

MONCRIEF #1 DAVIS-CLARK NW SE  
Sec. 5-21S-24E. COCHISE CO.

212

P-W

sl

COUNTY Cochise AREA 9 mi SE/Tombstone LEASE NO. Davis-Clark Fee

WELL NAME R. B. Moncrief #1 Davis-Clark

LOCATION NW SE SEC 5 TWP 21S RANGE 24E FOOTAGE 2710' FNL 2310' FEL

ELEV 4595' GR 4593.5 KB SPUD DATE 8-31-62 STATUS 2-7-63 TOTAL DEPTH 3515'  
~~4580'~~ USGS 3525' AM Strat  
CONTRACTOR in Cambrian

CASING SIZE 10 3/4" DEPTH 150' CEMENT 150 sx LINER SIZE & DEPTH NA DRILLED BY ROTARY x  
DRILLED BY CABLE TOOL \_\_\_\_\_  
PRODUCTIVE RESERVOIR \_\_\_\_\_  
INITIAL PRODUCTION P&A

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<del>Cretaceous</del>	<u>0</u>	<u>x</u>	<u>x</u>	<u>THIS IS TAKEN FROM AM STRAT LOG</u>
<del>Penn</del>	<u>1135'</u>			
<del>Miss.</del>	<u>2520'</u>			
<del>Devonian</del>	<u>3026'</u>			
<del>Cambrian</del>	<u>3510'</u>			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
<u>IE</u>			SAMPLE DESCRP. <u>x</u>
			SAMPLE NO. <u>701 *</u>
			CORE ANALYSIS _____
			DSTs _____
			*Tucson 1655

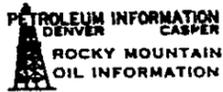
REMARKS Spotted brn oil stain in Penn. 1953-65 AMST APP. TO PLUG x  
~~Tool pusher reports TD in Cabrian sd- J. K. Petty 12-21-62~~ PLUGGING REP. x  
COMP. REPORT x

WATER WELL ACCEPTED BY \_\_\_\_\_

BOND CO. General Insurance Co. of America BOND NO. 436536  
DATE \_\_\_\_\_  
BOND AMT. \$ 2,500 CANCELLED 8-21-63 ORGANIZATION REPORT 8-30-62  
FILING RECEIPT 9313 LOC. PLAT x WELL BOOK x PLAT BOOK x  
API NO. \_\_\_\_\_ DATE ISSUED 8-31-62 DEDICATION W/2 SE/4

PERMIT NUMBER 212

212  
ARIZONA  
COCHISE CO.  
WILDCAT (W)



Twp 21s-24e  
Section 5  
nw se  
2710 s/n 2310 w/e

OPR: R. B. Moncrief Et al

WELL #: 1 Clark-Davis

ELEV: 4742 DF

DSTS. & CORES:

SPUD: 8-31-62

COMPL: 2-7-63

TOPS: Log-Sample

No cores or tests.

TD: 3525

PB:

Tertiary surface to TD. *Not*

CSG: 10-3/4" @ 148 w/75.

PERF:

BROD. ZONE:

INIT. PROD: D & A

Contr: Durant

ARIZ4-369120

**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator **R. B. Moncrief** Address **W. T. Waggoner Bldg., Ft. Worth, Texas**

Lease Name **Davis-Clark** Well Number **1** Field & Reservoir **Wildcat**

Location **9 miles southeast of Tombstone, Arizona** Sec.—TWP-Range or Block & Survey **Sec. 5; T:21S; R:24E G&SRB & M**

County **Cochise** Permit number **212** Date issued **8/31/62** Previous permit number \_\_\_\_\_ Date issued \_\_\_\_\_

Date spudded **10/15/62** Date total depth reached **12/15/62** Date completed, ready to produce \_\_\_\_\_ Elevation (DF, RKB, RT or Gr.) \_\_\_\_\_ feet Elevation of casing hd. flange \_\_\_\_\_ feet

Total depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_ Single, dual or triple completion? \_\_\_\_\_ If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **None** Rotary tools used (interval) **0 - 3515'** Cable tools used (interval) \_\_\_\_\_

Was this well directionally drilled? **No** Was directional survey made? \_\_\_\_\_ Was copy of directional survey filed? \_\_\_\_\_ Date filed \_\_\_\_\_

Type of electrical or other logs run (check logs filed with the commission) **Induction** Date filed **Feb. 7, 1963**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	13"	10-3/4"	20#	150'	Circulated	None

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production **None** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test \_\_\_\_\_ Hrs. tested \_\_\_\_\_ Choke size \_\_\_\_\_ Oil prod. during test \_\_\_\_\_ bbls. Gas prod. during test \_\_\_\_\_ MCF Water prod. during test \_\_\_\_\_ bbls. Oil gravity \_\_\_\_\_ ° API (Corr)

Tubing pressure \_\_\_\_\_ Casing pressure \_\_\_\_\_ Cal'd rate of Production per 24 hrs. \_\_\_\_\_ Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water \_\_\_\_\_ bbls. Gas-oil ratio \_\_\_\_\_

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Agent** of **35X**

**R. B. Moncrief** and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **February 7, 1963** Signature **W. W. Wiley, Jr.**



STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. P-7  
File two copies

312

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
<p>ATTACHED HERETO:</p> <ol style="list-style-type: none"> <li>1. COPY OF ELECTRIC INDUCTION LOG.</li> <li>2. ONE (1) GEOLOGIST SAMPLE LOG DESCRIPTION.</li> </ol>			

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.  
 This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

**PLUGGING RECORD**

Operator <b>R. B. Moncrief</b>		Address <b>1417 W. T. Waggoner Bldg., Ft. Worth, Texas</b>	
Name of Lease <b>Davis-Clark</b>		Well No. <b>1</b>	Field & Reservoir <b>Wildcat</b>
Location of Well <b>9 miles southeast of Tombstone, Arizona</b>		Survey: GSRB&M <b>Sec. 5; T:21S;R:24E</b>	County <b>Cochise</b>
Application to drill this well was filed in name of <b>R. B. Moncrief</b>	Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production): Oil (bbls/day)      Gas (MCF/day)      Dry? <b>DRY</b>	
Date plugged: <b>February 7, 1963</b>	Total depth <b>3,515'</b>	Amount well producing when plugged: Oil (bbls/day)      Gas (MCF/day)      Water (bbls./day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
<b>NONE</b>			

**CASING RECORD**

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
<b>10-3/4"</b>	<b>150'</b>		<b>150'</b>	-----	-----

Was well filled with mud-laden fluid, according to regulations?  
**Yes**

Indicate deepest formation containing fresh water.

**NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

Name <b>R. B. Moncrief</b>	Address <b>W. T. Waggoner Bldg., Ft. Worth, Texas</b>	Direction from this well: <b>North, east, west and south.</b>

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

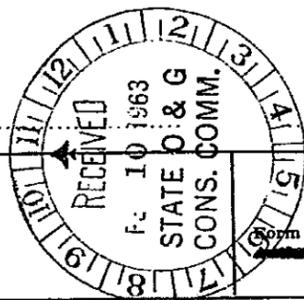
Use reverse side for additional detail  
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Agent** of **XDE**

**R. B. Moncrief** and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **February 7, 1963**

Signature **W. W. Wiley, Jr.**



**STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION**

Plugging Record File two copies

Form No. P-15

312

**APPLICATION TO ABANDON AND PLUG**

FIELD Wildcat  
 OPERATOR R. B. Moncrief ADDRESS 1417 W. T. Waggoner Bldg., Ft. Worth, Texas.  
 LEASE Davis-Clark WELL NO. 1 COUNTY Cochise  
 SURVEY G&SRB&M SECTION 5 DRILLING PERMIT NO. 212  
 LOCATION 2710' from north line and 2310' from east line.  
Section 5, Township 21 South, Range 24 East.  
 TYPE OF WELL Dry Hole TOTAL DEPTH 3,515'  
(Oil, Gas or Dry Hole)  
 ALLOWABLE (If Assigned) \_\_\_\_\_  
 LAST PRODUCTION TEST OIL \_\_\_\_\_ (Bbls.) WATER \_\_\_\_\_ (Bbls.)  
 GAS \_\_\_\_\_ (MCF) DATE OF TEST \_\_\_\_\_  
 PRODUCING HORIZON None PRODUCING FROM \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD \_\_\_\_\_  
150 ft. of 10-3/4" Surface Casing.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Fill hole with heavy drilling mud.  
Fill top of surface casing with five (5) sacks of cement.  
Weld 1/2" steel plate on top of surface casing -  
Weld 4" pipe onto surface casing where it will extend 4" above ground level -  
Letter plate on top of 4" pipe with operator's name, well name, and location  
of well.

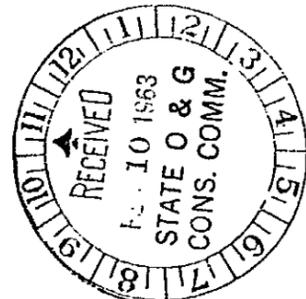
If well is to be abandoned, does proposed work conform with requirements of Rule 202? \_\_\_\_\_ If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS As soon as permit is granted.  
 NAME OF PERSON DOING WORK Great Western Drilling Company ADDRESS Midland, Texas  
 CORRESPONDENCE SHOULD BE SENT TO R. B. Moncrief

NAME W. W. Wiley, Jr.  
 TITLE General Manager

Date Approved \_\_\_\_\_

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

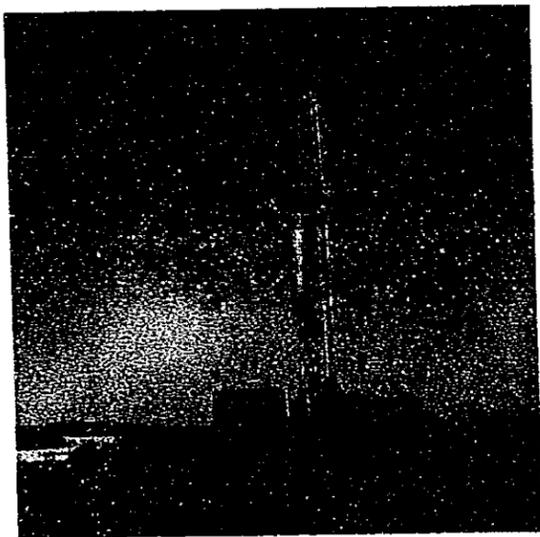


STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 Form No. 15A File 2 Copies

\_\_\_\_\_

\_\_\_\_\_

Nov. 1962 - May 1963



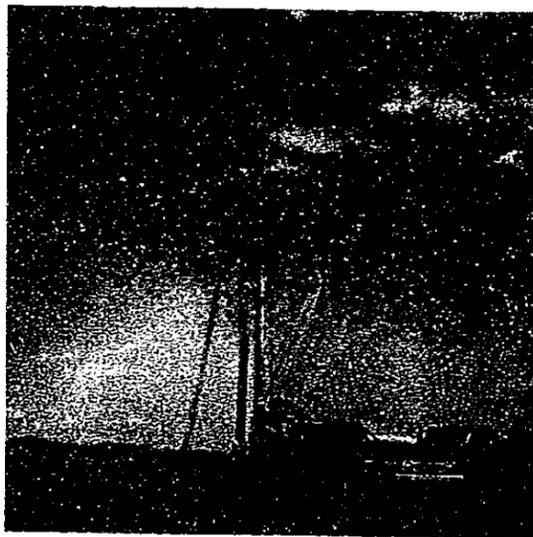
R. B. Moncrief et al #1 Davis-Clark  
Fee NE Section 5-T215-R24E, 9 miles  
SE Tombstone, Cochise County 212



R. B. MONCRIEF, et al. #1 Davis-Clark Fee, Sec. 5-T21S-R24E., a 4,000' Devonian Test in Cochise County, 9 mi. SE Tombstone. Abandoned because of legal difficulty at 160 ft. Possibly someone will take up this lease and drill ahead.

212

10-1962



R. B. MONCRIEF, et al #1 Davis-  
Clark Fee, Sec. 5-T21S-R24E, a  
4,000' Devonian Test in Cochise  
County, 9 mi. SE Tombstone  
Abandoned because of legal diffi-  
culty at 160 ft. Possibly someone  
will take up this lease and drill  
ahead. 10-1962 212

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR

DATE

R. B. Moncrief et al

Aug. 31, 1962

Address

City

State

1417 W. T. Wagner Bldg.

Fort Worth

Texas

DESCRIPTION OF WELL AND LEASE

Name of lease

Well number

Elevation (ground)

Davis - Clark Fee

1

Well location

(give footage from section lines)

Section--township--range or block & survey

2710' So of No Line & 2310' WEL

Sec. 5, T21S, R24E

Field & reservoir (if wildcat, so state)

County

Wildcat

Cochise

Distance, in miles, and direction from nearest town or post office

9 mi. southeast of Tombstone, Arizona

Nearest distance from proposed location to property or lease line:

330

feet

Distance from proposed location to nearest drilling completed or applied--for well on the same lease:

1,650

feet

Proposed depth:

Rotary or cable tools

Approx. date work will start

appx 4000'-Top Devonian

Rotary

Aug. 31, 1962

Number of acres in lease:

80 ac in Unit. Total 4,400 ac. on completion of contract

Number of wells on lease, including this well, completed in or drilling to this reservoir:

one

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Status of bond

\$2,500 bond filed

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent of the R. B. Moncrief et al (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

August 31, 1962

Date

*W. J. Auer*  
Signature

Permit Number: 212

Approval Date: Aug 31, 1962

Approved By: *R. B. Moncrief*

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.  
See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Effective Feb. 28, 1962.

2/12

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

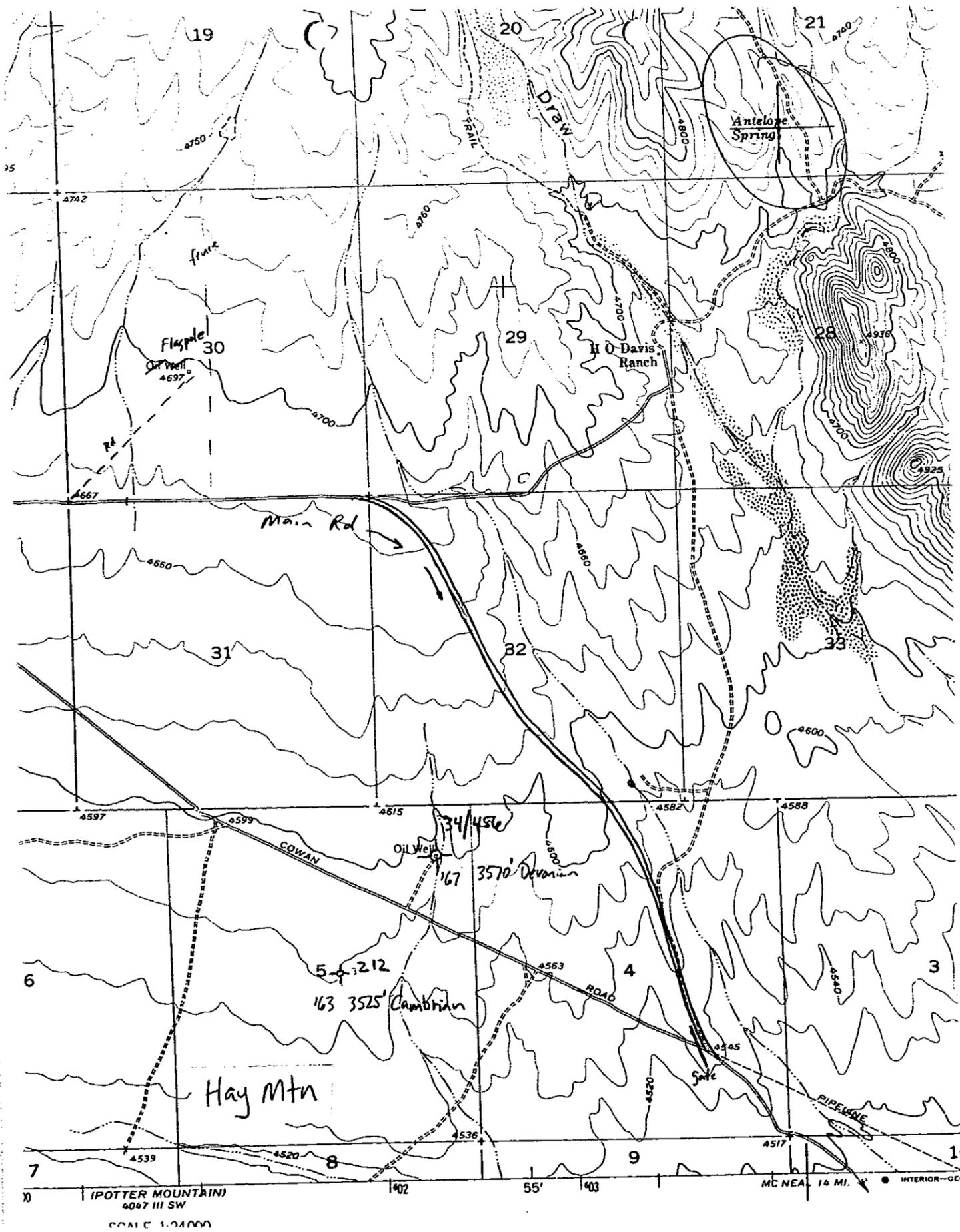
In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
10 3/4"	42#	H-40	0	100'	Bottom to Top	150 sacks





Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500



Larry D. Fellows  
Director and State Geologist

September 21, 1995

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Mr. John H. Buzard  
1416 East Blackledge Drive  
Tucson, Arizona 85719

Dear John:

It was interesting that you called about the oil wells shown on the Hay Mountain 7.5 topo sheet, especially since I had a similar inquiry several months ago. After the first inquiry, a local consulting geologist and I went into the field to check it out. I recorded the results of that field check in a memo, which I have enclosed with this note. The "oil well" in section 30 is a flagpole! A copy of the topo sheet with my notes and a 1959 summary of the Southwest Oil Company well in ne ne section 5 by Kenneth G. Smith are also enclosed.

Mr. Kenneth G. Smith is listed as an independent in the 1994 AAPG membership directory. His address is 3883 Turtle Creek Blvd, Suite 1904, Dallas TX 75219-4403, phone (214) 669-8171.

Don't hesitate to contact me if I may be of further assistance.

Sincerely,

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures

**MEMORANDUM TO FILE**

DATE: May 5, 1995

FROM: Steven L. Rauzi  
Oil and Gas Program Administrator

SUBJECT: Oil well shown on 1957 Hay Mountain 7.5-minute topographic map  
NE NE SW Sec. 30, T. 20 S., R. 24 E., Cochise County

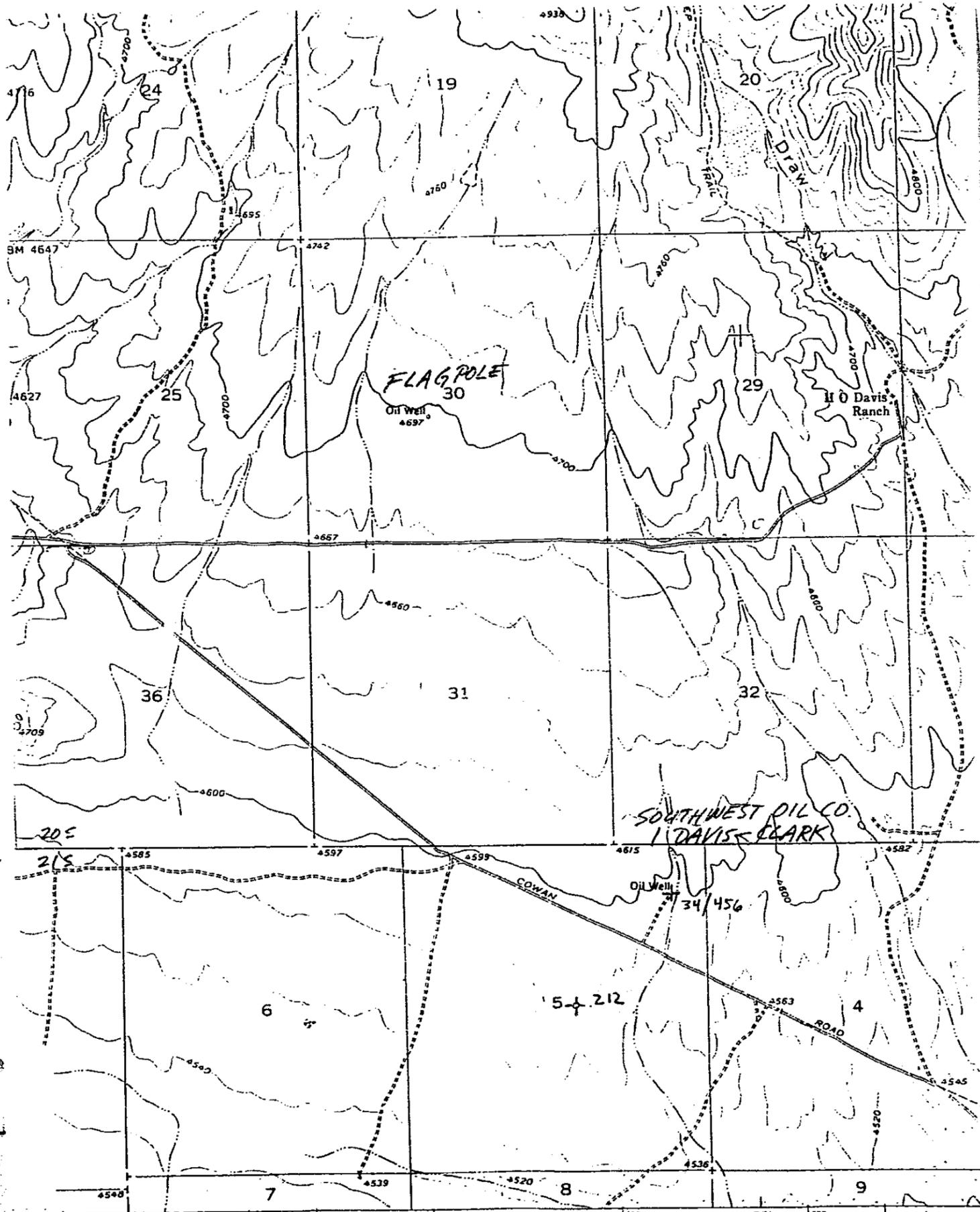
Ed Heylmun and I field checked this "oil well" on May 4, 1995. What is shown as an "oil well" on the 7.5-minute Hay Mountain topographic map is in reality a 20-foot flagpole.

The Southwest Oil Co. 1 Davis-Clark was drilled in 1956-57 in section 5, T. 21 S., R. 24 E., about 2 miles southeast of the flagpole. This well was drilled on a 4,000-acre drilling block and it is possible the flagpole marked a location for a second well.

Topography of the 1957 Hay Mountain Quadrangle was taken from aerial photographs taken in 1956 and field checked in 1957. Since the Southwest Oil Co. 1 Davis-Clark was drilled in 1956-57, it is possible the USGS was advised that the flagpole marked a second well location or the USGS mistook the flagpole as an oil well based on activity at the Southwest Oil Co. 1 Davis-Clark well 2 miles to the southwest.

In any event, what is shown as an "oil well" on the 1957 Hay Mountain 7.5-minute topographic quadrangle map is in reality a 20-foot flagpole.

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R. 23 E. R. 24 E.

(POTTER MOUNTAIN)  
4047 III SW

SCALE 1:24,000

HAY MOUNTAIN QUAD



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
4515 NORTH 7TH AVE.  
PHOENIX, ARIZONA 85013  
PHONE: (602) 271-5161

April 7, 1971

Sr. Arsenio Navarro Galindo  
Petroleos Mexicanos  
Box 2406  
El Paso, Texas 79952

Dear Sir:

In appreciation for your cooperation regarding the wells your company is drilling in Chihuahua, Mr. John Bannister has requested I send you all reliable information we have on wells drilled in southeastern Arizona.

Under separate cover I am sending you a number of electric logs on some of these wells. They are shown on the enclosed list.

Transmitted herewith is information on some of the above wells and on other wells in Cochise and Santa Cruz counties. We are sending you the data on all known Paleozoic tests as well as other tests indicating the thicknesses of the Quaternary and Tertiary formations in the Intermontane valleys.

The enclosed data includes the following:

Cochise County

Fraser #1 State Section 19-T21S-R23E  
Sample Log by Loren Buck

R. B. Moncrief #1 Davis-Clark Section 5-T21S-R24E  
The Am-Strat sample tops on this well are as follows:

Cretaceous	0'
Permo-Pennsylvanian	1135'
Mississippian	2520'
Devonian	3026'
Cambrian	3510'
Total Depth	3525'

Page 2  
Sr. Arsenio Navarro Galindo  
April 7, 1971

Southwest Oil Company #1 Davis-Clark Section 5-T21S-R24E  
Drill Stem Test #1  
Sample Log  
Letter report by Kenneth G. Smith (Continental Company). (We have no additional information as to how heavily oil cut the mud was in the drill stem test mentioned by Mr. Smith.)

Allen #1 Davis Section 25-T21S-R25E  
The electric log of this well to a depth of 4947' sent under separate cover is of the original hole which was drilled to a total depth of 5450' ending in Tertiary (?) in 1953. In 1963 R. B. Moncrief set 9-5/8" casing at 385' and drilled a new hole to 4024' and made some tests.

Waddell-Duncan #1 Murray Section 5-T22S-R27E  
Electric Log is included with this letter.  
Tops: Loren Buck and Richard Hollingworth, both experienced geologists, have examined samples from this well. Their correlations differ slightly and a composite of them would be as follows:

Valley Fill	0'
Morita (shaley conglomerate)	560'
Naco	1610'
Mississippian	2305'
Devonian	3380'
Cambrian	3520'
Pre-Cambrian	3990'

Shows of gas and oil were reported from this well; and, casing was run and perforated at various levels but only 900' of water and 900' of mud was recovered.

Ari-Tex #1 Goins Section 4-T24S-R23E  
No logs are available on this well but it is believed to have stopped in the Permian.

Thomson #2 State Section 2-T24S-R31E  
This well is believed to have started and ended in the Naco group.

#### Santa Cruz County

R. L. Jones #1 Larimore Section 9-T20S-R16E  
Halliburton Well Log is enclosed with this letter.

A relatively large number of wells drilled in Cochise County have reported shows of oil and gas including some of the wells for which we are sending you electric logs. We are unable at this time to determine which of these alleged

Page 3  
Sr. Arsenio Navarro Galindo  
April 7, 1971

shows are authentic; although, apparently there have been some genuine shows of oil and gas in some wells.

Within a few days we expect to be able to send you a geologic report and maps of the Guadalupe Structure near the southeastern corner of Cochise County on which a deep test may be drilled this year. The proposed well will be located near the center of Section 2-T24S-R31E.

We trust the data we are sending you will prove of some value to you. We will be happy to answer any questions you may have regarding these wells.

Sincerely,



Edward A. Koester  
Staff Geologist

EAK:jd  
Enc.

LIST OF DATA SENT TO SR. ARSENIO NAVARRO GALINDO  
IN MAILING TUBE

Waddell-Duncan #1 McComb      Section 23-T13S-R24E  
    Lane Wells Log  
    Electric Log

Arizona Oil & Gas #1 State      Section 36-T14S-R30E  
    Micro-Log

R. B. Moncrief #1 State      Section 17-T21S-R23E  
    Welex Tracer Logs #1 and #2  
    Simco Formation Log

Fraser #1 State      Section 19-T21S-R23E  
    Radio Log

R. B. Moncrief #1 Davis-Clark      Section 5-T21S-R24E  
    Induction Electric Log

Southwest Oil Company #1 Davis-Clark      Section 5-T21S-R24E  
    Electric Log

Allen #1 Davis      Section 25-T21S-R25E  
    Electric Log

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 436536

That we: R. B. MONCRIEF, ET AL

of the County of: Tarrant in the State of: Texas

as principal, and GENERAL INSURANCE COMPANY OF AMERICA

of Seattle, Washington  
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Section 5, Township 21-S, R-24-E, Cochise County, Arizona  
(May be used as blanket bond or for single well)

**CANCELLED**

DATE 8-21-63

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Two Thousand Five Hundred and No/100 - - - - Dollars (\$2,500.00)

Witness our hands and seals, this 30th day of August, 1962

R. B. MONCRIEF, ET AL

By Wade W. Wiley, Jr.  
Wade W. Wiley, Jr., Attorney-in-Fact Principal

Witness our hands and seals, this 30th day of August, 1962

Countersigned: GENERAL INSURANCE COMPANY OF AMERICA

By Mary A. Ward  
Resident Agent - State of Arizona Mary A. Ward, Attorney-in-Fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved \_\_\_\_\_ Date \_\_\_\_\_

STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

218 ea 8-21-63

POWER OF ATTORNEY  
GENERAL INSURANCE COMPANY OF AMERICA  
Home Office  
SEATTLE, WASHINGTON

No. 1180

KNOW ALL MEN BY THESE PRESENTS:

That the General Insurance Company of America

by ANTONY PANELLA Its Vice-President,  
in pursuance of authority granted by Sections 3 and 4, Article V, of the By-Laws of said Company, a copy of which sections is hereto attached, does hereby nominate, constitute and appoint

MARY A. WARD, Fort Worth, Texas

its true and lawful attorney-in-fact, to make, execute, seal and deliver for and on its behalf, and as its act and deed any and all bonds and undertakings, in its business of guaranteeing the fidelity of persons holding places of public or private trust and the performance of contracts other than insurance policies, and executing and guaranteeing bonds or other undertakings required or permitted in all actions or proceedings, or by law required or permitted.

All such bonds and undertakings as aforesaid to be signed on behalf of the General Insurance Company of America and the corporate seal of the Company affixed thereto by Mary A. Ward, individually.

And the execution of such bonds or undertakings in pursuance of these presents shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its Home Office, Seattle, Washington, in their own proper persons.

IN WITNESS WHEREOF, the said ANTONY PANELLA has hereunto subscribed his name and affixed the Corporate Seal of the said General Insurance Company of America this 11 day of November 19 60

(signed) Antony Panella

Vice-President

(SEAL)

STATE OF WASHINGTON,  
COUNTY OF KING, } ss.

On this 11 day of November A.D. 19 60, before the subscriber,

a Notary Public of the State of Washington, in and for the County of King, duly commissioned and qualified, came

ANTONY PANELLA Vice-President of the General Insurance Company of America, to me personally known to be the individual and officer described in, and who executed, the preceding instrument, and he acknowledged the execution of the same, and being by me duly sworn, depose and saith, that he is the officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as such officer was duly affixed and subscribed to the said instrument by the authority and direction of said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.

(SEAL)

Notary Public

Extracts from By-Laws of the General Insurance Company of America, adopted February 28, 1923, and amended April 27, 1950, by the Stockholders:

"Article V, Section 3.--POWERS AND DUTIES OF PRESIDENT:....He shall also have power and authority to designate individuals under appropriate titles who shall be authorized to execute on behalf of the Company fidelity and surety bonds and other documents of similar character issued by the Company in the course of its business and who may also have authority to attach the official seal of the Company to such fidelity and surety bonds and documents of like character issued by the Company in the course of its business."

"Article V, Section 4.--POWERS AND DUTIES OF VICE-PRESIDENT:....In the absence of the President, the Vice-President, or if more than one Vice-President, the Vice-Presidents in the order of their election shall perform the duties of the President, subject to the direction of the Board of Directors. He shall also have power and authority to designate individuals under appropriate titles who shall be authorized to execute on behalf of the Company fidelity and surety bonds and other documents of a similar character issued by the Company in the course of its business and who may also have authority to attach the official seal of the Company to such fidelity and surety bonds and documents of like character issued by the Company in the course of its business."

I, ANTONY PANELLA Vice-President of the General Insurance Company of America, hereby certify that the foregoing is a true copy of Sections 3 and 4, Article V, of the By-Laws of said Company and is still in force.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name as Vice-President and affixed the Corporate Seal of the General Insurance Company of America, this 11 day of November A.D. 19 60

(signed) Antony Panella

Vice-President

(SEAL)

STATE OF WASHINGTON,  
COUNTY OF KING, } ss.

I, S. C. STRANDBERG Assistant Secretary of the General Insurance Company of America, do hereby certify that the foregoing is a true copy of Sections 3 and 4, Article V, of the By-Laws of said Company, and is now in force; and I do hereby certify that the above and foregoing Power of Attorney is a true and correct copy of a Power of Attorney, executed by said General Insurance Company of America, which is still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company, at the City of Seattle, this 30th day of August, A.D. 19 62

S. C. Strandberg  
Assistant Secretary

Assistant Secretary

PRINTED IN U.S.A.

*Power of Attorney*

NO. \_\_\_\_\_

FROM \_\_\_\_\_

**GENERAL**  
INSURANCE COMPANY  
**OF AMERICA**  
SEATTLE, WASHINGTON



TO \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
DATED \_\_\_\_\_  
FILED \_\_\_\_\_

32323-1

STATE OF TEXAS  
COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

That I, R. B. Moncrief, of said State and County, have made, constituted and appointed, and by these presents do make, constitute and appoint Wade W. Wiley, Jr., of Fort Worth, Tarrant County, Texas, my true and lawful attorney, for me and in my name, place and stead to do any and every act and exercise any and every power that I might or could do or exercise through any other person and that he shall deem proper or advisable, intending hereby to vest in him a full and universal power of attorney, giving and granting unto my said attorney full power and authority to do and perform all and every act and thing whatsoever requisite and necessary to be done in and about the premises, as fully, to all intents and purposes, as I might or could do if personally present, giving and granting also unto my said attorney full power to substitute one or more attorney or attorneys under him, my said attorney, in or concerning the premises or any part thereof, and the same at his pleasure to revoke, hereby ratifying and confirming whatsoever my said attorney or his substitute or substitutes shall and may do by virtue hereof in the premises; and I agree and represent to those dealing with my said attorney in fact or his substitute or substitutes that this power of attorney may be voluntarily revoked alone by revocation entered of record in the office of the county clerk of Tarrant County, Texas.

In Witness Whereof, I have hereunto set my hand this 5th day of May, 1955.

WITNESSES:

R. B. Moncrief

W. C. Fisher

E. H. Edelman

STATE OF TEXAS  
COUNTY OF TARRANT

Before me, the undersigned authority in and for said county and state, personally appeared R. B. Moncrief known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 5th day of May, 1955.



Jean Vaughan  
Notary Public in and for Tarrant County,  
Texas

**CANCELLED**  
DATE 8-21-63

312  
8-21-63

*R. B. Thompson*  
*W. J. Thompson*  
*City 2*

*75 17/93*

32223

MELVIN "MEL" FAULK  
COUNTY CLERK  
MAY 11 9 02 AM '55

FILED  
MAY 11 1955

*8-21-63*

THE STATE OF TEXAS }  
County of Tarrant } I, MELVIN "MEL" FAULK, County Clerk  
in and for said County, do hereby certify that the within and foregoing  
instrument of writing, dated the 5 day of May A.D. 1955  
with its certificate of authentication, was filed for record in my office the  
MAY 11 1955 of 1955 A.D. 1955, at 9:02 o'clock A. M. and  
legally recorded the MAY 17 1955 day of 1955 A. D. 1955, at  
9:02 o'clock, A. M., in the records of R. B. Thompson said County in  
Vol. 17 on Page 413.  
Witness my hand and the seal of the County Court of said County at  
office in Fort Worth, Texas, the day and year last above written.  
MELVIN "MEL" FAULK, County Clerk  
Deputy  
Tarrant County, Texas

410

*1-21-63*

August 21, 1963

R. B. Moncrief  
W.T. Waggoner Building  
Fort Worth, Texas

Attention: Mr. W. W. Wiley, Jr.

Re: Bond Release on two Cochise County wells.

Gentlemen:

Re: R. B. Moncrief et al #1 W. J. Davis  
Sec. 25, T21S-R25E Cochise County, Arizona

224

The rig is still on location on this well.

Until it is moved away I can't release the bonding company from the bond because some parts of the rig may damage the marker and then the cellar needs to be filled. Otherwise the plugging report and the marker satisfy Commission requirements for Bond Release. Please notify me as soon as the rig has been moved off location and likely I can inspect it very soon thereafter.

Re: R. B. Moncrief et al #1 State  
Sec. 17, T21S-R23E, Cochise County

222

This well site was inspected and the plugging report studied. All Commission requirements for Bond Release have been complied with so the bond can be released.

Re: R. B. Moncrief et al #1 Davis Clark Fee  
Sec. 5, T21S-R24E Cochise County

212

This well site has been inspected and the plugging report studied. The bond can be released since all Commission requirements for bond release have been completed with.

R. B. Moncrief

Page Two

Hoping you will drill again soon in Arizona where there are no production curbs, and that wherever you drill, either here or elsewhere, that you have most success.

Yours truly,

John K. Petty  
Acting Executive Secretary

March 19, 1963

Mr. Wade Wiley, Jr.  
R. B. Moncrief  
W. T. Waggoner Building  
Fort Worth, Texas

Dear Mr. Wiley:

Thank you for your prompt response in sending the well data.

I was on the sites of your three wells in Cochise County about ten days ago and they have not been prepared properly for Bond release according to commission requirements.

The W. J. Davis wellsite, with the rig and equipment still on the site, could not be said to be cleaned up enough. The marker pipes on the wells were open ended at the top and I mentioned in a conversation to you and to Mr. Chenowith that they were to be closed. (A piece of scrap metal welded on top will be sufficient.) A cow's horn could easily be broken or hung in an open ended pipe. 224

The sites were not leveled off sufficiently, and all holes and pits must be filled up and firm.

The above is no chore. I am certain you will agree with everything mentioned. A bulldozer was at the Davis-Clark well site and no pits had been filled. No dirt had been leveled. 212

This is why you have not heard from the commission in regard to the Bond release.

Hoping you will drill some more wells in Arizona, I am

Sincerely,

John K. Petty  
Petroleum Geologist

Oil Producer

Telephone EDison 2-7085

R. B. MONCRIEF  
W. T. WAGGONER BUILDING  
FORT WORTH, TEXAS

March 14, 1963

Oil & Gas Conservation Commission  
State of Arizona  
3500 N. Central - Suite 221  
Phoenix 12, Arizona

Attention: Mr. John K. Petty

Gentlemen:

Re: R. B. Moncrief et al  
Davis-Clark #1, State #1, W. J. Davis #1  
Cochise County, Arizona

Enclosed with our letter, addressed to your attention, of February 7, 1963, were Application to Abandon & Plug Well, Plugging Record and Well Completion or Recompletion Report and Well Log forms, completed in duplicate, with regard to above reference wells.

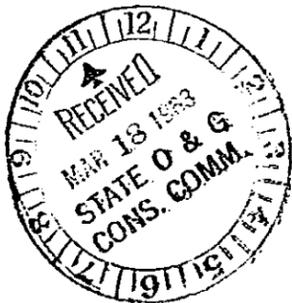
To date we have not had a reply from your office. Would you please advise as to approximately how long it usually takes before these applications are fully processed.

Very truly yours,

*Clara Murry*

(Mrs.) Clara Murry  
Secretary to  
R. B. Moncrief

:cm



*Mr. W. J. Davis*  
*Thank you for your prompt response in handling the well logs.*  
*I was on the site of your three wells in Cochise County about 10 days ago and they have not been prepared properly for Bond release according to Commission requirements.*  
*The W. J. Davis well, with the rig and equipment still on the site of course could not be cleaned up enough. The marker pipes on the wells were*

open ended at the top and I mentioned in conversation to you and to Mr. Chenoweth that they ~~are~~ were to be closed (a piece of scrap metal welded on top ~~will~~ be sufficient). A ~~small~~ cone horn could easily be broken or hung in an open ended pipe.

The sites were not ~~properly~~ leveled off sufficiently, and all holes, <sup>pits</sup> must be filled up and firm.

~~The~~  
The above is no chore. I am certain you will agree with everything mentioned. A bulldozer was at the Davis-Clark well site and no pits had been ~~been~~ filled. ~~and~~ No dirt had been leveled.

This is why you have not heard from the Commission in regard to the Bond release.

Hoping you'll drill some more wells in Arizona I

am

Sincerely

John K. Petty

Oil Producer

Telephone EDison 2-7085

R. B. MONCRIEF  
W. T. WAGGONER BUILDING  
FORT WORTH, TEXAS

*Feb 7, 1963*

Oil and Gas Conservation Commission  
State of Arizona  
3500 N. Central - Suite 221  
Phoenix 12, Arizona

Attention: Mr. John K. Petty

Gentlemen:

Re: Application to Abandon & Plug Well  
Plugging Record  
Well Completion or Recompletion  
Report and Well Log

Enclosed herewith are applications and forms, as listed in above reference,  
duly completed in duplicate for wells as follows:

1. Davis-Clark #1-Cochise County, Arizona  
Section 5, Township 21 South, Range 24 East. *212*
2. State #1 - Cochise County, Arizona  
Section 17, Township 21 South, Range 23 East. *222*
3. W. J. Davis #1 - Cochise County, Arizona  
Section 25, Township 21 South, Range 25 East. *224*

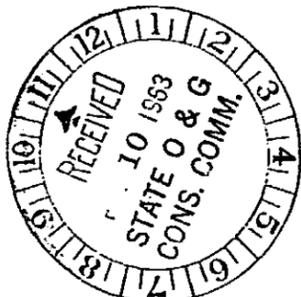
If there is any further information you need, before these applications may  
receive your approval, please let me know.

Very truly yours,

*W. W. Wiley, Jr.*  
W. W. Wiley, Jr.

WWWJr.:cm

Enclosures



December 31, 1962'

To: Mr. R. Keith Walden, Chairman  
From: John K. Petty, Petroleum Geologist  
Subject: R. B. Moncrief et al #1 Davis Clark Fee  
SW SW NE Sec 5 - T21S - R24E - Cochise County  
S. E. Tombstone

This test was shut down December 19. No shows of Petroleum reported; however, its a tight hole.

The tool pusher said the total depth is 3525 in Cambrian Sand. They've moved the rig to Sec. 17 - T21S - R23E where they have #222 to spud in by January 1.

The Mountain States Exploration #1-A State, Sec. 29 - T19S - R18E, Pima County is drilling ahead at 958 in Frosty White Sand. #219

212 ✓



D. A. JEROME  
EXECUTIVE SECRETARY

OFFICE OF

Oil and Gas Conservation Commission  
STATE OF ARIZONA

3500 N. CENTRAL - SUITE 221

Phoenix 12, Arizona

CR 9.3397 CR 9-2731

PAUL FANNIN  
GOVERNOR

R. KEITH WALDEN  
CHAIRMAN

LYNN LOCKHART  
VICE CHAIRMAN

CHARLES KALIL, M. D.  
MEMBER

ROBERT B. HEWARD  
MEMBER

November 29, 1962

ORME LEWIS  
MEMBER

**TO: Mr. R. Keith Walden, Chairman**  
**From: John K. Petty**

**Subject: R. B. Moncrief et al #1 Davis Clark Fee**  
**NE/4 Sec. 20 T21S, R23E, Cochise County**

Since the commission meeting November 28, 1962, there has been another development in regard to the above well about which I think you should be informed.

The operator and the drilling contractors, W. I. "Buttons" Durant of Phoenix and Buddy Reed of Farmington evidently had a disagreement. I knew Moncrief was not satisfied with the well progress.

The report is that Moncrief terminated the drilling contract and will move a larger rig in on the location around December 3. Durant and Reed will move their rig from the drill site.

The last drilling depth I have any reports on is around 2200 feet.

I believe Durant's work was satisfactory; consequently, I would say the difficulty arose between Reed and Moncrief.

I will visit the site and report new developments.

cc

Commissioners Lockhart, Kalil, Heward and Lewis

September 14, 1962

Mr. R. B. Moncrief  
1417 W. T. Wagner Building  
Fort Worth, Texas

Re: R. B. Moncrief et al - Davis-Clark Fee #1  
Sec. 5, T21S, R24E, Cochise County, Arizona

Dear Mr. Moncrief:

Enclosed is your approved copy of application for permit to  
drill the above designated test.

We certainly hope you will be most successful in this venture  
and that you will have many exploration projects in our State.

If we may help in any way, please do not hesitate to call upon  
us.

Yours very truly,

John K. Petty  
Petroleum Geologist

enc 1