

P.W.

PEAK #2 NM & ARIZ LAND CO 233
SE NW 27-20N-17E NAVAJO CO.

sl

COUNTY Navajo AREA 11 miNE/W inslow LEASE NO. NM & Ariz Land Co. Fee

WELL NAME Peak Petroleum Company #2 New Mexico & Arizona Land Co. (Strat)

LOCATION SE NW SEC 27 TWP 20N RANGE 17E FOOTAGE 1980' FWL 1980 FNL
STATUS P&A TOTAL
ELEV 5290' GR 5294' KB SPUD DATE 5-9-63 COMP. DATE 7-11-63 DEPTH 910'

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
7"	60'	11 sx	NA	<input checked="" type="checkbox"/>
				DRILLED BY CABLE TOOL <input type="checkbox"/>
				PRODUCTIVE RESERVOIR <input type="checkbox"/>
				INITIAL PRODUCTION <u>P&A</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Chinle	Surface			
Shinraump	433'			
Moenkipi	475'			
Permian	875'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
None	NA	NA	SAMPLE DESCRP. <input checked="" type="checkbox"/>
			SAMPLE NO. <input type="checkbox"/>
			CORE ANALYSIS <input type="checkbox"/>
			DSTs <u>1</u>

REMARKS <u>Strat Test</u>	APP. TO PLUG <input checked="" type="checkbox"/>
	PLUGGING REP. <input checked="" type="checkbox"/>
	COMP. REPORT <input checked="" type="checkbox"/>

WATER WELL ACCEPTED BY _____

BOND CO. Royal Indemnity Company BOND NO. 605235
 BOND AMT. \$ 2,500 CANCELLED 8-30-63 ORGANIZATION REPORT 5-7-63
 FILING RECEIPT 9333 LOC. PLAT WELL BOOK PLAT BOOK
 API NO. 02-017-05057 DATE ISSUED 5-12-63 DEDICATION Strat

PERMIT NUMBER 233

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Peak Petroleum Company		Address 514 Mile High Center, Denver 2, Colorado	
Lease Name New-Mexico-Arizona Land Co.		Well Number Strat # 2	Field & Reservoir
Location 1980' FWL, 1980' FNL Sec. 27, T20N, R17E, G&SRBM			
County Navajo	Permit number 233	Date issued May 12, 1963	Previous permit number -----
Date spudded May 9, 1963	Date total depth reached May 13, 1963	Date completed, ready to produce -----	Elevation (DF, RKB, RT or Gr.) 5290' Gr. feet
Total depth 910'	P.B.T.D.	Single, dual or triple completion?	Elevation of casing hd. flange ----- feet
Producing interval (s) for this completion -----		Rotary tools used (interval) 0 to T. D.	Cable tools used (interval) -----
Was this well directionally drilled? No	Was directional survey made? Yes	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (check logs filed with the commission) Electrical Log not run			Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8-3/4"	7"	17#	60'	11	None

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth Interval		Am't. & kind of material used		Depth Interval	

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping—If pumping, show size & type of pump:)					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the Peak Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date July 17, 1963

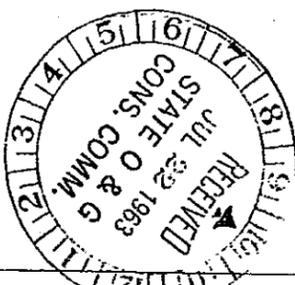
Signature *William J. Gray*

STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. P-7 File two copies
Authorized by Order No. _____
Effective _____

233

DETAIL OF FORMATIONS PENETRA

Formation	Top	Bottom	Description*
Triassic Chinle	0	433	Erosional Surface. Upper 125', coarse conglomerates grading to gravel with some lenses of tan to white, micro crystalline, weathered limestone and occas. shale. Balance of formation sandy shale, gray green, brown, red, tan, mottled.
Shinarump	433	475	Medium to coarse, angular to sub-angular grained, well sorted, friable, micaceous quartz sandstone with grains varying from translucent to amber in color. Porosity is indicated to be good with permeabilities undetermined.
Meonkopi	475	875	Variegated shales with occasional chert grains. Sands are micaceous, occasionally pyritic, tight and impermeable.
Permian Coconino	875	910	Friable, sub-rounded, fine to medium grained, clear to frosted quartz sandstone. Appears to have excellent porosity. Permeability cannot be determined.



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:
 Attach drillers log or other acceptable log of well.
 This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.
 Form No. P-7

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator: Peak Petroleum Company Address: 514 Mile High Center, Denver 2, Colorado
 Lease Name: New-Mexico-Arizona Land Co. Well Number: Strat # 2 Field & Reservoir: _____

Location: 1980' FWL, 1980' ENL Sec. 27, T20N, R17E, G&3RBM Sec.—TWP-Range or Block & Survey

County: Navajo Permit number: 233 Date issued: May 12, 1963 Previous permit number: _____ Date issued: _____
 Date spudded: May 9, 1963 Date total depth reached: May 13, 1963 Date completed, ready to produce: _____
 Total depth: 910' P.B.T.D.: _____ Elevation (DF, RKB, RT or Gr.): 5290' Gr. feet Elevation of casing hd. flange: _____ feet

Producing interval (s) for this completion: _____ Rotary tools used (interval): 0 to T. D. Cable tools used (interval): _____

Was this well directionally drilled? No Was directional survey made? Yes Was copy of directional survey filed? _____ Date filed: _____
 Type of electrical or other logs run (check logs filed with the commission): Electrical Log not run Date filed: _____

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8-3/4"	7"	17#	50'	11	None

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Am't. & kind of material used	Depth interval

INITIAL PRODUCTION

Date of first production: _____ Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): _____

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold): _____

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the Peak Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: July 17, 1963

Signature: J. Gray

STATE OF ARIZONA OIL & GAS
 CONSERVATION COMMISSION
 Well Completion or Recompletion Report and Well Log
 Form No. P-7 File two copies
 Authorized by Order No. _____
 Effective: _____

DETAIL OF FORMATIONS PENETRA

Formation	Top	Bottom	Description*
Triassic Chinle	0	433	Erosional Surface. Upper 125', coarse conglomerates grading to gravel with some lenses of tan to white, micro crystalline, weathered limestone and occas. shale. Balance of formation sandy shale, gray green, brown, red, tan, mottled.
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Meonkopi	475	875	Variegated shales with occasional chert grains. Sands are micaceous, occasionally pyritic, tight and impermeable.
Permian Coconino	875	910	Friable, sub-rounded, fine to medium grained, clear to frosted quartz sandstone. Appears to have excellent porosity. Permeability cannot be determined.



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD

Operator Peak Petroleum Company		Address 514 Mile High Center, Denver 2, Colo.	
Name of Lease New Mexico-Arizona Land Co.		Well No. Strat 2	Field & Reservoir
Location of Well 1980' FWL, 1980' FNL Sec. 27, T20N, R17E,		Sec-Twp-Rge or Block & Survey G&SRBM	County Navajo
Application to drill this well was filed in name of William Geary, DBA		Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry?
Date plugged: July 11, 1963		Total depth 910'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls./day)
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
7"	60'	None	All	- -	

Was well filled with mud-laden fluid, according to regulations? **Yes** Indicate deepest formation containing fresh water. **None encountered**

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
Navajo Reservation		

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail
File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **OWNER** of the **Peak Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **July 12, 1963** Signature **William Geary**

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Plugging Record File two copies
Form No. P-15 4-6-59
Authorized by Order No. Effective **April 6, 1959**

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APPLICATION TO ABANDON AND PLUG

FIELD _____
OPERATOR Peak Petroleum Company ADDRESS 514 Mile High Center, Denver
LEASE New Mexico-Arizona Land Co. WELL NO. Strat # 2 COLORADO COUNTY Navajo
SURVEY _____ SECTION 27 DRILLING PERMIT NO. 233
LOCATION 1980' From West Line; 1980' From North Line of Section 27,
Township 20 North, Range 17 East, G&SRBM
TYPE OF WELL Dry Hole TOTAL DEPTH 910'
ALLOWABLE (If Assigned) _____
LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
GAS _____ (MCF) DATE OF TEST _____
PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD T
Ran 60' of 7", 17# J-55 Surface Casing, set with 11 sacks
cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK
Plan to fill hole with mud from 900' to approximately 875'.
Plan to spot 10 sacks cement from 875' to 800'. Will then fill hole
with mud to a depth of 60'. Will then set cement plug with approximately
10 sacks cement from 60' to top of surface casing. After well is
plugged will place marker in accordance with the rules and regulations of
the State of Arizona.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not,
outline proposed procedure above.

DATE COMMENCING OPERATIONS July 11, 1963
NAME OF PERSON DOING WORK M.W. Mc Donald ADDRESS Toolpusher, Peak Petroleum
514 Mile High Center, Denver
CORRESPONDENCE SHOULD BE SENT TO Peak Petroleum, 514 Mile High Center, Denver
Colorado

NAME William Geary
TITLE Owner

Date Approved _____

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
Form No. 15A File 2 Copies
Authorized by Order No. 4-6-59
Effective April 6, 1959



QUALITY



APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR

DATE

William J. Geary d/b/a/ Peak Petroleum Company **May 7, 1963**

Address

City

State

320 Guaranty Bank Bldg., Phoenix 12, Arizona

DESCRIPTION OF WELL AND LEASE

Name of lease

Well number

Elevation (ground)

New Mexico-Arizona Land Co.

Strat # 2

5313'

Well location

(give footage from section lines)

Section—township—range or block & survey

1980' F/W Line, 1980' F/N Line, Sec 27, T-20-N, R-17-E, G&SRBM

Field & reservoir (if wildcat, so state)

County

Stratigraphic Test

Navajo

Distance, in miles, and direction from nearest town or post office

13 miles North of Joseph City

Nearest distance from proposed location to property or lease line:

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

1980'

feet

None

feet

Proposed depth:

Not known

Rotary or cable tools

Rotary

Approx. date work will start

5-13-63

Number of acres in lease:

640 ac.

Number of wells on lease, including this well, completed in or drilling to this reservoir:

none

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

None

Status of bond

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

Stratigraphic test for exploration only

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....**OWNER**.....of the

Peak Petroleum Co......(company), and that I am authorized by said company to make this report; and that this

report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

5-7-63
Date

William J. Geary
Signature
Peak Petroleum Co.

Permit Number: *223*

Approval Date: *5-7-63*

Approved By: *[Signature]*

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Effective Feb. 28, 1962.

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

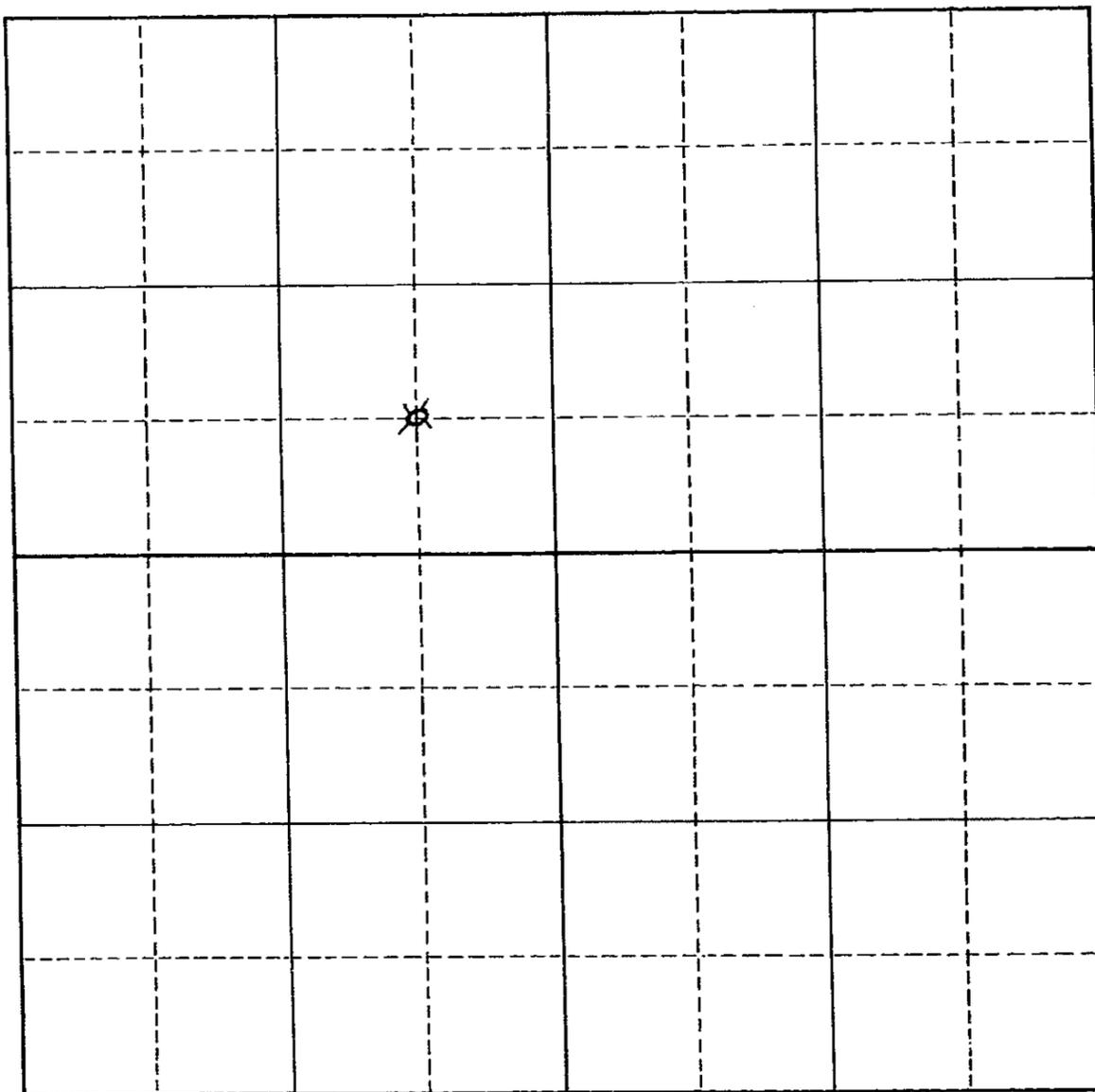
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
7"	17	J 55	0	60	0-60'	11 sx

Section 27 Township T-20-N Range R-17-E



800 400 0 800 1600 2400 Feet

5280 Feet }
320 Rods } 1 Mile
1760 Yards }
80 Chains }
66 Feet } 1 Chain
43560 Sq. Ft. } 1 Acre

Scale: _____

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400000 FEET 110 35° C

15000 FEET

3866

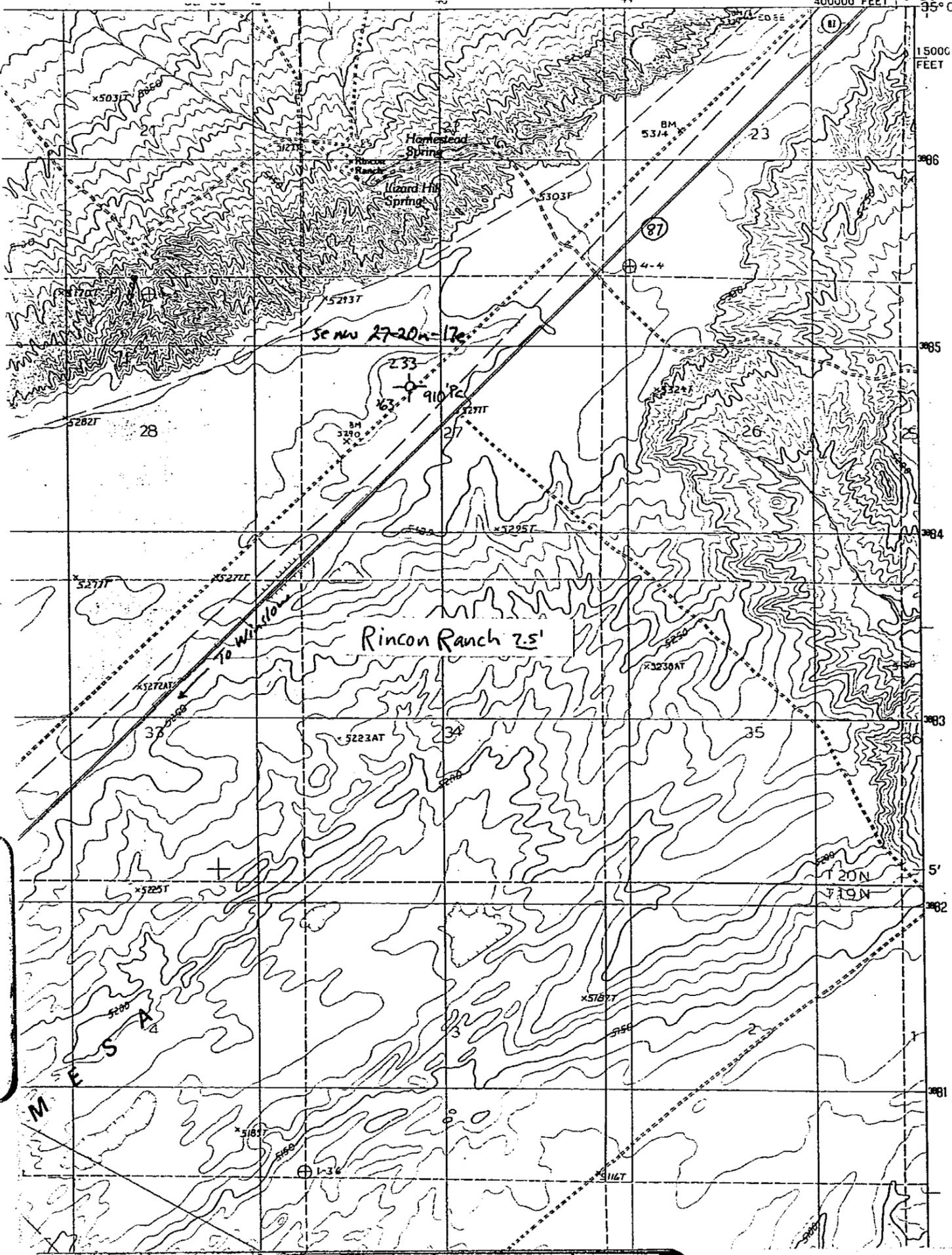
3865

3864

3863

3862

3861



KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 605235

That we: William J. Ceary d/b/a Peak Petroleum Company

of the County of: Maricopa in the State of: Arizona

as principal, and ROYAL INDEMNITY COMPANY, a New York corporation

of 150 William Street, New York, New York
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Well: New Mexico and Arizona Land Company, Strat #2
(May be used as blanket bond or for single well)
Location: Center of SE/NW Sec. 27, T-20-N, R-17-E, Navajo County, Arizona

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of \$2,500.00

Witness our hands and seals, this 9th day of May, 1963

CANCELLED

DATE 8-30-63 Principal

Witness our hands and seals, this 9th day of May, 1963

Countersigned for the State of Arizona:

Meredith Lowe
Resident Agent

ROYAL INDEMNITY COMPANY
Louis P. Bansbach, Jr.
Louis P. Bansbach, Jr., Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved May 10, 1963
Date

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

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Power of Attorney

No. PR-146

KNOW ALL MEN BY THESE PRESENTS: That the ROYAL INDEMNITY COMPANY, a corporation of the State of New York, pursuant to the following By-Law, which was adopted by the Directors of the said Company on September 20, 1950, to wit:

Article V, Section I, Provides "The President, any Vice-President, or any other Officer designated by the Board of Directors shall have power and authority to appoint Resident Vice-Presidents, Resident Secretaries, Resident Assistant Secretaries, and Attorneys in fact, and to give such appointees full power and authority to sign, and to seal with the Company's seal, where required, all policies, bonds, recognizances, stipulations and all underwriting undertakings, and he may at any time in his judgment remove any such appointees and revoke any authority given to them."

hath made, constituted and appointed and by these presents does make, constitute and appoint _____
ii
LOUIS P. BANSEBACH JR.

its true and lawful ATTORNEY(S)-IN-FACT,
at DENVER, in the State of COLORADO, to make, execute and

deliver on its behalf as Surety, bonds and undertakings, the penal sum of no one of which is in any event, to exceed SEVEN HUNDRED AND FIFTY THOUSAND AND NO/100 750,000.00 Dollars and to be given for the following purposes only, to wit:--

GUARANTEEING THE FIDELITY OF PERSONS HOLDING PLACES OF PUBLIC OR PRIVATE TRUST. GUARANTEEING THE PERFORMANCE OF CONTRACTS OTHER THAN INSURANCE POLICIES; GUARANTEEING THE PERFORMANCE OF INSURANCE CONTRACTS WHERE SURETY BONDS ARE ACCEPTED BY STATES AND MUNICIPALITIES IN LIEU OF ACTUAL DEPOSITS; AND EXECUTING OR GUARANTEEING BONDS AND UNDERTAKINGS REQUIRED OR PERMITTED IN ALL ACTIONS OR PROCEEDINGS OR BY LAW REQUIRED.

Such bonds and undertakings for said purposes, when duly executed by one of the aforesaid Attorney(s)-in-Fact shall be binding upon the said Company as fully and to the same extent as if such bonds and undertakings were signed by the President and Secretary of the Company and sealed with its corporate seal.

IN WITNESS WHEREOF, the ROYAL INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereunto affixed duly attested by its Resident Assistant Secretary, this 22nd day of October, 1953, at the City of San Francisco, California.

Attest: A. A. CHRISTIAN Resident Assistant Secretary (By) ROYAL INDEMNITY COMPANY
J. C. QUALMANN Vice-President

CANCELLED

STATE OF CALIFORNIA DATE 8-30-63
CITY & COUNTY OF SAN FRANCISCO SS.:

On this 22nd day of October, 1953, before me personally appeared J. C. QUALMANN, Vice-President of the ROYAL INDEMNITY COMPANY, with whom I am personally acquainted, who, being by me duly sworn, said: that he resides in the State of California; that he is the Vice-President of the ROYAL INDEMNITY COMPANY, the corporation described in and which executed the foregoing instrument; that he knows the corporate seal of the said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto as the Vice-President of said Company by like authority.

(SEAL) /s/ D. VAN IDERSTINE, Notary Public in and for the City and County of San Francisco, State of California. My Commission Expires January 29, 1957.

STATE OF CALIFORNIA }
CITY & COUNTY OF SAN FRANCISCO } SS.:

I, J. D. SIMPSON Resident Assistant Secretary of the ROYAL INDEMNITY COMPANY, a corporation of the State of New York, do hereby certify that the above and foregoing is a full, true and correct copy of Power of Attorney issued by said Royal Indemnity Company, and that I have compared same with the original and that it is a correct transcript therefrom and of the whole of the original. Said Power of Attorney is still in full force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company, at the City of San Francisco, this 9th day of May, 1963.

J. D. Simpson
Resident Assistant Secretary

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August 30, 1963

Mr. William J. Geary DBA
Peak Petroleum Company
514 Mile High Center
Denver 2, Colorado

Re: Drilling Bond No. 605235

Dear Bill:

In regards to your wells: Peak Petroleum Co. #1 N.M. & Arizona Land
Co. Fee Strat C/SW NW Sec. 35-T21N-R18E,
Navajo County, Arizona

Peak Petroleum Co. #2 N. M. & Arizona Land
Co. Fee Strat C/SE NW Sec. 27-T20N-R17E,
Navajo County, Arizona

I have checked the plugging data as well as the surface markers, and find that all Commission requirements are satisfied for bond release on the two wells.

Next time you drill in Arizona, I will appreciate your filling a canvas sample bag with 5 or 10 foot samples so that they can be cut and distributed. The ones from these two wells will have to be used as library samples by the Four Corners Sample Cnt.

Wishing you much success in all your undertakings, I am

Sincerely,

John E. Petty
Acting Executive Secretary

STANDART & MAIN
INC.

ESTABLISHED 1888

INSURANCE

Denver 2, Colorado.

1712 WELTON STREET

PHONE: 623-0141
AREA CODE 303

AUGUST 26, 1963

OIL AND GAS CONSERVATION COMMISSION
WEST ADAMS STREET
PHOENIX 7 ARIZONA

ATT: N. A. LUDEWICK

GENTLEMEN: WILLIAM J. GEARY DBA PEAK PETROLEUM CO.
DRILLING BOND NO. 605235 MAY 9, 1963

HAS THE SURETY'S LIABILITY UNDER THE ABOVE BOND
BEEN TERMINATED, IF SO, WILL YOU KINDLY ADVISE US OF THE
EXACT DATE IT WAS TERMINATED. THANK YOU.

YOURS VERY TRULY,

STANDART & MAIN, INC.

E. E. Junker

EEJ

*Mr. William J. Geary dba Peak Petroleum Co.
514 Mile High Center
Denver 2 Colorado
~~Colorado Springs, Colorado~~*

re Drilling Bond No. 605235

Dear Bill:

In regards to your wells

*Peak Petroleum Co # 1, ~~State~~ N.M. - Ariz-Land Co. Fee Stat
C/ SW NW Sec 35-T21N-R18E, Navajo County, Arizona.*

*Peak Petroleum Co. # 2 ~~State~~ N.M. - Ariz-Land Co. Fee Stat
C/ SE NW Sec 27-T20N-R17E Navajo County, Arizona*

*I have checked the plugging data as well as the surface
markers and find that all Commission requirements
are satisfied for bond release on the two wells.*

OUR SERVICE INCLUDES A LIFE INSURANCE DEPARTMENT

next time you drill in Arizona, I will appreciate your

filling a canvas sample bag with 5 or 10 foot samples so that they
can be cut and distributed. The ones from these two wells
will have to be used as library samples ~~cut~~ by the
four corners sample cut.

Wishing you much success in all your
undertakings I am

Sincerely
John

July 22, 1963

Mr. William J. Geary
Peak Petroleum Company
514 Mile High Center
Denver 2, Colorado

Dear Bill:

We have today received your well completion reports on your strat tests in Navajo County, Arizona as requested in our recent letter.

I wish to compliment you on this compliance of our rules and regulations at the suggestion which I made. If all of the operators who have drilled wells in Arizona or will drill wells in this state will furnish the information as you have done, I am sure that our records will reflect a most complete picture of the exploratory possibilities in Arizona.

Best personal regards.

Sincerely,

N. A. Ludewick
Executive Secretary

July 16, 1968

Mr. William J. Geary
Peak Petroleum Company
514 Mile High Center
Denver, Colorado

Dear Bill:

Thank very much for sending in the application to Plug and Abandon and the Plugging Records on your New Mexico-Arizona Land Company's Navajo No. 1 and 2 strat tests.

These will be processed as soon as John Petty can make his inspection of the well locations.

To complete our records and have a complete file on each well drilled in this state, we are insisting on a well completion form being filed. We are enclosing a supply of our Form P-7 and request that you complete and send in two copies of the form on each of the wells drilled.

I am sorry that your initial drilling venture in this state was unsuccessful; however, I am sure that you will be back one of these days. Best of luck in all of your present projects.

Yours very truly,

N. A. Ludewick
Executive Secretary

encs



PETROLEUM COMPANY
SHALE-OIL DRILLING COMPANY
PRODUCTION AND DEVELOPMENT
AIR DRILLING SPECIALISTS

514 Mile High Center
~~1015 PETROLEUM CLUB~~ BUILDING • DENVER 2, COLORADO • ALPINE 5-5758

July 12, 1963

Mr. N. A. Ludewick
Executive Secretary
Oil & Gas Conservation Commission
Phoenix 7, Arizona

Dear Mr. Ludewick:

Enclosed you will find the Application to
Abandon and Plug and the Plugging Records
for the New Mexico-Arizona Land Company
Navajo # 1 and # 2 wells.

Please let me know if there are any further
requirements in plugging the above wells.

Yours very truly,

William J. Geary
WILLIAM GEARY

WG/dk
Encls.



May 17, 1963

Mr. William J. Geary
Peak Petroleum Company
320 Guaranty Bank Building
Phoenix 12, Arizona

Re: Your N.M.-Ariz.
Land Co. Fee Strat
#2, Sec. 27, 20N, 17E,
Navajo County

Dear Mr. Geary:

Enclosed is your approved copy of application for permit to drill the captioned test together with a receipt for the \$25.00 permit fee.

We regret this resulted in a dry hole, but hope your future ventures here in Arizona will be successful.

Yours very truly,

N. A. Ludewick
Executive Secretary

encs 2

May 8, 1963

Mr. R. Keith Walden, Chairman
Oil and Gas Conservation Commission
P. O. Box 1271
Tucson, Arizona

Re: Wm. J. Geary, dba Peak Petroleum Co. - N. M. -
Ariz. Land Co. Fee Strat #2 - Sec. 27, 20N, 17E,
Navajo County, Arizona

Dear Mr. Walden:

Enclosed is an application, in duplicate, for permit
to drill the above test which we would appreciate
you signing and returning at your earliest convenience.

Also enclosed is Payroll Warrant No. 106298 in the
amount of \$23.96 together with your statement of
earnings and deductions for the month of April.

Yours very truly,

N. A. Ludewick
Executive Secretary

encs 7

P. S. Attached are copies of some of our recent
publicity (unsolicited).