

Yokel 12-21-64

~~CONFIDENTIAL~~



100P



P-W

Pan Amer. Petro Corp. Navajo  
NE/4-SW/4 Sec 8-40N-R24E  
Apache County

sl

COUNTY Apache AREA Gila & Salt River Meridi DEASE NO. 14-20-603-4143

WELL NAME Pan American Navajo-Q

LOCATION NE SW SEC 8 TWP 40N RANGE 24E FOOTAGE 1950' FWL 2100 FSL  
STATUS P&A TOTAL  
ELEV 5104' GR 5116' KB SPUD DATE 9-27-63 COMP. DATE 11-6-63 DEPTH 6617'

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>x</u>
<u>8 5/8</u>	<u>999</u>	<u>700 sx</u>	<u>NA</u>	DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	<u>P&amp;A</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
DeChelly	1985'		<u>x</u>	
Cutler	2585'			
Hermosa	4090'			
Akah	5099'			
Barker Creek	5278'			
Miss.	5640'			
Devonian	5985'			
Elbert	6080'			
McCracken	6344'			
Aneth	6478'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
<u>IE; Microlog, GR Sonic</u>	<u>NA</u>	<u>NA</u>	<u>Am Strat</u>
			SAMPLE DESCRP.
			SAMPLE NO. <u>1285*</u>
			CORE ANALYSIS
			DSTs
			*Tucson 2009
REMARKS			APP. TO PLUG
			PLUGGING REP. <u>x</u>
			COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY \_\_\_\_\_

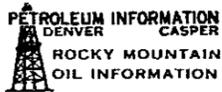
BOND CO. Seaboard Surety Co. BOND NO. \_\_\_\_\_  
 BOND AMT. \$ 25,000 CANCELLED \_\_\_\_\_ DATE \_\_\_\_\_  
 FILING RECEIPT 9346 LOC. PLAT x WELL BOOK x PLAT BOOK x  
 API NO. \_\_\_\_\_ DATE ISSUED 9-25-63 ORGANIZATION REPORT 1-16-59  
 DEDICATION W/2 SW/4

PERMIT NUMBER 247  
 (over) Release Date 12-21-64

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ARIZONA  
APACHE CO.  
WILDCAT (W)



Twp 40n-24e  
Section 8  
ne sw  
2100 n/s 1950 e/w

OPR: Pan American Pet

WELL #: 1 Navajo-O

ELEV: 5116 DF

DSTS. & CORES:

SPUD: 9-27-63      COMPL: 11-6-63

TOPS: Log-2xmpk

No cores. DST 6322-49,  
SI 30 mins, open 3½ hrs,  
SI 1 hr, rec 1100 salt wtr,  
FP 44-496#, SIP 2217-  
2188#. DST 6428-6525,  
SI 30 mins, open 2 hrs,  
SI 1 hr, rec 4" oil, 1300  
salt wtr, FP 89-617#, SIP  
2199-1997#. DST 6526-  
75, SI 30 mins, open 2  
hrs, SI 1 hr, rec 600 salt  
wtr, FP 29-262#, SIP  
2303-2289#.

TD: 6617      PB:

CSG: 8-5/8" @ 999 w/70

PERF-

Cutler 2585  
Hermosa 4090  
Akah 5099  
Barker Creek 5278  
Mississippian 5640  
Devonian 5985  
Elbert 6080  
McCracken 6344  
Aneth 6478

PROD. ZONE:

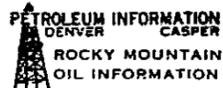
INIT. PROD: D&A

Cont: Cactus

(RE-ISSUED CARD)

ARIZ1-563230

ARIZONA  
APACHE CO.  
WILDCAT (W)



○ Twp 40n-24e  
Section 8  
ne sw  
2100 n/s 1950 e/w

OPR: Pan American Pet

WELL #: 1 Navajo-Q

ELEV:  
TOPS: Log-Sample

DSTS. & CORES:

SPUD: 9-27-63      COMPL:  
TD: 6417            PB:  
CSG: 8-5/8" @ 999 w/700

PERF:

PROD. ZONE:

INIT. PROD: D & A  
(Tight hole)

Contr: Cactus

(CARD WILL BE RE-ISSUED WHEN DATA RELEASED)

ARIZ 1-460360

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WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator PAN AMERICAN PETROLEUM CORPORATION Address Box 480, Farmington, New Mexico

Federal, State or Indian Lease Number or name of lessor if fee lease 14-20-603-4143 Navajo Well Number 1 Field & Reservoir Wildcat

Location Navajo Tribal "Q" Lease County Apache

2100 FSL and 1950 FWL

Sec. TWP-Range or Block & Survey NE/4 SW/4 Section 8, T-40-N, R-24-E.

Date spudded 9-27-63 Date total depth reached 11-2-63 Date completed, ready to produce 11-6-63 (PxA) Elevation (DF, RKB, RT or Gr.) 5104 (GL) feet Elevation of casing hd. flange feet

Total depth 6617 P.B.T.D. Single, dual or triple completion? If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion None Rotary tools used (interval) 0-6617 Cable tools used (interval) No

Was this well directionally drilled? No Was directional survey made? No Was copy of directional survey filed? No Date filed --

Type of electrical or other logs run (check logs filed with the commission) Microlog, Sonic Gamma Ray, Induction Electric Date filed 12-9-64

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	12-1/4"	8-5/8"	24#	999	700	None

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.	ft.	ft.

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production Producing method (indicate if flowing, gas lift or pumping--if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Petroleum Engineer of the PAN AMERICAN PETROLEUM CORPORATION (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

December 9, 1964 Date Signature F. H. Hallenquist

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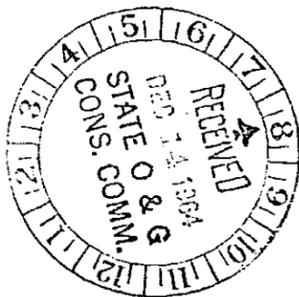
STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
File One Copy

Permit No. 247

Form No. 4

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Sand and Shale	0	1985	
DeChelly	1985	2585	
Cutler	2585	4090	
Hermosa	4090	5099	
Akah	5099	5278	
Barker Creek	5278	5640	
Mississippian	5640	5985	
Devonian	5985	6080	
Elbert	6080	6344	
McCracken	6344	6478	
Aneth	6478	6617	

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

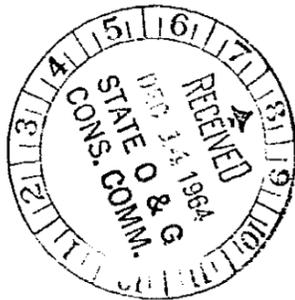
Form No. 4

PLUGGING RECORD					
Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>			Address P. O. Box 480, Farmington, New Mexico		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. <b>14-20-003-4143</b>		Well No. <b>1</b>	Field & Reservoir <b>Wildcat</b>		
Location of Well <b>RAVAJO TRIBAL "A" LEASE</b> <b>2100' PSL and 1950' PNL</b>		Sec-Twp-Rge or Block & Survey <b>NE/4 S1/4 Section 8, T-40-S, R-24-E</b>		County <b>Apache</b>	
Application to drill this well was filed in name of <b>PAN AMERICAN PETROLEUM CORP.</b>	Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production):			
		Oil (bbls/day) <b>None</b>	Gas (MCF/day) <b>None</b>	Dry? <b>Yes</b>	
Date plugged: <b>11-6-63</b>	Total depth <b>6617</b>	Amount well producing when plugged:			
		Oil (bbls/day) <b>None</b>	Gas (MCF/day) <b>None</b>	Water (bbls/day) <b>None</b>	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement		
<b>None</b>					
<b>See reverse side for plugs.</b>					
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>6-5/8"</b>	<b>999</b>	<b>None</b>	<b>999</b>		<b>Cemented with 700 sacks.</b>
Was well filled with mud-laden fluid, according to regulations?			Indicate deepest formation containing fresh water.		
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name	Address		Direction from this well:		
<b>Ravajo Tribe</b>	<b>Window Rock, Arizona</b>				
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Petroleum Engineer</u> of the <u>PAN AMERICAN PETROLEUM CORPORATION</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date <b>December 9, 1964</b>		Signature <i>F. W. Hallingworth</i>			
<b>CONFIDENTIAL</b>			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy		
Permit No. <u>247</u>		Form No. 10			

Well was drilled to a total depth of 6617' and as a result of not obtaining oil or gas in commercial quantities the well was plugged and abandoned as follows:

1. Spotted 100 sacks plug 6617 (TD) to 6300'.
2. Spotted 60 sacks plug 6150'-5950'.
3. Spotted 45 sacks plug 5700'-5550'.
4. Spotted 30 sacks plug 4150'-4050'.
5. Spotted 30 sacks plug 2650'-2550'.
6. Spotted 45 sacks plug 1900'-1750'.
7. Spotted 30 sacks plug 1050'-950'.
8. Spotted 10 sacks plug 30' - surface.
9. Erected abandonment marker and cleaned up location. (Above procedure was verbally approved by P. T. McGrath to E. H. Hollingsworth on November 4, 1963).

Rig was released at 11:00 A.M. on November 6, 1963.



UNDY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

1 Name of Operator PAN AMERICAN PETROLEUM CORPORATION  
 2 OIL WELL  GAS WELL  OTHER  (Specify) Dry Hole  
 3 Well Name Harjo Tribal "B" Lease Well No. 1  
 Location 2100 PSL and 1250 P.M.  
 Sec 8 Twp 40-N Rge 21-E County Apache Arizona  
 4 Federal, State or Indian Lease Number, or lessor's name if fee lease Harjo Tribe, Lease No. 14-20-602-4113  
 5 Field or Pool Name Wildcat  
 6 Check Appropriate Box to Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	MONTHLY PROGRESS
FRACTURE TREAT	DIRECTIONAL DRILL	FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	PERFORATE CASING	SHOOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(OTHER)	ABANDONMENT
			Well History <input checked="" type="checkbox"/>

(NOTE Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was spudded on September 27, 1963 and drilled to a depth of 1007' and 8-5/8" casing was landed at 999' with 700 sacks. Cement circulated to surface. After waiting on cement, tested casing with 1000 psi. Test ok. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a depth of 6349' and Drill Stem Test No. 1 was run. DST #1 - 6322-6349 (Devonian). Tool open 5 minutes - weak blow. 30 minute initial shut in pressure 2217. Tool open 3-1/2 hours weak blow at start increasing to good blow. No gas to surface. Flowing pressure 44-496. 1 hour final shut in pressure 2188. Hydrostatic head in 3025, out 3052. Bottom hole temperature 120° F. Recovered 1100' of salt water. No show oil or gas.

Well was drilled to a depth of 6525' and Drill Stem Test No. 2 was run. DST #2 - (Devonian) 6426-6525. 30 minute initial shut in pressure 2199 psi. Tool open 2 hours. Good blow throughout - no gas to surface. Flowing pressures 69-617. 1 hour final shut in pressure 1997 psi. Recovered 1300' salt water with 4" show of oil on top and top 90' slightly mud and oil cut.

Well was drilled to a depth of 6575' and Drill Stem Test No. 3 was run. DST #3 - 6526-6575' (Devonian). 30 minute initial shut in pressure 2303 psi. Tool open 2 hours with weak blow at start increasing to fair in 30 minutes and throughout test. No gas to surface. Flowing pressure 29-262. 1 hour final shut in pressure 2289. Bottom hole temperature 120° F. Recovered 600' salt water. No show.

8 I hereby certify that the foregoing is true and correct. Fred L. Kubers, District Engineer

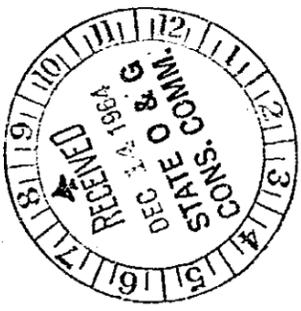
Signed F. G. Hallingwood Title \_\_\_\_\_ Date December 9, 1964

**CONFIDENTIAL**

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies  
 Form No. 25

CONFIDENTIAL

247





MONTHLY PRODUCER'S REPORT

Field Wildcat  
County Apache  
Field Office Address

Pan American Petroleum Corporation  
P. O. Box 480, Farmington, N.M.

*Sept 1963*  
October

Pan American Petroleum Corporation  
P. O. Box 480, Farmington, New Mexico

Lease Number	Lease Name	Permit No.	Month of	Total Oil Reciprocating of Month	Total Allowable For Month	Actual Amount of Oil Produced	Over-Under Produced	Disposition of Oil			Total Oil on Hand End of Month
								To Pipeline	To Trucks	Other	
247	Navajo Tribal "Q" No. 1	247	October	Drilling Well.							

Unthru:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Administrative Clerk of Pan American Petroleum Corporation, and that I am authorized by said company to make this report; and this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

11-12-63

*[Signature]*  
Signature

STATE OF ARIZONA OIL & GAS  
CONSERVATION COMMISSION  
Monthly Producers Report  
Form No. 18  
File two copies  
Effective Feb. 28, 1962.

✓  
648

Bill Peckley

Tight Hole

Pan American Petroleum  
Navajo Tribal "Q" #1

appli for Permit 24

Tentative

2100 F S ~~2100~~ <sup>1950</sup> F. W. Line Sec 8 - T40N - R24E

Apache Cour

5 mi W. center was ridge.

1000 ft 8 3/8" surf 700 SX cum. circ.

4 1/2" Prod Co.  
W/400 SX2

TD 6800 Test Paleozoic -

Permit 24

May drill more in Aita

# 247

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR

DATE

Pan American Petroleum Corporation

September 19, 1963

Address

City

State

P. O. Box 480

Farmington

New Mexico

DESCRIPTION OF WELL AND LEASE

Name of lease

Well number

Elevation (ground)

Navajo Tribal "Q"

1

To be reported later.

Well location

(give footage from section lines)

Section—township—range or block & survey

2100' FSL and 1950' FWL Section 8, T-40-N, R-24-E

Field & reservoir (if wildcat, so state)

County

Wildcat

Apache

Distance, in miles, and direction from nearest town or post office

70 miles West of Shiprock, New Mexico.

Nearest distance from proposed location to property or lease line:

2100

feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

None

feet

Proposed depth:

6900'

Rotary or cable tools

Rotary

Approx. date work will start

September 19, 1963

Number of acres in lease:

2333.29

Number of wells on lease, including this well, completed in or drilling to this reservoir:

One

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Not applicable

Status of bond

Statewide

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

\$25.00 permit fee paid to Arizona Oil and Gas Conservation Commission on September 19, 1963 on Draft No. 34222.

Verbally approved September 18, 1963, Petty to Hollingsworth.

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Engineer of the Pan American Petroleum Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

September 19, 1963

Date

Signature

*Paul L. Nataro*

Permit Number: 247

Approval Date: Sept 23, 1963

Approved By: *[Signature]*

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Effective Feb. 28, 1962.

CONFIDENTIAL

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8-5/8"	24#	J-55	Surface	1000	0-1000	700
4-1/2"	10.5#	J-55	Surface	6800	500' above upper- most indicated pay.	400

COMPANY Pan American Petroleum Corporation

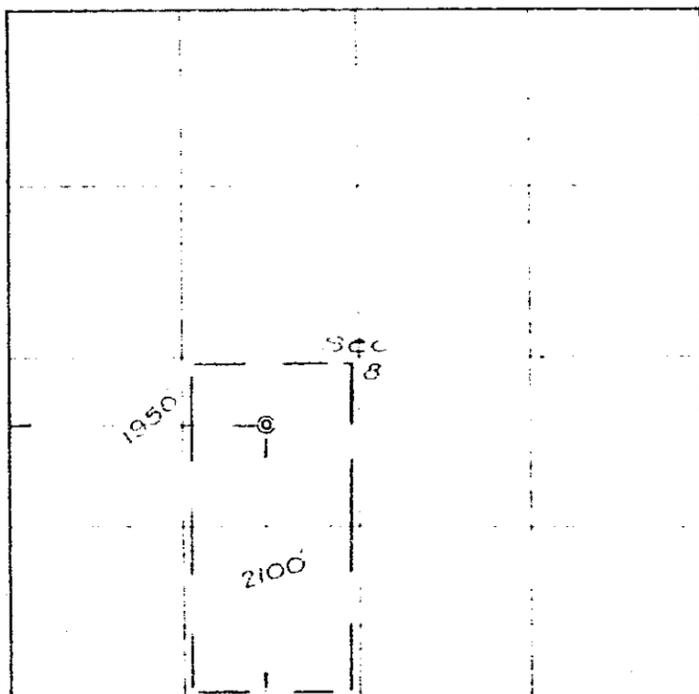
Well Name & No. Navajo Tribal "Q" No. 1 Lease No. 14-20-603-6143

Location 2100 feet from the South line and 1950 feet from the West line.

Being in NE $\frac{1}{4}$ SW $\frac{1}{4}$

Sec. 8, T40 N., R 24 W., S. 10 E., Gila and Salt River Meridian, Apache County, Arizona.

Ground Elevation



Scale 4 inches = 1 mile

Surveyed September 11, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Ernest V. Echohawk*

Ernest V. Echohawk  
Registered Land Surveyor  
N. M. Reg. #1545  
Arizona Reg. No. 2311

OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
ROOM 202  
1624 WEST ADAMS  
Phoenix, Arizona 85007  
PHONE: 271-5161

October 7, 1970

Seaboard Surety Company  
A 1820 - 175 West Jackson Boulevard  
Chicago, Illinois 60604

Attention: Mr. R. J. Hyde

Re: Seaboard Surety Company Bond No. 672765 - \$25,000  
Pan American Petroleum Corporation

Gentlemen:

Records of this office indicate that on October 7, 1970, Pan American Petroleum Company fulfilled their obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the subject bond effective this date.

Very truly yours,

W. E. Allen  
Director, Enforcement Section

WEA:jd

cc: Pan American Petroleum Company

247

# PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING  
DENVER, COLORADO 80202

DISTRICT SUPERINTENDENTS  
W. M. JONES  
T. M. CURTIS

PRODUCING DEPARTMENT  
H. T. HUNTER  
DIVISION PRODUCTION  
MANAGER

September 10, 1970

File: TMC-269-923

Re: Blanket Drilling  
Bond No. 672765

*Bill  
check & advise*

Mr. John Bannister  
Executive Secretary  
Oil & Gas Conservation Commission  
1624 West Adams - Room 202  
Phoenix, Arizona 85007

Dear Sir:

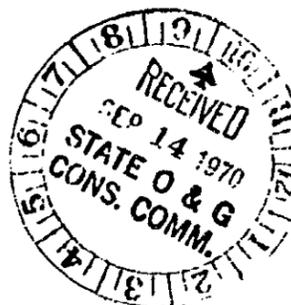
Pan American Petroleum Corporation no longer has any producing property in the State of Arizona.

Our \$25,000 Blanket Drilling Bond No. 672765 is no longer needed. Please furnish us a release of liability under the bond in order for us to cancel our coverage with our surety.

Yours very truly,

*T. M. Curtis*

cc: Mr. R. B. Parson - Tulsa  
Mr. L. O. Speer, Jr. - Fmgtn



247

September 14, 1970

Mr. M. C. Lyons  
Accounting Department  
Clinton Oil Company  
217 North Water Street  
Wichita, Kansas 67202

Re: Pan American #1 Navajo "O"  
SE/4 SW/4 Sec. 23-T41N-R30E  
Apache County  
Our File #232

Dear Mr. Lyons:

Please refer to our letter to you dated July 7, 1970, and your reply of July 17, 1970. We now have received from Pan American Petroleum Corporation a request to cancel their blanket bond No. 672765 presently covering your operations. A copy of their letter is enclosed.

This Commission cannot grant Pan American's request until such time as Clinton Oil Company furnishes us with a replacement bond signed by an Arizona Surety Agent. As you know, a bond on an individual well must be in the amount of \$5,000. A blanket bond in the amount of \$25,000 will cover your present operation and any future anticipated operations within this State.

We regret if we have caused you or your company any inconvenience as regards this bonding situation; however, it was our initial understanding that Pan American would keep their bond in full force and effect.

Should you need additional information, please let us know.

Very truly yours,

W. E. Allen  
Director, Enforcement Section

WEA:jd  
Enc.

247

September 15, 1970

Mr. T. M. Curtis  
Pan American Petroleum Corporation  
Security Life Building  
Denver, Colorado 80202

Re: Blanket Drilling Bond  
No. 672765

Pan American #1 Navajo "O"  
SE/4 SW/4 Sec. 23-T41N-R30E  
Apache County  
Our File #232  
Recently purchased by Clinton Oil Company

Dear Mr. Curtis:

In reply to your letter of September 10, 1970, requesting release of liability under the above referenced bond, we have this date notified Clinton Oil Company to furnish this Commission with their own bond covering their Arizona operations.

According to the terms as outlined in your Designation of Operator, it was stipulated that Pan American would retain the responsibility of the lease; therefore, it was our understanding that Clinton would not be liable for the bonding responsibility.

As quickly as we receive an approved bond from Clinton, we will take the necessary measures to release Pan American from any further liability. We hope that this delay will cause no undo inconvenience.

Very truly yours,

W. E. Allen  
Director, Enforcement Section

WEA:jd

Operator PAN AMERICAN PETROLEUM CORP

Bond Company Seaboard Surety Co. Amount 25,000

Bond No. not shown Date Approved 11-8-65

Permits covered by this bond:

<u>60</u>	
<u>76</u>	O.K.
<u>85</u>	A.A.
<u>98</u>	O.K.
<u>176</u>	O.K.
<u>179</u>	Same as #60
<u>232</u>	O.K.
<u>247</u>	O.K.
<u>280</u>	O.K.
<u>428</u>	O.K.
<u>468</u>	O.K.

**CANCELLED**  
DATE 12-6-70

SEE ORIGINAL  
bond in  
file  
# 232

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# PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 480  
Farmington, N. Mexico  
January 5, 1965

Mr. J. R. Scurlock  
Arizona Oil & Gas Conservation Commission  
1624 W. Adams  
Suite 202  
Phoenix, Arizona

Dear Jim:

Enclosed herein is one set of logs on Pan American #1 Navajo "T", Section 29 - T38N - R27E and on Pan American Navajo "Q", Section 8 - T40N - R24E, both in Apache County, Arizona. If you need further copies for your files let us know and we will send them promptly.

Enjoyed your nice letter and card. Your Christmas card is still in the pocket of my overcoat. I'm sending it a little late in order that you may taper off, as it were.

We skied in Santa Fe the day after New Years. The snow was wonderful and we wish we could do that for 50 weeks out of the year and work only two.

Best regards to you and the family and we hope to see you soon.

Very truly yours,

PAN AMERICAN PETROLEUM CORPORATION

William W. Peabody  
Operations Geologist

WWP:mr

Enclosures



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December 16, 1964

Pan American Petroleum Corporation  
P.O. Box 480  
Farmington, New Mexico

Attention: Mr. T.M. Curtis, District Superintendent

Re: Pan American Navajo Tribal "Q" #1 well  
NE/4SW/4, S8-T30N-R24E, Apache County, Arizona  
Our file 247

Pan American Navajo Tribal "T" #1 well  
SE/4SE/4, S20-T38N-R27E, Apache County, Arizona  
Our file 280

Gentlemen:

The Navajo "Q" well was completed November 6, 1963 and the Navajo "T" well was completed June 14, 1964.

According to our Statutes, ASR 27-522.B, records of wells drilled in unproven territory may be held confidential for a period of six months from date of completion. Inasmuch as this rule has not been strictly enforced in the past, the problem of holding information confidential was discussed with the Commissioners on this date.

Please be advised that henceforth information will be kept confidential only for six months from date of completion of well. This is to advise that information on the two captioned wells will be released on December 21, 1964.

This of course will not change our requirement that all information and all forms must be filed within sixty days of the completion of a well.

Yours very truly,

John Bannister  
Executive Secretary

BT

# PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico  
December 11, 1964

File: H-478-400.1

Subject: Regulatory Reports  
Navajo Tribal "Q" Well No. 1  
Apache County, Arizona



Oil and Gas Conservation Commission  
State of Arizona  
Room 202, 1624 West Adams  
Phoenix, Arizona 85007

Attention: Mr. J. R. Scurlock

Gentlemen:

Reference is made to your letter of November 30, 1964, wherein you requested we file certain forms with your office relative to the completion of our subject well.

Attached please find one copy of Form No. 4, Well Completion and Log; one copy of Form No. 10, Plugging Record; and two copies of Form No. 25, Sundry Notices and Reports on Wells. These forms are being filed with your office and it is our request that the information contained therein be confidential until further advised by this office. By separate correspondence we are forwarding to your office two copies of all logs run on this well.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

T. M. Curtis  
District Superintendent

JCG:bg

Attachments

247

# CONFIDENTIAL

247

November 17, 1964

Mr. Bill Peabody  
Pan American Petroleum Corp.  
P.O. Box 480  
Farmington, New Mexico

Dear Bill:

Can you send us logs and the completion dope on your "Q"  
well?

We are taking off for Yuma today to see the southwestern  
part of the State. It has turned chilly here and all of us  
have the sniffles.

Hope to see you in Farmington one of these days soon.

Kindest regards,

J.R. Scurlock  
Geologist

ms

September 27, 1963

Mr. T. M. Curtis, District Superintendent  
Pan American Petroleum Corporation  
P. O. Box #480  
Farmington, New Mexico

Re: Pan American Petroleum #1 - Navajo Tribal "Q"  
Section 8, T40N, R24E, Apache County, Arizona

Dear Sir:

Attached find permit to drill the above well approved by this Commission. We hope you will have the very best of luck on this project in opening a new oil and gas field.

Since you're going "tight" on your well, please save a regular canvas sample bag, clearly labeled, of well cuttings at each five or ten foot interval, along with core samples. Then when you're ready to release them, we'd appreciate your taking them to the Four Corners Sample Cut on West Broadway in Farmington for cutting and distribution as has been your procedure on previous wells drilled in Arizona.

We also like for an operator in case of his footage not being in multiples of 330 for a possible oil well to write a note saying it was impractical to make it come out in even multiples because of terrain, roads or geological structural position, or whatever other reason he may have. Then the offset well can be located to adjust the difference if possible.

Thanking you for your previous cooperation, I am,

Sincerely,

John K. Petty  
Acting Executive Secretary

JKP:mko  
Encl.

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Receipt mailed 10/1/63

## PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico  
September 19, 1963

File: N-705-400.1

Subject: Notice of Intention to Drill  
Navajo Tribal "Q" No. 1  
Wildcat  
Apache County, Arizona

CONFIDENTIAL

Mr. John Petty  
Arizona Oil & Gas Conservation Commission  
Suite 312  
3500 North Central Avenue  
Phoenix, Arizona

Dear Sir:

Attached are copies of your Form P-1, Application for Permit to Drill, Deepen or Plug Back, for Pan American Petroleum Corporation's Navajo Tribal "Q" No. 1 at a location 2100 feet from the south line and 1950 feet from the west line of Section 8, T-40-N, R-24-E, Wildcat, Apache County, Arizona. It is requested that information regarding this well be kept confidential.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

  
T. M. Curtis  
District Superintendent

FHH:en  
Attach.