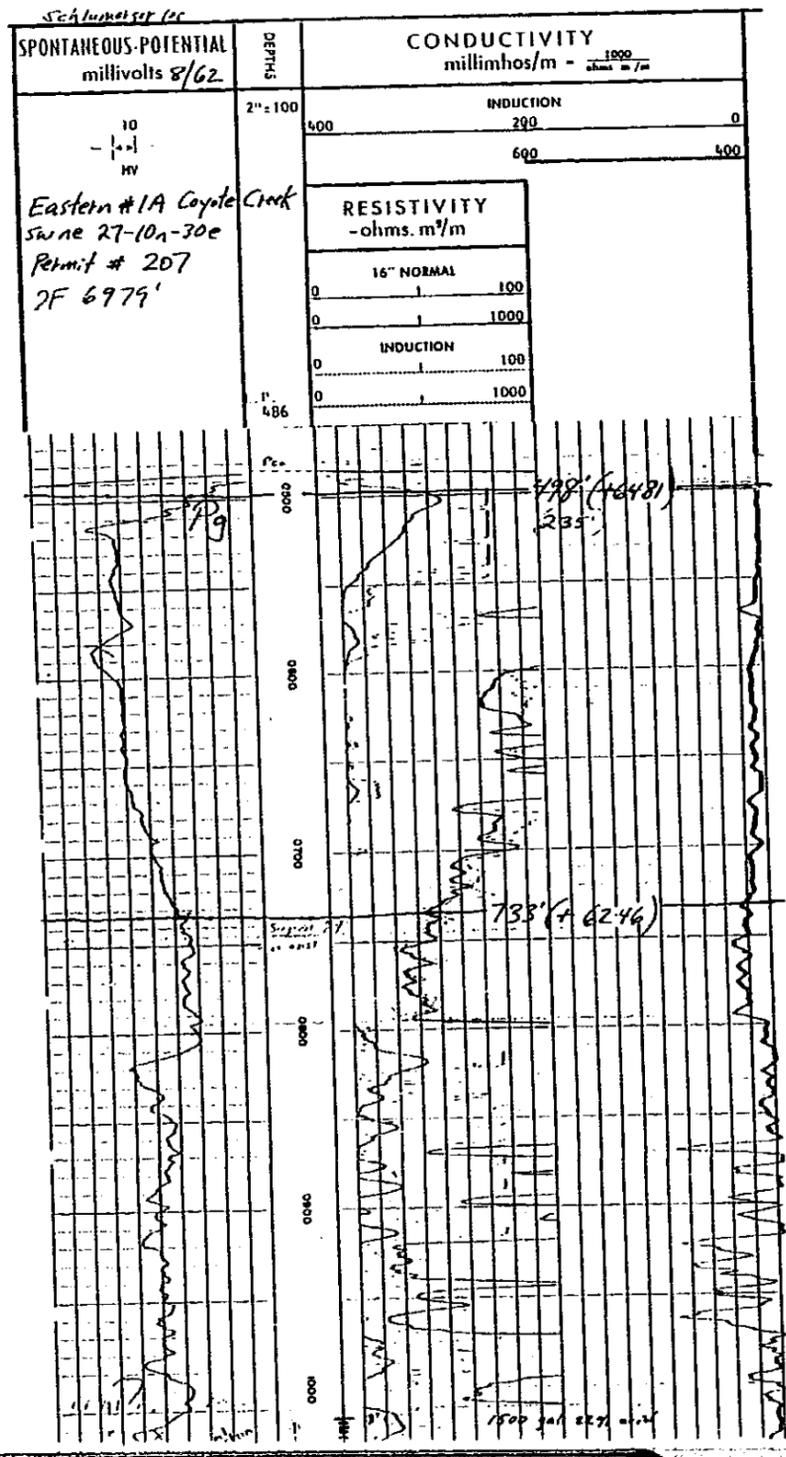


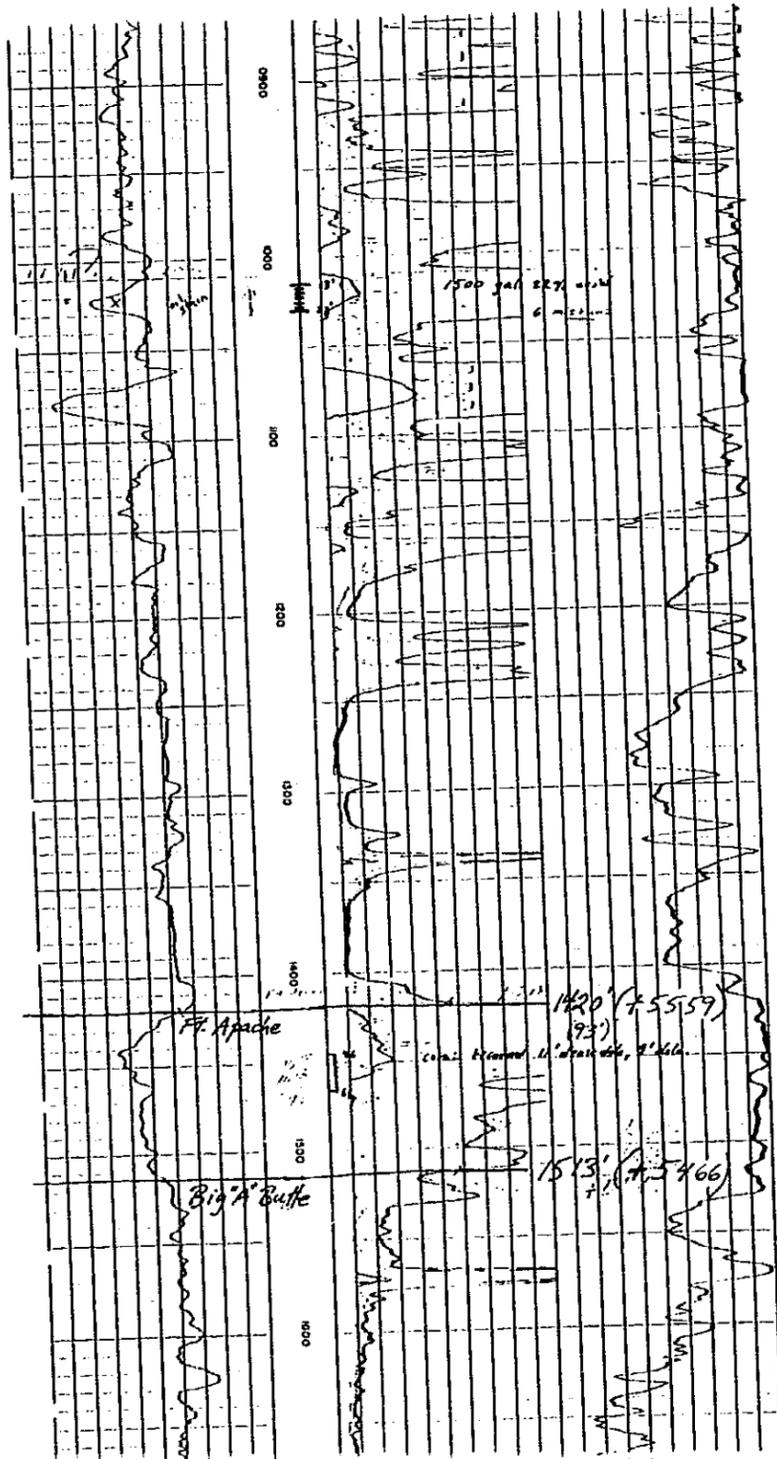
Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Ariz. # 4973

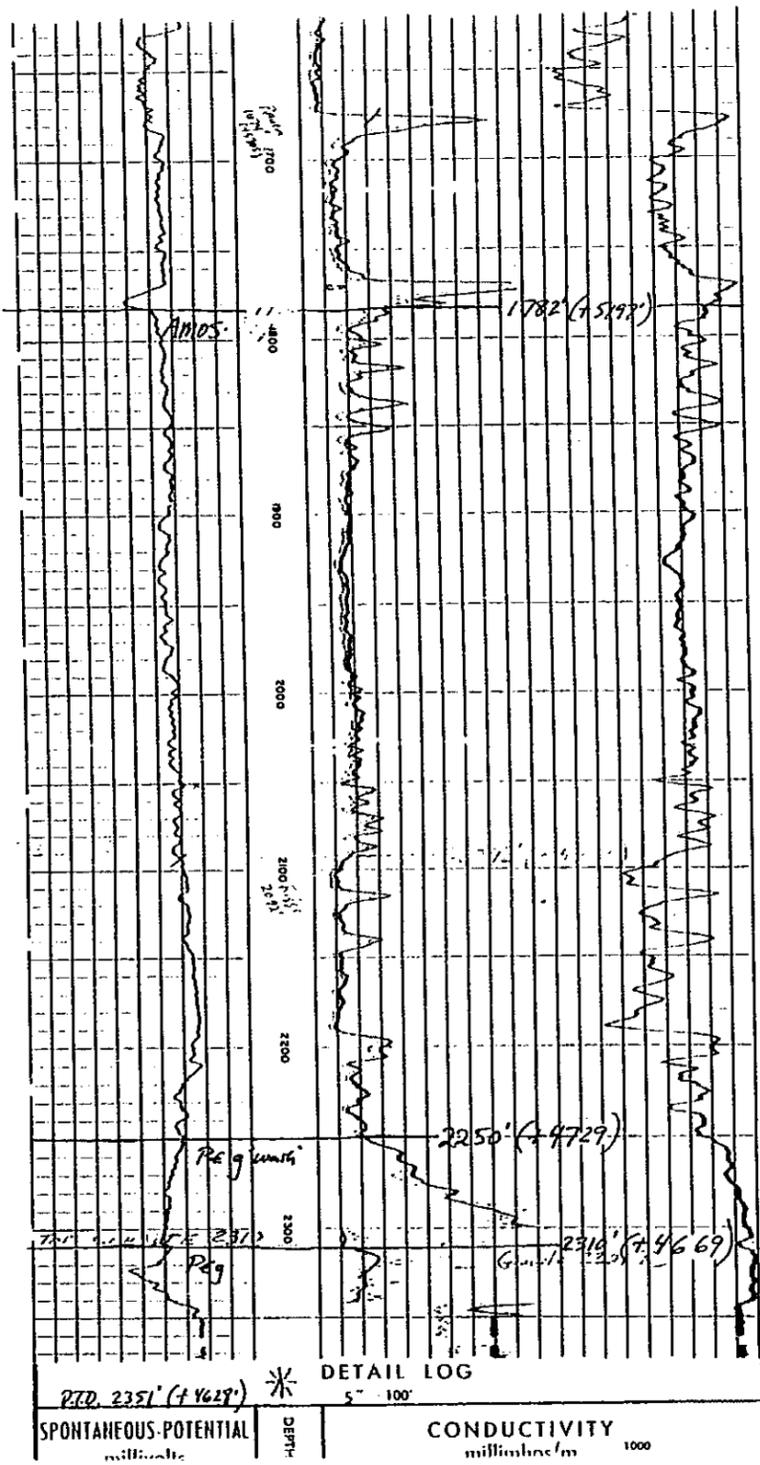
EASTERN PETROLEUM	
WELL LOCATION PLAT	
NE 1/4 Sec. 27, T 10 N, R 30 E	
Apache Co., Arizona	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: May 7, 1962 FILE NO: 62033

CUYOTE HILLS QUADRANGLE
ARIZONA - APACHE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)









SCHLUMBERGER
INDUCTION - ELECTRICAL LOG
 SCHLUMBERGER WELL SURVEYING CORPORATION
 Houston, Texas

COMPANY EASTERN PETROLEUM Other Surveys

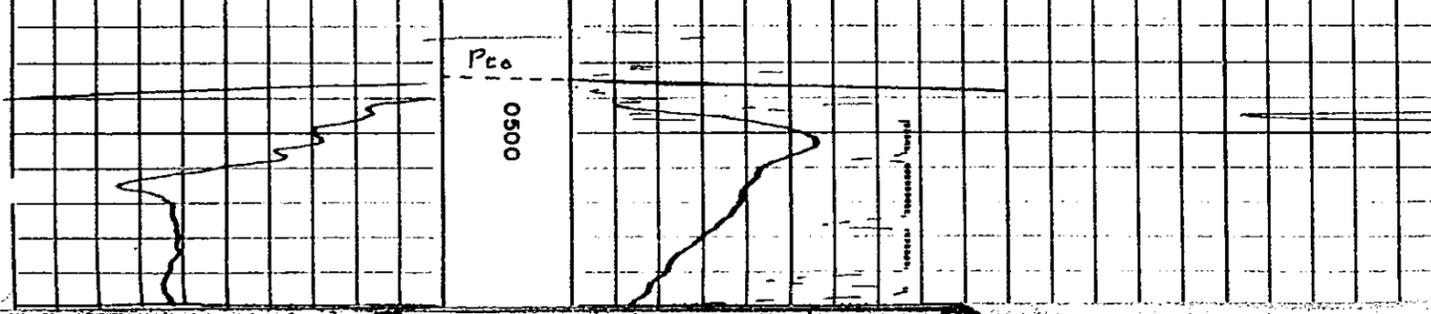
COUNTY PACHE, ARIZONA
 FIELD or LOCATION WILDCAT

M ASTER
use for duplicating

DATE	RUN	WELL
First Rec	486	
Last Reading	1854	
Feet Measured	486	
Csg. Schlum.	486	
Csg. Driller	486	
Depth Reached	2351	
Bottom Driller	2350	
Depth Datum	GL	
Mud Nat.	GEL	
Dens. Visc.	9.2 @ 55	
Mud Resist.	2 @ 72	
Res. BHT	1.7 @ 102	
Rmf	1.5 @ 70	
Rmc	2.6 @ 70	
"	@	
"	@	
"	@	
Bit Size	6 3/4"	
Specs.—AM	16"	
IND.	6FF40	
Opt. Rig Time	2HOURS	
Truck No.	2515FARM	
Recorded By	DILLI	
Witness	MR. LAUTH	

REMARKS NO C.D. ; S.O. = 0
 RMF = 1.1 @ 102
 Cartridge No. _____
 Panel No. RMC = 1.8 @ 102
 Sonde No. _____

SPONTANEOUS-POTENTIAL millivolts	DEPTHS	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$	
		INDUCTION	
$\begin{matrix} 10 \\ \updownarrow \\ \text{MV} \end{matrix}$	2" = 100	400	0
		600	400
		RESISTIVITY -ohms. m ² /m	
		16" NORMAL	
		0	100
		0	1000
		INDUCTION	
		0	100
		0	1000
	P. 486	-----	



SCHLUMBERGER

INDUCTION - ELECTRICAL LOG

SCHLUMBERGER WELL SURVEYING CORPORATION
Houston, Texas

COUNTY APACHE, ARIZONA
FIELD or LOCATION WILDCAT
WELL STATE COYOTE CREEK #1
COMPANY EASTERN PETROLEUM COMPANY

COMPANY EASTERN PETROLEUM COMPANY
WELL STATE COYOTE CREEK #1
FIELD WILDCAT
LOCATION SEC. 27-10N-30E
COUNTY APACHE
STATE ARIZONA

Other Surveys
ML
Location of Well
1764' FNL
2177' FEL
SEC. 27-10N-30E
Elevation: D.F. 6979'
K.B. 6949'
File or G.L. 6945'
Filing No. 6975'

RUN No.	ONE
Date	8-17-62
First Reading	2350
Last Reading	486
Feet Measured	1864
Csg. Schlum.	486
Csg. Driller	486
Depth Reached	2351
Bottom Driller	2350
Depth Datum	GL
Mud Nat.	GEL
Dens. Visc.	9.2 @ 55
Mud Resist.	2 @ 72
Res. BHT	1.7 @ 102
Rmf	1.5 @ 70
Rmc	2.6 @ 70
pH	- @ -
Wtr. Loss	- CC 30 min.
Bit Size	6 3/4"
Spchs. AM	16"
MN	-
IND.	6FF40
Oper. Rig Time	2HOURS
Truck No.	2515FARM
Recorded By	DILLI
Witness	MR. LAUTH

FOLD HERE

REMARKS NO C.D. ; S.O. = 0

RMF = 1.1 @ 102

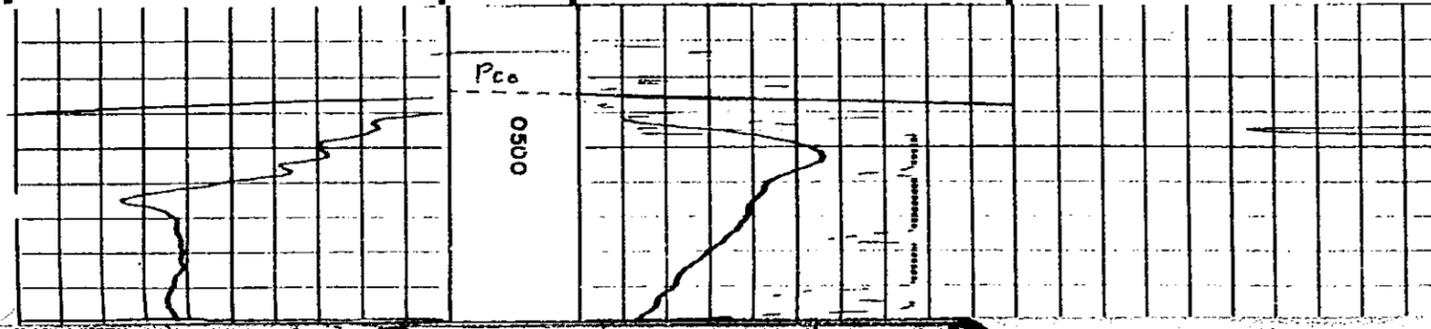
Cartridge No. _____

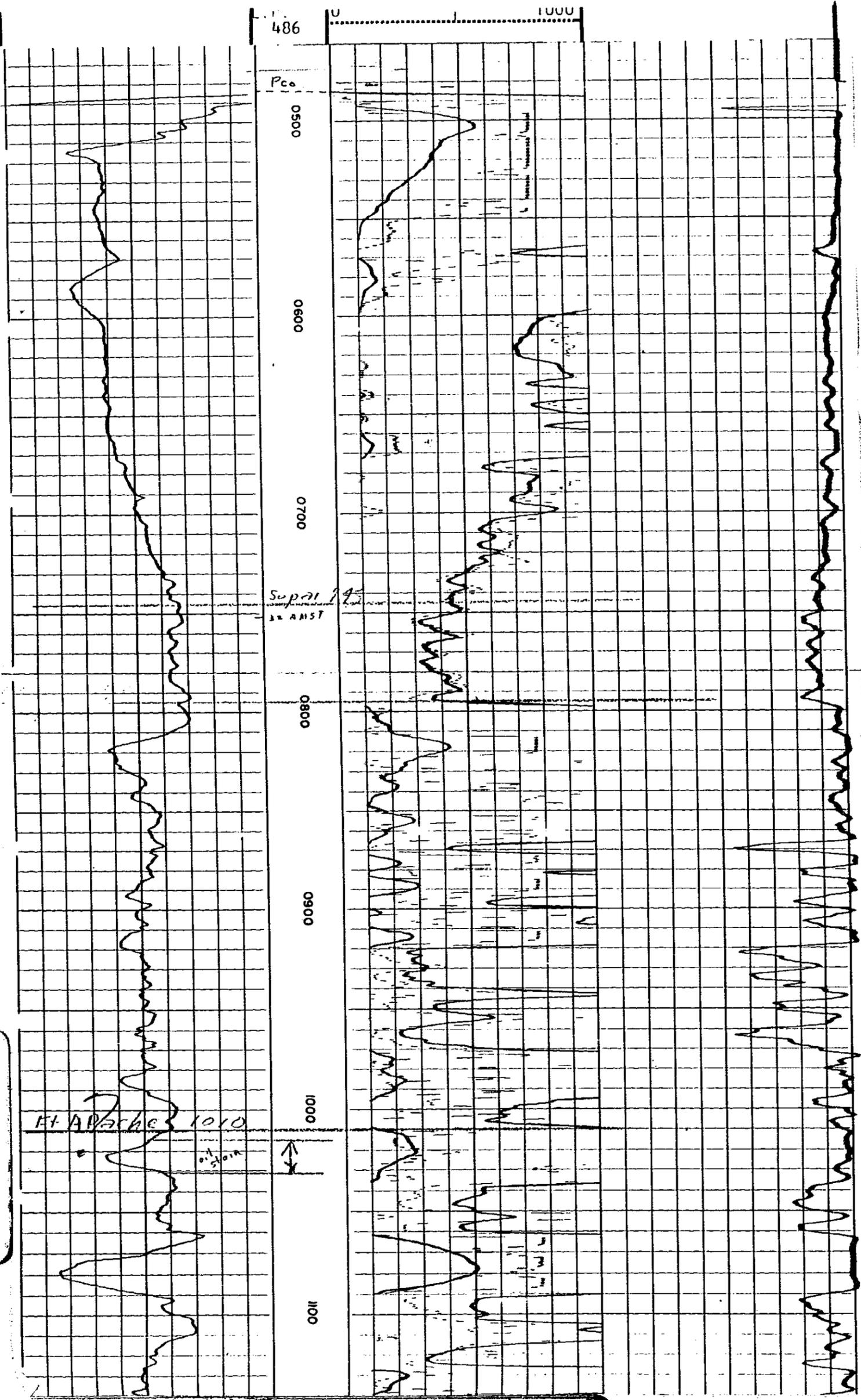
Panel No. _____

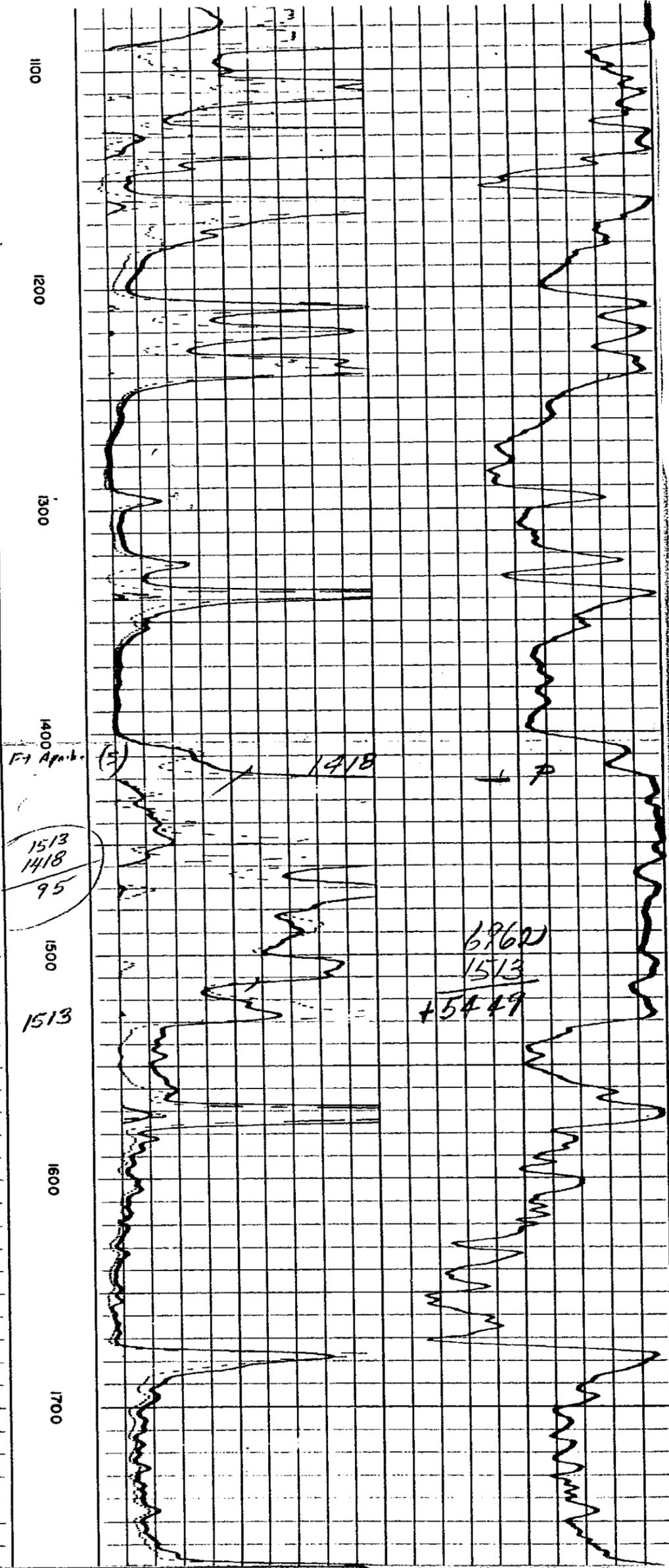
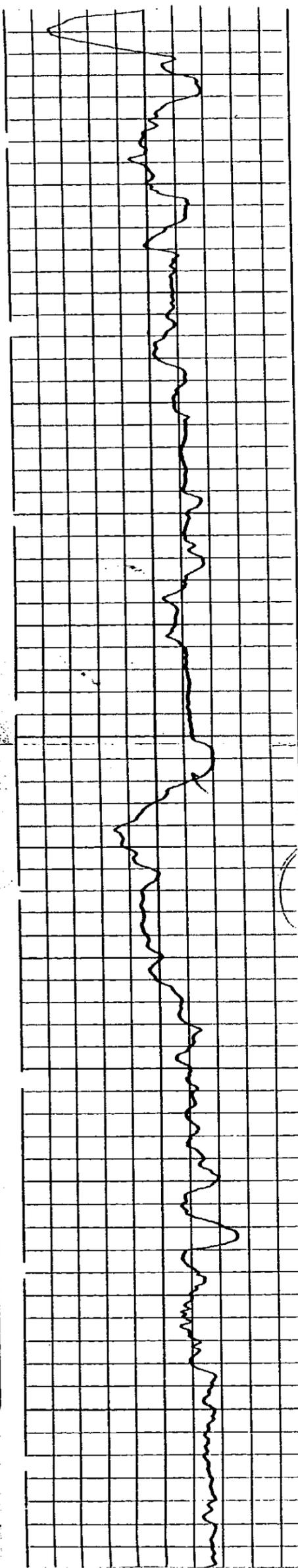
Sonde No. _____

RMC = 1.8 @ 102

SPONTANEOUS-POTENTIAL millivolts	DEPTHS	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$	
		INDUCTION	
<div style="text-align: center;"> 10 ↓ ↑ MV </div>	2" = 100	400	0
		600	400
		RESISTIVITY - ohms. m ² /m	
		16" NORMAL	
		0	100
		0	1000
		INDUCTION	
		0	100
		0	1000



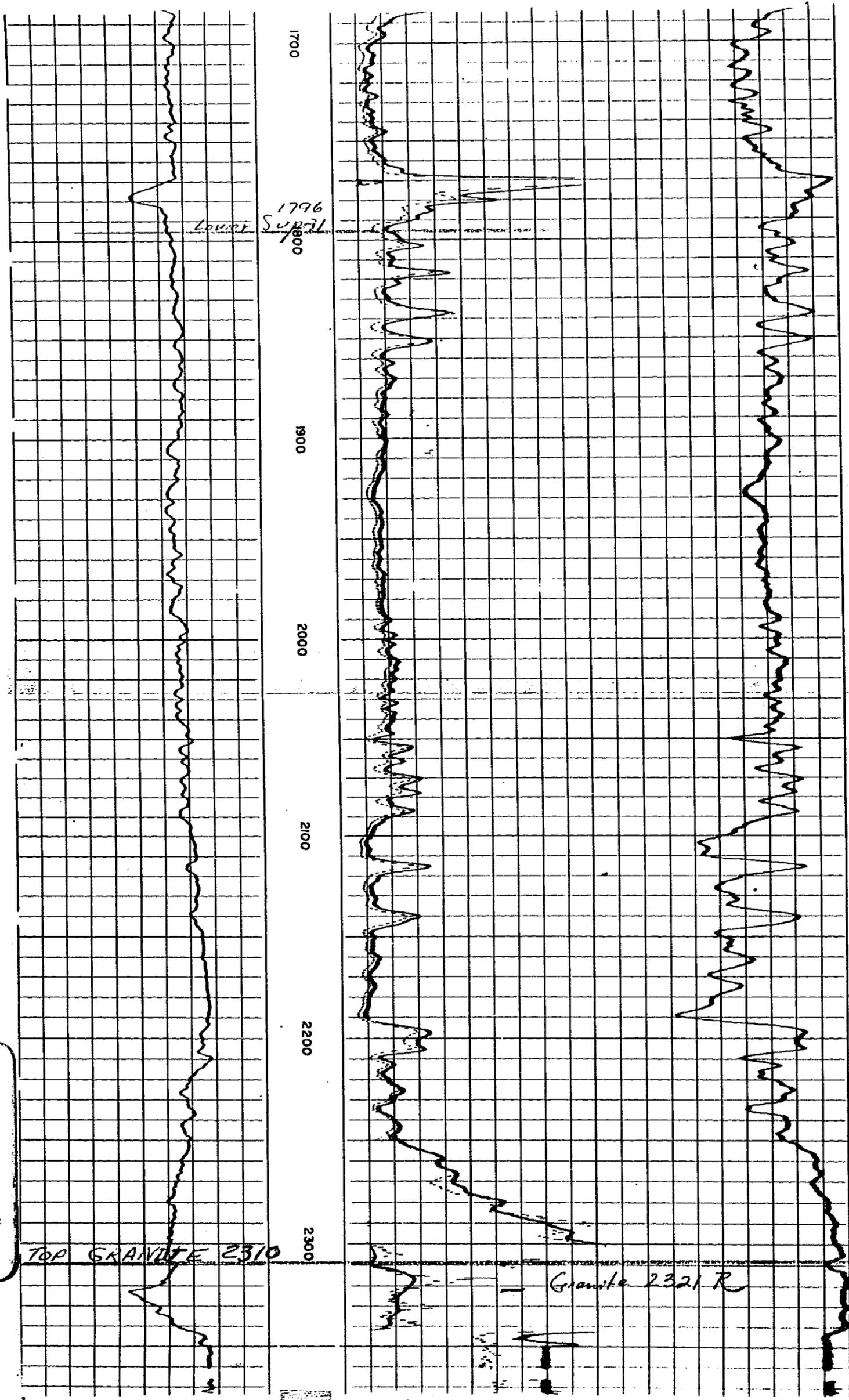




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DETAIL LOG

Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000

Bond No. 27716-13-3746-60 Date Approved 8-1-60

Permits covered by this bond:

SEE this file

<u>269</u> ✓	234 ✓
<u>81</u> ✓	230 ✓
<u>252</u> ✓	229 ✓
<u>251</u> ✓	237 ✓
<u>107</u> ✓	236 ✓
<u>207</u> ✓	218 ✓
<u>157</u> ✓	209 ✓
<u>88</u> ✓	206 ✓
<u>80</u> ✓	194 ✓
<u>78</u> ✓	188 ✓
<u>264</u> ✓	155 ✓
<u>263</u> ✓	150 ✓
<u>273</u> ✓	152 ✓
<u>259</u> ✓	109 ✓
<u>258</u> ✓	108 ✓
<u>255</u> ✓	107 ✓
<u>282</u> ✓	
<u>250</u> ✓	
<u>276</u> ✓	
<u>284</u> ✓	
<u>227</u> ✓	

CANCELLED

DATE Sta 11-22-65

207/

August 30, 1962

Mr. J. N. Edwards
Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois

Dear Mr. Edwards:

Enclosed is your approved copy of application for permit to drill the Eastern Petroleum Co. - Coyote Creek State #1A in Section 27, T10N, R30E, Apache County, Arizona.

Thank you for your prompt cooperation in submitting this application as well as for your production report.

Yours very truly,

Helen M. Eremie
secretary

encl

207

DENVER OFFICE 2520 FIRST NATIONAL BANK BUILDING - MA 5259



EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

TELEPHONE 38-24104 - P. O. BOX 291 - CARMEL, ILLINOIS

August 15, 1962

Mr. John Petty
Oil & Gas Conservation Comm.
3500 N. Central, Suite 221
Phoenix 12, Arizona

Re: Coyote Creek - State 1A

Dear Mr. Petty:

In accordance with our conversation of the 14th, I have enclosed a revised Application for Permit for the Coyote Creek, State #1A to show the new drilling location approximately 20' north of the original.

Thanking you for calling this to our attention, I remain

Sincerely yours,

EASTERN PETROLEUM COMPANY

J. N. Edwards
J. N. Edwards

JNE:sjn

Encl.

P.S. Producers Report for July enclosed. Can you furnish more forms?

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