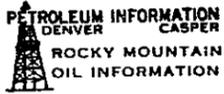


EASTERN #23 SANTA FE 227
NE SW 25-21N-28E APACHE CO.

P-W

ARIZONA
APACHE CO.
WILDCAT (W)



Twp 21n-28e
Section 25
ne sw
2500 n/s 1700 e/w

OPR: Eastern Pet

WELL #:

23 Cheto Dome-Santa Fe

ELEV:

DSTS. & CORES:

SPUD:

COMPL: 5-1-63

TOPS: ~~EX~~ Sample
Coconino 368

No cores or tests
reported

TD: 590

PB:

No logs run.

CSG: 8-5/8" @ 63
6 1/4" @ 376

PERF:

PROD. ZONE:

INIT. PROD: D & A

ARIZ1-364221

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Eastern Petroleum Company		Address P. O. Box 291, Carmi, Illinois	
Federal, State or Indian Lease Number or name of lessor if fee lease Eastern Santa Fe Fee		Well Number 23	Field & Reservoir Wildcat
Location 2500' N of SL; 1700' E of WL		County Apache	
Sec. TWP-Range or Block & Survey 25-21N-28E			
Date plugged 2-21-63	Date total depth reached 2-28-63	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) 6075 Gr. feet
Total depth 590	P.B.T.D. 437	Single, dual or triple completion?	If this is a dual or triple completion, furnish separate report for each completion.
Producing interval (s) for this completion		Rotary tools used (interval) 0 - 590	Cable tools used (interval)
Was this well directionally drilled? No	Was directional survey made?	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (check logs filed with the commission) Induction-electric			Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	10 3/4	8 5/8		63	20	-0-
Long String		4 1/2		376	30	-0-

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth Interval		Am't. & kind of material used		Depth Interval	

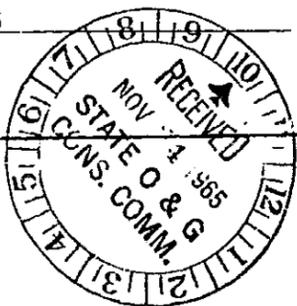
INITIAL PRODUCTION

Date of first production		Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	
Disposition of gas (state whether vented, used for fuel or sold):							

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date November 22, 1965

Signature [Signature]



Permit No. 227

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
			<p>No tests, no cores</p> <p>Coconino 368-398 - saltwater</p>

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4



APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
OPERATOR Eastern Petroleum Company ADDRESS Box 291, Carmi, Illinois
LEASE Eastern-Santa Fe Fee WELL NO. 23 COUNTY Apache
SURVEY 21N-28E SECTION 25 DRILLING PERMIT NO. 227
LOCATION 2500' N. of S.L.; 1700' E. of W.L.

TYPE OF WELL Dry Hole (Oil, Gas or Dry Hole) TOTAL DEPTH 590'
ALLOWABLE (If Assigned)
LAST PRODUCTION TEST OIL (Bbls.) WATER (Bbls.)
GAS (MCF) DATE OF TEST
PRODUCING HORIZON PRODUCING FROM TO

1. COMPLETE CASING RECORD
63' - 8 5/8" surface casing set w/20 sax cement
376' - 4 1/2" casing set w/30 sax cement

2. FULL DETAILS OF PROPOSED PLAN OF WORK
T.D. 590' plug back with cement to 437' T.D. Set 4 1/2" casing to 376'.
Pulled 90'. Plugged from 437 to surface w/cement.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS May 1, 1963
NAME OF PERSON DOING WORK Chas. Blanton ADDRESS Box 291, Carmi, Illinois
CORRESPONDENCE SHOULD BE SENT TO Eastern Petroleum Company

NAME J N Edwards
TITLE Secretary

Date Approved Aug 13 1963

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
Form No. 15A File 2 Copies
Authorized by Order No. 4650
Effective April 6, 1950

1954

STATE OF CALIFORNIA

1-2-54

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Secretary



APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR **Eastern Petroleum Company** DATE **2-25-63**
P. O. Box 291 **Carmi** **Illinois**
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Cheto Dome - Santa Fe	Well number 23	Elevation (ground) Approx. 6075 G.L.
Well location <small>(give footage from section lines)</small> 2500' N of SL; 1700' E of WL	Section--township--range or block & survey 25-21N-28E	
Field & reservoir (If wildcat, so state) Wildcat	County Apache	
Distance, in miles, and direction from nearest town or post office Approx. 3 miles south of Sanders		
Nearest distance from proposed location to property or lease line: 1700' feet	Distance from proposed location to nearest drilling, completed or applied--for well on the same lease: Approx. 10,560 feet	
Proposed depth: 1200'	Rotary or cable tools Rotary	Approx. date work will start
Number of acres in lease: 640	Number of wells on lease, including this well, completed in or drilling to this reservoir: One	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address

Status of bond
Blanket

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Secretary** of the **Eastern Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

February 25, 1963 Date *J. N. Edwards* Signature

Permit Number: **227**
 Approval Date: **2-27-63**
 Approved By: *[Signature]*
 Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
 See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
 Application to Drill, Deepen or Plug Back
 Form No. P-1 File two copies
 Effective: _____, 19____

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

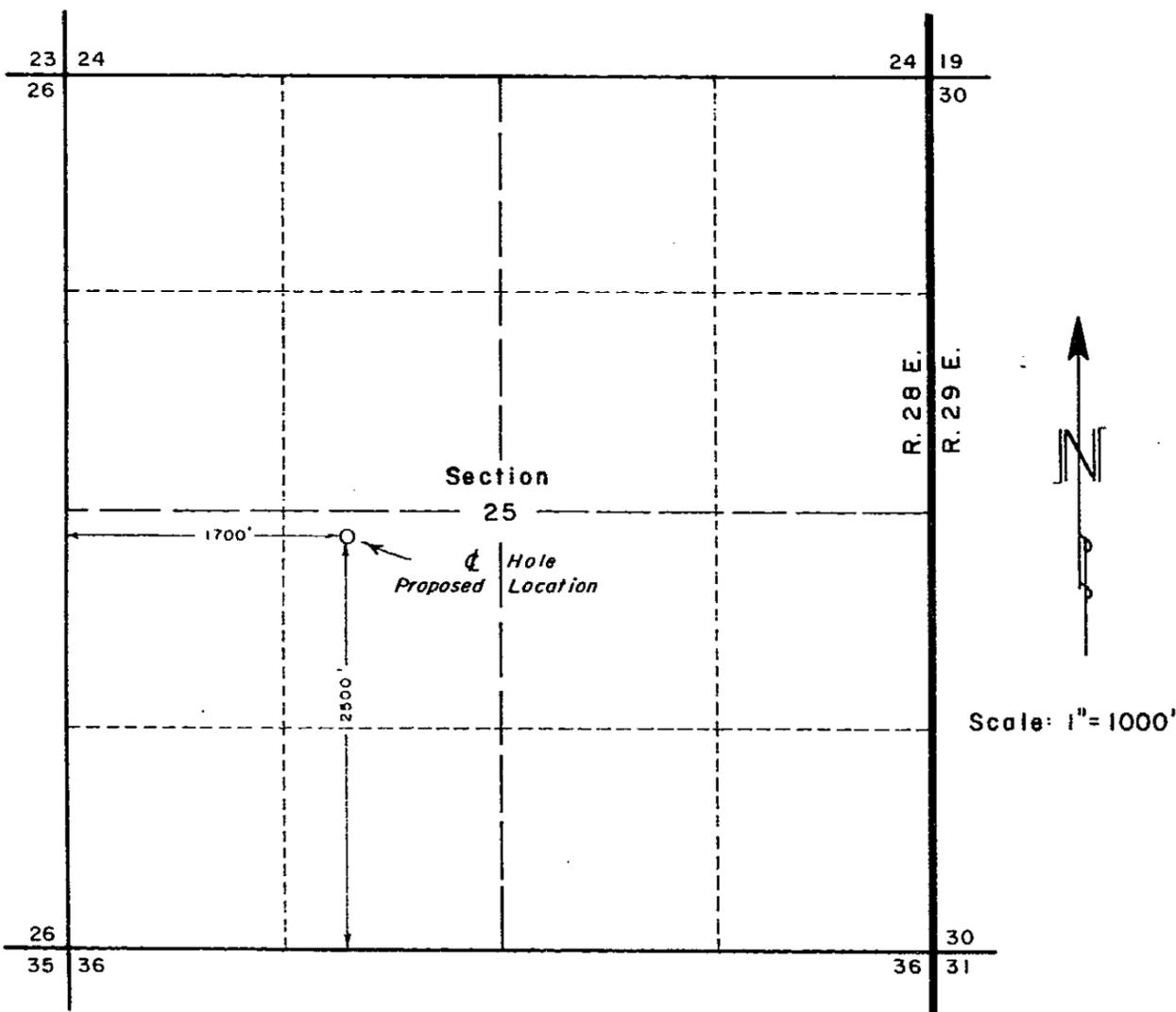
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
Surface 8 5/8"		H-40	-0-	90'	90	40

Form No. P-1



WELL LOCATION: Eastern Petroleum - Santa Fe # 23

Located 2500 feet North of the South line and 1700 feet East of the West line of Section 25,
 Township 21 North, Range 28 East, Gila & Salt River Meridian.
 Apache Co., Arizona

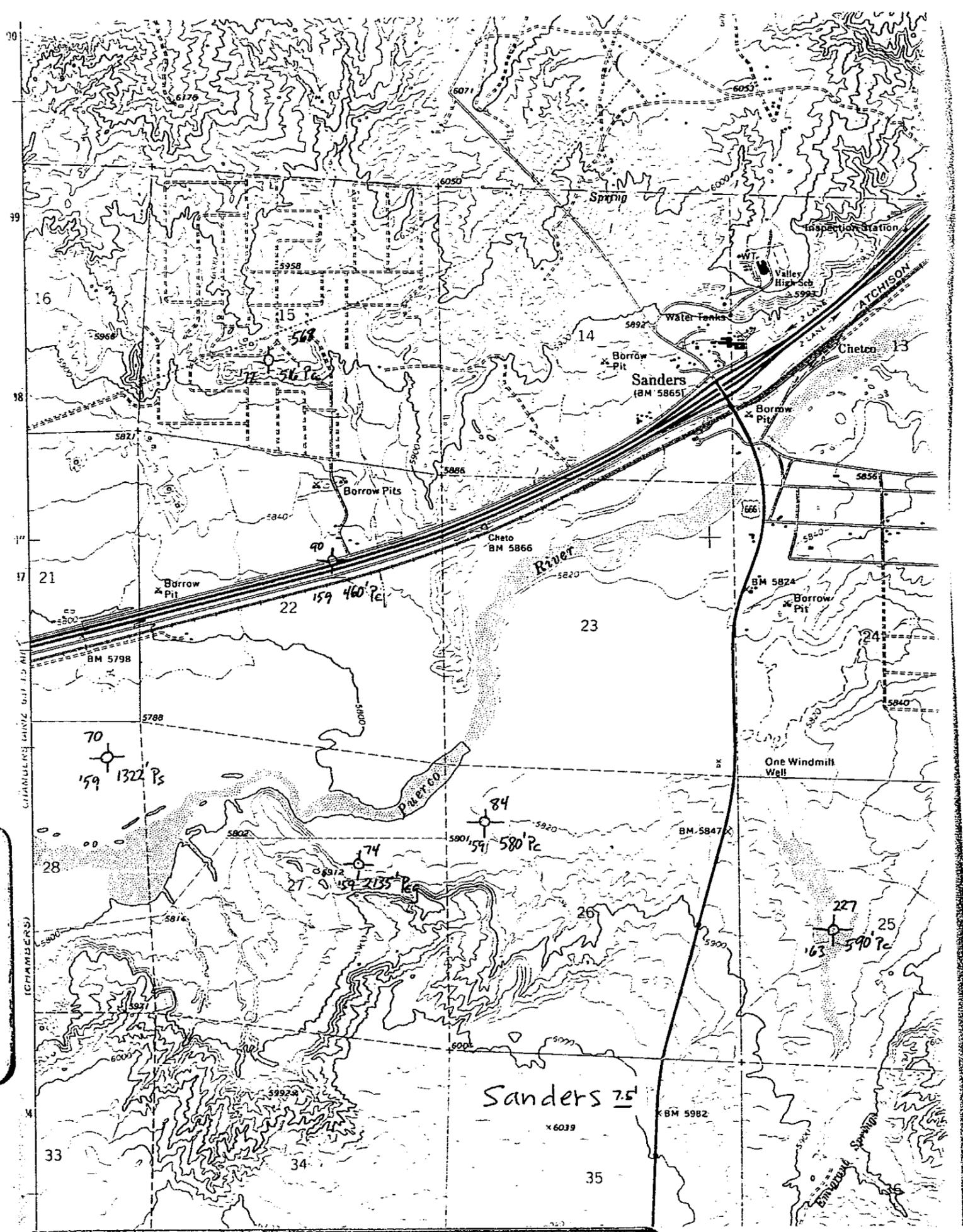
I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Elmer M. Clark

 ELMER M. CLARK
 Registered Land Surveyor
 State of Arizona # 4973

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EASTERN PETROLEUM	
WELL LOCATION PLAT Sec. 25, T. 21 N., R. 28 E. Apache Co., Arizona	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: Feb. 11, 1963 FILE NO: 63004



Operator Eastern Petroleum Company

Bond Company U. S. Fidelity & Guaranty Co. Amount \$10,000

Bond No. 27716-13-3746-60 Date Approved 8-1-60

Permits covered by this bond:

*see
this
file*

<u>269</u> ✓	234 ✓
<u>81</u> ✓	230 ✓
<u>252</u> ✓	229 ✓
<u>251</u> ✓	237 ✓
<u>107</u> ✓	236 ✓
<u>207</u> ✓	218 ✓
<u>157</u> ✓	209 ✓
<u>88</u> ✓	206 ✓
<u>80</u> ✓	194 ✓
<u>78</u> ✓	188 ✓
<u>264</u> ✓	155 ✓
<u>263</u> ✓	150 ✓
<u>273</u> ✓	152 ✓
<u>259</u> ✓	109 ✓
<u>258</u> ✓	108 ✓
<u>255</u> ✓	107 ✓
<u>282</u> ✓	
<u>250</u> ✓	
<u>276</u> ✓	
<u>284</u> ✓	
<u>227</u> ✓	

CANCELLED

DATE 11-22-65

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May 13, 1965

Mr. Henry Fullop
Eastern Petroleum Company
Box 291
Carmi, Illinois

Dear Hank:

Attached is a list showing Eastern's wells and what we need from Eastern Petroleum in order to complete our files.

We have attempted in the past to get you to furnish this information. I do not want to have to go against the board or to get the Attorney General in on this in order to secure this information which, as you know, by law the Commission is entitled to.

If you need any forms, or if we can help you in any way in securing and filing this information, please let us know.

Please comply with this request at your earliest convenience.

Sincerely,

John Bannister
Executive Secretary

mr
enc

cc: Attorney General

EASTERN

Ord No. 27716-13-3146-11
U.S. Fid. & Guar. Co.

1 Eastern Santa Fe #23 Need: ① Completion report
Sec. 25-21N-28E formation logs; cores, etc.
Apache Co., Ariz ② Logs

Santa Fe #12 Need: ① plugging record
Sec. 11-20N-27E ② Completion "
Apache Co. ③ Logs

107 Coyote Creek #1 Need: ① plugging record
Sec. 27-10N-30E ② Completion "
Apache Co. ③ Logs

230 Santa Fe Sec #12 Need: ① apply to plug
Sec. 23-19N-27E ② plugging record
③ Completion "

251 Santa Fe Sec #12 Need: ① plugging record
Sec. 31-20N-27E ② Completion "
Apache Co. ③ Logs
Case Hole

Santa Fe Sec #12 Need: ① plugging record
Sec. 31-20N-27E ② Completion "
Apache Co. ③ Logs

252 Santa Fe Sec #12 Need: ① plugging record
Sec. 31-21N-27E ② Completion "
Apache Co. ③ Logs

Santa Fe Sec #18 Need: (1) Logging report
Sec 13-20N-27E (2) Completion
Apache Co.

Santa Fe Sec #19 Need: (1) plugging report
Sec 12-19N-27E (2) Completion
Apache Co.

Santa Fe Sec #15 Need: (1) Completion report
Sec 15-20N-27E
Apache Co.

Santa Fe Sec #14 Need: (1) Completion report
Sec 14-20N-27E (2) logs
Apache Co.

107 Santa Fe #1 Need: (1) Completion report
Sec 35-21N-26E
Apache Co.
Strat test.

108 ✓ Santa Fe #2 Need: (1) Completion report
Sec 7-20N-27E
Apache Co.

109 Santa Fe #3 Need: (1) Completion report
Sec 9-19N-27E
Apache Co.

Permit
No.
150

Santa Fe #5 need: ~~plugging record~~
Sec 9-19N-28E
Apache Co.  completion record

Santa Fe #6 need: completion report
Sec 25-20N-28E
Apache Co.

Santa Fe #21 need: (1) logs
Sec 31-20N-28E (2) completion report
Apache Co.

Santa Fe #23 need: (1) logs
(2) completion report

Note: Eastern should be informed
that we require (1) formation tops,
(2) Drill stem test descriptions, and
(2) Core descriptions on the
completion forms.

August 21, 1963

Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois

Re: Eastern Petro. - Santa Fe Fee #19 - Sec. 12, 19N, 27E
Eastern Petro. - Santa Fe Fee #23 - Sec. 25, 21N, 28E
Apache County, Arizona

Gentlemen:

Enclosed are your approved applications to abandon and plug the captioned wells together with a copy each of the plugging records.

We appreciate your cooperation and regret this delay in returning your approved copies.

Yours very truly,

John K. Petty
Acting Executive Secretary

encs 4

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February 28, 1963

Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois

Re: Cheto Dome - Santa Fe Well No. 23 - Section 25,
T21N, R28E, Apache County, Arizona

Gentlemen:

Enclosed is your approved copy of application for permit
to drill the above captioned test together with a receipt
for the \$25.00 permit fee.

If we may be of any service, do not hesitate to call upon
us.

Yours very truly,

N. A. Ludewick
Executive Secretary

encls 2