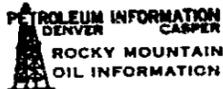


~~CONFIDENTIAL~~



P-W

249
ARIZONA
GRAHAM CO.
WILDCAT (W)



Twp 11s-22e
Section 2
se se
660 n/s 660 w/e

WELL #: 1 Ram-Sierra-Bonita-Fee

OPR: Ram Oil

ELEV:

TOPS: Log-Sample

DSTS. & CORES:

SPUD: 11-1-63

COMPL:

TD: 1823

FB:

CSG: 12-3/4" @ 754 w/30

10-3/4" @ 1400

8-5/8" @ 1823

PERF:

PROD. ZONE:

INIT. PROD:

Contr: Harden

(CARD WILL BE RE-ISSUED WHEN DATA AVAILABLE)

ARIZ1-667380

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

16

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator RAM Oil Co. Address 330 West Medlock Dr. ; Phoenix

Federal, State or Indian Lease Number or name of lessor if fee lease SIERRA BONITA Fee #1 Well Number #1 Field & Reservoir WILDCAT

Location SE/4 SE/4 County GRAHAM

Sec. TWP-Range or Block & Survey Sec 2-11S-22E

Date spudded 11-3-63 Date total depth reached 2-5-65 Date completed, ready to produce DEA 8-30-65 Elevation (DF, RKB, RT or Gr.) 4425 feet Elevation of casing hd. flange feet

Total depth 1823 P.B.T.D. Single, dual or triple completion? If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion None Rotary tools used (interval) Cable tools used (interval) 0-1823

Was this well directionally drilled? No Was directional survey made? DEA Was copy of directional survey filed? Date filed

Type of electrical or other logs run (check logs filed with the commission) NONE Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the President of the Ram Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date

Signature R. J. Dawes

Permit No. 249

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RAM OIL COMPANY
 2. OIL WELL GAS WELL OTHER (Specify) Wildcat Projected Oil
 3. Well Name Ram-Sierra Bonita-Fee #1
 Location Center of SE¹ SE¹
 Sec. 2 Twp. 11S Rge. 22E County Graham Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease
Sierra Bonita Ranch
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
(OTHER) <u>Continue Drilling</u>				REPAIRING WELL	<input type="checkbox"/>
				ALTERING CASING	<input type="checkbox"/>
				ABANDONMENT	<input type="checkbox"/>
				(OTHER) <u>Continue Drilling</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cable Tool operation; clean out to 1408 Feet (Present bottom of 10 3/4" casing); run 8.5/8" casing to follow cleaning operation and recover or side track 7" bailer at 1823'

Casing to be run is 1000' A.P.I. 32 lb. and 1000' A.P.I. 36 lb. and continue drilling and testing all in accordance with good drilling practice.

Objective is to test and evaluate formations to the Devonian D2 or prior commercial production.

8. I hereby certify that the foregoing is true and correct.

Signed

R. J. Davies

Title

Vice-President & Exploration Mgr.

Date January 9, 1965

Permit No. 249

7

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

To: The State of Arizona
Oil and Gas Conservation Commission
1624 West Adams, Room 202
Phoenix, Arizona 85007

This is to advise you that I accept the abandoned wildcat well, known as the Ram Oil Co # 1 Sierra Bonita Fee, located on the SE/4 SE/4 (1/4-1/4) of Section 2, Township 11S, Range 22E, County of Graham, Arizona, as a water well to be used for domestic purposes.

Further, I accept full responsibility for the proper maintenance and use of the above well in full compliance with the applicable provisions of Arizona Revised Statutes, and with the Rules and Regulations adopted by the Oil and Gas Conservation Commission. I understand that I am now responsible for the final plugging of this well.

Signature by Sierra Bonita Ranch
Wm A. Hughes
Street Box 188
City and State Wilcox, Arizona

State of Arizona
County of Graham

On this, the 30 day of August, 19 65, before me, John Bannister, the undersigned officer, personally appeared

Wm A. Hughes, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument and acknowledged that he executed the same for the purpose therein contained.

In witness whereof I hereunto set my hand and official seal.

Notary Public John Bannister

My Commission expires My Commission Expires Aug. 25, 1968



PERMIT NO. 249

State of Arizona
Oil & Gas Conservation Commission
WATER WELL ACCEPTANCE FORM
Form No. 26 File one copy

RAM OIL
Sierra Bonita No. 1
SE SE Sec. 2-T11S-R22E

G.L. 4425'
T.D. 1823' (Spud 11/3/63, Rig down 5/19/64)

Permit No. 249
Sample No. 1345

Drillers Log of Orval Harden and Ralph Stewart:

(2029 f-89)

DEPTH	DESCRIPTION
0-23	Soft brown clay & cobbles
23-45	Brown clay & volcanics
45-55	Soft brown clay & cobbles
55-80	Brown clay with hard shells
80-90	Brown conglomerate
90-140	Brown clay & cobbles
140-161	Brown clay & cobbles & heavy gravel
161-220	Brown clay with gravel streaks
220-224	Brown gravel & cobbles
224-231	Gray rock
231-251	Gray to brown clay & mostly rock
251-255	Hard black basalt
255-265	Broken basalt & gravel
265-272	Black basalt gravel, heavy
272-315	Brown clay and gravel streaks
315-336	Black gravel with thin brown clay streaks
336-387	Gray to black conglomerate, poorly cemented
387-410	Gray to black gravel
410-431	Gravel with gray clay streaks
431-440	White gravel with dirty lime
440-455	Dirty lime with trace basalt
445-469	Reddish dirty lime
469-510	White lime(?) with trace of basalt
510-572	White rock with trace of black basalt, trace of calcite & shale
572-630	White rock with traces of shale & calcite, porous, soft
630-707	White rock, hard & soft zones, more red rock with depth (all of this rock is porous & contains solution cavities.)
707-715	Limestone & chalcedony & sand, very hard rock @ 714 (sand coming in from 701 to 714)
715-728	Very hard gray limestone
728-732	Hard brown rock
732-735	Hard red rock
735-741	Hard brown rock
741-754	Hard brown shale
754-764	Hard gray, white, & brown rock
764-772	Mostly brown rock
772-784	Water sand & trace basalt, limestone and fish scale at 780
784-811	Brown and red rock
811-823	Hard, gray to black basalt
823-827	Black to red rock of medium hardness
827-842	Black basalt
842-848	Very hard, gray rock
848-876	Very hard, black rock
876-894	Brown rock and sand layers of medium hardness
894-906	Brown to black rock of medium hardness
906-911	Very hard, black to brown rock layers
911-915	Hard, red rock (black rock prob. shale, red rock prob. sandstone)
915-927	Hard, black and brown rock with layers of medium hardness
927-932	Soft, brown clayey sand

932-934 Hard, black rock
 934-946 Brown rock & sand layers of medium hardness, some clay
 946-971 Brown sandstone of medium hardness
 971-1008 Hard, black shale
 1008-1015 Hard, black rock
 1015-1036 Very hard gray to black rock, inclusions of red rock & claystone
 1036-1062 Hard grayish black rock
 1062-1071 A reddish gray rock different than before
 1071-1075 Red rock
 1075-1125 Brick red shale with streaks of red rock
 1125-1138 Hard, sharp, red rock with quartzitic sand
 1138-1150 Hard black & red rock
 1150-1170 Hard red rock
 1170-1179 Conglomerate rock, shale & sand
 1179-1182 Red, caving sand
 1182-1195 Red conglomerate, medium hardness
 1195-1207 Reddish rock & sand with yellowish clay streaks
 1297-1245 Red, medium, sandy conglomerate
 1245-1258 Gray, hard, rocky conglomerate
 1258-1350 Light brown, medium, clay with streaks of conglomerate
 (small specks of dead oil(?) in samples 1300-1310)
 1350-1364 Hard, red conglomerate
 1364-1369 Red clay and conglomerate streaks, medium hardness
 1368-1380 Very sticky red clay, medium
 1380-1388 Gray rock, hard
 1388-1393 Black rock, hard, with streaks of red clay, medium
 1393-1400 Red & gray rock conglomerate, hard
 1400-1407 Very sticky red clay, medium hardness
 (hole caving as fast as it can be cleaned out)
 (cleared out hole from 2/14/64 to 2/20/64)
 1407-1410 Sticky red clay, medium hardness, clean hole
 (run 1399' of 10 3/4 inch casing)
 1410-1422 Red rock, medium to hard
 1422-1465 Red conglomerate, rock, and shale, medium hardness
 1465-1485 Brown sandy conglomerate, medium hardness
 1485-1510 Red conglomerate, medium hardness (hole caving badly)
 1510-1540 Brown conglomerate, medium hardness
 1540-1580 Brown & red conglomerate with streaks of yellow clay, medium
 (slight show of oil at 1560-62)
 1580-1620 Red conglomerate, medium hardness
 1620-1645 Conglomerate, red & dark gray streaks, medium hardness
 1645-1665 Red conglomerate, medium hardness
 1665-1730 Red & brown rock conglomerate, medium hardness
 1730-1748 Red sandy conglomerate, medium hardness
 1748-1785 Brown sandy conglomerate
 (slight show of oil 1780-85, Rainbow on cuttings from bailer)
 1785-1795 Red conglomerate, sharp & hard
 (fish and clean out cavings from April 3 to May 11)
 1795-1823 Red sand rock and sharp conglomerate

16" pipe to 508'

12" pipe to 750', cemented with 50 sacks

10 3/4" casing to 1399'

11-10-63 16" pipe to ~~218' 5"~~ 220' (218' 5" of pipe)

12-20-63 38 lengths of 12³/₄" OD wall .330"
Set 50 sacks of cement
12³/₄" to 771' (?)

1-3-64 Water static level 239' 7"

2-10-64 Read Oil 1300-1310'

3-1-64 10³/₄" OD welded - to 1410'

3-18-64 Oil show 1560-62

3-29-64 " 1780-85 (100 gals diesel fuel in hole)

4-4-64 ^{W. A. Boy} Boiler 1796' (55 " " " ")

4-13-64 Top Boiler 1760'

4-19-64 " 1768' —

4-30-64 Drilled by fish to 1777'

5-3-64 Cemented boiler 40 sacks cement

5-9-64 Plg cement at 1740-85'

5-14-64 Boiler lost at 1823' + 50' wire sand line

In hole:	508'	16"	} Probably Rinn owned US Pipe W. A. Boy Wichita Falls
	750'	12 ³ / ₄ "	
	1410'	10 ³ / ₄ "	
	1740'	8 ⁵ / ₈ "	

Letter to Lohme

2-5-65

Ram

To Site: 2-5-65

Telephone conversation w/ M. Davies
TD 1823 (Total depth in brn ss with shi shown bit)
lost Two Drillers:

1st Driller lost and sidetracked 1768-1788
Length driller 20'
9" OD

2nd Driller: 1795-1823
Length 28'
7" OD

249

not on driller's
report in this
well ser
Not on log

Set? $8\frac{5}{8}$ @ 1732 (shoe of csq @ 1732?)

present operations: have cleaned out
10' below csq. shoe, i.e., from
1732-1742. ($8\frac{5}{8}$ resting @ 1732')

(Note: Mr. Bo Tucker, former driller on this well,
was discharged for "incompetence and for
shooting off his mouth" and was not on the
hole below 800'.)

	pipe in hole	220' approx.	} check this out
220'	16" @ ?	(300 ± ? approx)	
721'	12 3/4" @ ?	(750 ± ? approx)	
1412'	10 3/4" @ 1408	(no cement; effected w/ shut-off)	
Not on Driller's log	<u>8 5/8" @ 1732</u>	(rested; not set; effected w/ shut off)	

see below :

There will probably have a directors' meeting next week at which time Herunter will probably resign as president, Davies will probably be installed as president, and Sudwick will probably become secretary.

#

Mr. Davies very much liked the article about you in Wed.'s paper re taxation.

#

249

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR

RAM OIL COMPANY

DATE

SEPTEMBER 24, 1963

Address

2727 N. Central Avenue, Suite 414

City

Phoenix,

State

Arizona

DESCRIPTION OF WELL AND LEASE

Name of lease

Ram-Sierra Bonita - Fee

Well number

#1

Elevation (ground)

4,425 Feet

Well location

(give footage from section lines)

Section—township—range or block & survey

Center of SE 1/4 SE 1/4

Section 2 T11S - R22E

Field & reservoir (if wildcat, so state)

Wildcat

County

Graham

Distance, in miles, and direction from nearest town or post office

29 Miles North of Willcox, Arizona

Nearest distance from proposed location to property or lease line:

South 24° 47 min. 23 sec. W. 5,093.8 ft.

from SE Corner of Sec. 35 T10S 22E feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

None

feet

Proposed depth:

Devonian Est. 5000'

Rotary or cable tools

Cable Tool Convertible

Approx. date work will start

As soon as possible

Number of acres in lease:

31,039

Number of wells on lease, including this well, completed in or drilling to this reservoir:

One

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Status of bond

Great Basin Blanket Drilling Bond #S-19969 On file with your office

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

All Water Zones Will Be Protected

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary-Treasurer of the

RAM OIL COMPANY (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SEPTEMBER 24, 1963

Date

Signature

Permit Number: 249

Approval Date: Sept 25, 1963

Approved By: [Signature]

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P.1

File two copies

Effective Feb. 28, 1962.

OK
John P. [Signature]
949

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
20"	65.71	Welded	Surface	60'	Free	
16"	52.36	"	"	700'	700'	25 Sacks Approx.
10 3/4"	34.24	API T&C	"	2000'	Will be power tonged according to good drilling practice & circumstances.	

Further depth according to good drilling practice

Form No. P-1

"THIS WELL IS A TIGHT HOLE"

Sept. 11 1964 *W. L. Smith*
President
FEDERAL ABSTRACT CO.

Name *RAM OIL COMPANY*
Address *6902 E. Bellview* Ph. *947-4969*

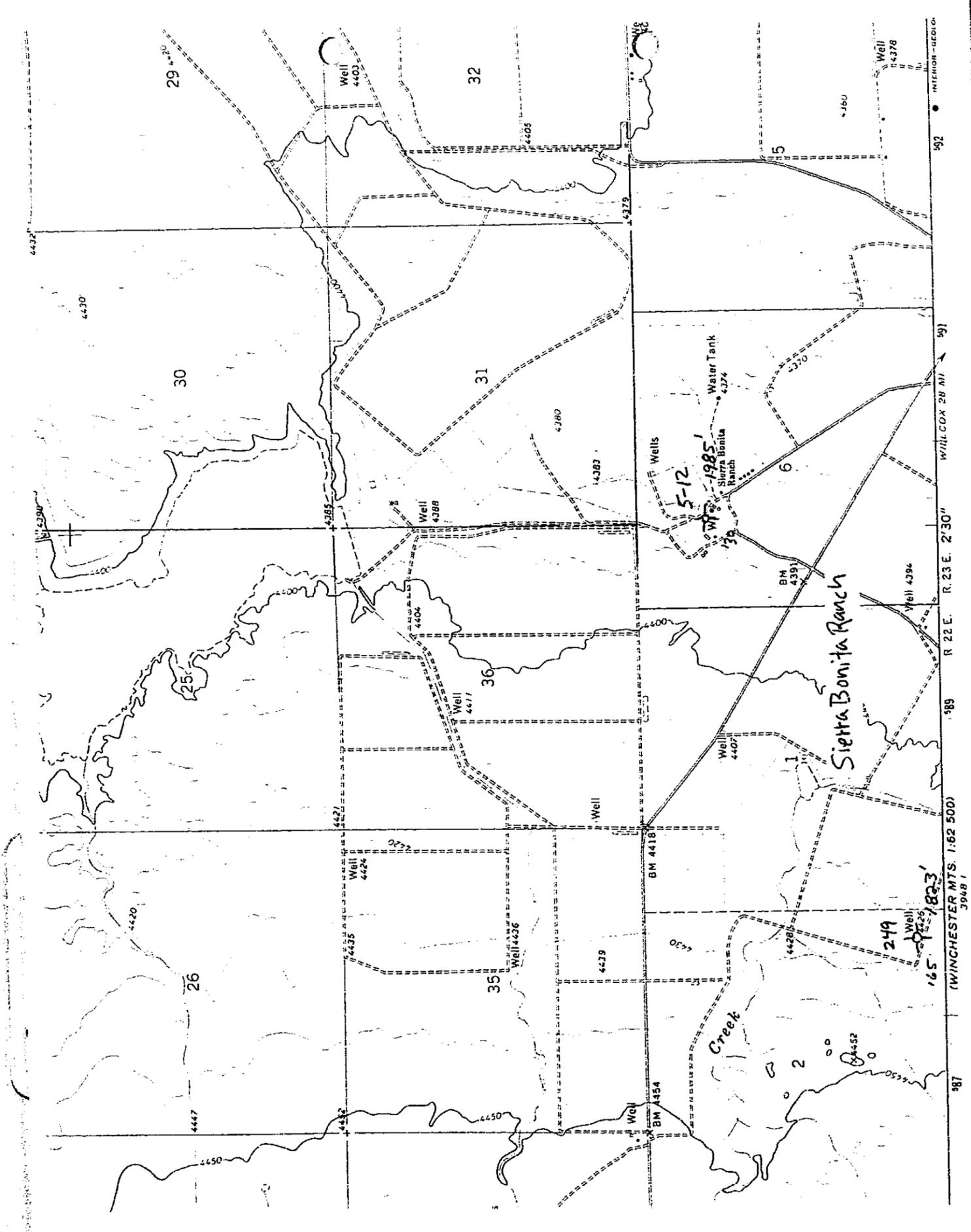
Remarks:
*Ram Oil Co. dedicates the
E 1/2 of SE 1/4 of Sec. 2 T11S R22E.
TO SIERRA BORNEO # 1*

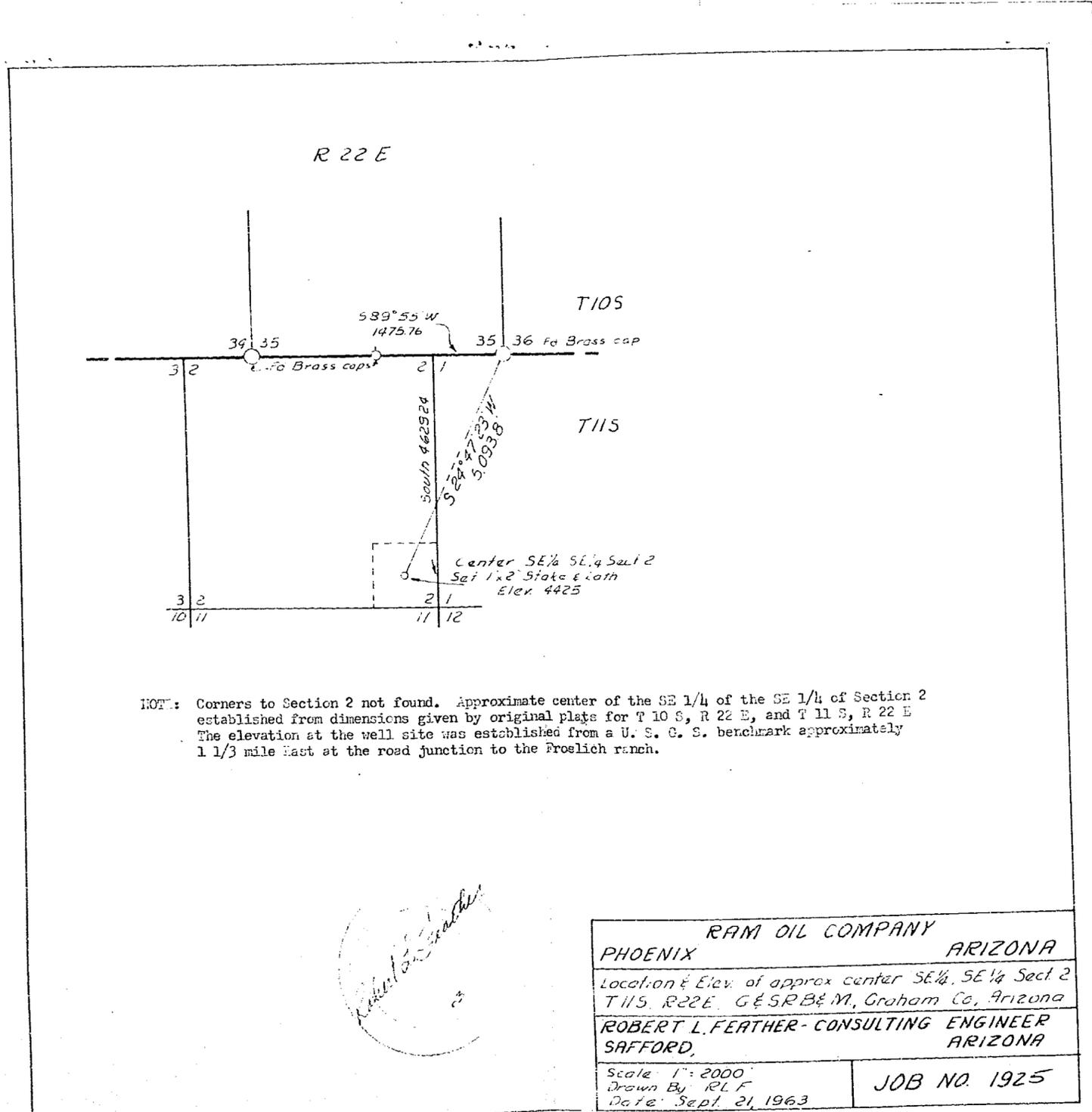
*Dedication
E 1/2 SE 1/4 2-11S-22E*

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

T 11S R 22E State Graham
F. A. Co., form No. 105 - 35M or County # 249

249 8





#49

Robert L. Feather

RAM OIL COMPANY	
PHOENIX	ARIZONA
Location & Elev. of approx center SE 1/4, SE 1/4 Sect 2 T 11 S, R 22 E, G & SR B & M, Graham Co, Arizona	
ROBERT L. FEATHER - CONSULTING ENGINEER SAFFORD, ARIZONA	
Scale 1" = 2000' Drawn By RLF Date Sept. 21, 1963	JOB NO. 1925

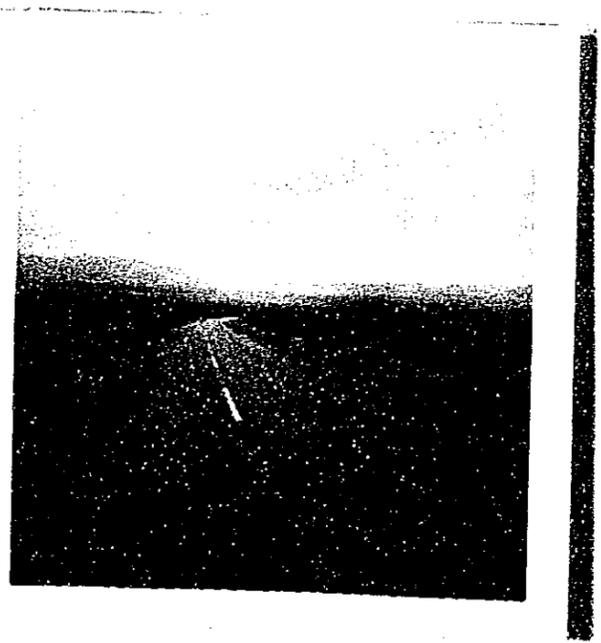


Mr. John Bannister, at the well-
head of Ram Oil-Sierra Bonita #1,
SESE sec 2, 11S, R22E, Graham
County, Arizona. 2/18/'64.



Looking N.W. in Ft. Grant Boys
Industrial School.

A small magnifying glass
brags out the view.



Looking west across the
Upper Sulphur Springs Valley.
Slightly north of line down
this highway is the Sierra Bonita
Ranch Headquarters

Operator _____

Bond Company Southwest Casualty Insurance Co. Amount 10,000.00

Bond No. _____ Date Approved _____

Permits covered by this bond:

150 see this file

167 _____

168 _____

178 _____

196 _____

240 _____

January 11, 1966

Southwest Casualty Insurance Company
758 E. McDowell Road
Phoenix, Arizona

Re: Your Bond 2857
Ram Oil Company, Principal

Gentlemen:

Ram Oil Company has fulfilled its obligations to this Commission for wells drilled under captioned bond.

This letter then will constitute authority from this Commission to terminate captioned bond.

Very truly yours,

John Bannister
Executive Secretary
nr

cc: File 159
167
177
178
249
196

December 20, 1965

Miss Mary A.C. Healy
Attorney at Law
511 Chamber of Commerce Building
701 East Whittier Boulevard
Whittier, California 90605

Dear Miss Healy:

This is in reply to your letter of December 16, 1965 concerning the status of Ram Oil Company.

Please be advised that Ram Oil Company currently is not operating within the State of Arizona. Their last venture was a well in Cochise County; and this well has now been plugged and abandoned.

To the best knowledge of this Commission, Ram Oil Company has ceased all operations and it is our understanding that its former president, Mr. Maynard Davies, has moved to Calgary, Alberta, Canada, and resigned his position sometime in November of this year. We have no information concerning the appointment of any other officer.

Our records show that Mrs. Lois E. Miner, 8242 E. Wilshire Drive, Scottsdale, Arizona, is the Secretary-Treasurer of Ram Oil Company.

I hope this information will be of assistance to you.

Very truly yours,

John Bannister
Executive Secretary
mr

249

MARY A. C. HEALY
ATTORNEY AT LAW
SUITE 511 CHAMBER OF COMMERCE BUILDING
701 EAST WHITTIER BOULEVARD
WHITTIER, CALIFORNIA 90605
OXBOW 3-6237

December 16th, 1965

Mr. John Bannister,
Executive Secretary of Oil & Gas Commission,
State of Arizona
1624 West Adams, Room 202,
Phoenix, Arizona

Dear Sir:

Will you kindly furnish us with any information available as to the status of Ram Oil Company: officers, location of offices; value, if any, of its stock; and whether or not it is presently in receivership.

We have written letters to various persons, to officers of the company, and to the transfer agent of record, but, to date, have received no replies, whatsoever.

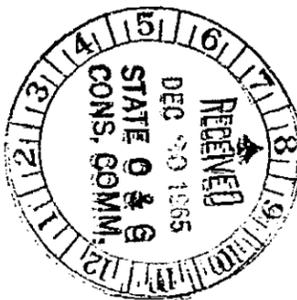
We are seeking information on behalf of our client, Mrs. Rufus Cantrell, 445 North Canobie Avenue, Whittier, California, who is owner of one thousand shares of common stock of this company.

Any information you may give us will be appreciated.

Very truly yours,

Mary A. C. Healy
Mary A. C. Healy

MACH:C



249



SAMUEL P. GODDARD
GOVERNOR

LYNN LOCKHART
CHAIRMAN

R. KEITH WALDEN
VICE CHAIRMAN

ORME LEWIS
MEMBER

LUCIEN B. OWENS
MEMBER

GEORGE T. SILER
MEMBER

OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER
EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST

November 4, 1965

Southwest Casualty Insurance Company
758 E. McDowell Road
Phoenix, Arizona

Re: Your Bond 2857

Ram Oil Co. #1-9 Hortenstine well
SW/4NE/4 9-19N-26E, Apache County, Arizona
Our File 178

Ram Oil Co. #1-5 Hortenstine well
SW/4NE/4 5-19N-26E, Apache County, Arizona
Our File 196

Gentlemen:

The captioned bond was issued to cover statewide drilling operations of the Ram Oil Company, including the captioned wells.

Inasmuch as these captioned wells have not been completed in accordance with our Rules and Regulations, we order that these wells be plugged as indicated below.

Ram Oil Co. #1-5 Hortenstine well

Our records show that this well was drilled in 1963 to a total depth of 948 feet. Four and one-half inch casing was set to 864 feet and cemented with thirty sacks.

A 50-foot cement plug should be set from 948 feet to 850 feet, or the lowest possible depth, and a 20-foot cement surface plug should be set.

Ram Oil Co. #1-9 Hortenstine well

This well was also drilled in 1963 to a total depth of 993 feet. Four and one-half inch casing was set at 932 feet with 100 sacks of cement.

This well should be plugged with a 50-foot cement plug from the bottom. A 20-foot cement plug should be set at the surface.

Southwest Casualty Insurance Co.
Page 2
November 4, 1965

In addition, a piece of four-inch pipe must be set in the surface plug of each well, which pipe must protrude a minimum of four feet above the surface of the earth and contain the following information welded to the pipe:

- (a) name of well
- (b) quarter-quarter location
- (c) permit number

Upon completion of these plugging programs, a Plugging Record must be filed with this Commission as evidence of the completion of the outlined programs.

249 As indicated in this Commission's letter of September 2, 1965 to you, the Ram Oil Company #1 Sierra Bonita well has been accepted by the Sierra Bonita Ranch as a water well, thus relieving Ram Oil Company of any further responsibility concerning this well.

We are holding any action on the Ram Oil Co. #1 State well (our File 159) pending word from a man who will let us know by December 15, 1965 whether or not he will take this well for a water well.

We are also holding action on the Ram Oil Co. #1-14 well (our File 167) pending agreement by the current oil and gas lessor to assume responsibility for this well.

We will of course inform you if any plugging action will be required on these wells.

The Ram Oil Company #1A-14 State well (our File 177) has been completed and all information has been filed in accordance with our Rules and Regulations. Consequently no further action is required.

The outlined plugging programs should be conducted as soon as feasibly possible. Should you have any questions concerning this action of the Commission, will you please advise. We will be glad to help you in all ways possible.

Very truly yours,

J.R. Scurlock
Petroleum Geologist
mr

September 14, 1965

Mr. Harvey C. Staines
P.O. Box 125
Bedford, Michigan 49020

Dear Harvey:

This will acknowledge your letter of September 10, 1965. I wish you the best of luck in your new college career.

As to Ram Oil Company, I do not know what their plans are at this time. I do understand that Maynard Davies is intending, or has, resigned as President and Maynard currently is in Canada.

The Sierra Bonita well has recently been turned over to the Ranch as a water well and our files on it will be closed as soon as we receive a Completion Report.

I understand that the Ranch is currently suing Ram Oil Company, Roy Sharp, and International Royalty and Mineral Association for cancellation of the lease.

As to your 69,000 acres in Navajo County, I have been recently in contact with El Paso Natural Gas Products Company and they are not in a position to do anything until some time after the first of the year.

I suggest that you contact ArkLa Exploration Company, Box 669, Holbrook, Arizona. ArkLa is currently active in Navajo and Apache Counties and might possibly be interested in what you have to offer.

You might also contact Apache Drilling Co. Inc., 6201 W. Indianola, Phoenix, Arizona. Mr. C.F. Henderson, who is in effect Apache Drilling Co., is quite interested in the area directly south of Pinta Dome and Navajo Springs and, again, might be a possible outlet for your acreage.

Mr. Harvey C. Staines

Page 2

September 14, 1965

At this time I know of no further contacts which might be of interest to you.

Pat Horton is apparently working for Mountain States Finance and Factoring Corp., 3800 N. Central Avenue, Phoenix, telephone 264-5206.

Harvey, I sincerely hope that you can find a way out of the financial dilemma caused by your association with Ram Oil Company, and if I may be of help at any time, please advise.

Yours very truly,

John Bannister,
Executive Secretary
nr



P.O.Box 125
Bedford, Mich. 49020

Sept. 10th. 1965

Mr. John Bannister, Exc. Sec.
Oil & Gas Comm. of Arizona
1624 West Adams
Phoenix, Arizona.

Dear Friend John:

My wife and I were back in Phoenix in July at which time I believe you were on vacation. My wife stayed with my son while I went on over to Tiajuna for the hernia operation which has proven a real success. I feel much better and can do hard work again.

There are some matters that I think perhaps you might be able to clarify for me. First of all, what information can you give me about Ram Oil Co. and their recent functions? Quite often I receive letters from stockholders wanting to know the present status of the company and I am unable to give them any current answer. Also when I was in your office the last time you gave me the following address to write to concerning my leases in Arizona. I have never written to these persons as I have been very busy this summer. Would you still advise writing to them? --El Paso Natural Gas Products Co., W.R. Speer, Western Div. Mgr. Box 1560, Farmington, New Mexico. Another matter that you might be up to date on and that is the status and whereabouts of Mr. Pat Morton. I called the office at the Del Webb Bldg. when I was in Phoenix only to find out that the phone was no longer in service. I know one thing for sure, and that is that Pat was consuming large quantities of alcoholic beverages the last I knew. His wife gave out that information.

This loss with Ram Oil Co. & with the leases in Yavapai County, which alone amounted to \$12000.00 has about broken my wife and I financially and of course has brought us a lot of worry and regret. I am taking what little cash I have left and returning to college at Central Mich. University, Mt. Pleasant, Michigan Sept. 13th. to finish the remaining 14 hrs. of work on my BAA degree. This will enable me to return to government employment but it will never return to me the small fortune lost in Arizona.

There are approx. 6900 acres that I have leased in Navaho County which I purchased from Pat. These leases will be due on Dec. 31, 1965. The leases are in my wife's name as that protected me against any more losses via Mr. Morton. I paid the rental on the other leases in Navaho County before I left Mesa in May. If you have any suggestions for the disposal of the 6900 acres of oil & gas leases before Dec. 31st. I'll really, really appreciate it. Even if I don't realize a big profit on them, I am for getting my money out of them and back into some good common stocks that I know are of 'blue chip' nature. God forbid that I will ever be guilty of investing in such a manner again.

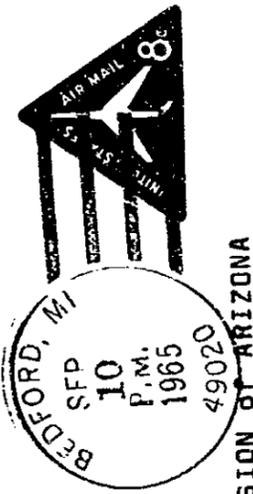
Please note that I have given you a different address for the reply to this letter. This address will assure me of having the letter sent on to me at college. Oh yes, I will have my college work completed by the end of Jan. 1966.

John, I trust that this letter finds you in good health and enjoying life in general. You may rest assured that all information you pass on to me will be kept in strictest confidence. If you care to check on my honesty, just call Mr. Rosenblatt of the VNB in Mesa.

249
Thank you,

Samuel James

H.C. Staines
P.O. Box 125
Bedford, Mich.
49020



OIL & GAS COMMISSION OF ARIZONA
1624 West Adams
Phoenix, Arizona.

Attn: John Bannister

9-2-65

Mrs. Maynard Davies

telephoned
Dr Harold
277-5453

Maynard is in Calgary - back end of Sept.
She will forward you ltr (re Compl report
Sierra Bonita well).

Talk me very confidentially just between
us girls, don't tell a soul -

But she typed M's resignation
Suspects he may have submitted
but doesn't know for sure

But if he has info she's sure he'll be glad to
furnish. If not, then what? -

I said, my personal opinion, but if he has
already resigned, it would seem that he
should get the letters to Board of Directors and
it would be their responsibility to comply.

249

August 30, 1965

Mr. Earl Lohn
P.O. Box 954
Willcox, Arizona

Re: Ran Oil Company #1 Sierra Bonita Fee well
SE/4SE/4 2-11S-22E, Graham County
Our File 249

Dear Mr. Lohn:

This office has been advised that you have plugged back the captioned well to a total depth of 500 feet and that the Ranch has accepted this well as a water well.

When I last spoke to you, you agreed to furnish this office with the necessary Completion Report in order that our file may be closed. For your convenience, I am enclosing two copies of our Well Completion Report form and request that you prepare same immediately and forward the original copy to this office.

The condition of the well at present, i.e., plugged back, should be fully reported.

Should you have any questions, will you please advise.

Yours very truly,

John Baunister
Executive Secretary
nr
enc

August 30, 1963

Mr. Maynard Davies, President
Ram Oil Company
330 West Medlock Drive
Phoenix, Arizona

Re: Ram Oil Co. #1 Sierra Bonita Fee well
SE/4SE/4 2-11S-22E, Graham County, Arizona
Our File 249

Dear Mr. Davies:

This office has been informed that the captioned well has been plugged back to a depth of approximately 500 feet and that the Sierra Bonita Ranch has taken this well as a water well.

In order that our records may be complete and our file closed, will you please fill out the enclosed completion report and return same at your earliest convenience.

Upon receipt of this Completion Report and a letter from the ranch acknowledging their taking over the well, this file may be closed.

Yours very truly,

John Bannister
Executive Secretary
BT
enc

Roy A. Sharp OIL OPERATOR, SPECIALIZING IN ARIZONA OPPORTUNITIES
OVER 45 YEARS MID CONT'NT & 3034 PERRY ST. DENVER, COLORADO 80212 PHO 477-2689
RKY MTN OIL ACTIVITIES. DRILLING DEALS
BLOCK ASSEMBLIES

8/10/65

Mr. John Banister
Exec. Sec. Arizona Oil
& Gas Conservation Office
Phoenix.

Dear John: While the copy of the
Summons - etc is being typed I'll
scratch you those few lines; namely,

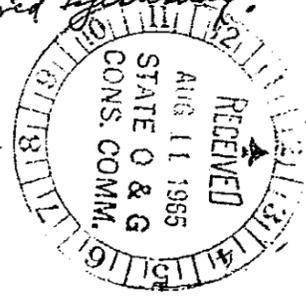
The instrument speaks for itself &
answers a couple of questions, shall
I say, quite, 'bona fide'ly!

You'll note this copy while
crowded on spacing; - it is a true
copy otherwise.

I mislaid your new ^{res.} address,
I remember it was North 12 St or?
We looked at so much property,
especially to the north & was quite
interested, if we come to Phoenix again
to try the Sunnylope area.

I that you'd be interested in the
enclosed, consequently making this
copy. - Regards
Roy

(P.S. - Copy of lease
is omitted here.)



#249

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IN THE SUPERIOR COURT OF THE STATE OF ARIZONA
IN AND FOR THE COUNTY OF COCHISE

JESSIE P. HOOKER, a widow, and
JACQUELINE HOOKER HUGHES, dba
SIERRA BONITA RANCH,

Plaintiffs

vs.

ROY A. SHARP; RAM OIL COMPANY,
a corporation; and INTERNATIONAL
ROYALTY & MINERALS ASSOCIATED,

Defendants

No. 22884

S U M M O N S

THE STATE OF ARIZONA to the above named defendants:

ROY A. SHARP

RAM OIL COMPANY, a corporation,

INTERNATIONAL ROYALTY & MINERALS ASSOCIATED,

YOU ARE HEREBY SUMMONED and required to appear and defend in the above entitled action in the above entitled court, within TWENTY DAYS, exclusive of the day of service, after service of this summons upon you if served within the state of ARIZONA, or within THIRTY DAYS, exclusive of the day of service, if served without the State of Arizona, and you are hereby notified that in case you fail so to do judgment by default will be rendered against you for the relief demanded in the complaint.

The name and address of plaintiff's attorney is ~~GENTRY~~, McNULTY & TOUL,
Drawer T,
Copper Queen Plaza,
Bisbee, Arizona

Given under my hand and Seal of the Superior Court of the State of Arizona,
in and for the County of Cochise, this 2nd day of August,
in the year of our Lord, one thousand nine hundred and Sixty-Five.

M. E. McPherson, Clerk

/s/ By Helen Fanlord
Deputy Clerk

#249

COPY

IN THE SUPERIOR COURT OF THE STATE OF ARIZONA
IN AND FOR THE COUNTY OF COCHISE

JESSIE P. HOOKER, A widow, and
JACQUELINE HOOKER HUGHES, dba
SIERRA BONITA RANCH,
Plaintiffs
-vs-
ROY A. SHARP, RAM OIL COMPANY, a
corporation, and INTERNATIONAL
ROYALTY & MINERALS ASSOCIATED
Defendants
.....

No. 22884

COMPLAINT

Come now the plaintiffs, and for their claim for relief against the defendants, allege as follows:

I.

That plaintiffs are the owners in fee simple of a tract of land situated in Graham County, Arizona, more particularly described in Exhibit "A" which is attached hereto and made a part hereof;

II.

That on December 11, 1961, plaintiffs executed and delivered to ROY A. SHARP, an oil and gas lease, a copy of which is attached hereto and made a part hereof as Exhibit "A";

III.

That plaintiffs are informed and believe and allege that the defendant, ROY A. SHARP, did assign said lease to RAM OIL COMPANY, which these plaintiffs believe is a corporation; that plaintiffs are further informed and believe that the defendant, INTERNATIONAL ROYALTY & MINERALS ASSOCIATED, has or claims to have some interest in and to said oil and gas lease, the exact interest being unknown to the plaintiffs at this time, but which said interest, if any, was acquired subsequent to April 21, 1965, the date notice was given to the defendants, Roy A. Sharp and Ram Oil Company, by the plaintiffs, that said operations were not being conducted in compliance with said lease, as set forth in paragraph VII hereof;

IV.

That under the terms of said lease agreement, all operations were to be conducted as are customary in general oil and gas field practices;

V.

That under the terms of said lease, the plaintiffs were given the right to purchase casing in the ground in order to use the hole and casing for water-well purposes;

VI.

That drilling operations are not being done as are customary in general oil and gas field practices, and that these plaintiffs believe the defendants, or some of them, have allowed liens to ripen against the casing located in holes, and further believe that said liens have been foreclosed so as to prevent these plaintiffs from their right of exercising their option to purchase said casing;

VII.

That these plaintiffs did, on April 21, 1965, pursuant to said lease, give notice to the defendants, Roy A. Sharp, and Ram Oil Company, that

July 6, 1965

Memo to: File
From: John Bannister, Executive Secretary

re: Ram Oil Co. #1 Sierra Bonita Fee
SE/4SE/4 2-T11S-R22E, Graham County
Permit 249

Visited this well July 2, 1965 and find that Earl Lohn has pulled all of the 8-5/8 inch pipe, as well as the 10-3/4 inch pipe.

The plan currently is that this well will be converted into a water well and turned over to the Sierra Bonita Ranch.

16-inch casing is set to 508 feet with 5 sacks of cement.
12-3/4 inch casing set to 750 feet with 50 sacks cement.

Mr. Lohn plans to cut and pull 13-3/4 casing from 408⁺ feet, which will leave the 13-3/4 inch casing some 10 feet inside the 16-inch casing. The casing will be cut in order to bring in the water.

I discussed in detail the converting of this well to a water well. Both Mr. Hughes and Mr. Lohn prefer to leave the bottom of the hole alone in its caved-in condition, inasmuch as they feel no water is actually below the 750-foot level and inasmuch as all water encountered in the hole was fresh water.

I expressed the opinion that a cement plug should be set at 750 feet, coming up into the 12-3/4 inch casing a minimum of 10 feet. However, I did not order the completion in this manner.

Mr. Hughes was not at home at this time, but I left him a note advising him of my thoughts concerning the cement plug and also advised him that Mr. Lohn felt that due to his past drilling experience in the area that such a plug was not necessary. I told Mr. Hughes that inasmuch as the plug would cost some \$250.00 I would leave the decision up to him.

It is definitely felt that either completion method will properly protect this well.

Our water well acceptance form, as well as Revision of Well forms from the state Land Department, were left at the Sierra Bonita Ranch for completion and submission by the ranch owner.

249

249

Lohn has
pulled 1200'
of 8 3/4"

was contacted
U.S. Pipe re
pulling
10" pipe

June 7, 1965

Mr. John V. Riggs
Attorney at Law
516 Main Street
Safford, Arizona 85546

Dear Mr. Riggs:

We have made copies of the enclosed letters from W.A. Box
and Son, in the matter of Lohn versus Ram Oil Company.

Thank you very much for forwarding these to us.

Yours very truly,

John Bannister
Executive Secretary
nr
enc

WILFORD R. RICHARDSON
JOHN V. RIGGS

TELEPHONE 428-2700

RICHARDSON & RIGGS
ATTORNEYS-AT-LAW
516 MAIN STREET -- P. O. BOX 247
SAFFORD, ARIZONA 85546

June 4, 1965

Oil & Gas Conservation Commission
1624 West Adams
Room 202
Phoenix, Arizona 85007

Atten: Mr. John Bannister

Dear Mr. Bannister:

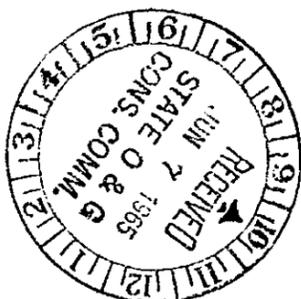
Please find enclosed copies of letters from W. A. Box and Son. Mr. Lohn has employed us to collect his well drilling fees from Maynard J. Davies and the Ram Oil Company of which Mr. Davies is president.

Sincerely yours,

RICHARDSON & RIGGS

By John V. Riggs
John V. Riggs

JVR:lp
Encs.



#249



W. A. Box & Son
Equipment Company

1701 HAMPTON DR.
WICHITA FALLS, TEXAS

May 19, 1965



PHONES
767-9297
692-0933

Earl Lohn
Wilcox, Arizona

Gentlemen;

Attached is a copy of our letter of May 11, 1965 giving Mr. Davies 15 days to accept or reject our offer for him to purchase the 8-5/8" casing that we rented to him.

If he has not paid this \$2793.38 by May 26, 1965 we authorize you to pull this pipe and haul it to your yard at your own convenience.

Very truly yours,

W.A. BOX & SON EQUIPMENT COMPANY

By Claude L. Box

#249

May 11, 1965

Maynard J. Davies
330 West Medlock Drive
Phoenix 13, Arizona

Dear Mr. Davies:

As per our telephone conversation we will sell you the 2005.05 ft. of 8-5/8" casing previously rented by you for \$2713.88 plus 79.50 for the equipment on the attached invoice. This totals \$2,793.38 due from you if you wish to purchase all of this pipe and equipment. These amounts were figured as follows:

2005.05' (87 Joints) 8-5/8" casing @ 2.75	\$ 5,513.88
Less: 1/2 of the delivery paid in advance	(800.00)
Rent paid in advance on casing	(2,000.00)
Shoe, clamps and collar on attached invoice	<u>79.50</u>
Total Due	<u>\$ 2,793.38</u>

This offer for the advance rent to apply on the purchase price of \$2.75 per foot will be in effect for fifteen days from this date.

Please advise as soon as possible if this meets with your approval.

Very truly yours,

W.A. BOY & SON EQUIPMENT COMPANY

By W. A. Boy

#249.

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Ste. 209, 330 West Medlock Drive, Phoenix, Arizona 85013

June 5, 1965

Mr. Bill Hughes
Sierra Bonita Ranch
Willcox, Arizona

Dear Bill:

I would like to set before you in a personal manner the existing situation in respect to the Sierra Bonita Well, leases and myself.

First I would say that my intense interest in the completion of a well is from my conviction as a Wildcatter (since 1934) that the geologic features of the Upper Sulphur Springs Valley lends itself to the possibility of prolific Oil and possible Gas production. Such conditions are not unlike many structures in the close approach to the foothills of the Rocky Mountains on the East, i.e. Alberta, Canada and the British Columbia valleys and plateaus North West and South East. I refer to these areas because my experience was mostly in Alberta and it is of record in successful completions and discoveries prior to the great influx of Major Oil Companies.

In the commencement of the Ram-Sierra project I was instrumental in changing the Company policy from development of Helium reserves in the Pinta-Dome area to a wildcat development for Oil, and with a new stock issue involving \$400,000.00 and a competent sales force little did I realize that actions of the Company and its officials long before my association would result in an order from the S. E. C. to enjoin us from the sale of further shares. That was blow number one and eliminated the switch to Rotary in the event of necessity. Next was the water and extreme caving conditions which any driller on the "Well" describes as the worst ever encountered in their experience. Being faced with a 2,000 foot commitment under the Ram-Sharp agreement and the virtual collapse of Ram, I took on the responsibility of continuing operations and the biggest shock of my life was when what was presumed to be a mere cleaning operation with the 8.5/8" casing following, turned out to be a full scale drilling job from 1450 feet with a most difficult job of following with the casing. The funds I had raised together with my own limited resources were considered adequate to pay 2000 feet and validate the lease

COPY

#249

commitment to Mr. Sharp, then opening up to me finally the lease whereby I could negotiate properly for completion of the "Well" or the drilling of other wells. Just at the time we had by-passed the lower fish, (bailor) which was a period of financial stress, I was approached by a representative of Mr. Sharp and after negotiations it was agreed to release to him all of the acreage in Twpe. 10, Ranges 22 & 23 and that he would release the escrow and drilling commitment of 2000 feet. That he would also cause to be drilled a well upon the acreage to commence before May 15, 1965, in failure of which he would re-assign to Ram the acreage released to him. In the meantime I entered into negotiations with several groups for the completion of the Ram-Sierra Well or a new well or wells. Now that Mr. Sharp has unfortunately been unable to proceed, serious negotiations have been underway for the drilling of that block, the papers of which are now in New York under I believe, very favourable consideration. It is a poor man that does not make mistakes, and the eccentricity of a Wildcatter is I suppose, a frustration to many a lessor, but such efforts when pursued by faith in an area have indeed discovered most of the new oil fields in this hemisphere.

Rumours, contradictory statements, hindsight and delaying tactics hinder not help any wildcatter in his faith in the ultimate, and many an operator has been forced in such manner to leave an area that many years later has proven to be a Bonanza.

When Mr. Sharp first approached Ram I gave him full cooperation. When Mr. Sharp's representative approached me March 25th I gave him such cooperation that a deal was signed April 1st. I have had to have full confidence in my drillers irrespective of what I have heard to the contrary.

I also have received the utmost in cooperation from your Sierra Bonita Ranch in the full realization that you must at times felt fed up with the whole thing as I myself have felt so many times but I'm still in pitching.

It is obvious that we must have a completion and financial stability by December 11th, and I have faith that such can be accomplished. In saying this I am not implying you have no right to bring matters to a head prior to that time, I just don't feel like walking away from this project. But I am implying that I do not intend to cross swords with you. I have done all the fighting I am capable of to get the operation successfully concluded and trust I may continue so to do.

Your cooperation during the continuance of the lease I am most confident will redound to our mutual benefit.

Sincerely yours

COPY

Maynard J. Davies.

249

June 2, 1965

Mr. William A. Hughes
Sierra Bonita Ranch
P.O. Box 188
Willcox, Arizona

Dear Bill:

Thank you for your letter of May 26, 1965.

As I have advised you, the operations of Ram Oil Company are, at this time, technically in the clear with this Commission.

In general, it is the policy of this office to foster and aid in the development of oil and gas possibilities wherever possible. We of course do not want nor intend to work at cross purposes with the land owner.

Of course we are aware of Ram's lease situation, but as long as they do have an existing lease upon which they may drill, this office has no recourse other than granting this extension.

On May 18, 1965, being aware that this would probably arise, I came to the Ranch in an attempt to discuss the situation with you. As you may be aware, this office has had no official notice of the lease situation between you and Ram.

I will be more than happy to meet you to completely discuss this situation and to learn your full desires. Should you desire such a meeting, would you please advise me and I will make the necessary arrangements.

My best wishes to you, Mrs. Hughes, and Mrs. Hooker.

Very truly yours,

John Bannister
Executive Secretary
MB

U.S. PIPE & SUPPLY CO. •

New & Used Steel Products

210 SOUTH 55TH AVENUE
PHOENIX 31

POST OFFICE BOX 14200
ARIZONA

Telephone BRowning 2-1306

June 2, 1965

Earl Lohn
Box 954
Willcox, Arizona

Dear Mr. Lohn:

Please consider this letter your authority to pull for us the following pipe located at the Ram Oil Co. well site on the Sierra Bonita Ranch:

Approx. 1500' - 10-3/4 O.D. x .307 wall
" 360' - 12-3/4 O.D. .312 wall
" 402* - 12-3/4 O.D. .330 wall

You will obtain in our behalf the necessary clearances from the State Oil and Gas Co. and such other clearances that may be necessary.

It is our understanding that the charge for this service will be \$16.00 per hr., we will furnish necessary knives, gas for cutting torch, and rental cost on necessary pipe column.

In the event you are able to sell any of the above pipe we will pay you 10% commission upon collection of the money from said sale. Minimum selling price will be \$.09/lb. unless otherwise mutually agreed between us.

Yours Respectfully,

U.S. PIPE & SUPPLY CO.

W.C. Wofford
W.C. WOFFORD, Credit Manager

ACCEPTED BY:

EARL LOHN *Earl Lohn*

WCW:jf

U.S. PIPE & SUPPLY CO.

COURTESY • QUALITY • SERVICE

A Statewide Organization with National Facilities and Connections

249

OFFICE COPY

OCT 26 1963

U. S. PIPE & SUPPLY CO.

P. O. BOX 14200 • TELEPHONE 272-1205 • 210 S. 55th AVE. • PHOENIX 31, ARIZONA

DATE October 28, 1963

SOLD TO **RAM OIL COMPANY**
2727 North Central, Suite, 414, Phoenix, Arizona

CUSTOMER'S ORDER NO.

SHIPPED VIA

SHIPPING INSTRUCTIONS

DELIVER WILL CALL OTHER

TERMS:
chan--120 das

QUANTITY ORDERED	QUANTITY SHIPPED	DESCRIPTION	WEIGHT	UNIT PRICE	AMOUNT
720'	720'	16" O.D. x .312 W Submerged arc weld--new Japanese Prime Pipe (52.36#) 20'-lgh		\$5.24/ft	3772.80
1		16" O.D. Gopher Shoe (13" long x 1-1/8")		218.28	218.28
300		1/4 x 2 x 5" long Diamonds M.S.		.17/ea	51.00
50		1/4 x 2 x 5" long half-diamonds M.S.		.09/ea	4.50
					4096.58

(Note: Interest will be charged on the total amount at .0274 per day with a maximum time of 120 days, starting with Oct. 29 through February 25, 1964 when payment is to be made in entirety including interest.)

Donald E. Hornecker, Pres.

Maynard J. Davies, Director

DELIVERY INSTRUCTIONS:

Road north from Willcox to Bonita.
Turn into Sierra Bonita Ranch a few miles south of Bonita forking to the left or Northwest. See attached map.

IF PAID ON OR BEFORE

SUBJECT TO

DISCOUNT

TERMS AND CONDITIONS - Our terms, unless otherwise expressly agreed in writing, are net cash on sales if paid on or before the 10th of the month following purchase, and legal interest (7%) charged thereafter. Second hand material, prepaid freight, express and handling charges and our responsibility thereon. All quotations and sales are F.O.B. point of shipment unless otherwise expressly stipulated. Carrier's receipt constitutes delivery and our responsibility thereon ceases. Positively no claims for shortages considered unless accompanied by original bills showing the shortage properly noted by carrier's authorized agent. On account of uncertainty of market, all quotations are subject to change without notice. All statements of date of shipments are estimated and we use our best efforts to ship within the time estimated. All agreements, however, are subject to strikes, accidents and other causes beyond our control. Orders for special goods are not subject to cancellation under any circumstances. All second hand goods are sold, or rented, delivered and accepted "as is" at the risk of the purchaser, no warranty or guarantee as to condition being given or assumed by us, and we are not to be held liable for any defects, latent or otherwise. Under no circumstances are we responsible for any damages, or consequential damages, or for any loss, either of labor, expenses or otherwise, suffered or incurred by the customer in receiving or rejecting defective goods, or consequential by them, will be allowed. All sales or rentals made by us, (unless otherwise agreed in writing) are made subject to each and all of the foregoing conditions, and the placing of order by or delivery of such goods or material to, the customer, or the use thereof by him, shall be an acceptance by the customer of all of said conditions. No contract for sale or rental of goods is binding upon us unless and until it is approved by our Credit Department. When tools, materials or other articles are rented by us rental shall be due and payable in advance and transportation to and from our yard shall be paid by the renter, who will be liable also for any damage or defect resulting to any property while rented to him other than the damages and defects that result from ordinary wear and tear. The title and ownership of the property herein specified shall remain to this company until final payment therefor has been made in full, and in the event that notes are taken at any time, representing deferred payments or any balance that may be due, or in part of the purchase price, or of said notes, the title of such property shall not pass until such notes, so given or extensions thereof, are fully paid in money and satisfied. None of this property shall be sold, leased, mortgaged, hypothecated or otherwise disposed of, or taken from its original location or out of the State of Arizona, unless payment has been first made in full, without the written consent of U. S. Pipe & Supply Co. In case of suit to collect unpaid balance of said purchase or rental price when due, there shall be added a reasonable attorney's fee in the amount of 10% of the total balance then due, which said attorney's fee shall, in no case, be less than the sum of \$100.00.

SALES TAX 191.63
TOTAL AMOUNT 4188.21

249

INVO. P. 14074 (10)

U. S. PIPE & SUPPLY CO. O

15844

P. O. BOX 14200 • TELEPHONE 272-1306 • 210 S. 55th AVE. • PHOENIX 31, ARIZONA • FEB 28 1954

DATE 2-24-69 196

SOLD TO Ram Oil Co CUSTOMER'S ORDER NO. 15844

2727 N. Central Ave Suite 401 SHIPPED VIA Truck

SHIPPING INSTRUCTIONS Wilson - Norma Bonita Ram TERMS cash - net

DELIVER WILL CALL OTHER

QUANTITY ORDERED	QUANTITY SHIPPED	DESCRIPTION	WEIGHT	UNIT PRICE	AMOUNT
1500	1500	10 3/4" O.D. x .307 wall dot		3.85	5,806.19
		<u>2-20' Bel. 40'</u>			
<u>350</u>	<u>300</u>	<u>Diamonds</u>	<u>dot for 150</u>	<u>.09</u>	<u>13.50</u>
<u>200</u>	<u>200</u>	<u>1/2 diamonds</u>	<u>dot for 100</u>	<u>.09</u>	<u>9.00</u>
		<u>Same as prev. order</u>			
		<u>Clayton - Wash shoe</u>			
		<u>and over 1 1/4" O.D. BES</u>		<u>67.25</u>	<u>67.25</u>
		<u>Deliver Thurs afternoon</u>			
		<u>N. of Willcox to Salt E. to Ft. Huachuca Rd.</u>			
		<u>then N. & bear to left - look for</u>			
		<u>signs - Raymond Deves to be in Willcox</u>			
		<u>& will look for truck</u>			

IF PAID ON OR BEFORE SUBJECT TO DISCOUNT

TERMS AND CONDITIONS - Our terms, unless otherwise expressly agreed in writing, are net cash on sales if paid on or before the 10th of the month following purchase, and legal interest (7%) charged thereafter. Second hand material, prepaid freight, express and trucking charges net cash on order. All questions and sales are F.O.B. point of shipment unless otherwise expressly stipulated. Carrier's receipt constitutes delivery and our responsibility then ceases. Positively no claims for shortages considered unless accompanied by original bills showing the shortage properly noted by carrier's authorized agent. On account of uncertainty of market, all quantities are subject to change without notice. All statements of date of shipments are estimated and we use our best efforts to ship within the time estimated. All agreements, however, are subject to strikes, accidents and other causes beyond our control. Orders for special goods are not subject to cancellation under any circumstances. All second hand goods are sold, delivered and accepted "as is" at the risk of the purchaser, no warranty or guarantee as to condition being given or assumed by us, and we are not to be held liable for any defects, latent or otherwise, suffered or incurred by the customer in repairing or replacing defective goods, or occasioned by them, will be allowed. No damages or charges of any kind, either for labor, expenses or otherwise, are made subject to each and all of the foregoing conditions, and the placing of goods in binding upon us unless and until it is approved by our Credit Department. When tools, materials or other articles are rented by us, rental shall be due and payable in advance and transportation to and from our yard must be paid by the renter, who will be liable also for any damage or defect resulting in any property while rented to him other than the damages and defects that result from ordinary wear and tear. The title and ownership of the property herein specified shall remain in this company until final payment therefor has been made in full, and in the event that notes are taken at any time, representing deferred payments or any balance that may be due, or in part of the purchase price, or of rental notes, the title of such property shall not pass until such notes, so given or extensions thereof, are fully paid in money and satisfied. None of this property shall be sold, leased, mortgaged, hypothecated or otherwise disposed of, or taken from its original location or out of the State of Arizona, unless payment has been first made in full, without the written consent of U. S. Pipe & Supply Co. In case of suit to collect unpaid balance of sold purchase or rental price when due, the seller shall be added a reasonable attorney's fee in the amount of 10% of the total balance then due, which said attorney's fee shall, in no case, be less than the sum of \$100.00.

SALES TAX 206.36
TOTAL AMOUNT 6102.30

REC'D BY AND ACCEPTED AS PER TERMS AND CONDITIONS ABOVE X/ Ralph Stewart

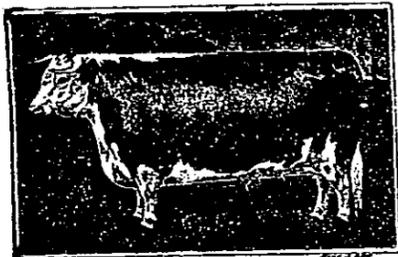
OFFICE COPY

249

MRS. HARRY E. HOOKER

JACQUELINE HOOKER HUGHES

WILLIAM A. HUGHES, MGR.



BOX 188
WILLCOX, ARIZONA



May 26, 1965

Mr. John Bannister, Executive Sec'ty.
Oil & Gas Conservation Commission
162 1/2 W. Adams
Phoenix, Arizona

Dear John,

We both received copies of a letter from Roy Sharp to Mr. Fleetweed dated 5/21/65. The last paragraph mentions a proviso involving us.

On 4/21/65 our attorney wrote to Mr. Sharp and Mr. Davies ordering them to comply with the lease within sixty days or the lease would be cancelled. We have heard nothing from Mr. Davies since that time.

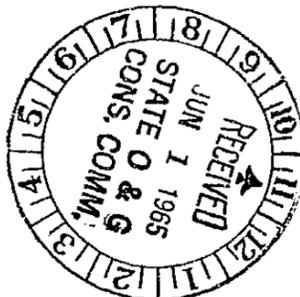
Ram Oil Co. has a lien posted against them by U.S. Pipe & Supply due to non payment on the 10" and 12" casing. Earl Lohn, driller, has not done any drilling since 3/26/65 and advised me that Davies owes him a considerable amount of money as well as still owing money on the 8" casing.

I question whether that hole has any further value for oil exploration, but we are interested in it for a water well. First, we need the well abandoned and a log, but most of all the liners removed and a lien clearance.

Until Ram Oil Co. and/or Mr. Davies meet their responsibilities, we don't see why they are entitled to an extension of the drilling permit.

Very truly yours,

Bill
William A. Hughes



WAH:rh

249

May 26, 1965

Mr. Maynard J. Davies, President
Ram Oil Company
Suite 209, 330 West Madlock Drive
Phoenix, Arizona 85013

Re: Ram Oil Co. Sierra Bonita #1 Fee well
SE/4SE/4 S2-T11S-R22E, Graham County, Arizona
Permit 249

Dear Mr. Davies:

This will acknowledge receipt of your letter of May 25, 1965 wherein you explain the current status of captioned well and your plans concerning your future operations, and wherein you also requested extension of the captioned permit to November 11, 1965.

This is to advise you that the extension requested is herewith granted. Pursuant to our conversation of this date, it is the Commission's understanding that no further extensions of this permit will be requested by Ram Oil Company.

Yours very truly,

John Bannister
Executive Secretary
jr

cc: Mr. Bill Hughes, Sierra Bonita Ranch, Willcox, Arizona
Mr. Roy Sharp, 3034 Perry Street, Denver, Colorado 80212

Mr. John Bannister
Re: Ram Oil Sierra Bonita Fee #1 Well

(2)

We respectfully request an extension of Permit #249 to
November 11, 1965 at the same time expressing our confidence
that operations will resume at a much earlier date.

Thanking you in anticipation.

Yours very truly,

M. J. Davies

Maynard J. Davies
President

MJD/g

249

3034 Perry Street
Denver, Colorado 80212

May 21, 1965

Mr. Gordon Fleetwood
c/o El Cortez Apts
3130 North 7th Avenue
Phoenix, Arizona

Re: Sharp-Ram
Supl'mtl Ag'mt

Dear Mr. Fleetwood:

In reply to your statement that Mr. Davies requests, for himself and the Ram Oil Company, that you advise me that they now are prepared to fulfill all of the obligations of the Sierra Bonita Oil and Gas Lease. And his request for an assignment of the balance of this Lease, which I retained under the Supplemental Agreement of March 31st, 1965.

Please be advised that the balance of said Lease was released to the lessors and placed of record. Following which, this lessee was informed by the Lessor's Attorney, that the Release was not legally in order.

Consequently, I could now give only a 'quitclaim' of all my rights, title and interest, subject to a 5% override to this remaining part of the lease, as above referred to. I am also to receive a 5% override on the acreage previously assigned to Ram Oil under the March 31st Agreement.

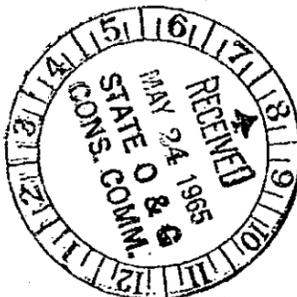
Which I will do only upon receipt of proof in writing, from William A. Hughes for the Sierra Bonita Lessors, that an extension of the drilling permit has been issued to the Ram Oil Company from the State Oil & Gas Conservation Commission and is fully approved by the Lessors of the Sierra Bonita Lease.

Respectfully,

Roy A. Sharp

RAS:as

cc: Wm A. Hughes, Willcox
John Bannister, Ex'c Sec
State Oil & Gas Comm., Phoenix



249

CLASS OF SERVICE
 This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SF-1201 (4-60)

SYMBOLS
 DL = Day Letter
 NL = Night Letter
 LT = International Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

821A PDT APR 27 65 LA179 OE046 716
 O DWA006 DL PD DOWNEY CALIF 27 758A PDT
 JOHN BANNISTER EXECUTIVE SECRETARY OIL AND AS COMMISSION STATE
 OF ARIZONA 202 ARIZONA STATE OFFICE BLDG
 PHOENIX ARIZ

I VERY MUCH APPRECIATE YOUR TELEGRAM I NEVER FOR ONE MOMENT
 THOUGHT THAT YOURSELF OR THE COMMISSION WERE A PARTY TO SUCH
 STATEMENTS. THIS IS ALSO A GOOD TIME FOR ME TO EXPRESS MY
 OPINION AND FEELINGS TO YOU, THE COMMISSION AND YOUR STAFF,
 FOR THE SYMPATHETIC UNDERSTANDING AND COOPERATION. THAT I
 HAVE ALWAYS RECEIVED
 MAYNARD J DAVIES.

3 27/5/65
 \$ 1.00
 To MR
 To Be read

April 26, 1965

Mr. Maynard Davies
West Wind Motel, Room 101
Downey, California

Dear Mr. Davies:

I am very sorry for any misunderstanding that Mr. Stains may have created concerning my conversations with him.

As I stated to you by telephone today, I had in conversations with him expressed disagreement with some of the earlier attempts of Ram Oil Company in the Sierra Bonita well. Never have I, nor would I, criticize your actions since the time it has been my pleasure to have known you.

There is no doubt in my mind, either personally or officially, of the sincerity of your attempts in the Sierra Bonita area, nor of your efforts on behalf of Ram.

Should you find that any statements derogatory to you, which have been attributed to this office, are working to your disadvantage, I will welcome any inquiries.

Yours very truly,

John Bannister
Executive Secretary

mr

AIR MAIL

249

STRAIGHT TELEGRAM
Charge to: 271-5161

April 26, 1965

MAYNARD DAVIES
WEST WIND HOTEL ROOM 101
DOWNEY CALIF

THIS IS TO REFUTE ANY DEROGATORY STATEMENTS CONCERNING YOU
WHICH MAY HAVE BEEN ATTRIBUTED TO THIS OFFICE. THIS
OFFICE HAS COMPLETE FAITH IN YOUR INTEGRITY AND BELIEVES
IN THE SINCERITY OF YOUR ATTEMPT TO AID RAM OIL COMPANY

JOHN BANNISTER
EXECUTIVE SECRETARY
OIL & GAS CONSERVATION COMMISSION

© # Doodle Pad # 168



Romy
Bond

Don Anderson

510 Aus. Ins Co

758-4814

Phoenyx

Driskill #249
AUSTIN, TEXAS



Fri 2-12-65

Ram-Sierra Bonita

M.D. called:

Have a wet hole. 1000' of water in hole. (Could be seepage inasmuch as main water zone is between 400'-780')

Already past 1st fish - did not touch it. No cement in samples; Have a straight hole.

TD now 1759'. Prep to run 8^{5/8} csg.

Rainbows persist!

→ Confidential please!!!!

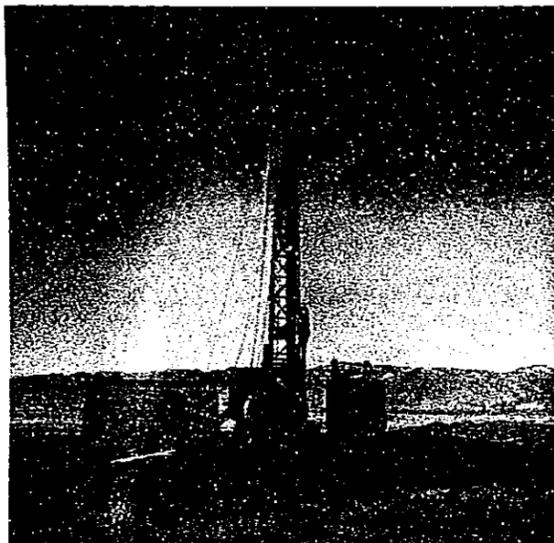
249

Monday Mar. 8th

Have set 8^{5/8}"^{csg} to 1757

#

249



SIERRA BONITA FEE #1 1/25/65



SIERRA BONITA FEE #1 1/25/65

249

Maynard J. Davies

6319 Randolph Drive

Boise, Idaho

Phone 4-3426

274-8394

330 West Medlock Drive

Appt 209,

Thermit 85013

John Bannister
Exec Director
Oil & Gas Conservation Board

Dear John,

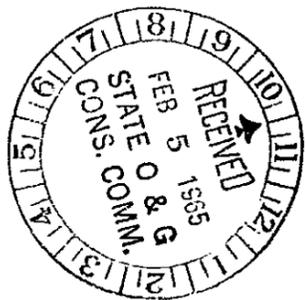
Enclosed two snapshots
showing running of 8 5/8 casing 146 1000' 32 lb
1000' 36 lb.

As of last night casing shoe was
at 1732' and appeared to be friction held (which
will be overcome) cleaning bottom was 1742',
the "bit" cleaning to 10' below casing shoe.

Contractor would be rigging a
third line to-day as added weight and
safety precaution.

Sincerely,

Maynard J. Davies



249

January 22, 1965

Memo: To File

Re: Ram Oil Company

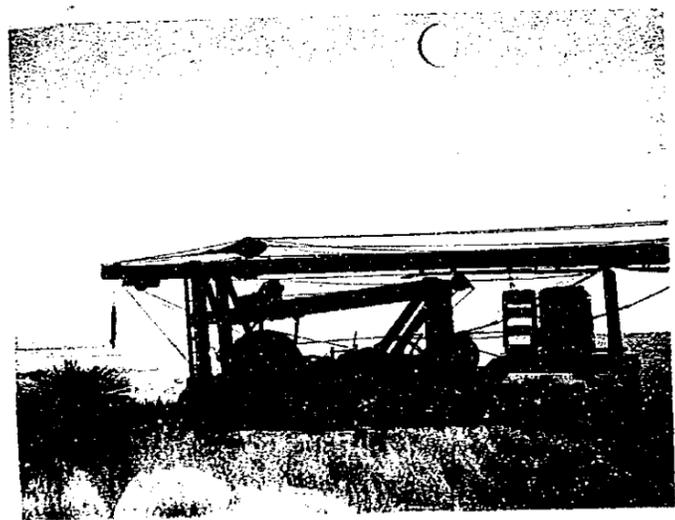
Mr. Sitver, Attorney representing Kramer & Franco, CPA firm, telephoned.

Judgment had been won by Kramer & Franco for unpaid fees against Ram Oil Company. Mr. Sitver requested and was furnished well location information.

Mr. Bannister explained that the lease Ram is now drilling on is in escrow and at this time is not under their control. Mr. Bannister also advised of the lien filed in Safgaord against casing.

Mr. Sitver will keep this office informed of any action taken.

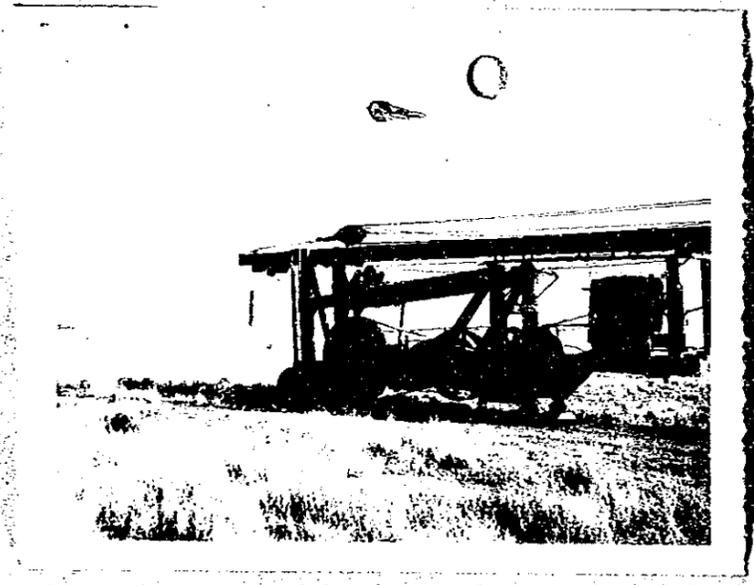
249



1-12-65

Rig approx. 100 yds from
well sight - stuck in
mud -

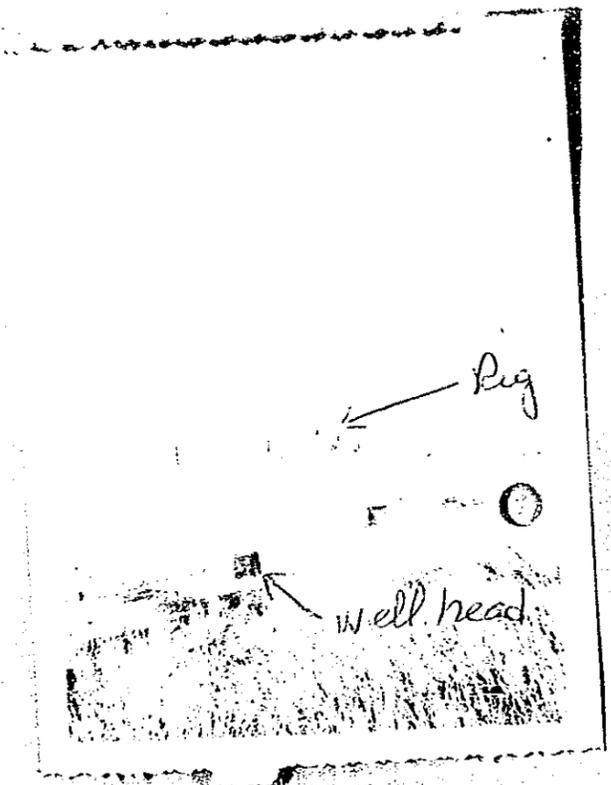
#249



1-12-65

Rig - stuck in mud.
no ^{new} pipe brought in
at this time

#249



Rig

Well head

1-12-65

Ram - Sierra Bonita
Fee #1 - Reg in
background - stick
in mud
#249

Re Ram Oil Co - Sierra Bonita Fee #1 #249

1-12-65

Maynard Davies had reported rig in
& suppose to be working - that pipe
was in but not on site because had
no equipment (ie truck with gin-pole)
to set pipe off at location.

I went to well and found rig stuck
in mud approx 100 yds from well. Rig
house was on location. Mr. Hughes, the
ranch manager told me he had asked
that rig be brought in early in the
morning while ground was still frozen
and would support the weight. They dis-
regarded his request - came in when
ground soft. There is no casing on hand
for the well. I was informed by Mrs.
John (drillers wife) that the casing
was to come in from Wichita Falls, Texas.
Pipe did not arrive.

The landowner was perturbed over the
lack of action by Ram, at the stuck rig
and the deep ruts it cut on the ranch
against his advice etc. He did agree to
allow Ram to try to complete the well.

1-13-65

Mr John, the driller, was in Calif. and
supposed to be back today he did not
arrive nor did the ~~drill~~ pipe from
Wichita Falls (While I was there)

1-14-65

The rig - moving in - does not have enough
line to go to 2000' or lower - though
Davies said Mr. John had purchased
2500' of new rope. The capabilities of this

201

ing are so limited that I feel it could
not reach possible productive depth.
The landowners are dissatisfied and I
believe will break the lease at the
first opportunity.

J.B.
1-14-64

January 10, 1965

Mr. Earl Lohn
P.O. Box 954
Willcox, Arizona

Re: Ram Oil Company Sierra Bonita Fee #1 well
SE/4SE/4 S2-T11S-R22E, Graham County
Our file 249

Dear Mr. Lohn:

I have reviewed our daily drilling reports covering the captioned well beginning November 3, 1963 and including May 19, 1964.

Apparently there were two drillers on this operation, one being Mr. Orville Hardin who operated apparently until February 11, 1964, and then Mr. Ralph Stewart who completed operations.

As near as can be determined from the drilling reports, 16-inch pipe was set to 220 feet, 12-3/4 inch pipe was set to 771 feet and set with 50 sacks of cement, 10-3/4 inch set to 1,410 feet and apparently no cement used.

Mr. Davies has advised that there is 8-5/8 inch pipe run to 1,732 feet but not set. However, this does not reflect on the drilling log.

There is apparently a 9-inch baler cemented from 1768 to 1788 feet, and a 7-inch baler lying between 1795 and 1823 feet. The deepest depth shown is 1823 feet.

Hope that this information may be of some value to you.

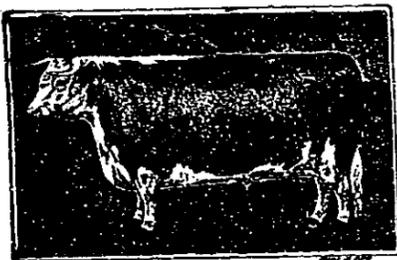
Yours very truly,

John Bannister
Executive Secretary
mr

MRS. HARRY E. HOOKER

JACQUELINE HOOKER HUGHES

WILLIAM A. HUGHES, Mgr.



BOX 188
WILLCOX, ARIZONA



January 9, 1965

Mr. John Bannister
Oil & Gas Commission
Room 202
1624 W. Adams
Phoenix, Arizona

Dear Mr. Bannister,

This letter rescinds our letter of 1/6/65 to Mr. Roy A. Sharp requesting rental payment on Oil & Gas lease dated 12/11/61.

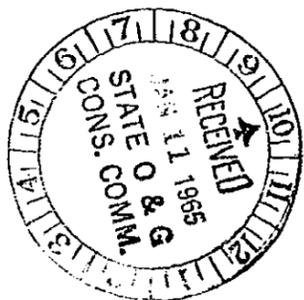
Mr. Davies has been advised that he could start drilling on Sierra Bonita #1 well.

Very truly yours,

Jessie P. Hooker
Jessie P. Hooker

Jacqueline Hooker Hughes
Jacqueline Hooker Hughes

JPH/rh



249

January 8, 1965

Mr. Maynard Davies, Vice President
Ram Oil Company
330 W. Medlock Drive, Apt. 209
Phoenix, Arizona

Re: Ram Oil Sierra Bonita Fee #1 well, Permit 249

Dear Mr. Davies:

As you are aware, by letter dated November 17, 1964 an extension was granted to your company in which to continue operations on the captioned well. This extension was to expire December 15, 1964.

Subsequent to this date a question concerning the validity of the Sierra Bonita lease arose and action concerning the extension of this permit was suspended pending settlement of the validity of the lease. Inasmuch as this office has been advised, both by you and by Mr. William A. Hughes, manager of the Sierra Bonita Ranch, that the lease is in good standing and that Ram Oil is free to move onto the Ranch as soon as possible, this letter will evidence a further extension by this Commission as to your Permit 249.

This extension will expire on February 15, 1965 in the event that you do not commence work within the period allowed.

This letter will also acknowledge receipt of a copy of letter dated January 6, 1965 to you from Mr. Earl Lohs, evidencing the consummation of a drilling agreement between Ram Oil Company and Mr. Lohs.

Should you need anything further, will you please advise.

Yours very truly,

John Bannister
Executive Secretary
MR

cc: Mr. Roy A. Sharp, 3034 Perry St., Denver, Colorado
Mr. William A. Hughes, Sierra Bonita Ranch, Winslow, Arizona
Mr. Don Hernecker, 6902 E. Belleview, Scottsdale, Arizona

249

January 7, 1965

Memo to file

Re: Ram Oil Sierra Bonita Fee #1 well
SE/4Se/r S2-T11S-R22E, Graham County
File 249

Mr. Maynard Davies of Ram Oil Company advised me by telephone that Mr. Bill Hughes, manager of Sierra Bonita Ranch, has informed him that he, Mr. Hughes, considers the Hooker lease on the Sierra Bonita Ranch to be in good standing and that there is no objection for Ram to move on the lease and commence further drilling operations.

This was confirmed by telephone conversation with Mr. Hughes at approximately 4:30 p.m. on this date. Mr. Hughes confirmed verbatim the information reported by Mr. Davies and advised that he expected drilling equipment to begin arriving on the Ranch no later than the 8th.

Mr. Hughes will confirm this in writing to me.

John Bannister
Executive Secretary
mr

249

Willcox, Arizona
January 6, 1965

Mr. Maynard J. Davies
330 West Medlock Drive
Apartment 209
Phoenix, Arizona

Dear Mr. Davies:

This letter confirms a drilling agreement made between you and I as of last Sunday. A drilling contract is being drawn up as we agreed. I acknowledge being paid \$1,000.00 in advance on January 4, 1965. I can move drilling equipment to your location immediately upon your instructions.

Sincerely,

Earl Lohn
Earl Lohn

#249

MRS. HARRY E. HOOKER

JACQUELINE HOOKER HUGHES

WILLIAM A. HUGHES, Mgr.



BOX 188
WILCOX, ARIZONA



January 6, 1965

Mr. Roy A. Sharp
3034 Perry St.
Denver, Colorado

Dear Mr. Sharp,

Reference is being made to the Oil & Gas Lease between you and Jessie P. Hooker and Jacqueline Hooker Hughes dba Sierra Bonita Ranch dated 12/11/61.

No drilling operations have been done since May 1964 and the annual rental of .50¢ per acre which was due on 12/11/64 has not been paid.

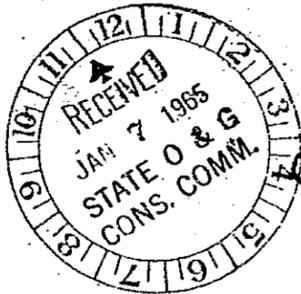
You are, therefore, advised that the annual rent of approximately \$15,159.50 according to the acreage within the lease, which was due 12/11/64, must be paid on or before 1/20/65.

This is notice to you or your assigns that no equipment or materials are to be placed on the subject property until the above payments is made.

Very truly yours,

Jessie P. Hooker
Jessie P. Hooker

Jacqueline Hooker Hughes
Jacqueline Hooker Hughes



JPH:rh

249



W. A. Box & Son

Equipment Company

1701 HAMPTON DR.
WICHITA FALLS, TEXAS

December 28, 1964



Maynard J. Davies
330 West Medlock Drive
Phoenix 13, Arizona

Dear Mr. Davies,

This is to acknowledge receipt of your \$500.00 check for us to hold the casing mentioned in the following agreement. I am planning a trip to Arizona in the next week or so and would like to know when it would be convenient for you to meet and complete this transaction. I also need to know when you want the casing delivered to your lease.

Please write or call to give me this information as possible so that I can make my plans accordingly.

Terms of our rental agreement will be as follows:

We will rent you appx. 1000' of 8-5/8" 32# Smls. casing and 1000' of 8-5/8" 36# casing for a period of 60 days @ \$1.00 per foot plus \$1600.00 for delivery to and from your lease (\$800.00 each way) payable in advance. The \$500.00 already paid applies to this advance rental. If you decide not to take the pipe the \$500.00 deposit will not be returned.

If you decide to purchase this pipe within 60 days your advance rent and the return delivery charge of \$800.00 will apply on the purchase price of this pipe.

Purchase price of this casing is \$2.75 per foot in our yard.

After 60 days the rental paid in advance will not apply on the purchase price of this pipe and we will either pick the pipe up and return it to our yard, sell you the casing for \$2.75 per foot or charge you another \$1.00 per foot rental for another 60 days.

Please let us know if this agreement does not meet with your approval.

Very truly yours,

W.A. BOX & SON EQUIPMENT COMPANY

By W.A. Box
By Jerry Shivers, etc. mgr.

249

November 17, 1964

Ram Oil Company
6902 E. Ballview
Scottsdale, Arizona

Attention: Mr. Donald Hornecker, President

Re: Sierra Bonita Fee #1 Well, Our Permit 249

Gentleman:

You verbally requested an extension of the captioned permit. This is to advise that an extension is hereby granted until December 15, 1964. As you are aware, this permit has been extended under our Rule 202.B on two previous occasions.

This extension is granted on your assurance that further work on this well will commence within this period. In the event that you are unable to proceed with deepening the captioned well within the time hereby granted, no further extensions will be granted unless substantial evidence of the capability to perform under this permit is furnished to this Commission.

Yours very truly,

John Bannister
Executive Secretary

nr

cc: Mr. Maynard J. Davies, Vice President
330 W. Medlock Drive
Phoenix, Arizona 85013

Mr. Roy A. Sharp
3034 Perry Street
Denver, Colorado 80212

249

Bond # 28570

Thurs. 11-12-64

JAN KLINGLER 258-4814
of Western States Gen'l Insurance, agent for
Southwest Casualty Insurance Co., bonding company for Ram Oil.

Cannot collect premium for bond.....should have been billed again in Oct but couldn't see piling up debt if they couldn't collect previous.....besides her company is out of the bond-writing business since Oct.....Hornecker doesn't answer communications.....bond would obviously have to be replaced with another company....and Klingler thought he would then have to put up collateral in view of his non-pay record with them.

She wondered what we could do to help them collect..... told her we could only insist that he have a valid bond in ~~conformance~~ with Rules & Regs and that I felt our Executive Secretary would certainly follow thru on the above info.

Ram's extension on Sierra Bonita expires 11-15-64

Permit # 249

Wells covered by bond

Sierra Bonita Fee #1	—	# 249
Hortenstine 1-5	—————	196
" 1-9	—————	178
State # 1	—————	159
" 1-14	—————	167
" 1A-14	—————	177

249

September 11, 1964

Ram Oil Company
6902 E. Bellview
Scottsdale, Arizona

Attention: Mr. Donald Hornecker, President

947-4919

Re: Sierra Bonita Fee #1 Well, Our Permit 249

Gentlemen:

Your letter of September 10, 1964 requesting an extension of your drilling permit has been received by this office.

This is to advise that this Commission hereby grants a further extension until November 15, 1964.

Yours Very truly,

John Bannister
Executive Secretary

mf

cc: Mr. Maynard J. Davies, Vice President
c/o Sterling Davies
1406 Springfield Place, SW
Calgary, Alberta, Canada

Mr. Roy A. Sharp
3034 Perry Street
Denver, Colorado 80212

John

Will be at Calgary, Alberta
c/o Sterling Davies
1406 Springfield Place S.W.
Sept 17th to 28th should
you care to send me copy
of your letter.

If I can do anything
for you up there please
let me know.

Sorry but can't
bring you back

Remember at Ledue
Will find one here tho'
Edmund



MR. MAYNARD J. DAVIES
330 West Medlock Drive
Phoenix 13, Arizona

~~27 NORTH CENTRAL AVENUE - SUITE 417 - PHOENIX, ARIZONA - PHONE 264-5917~~

Sept. 10th. 1964

Mr. John Bannister,
Executive Secretary,
Oil & Gas Conservation Commission,
Phoenix, Ariz.

Re: Sierra Bonita Fee # 1 Well
Permit # 249

Dear Mr. Bannister,.

In respect to the above captioned Drilling permit I would advise you that suitable cable tool equipment has been located and a contract is being finalized, pending which we are also negotiating for a string of 8 5/8 casing and other necessary equipment.

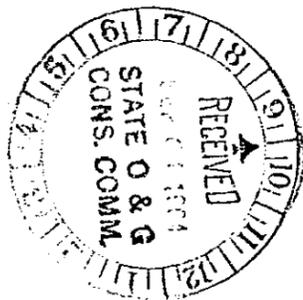
The writer will be unable to proceed with these matters until after his return from an extended trip out of state, that is also relative to the operation. (will return first week in October)

We respectfully request your favourable consideration for an extension to about November 15th., by which time I would fully expect to be in drilling operation.

Your past consideration and cooperation is much appreciated, and I can assure you that this request for extension is in the best interests of all concerned.

Yours very truly, *

M. J. Davies
Maynard J. Davies
Vice-President



249

September 8, 1964

Mr. Roy A. Sharp
P.O. Box 991
Phoenix, Arizona

Re: Ram Oil Co., Sierra Bonita #1
Permit 249

Dear Mr. Sharp:

Please excuse our delay in contacting you concerning the captioned well.

At the regular Commission meeting held August 26, your letter was read to the Commission.

The Commission decided that in view of the fact that John Fetty had granted the operator of the well not to use a blow-out preventer that the well was not drilled in violation of our rules.

Consequently the extension granted by this Commission will stand.

I am looking forward to seeing you.

Yours very truly,

John Banjister
Executive Secretary

or

cc: Ram Oil Company
c/o Mr. Maynard Davies
330 W. Madlock Drive
Phoenix, Arizona

249

PAUL FANNIN
GOVERNOR

LYNN LOCKMART
CHAIRMAN

CHARLES KALIL, M.D.
MEMBER

ORNE LEWIS
MEMBER

LUCIEN B. OWENS
MEMBER

OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 302
1634 WEST ADAMS
Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER
EXECUTIVE SECRETARY

August 28, 1964

Mr. Maynard J. Davies
Managing Director
Ram Oil Company
330 West Medlock Drive
Phoenix, Arizona

RE: File No.'s 159, 167, 177, 178, 196 and 249

Dear Mr. Davies:

As mentioned in our telephone conversation of August 27, 1964, I have reviewed the files of the above referenced permits issued to the Ram Oil Company. Listed below please find the information that these files now show and a brief summary of what forms are required to put Ram Oil Company on a current and operating status.

File #159 Ram Oil Company State #1
 Sec. 29 Twp. 11N R. 31E
 Apache, County

This file contains no information other than the original date of issue of the permit. Form #25, Sundry Notice is required.

File #167 Ram Oil Company State #1-14
 Sec. 14 Twp. 19N R. 26E
 Apache, County

File indicates that this well is a shut-in gas well awaiting pipeline connections. Form #25, Sundry Notice is required.

File #177 Ram Oil Company State #1A-14
 Stratigraphic Test
 Sec. 14 Twp. 19N R. 26E
 Apache, County

(Cont'd)

249

249

(Page 2, Continued)

This file indicates that this test has been plugged and abandoned. Form #4, Completion Report is required.

File #178 Ram Oil Company Hortenstine #1-9
 Sec. 9 Twp. 19N R. 26E
 Apache, County

This file indicates that we have no information other than the original issuance date for the permit. Form #25, Sundry Notice is required.

File #196 Ram Oil Company Hortenstine #1-6
 Sec. 5 Twp. 19N R. 26E
 Apache, County

This file contains no information other than the original date of the issuance of the permit. Form #25, Sundry Notice is required.

File #249 Ram Oil Company Sierra Bonita Fee #1
 Sec. 2 Twp. 11S R. 22E
 Graham, County

A sixty (60) day shut down extension was granted on this well on July 23, 1964.

I hope that this information brings you up to date and if I may be of further assistance to you, will you please advise.

Very truly yours,

Bill Cooper
Records Section

cc/Files
Enclosure

249

August 19, 1964

To: Files
From: John Bannister, Executive Secretary

Re: Ram Oil Company
Sierra Bonita Well
Our Permit No. 249

The Ram Oil Company has notified this office of its intention to commence operations on this well again within the near future.

Before Ram began its operations it entered into an agreement with Mr. Roy Sharp, whereby Mr. Sharp's lease on the Sierra Bonita Ranch was placed in escrow with the First National Bank of Safford, Arizona. The lease was to be released to Ram Oil Company at such time as the captioned well reached a TD of 2000 feet.

As near as can be determined the well reached a TD of approximately 1820+ feet (though I have reason to believe this may be 50 feet over the true TD)/

After operations were begun, Mr. Sharp was apparently denied access to the well and to other information whicy by letter agreement he was entitled to receive. Consequently Mr. Sharp and Ram Oil Company had a falling out.

On or about July 23, 1964 Mr. Sharp secured a release from the First National Bank of the escrow agreement. It is my understanding that subsequently the lease and agreement have been restored to the First National Bank's Main Office in Phoenix.

At the insistance of and in the company of Mr. Roy Sharp, I visited the well site on August 18, 1964 and found that the well has been capped by a plate welded on to the top of the casing as it protrudes from the ground. The hole otherwise is open. There is no evidence that the casing has been cemented to the surface inasmuch as the protruding 16-inch casing is free of all cement so far as is visible into the hole.

It is reported that Walker-Near has repossessed the rig which was over the hole. Currently there is no rig at the drill site. The drill site is fenced off and a proper sign is at the location.

August 17, 1964

Notes on telephone conversation between John Bannister and Mr. Maynard Davies, Ram Oil Company

First of all, John, these notes are offered freely, to be made available at any time as you need for your purposes.

Mr. Tucker was a disgruntled employee. He was fired by Harden because of his disagreement in the way that Mr. Harden did something. I did not presume whether Mr. Harden was right or the other party, but nevertheless, Mr. Harden was in charge of the operation and therefore it was up to him.

Subsequently, investigations by myself showed that he interfered with the internal affairs of the Ram Oil Company and lead me to believe him to be a man of inferior character, completely unreliable.

He may say to you that we have a ~~crooked~~ crooked hole and there's only one way to deal with a crooked hole. But I guarantee that it does not vary more than 2 or 3 degrees.

Hit 1,408 feet and hit a water that did not require even a cement shutoff.

You can see the report by the man in charge, Ralph Stewart, I have complete evidence that the trouble was we were having caveins... from 1500 to 1550 feet.

We lost a baler around 1,790 feet which we sufficiently cemented and side tracked and then went on to drill to 1,823 feet. And then the ~~crooked~~ caveins continue from ~~xxx~~ this same level.

.....all the line out and left the baler at the bottom. But that well is straight and we have the driller's handwritten letter.

.....

The ~~is~~ proper way and what I have recommended to the Board of Directors of Ram Oil Company is that we run 8-5/8 inch casing ... we go in and complete casing because that is an 8-inch baler in there and as we clean it out the shoe will fit over the baler.

...

It is a dry well. I have heard several times that Mr. Harden dropped a bit on the top of the casing and that disturbed the cement.

J.B:
(Are you getting any water?) No, that's why I ran the 10-3/4

CONFIDENTIAL

244

.....

This accident don't show on the log--it happened when I was off the site. That's why I brought a man in from Oregon that I could trust, Stewart.

These conflicts are

I am sure that I can get for the the State of Arizona and Ram Oil Company an oil well out there.

I would also like to appear before the Commission to tell them freely and frankly this is very hard drilling.

J.B.:(~~xxxx~~ Tucker said.....)

.....

J.B.:(I have given you this one extension. If you need another, let me know. Just give me something in the files.)

Tucker did the unforgivable sin in the oil business...he talked off the job, telling the directors of the accident on the well when I was not even aware of it. I was away from the well and it wasn't in the log.

Ask Tucker why he didn't put it in the ^{log.} ~~look.~~ The log is signed by two people, Tucker and Harden, and if you will look back that day it is signed by Tucker.

August 24, 1964

Mr. Maynard J. Davies
330 West Madlock Drive
Phoenix, Arizona 85013

Dear Mr. Davies:

I am returning herewith your report to the Ram Board of Directors, together with the original and copy of Mr. Stewart's letter.

I appreciate very much your furnishing us with this information and your giving us permission to use this information at our discretion.

We have forwarded a copy of these documents to Mr. Hughes. A copy of our letter of transmission is enclosed.

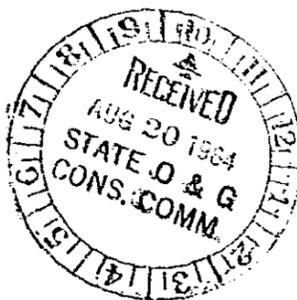
Yours very truly,

John Bannister
Executive Secretary

mr

enc.

CONFIDENTIAL



MAYNARD J. DAVIES
330 West Medlock Drive
Phoenix 13, Arizona

Aug 19th 1964

Mr John Baumister,
Executive Secretary,
Oil & Gas Conservation Board,
Phoenix, Ariz.

Dear John,

The enclosed is a report to the Board of Directors which of course is confidential, but in view of circumstances you have my complete approval to use at your discretion.

I would be pleased if you would forward "Bill Hughes" a copy in confidence

CONFIDENTIAL

Yours sincerely,
Maynard J. Davies
Vice-President

P.S. The original from "Stewart" is enclosed so you can verify, but please return. M.J.D.



June 2, 1964

REPORT TO BOARD OF DIRECTORS
REGARDING RAM SIERRA BONITA OPERATION

Attached hereto is also a report to me from Ralph Stewart head driller at the Sierra Bonita Well. To elaborate on Mr. Stewart's letter, to the best of our knowledge we are drilling on a monoclinial high and it would appear that volcanic pressure or adjoining faulting has broken the conformity of the upper red rock and shale formations (noticed particularly around the 1525 to 1575 foot level) causing considerable caving. Broken rock as large as a fist have been recovered which cavings undoubtedly caused the loss of the bailers and continually created bridges in the hole.

To continue drilling by cable tools has become economically unfeasible, especially if it is the intention to examine the lower formations up to and including the Devonian limestones. Were it the intention to examine only the shales and sandstones for the next several hundred feet it would be necessary to run 8 5/8" casing.

Should a switch be made to rotary then, as suggested by Mr. Stewart, engineered mud could be used although a better safety factor would be, I believe, to run an 8 5/8" liner from 1400 to 1795 feet, as without casing the upper caving is a continual hazard both in respect to caving and also lost circulation.

On any wildcat well in unknown territory water shut-offs and caving necessitate the running of casing in the case of cable tools or lost circulation in the case of rotary and cause unforeseen expense; in a general sense we are past that situation at our present depth and know what we have to do to proceed.

It is my considered opinion that we are well located, that we have entered into a hard, flinty and limy brown sandstone formation. Below this capping could be oil and/or gas in variable quantity, which in turn could overlay the prolific Devonian series. Though not being a geologist, the limy carboniferous system of the last 200 feet has to my mind been highly significant of oil and gas possibilities within the Sierra Bonita test area.

Drilling costs (excluding administration) have been approximately \$47500.00 being divided: actual drilling and labour \$32,000.00, casing etc. \$15,500.00.

CONFIDENTIAL

249



Should we project a Devonian test to about 5000 feet I would estimate (including expenditures, (exclusive of production, equipment and administration) in the neighbourhood of \$35,000 estimated on the high side because of unknown chemical mud requirements. It should be borne in mind that commercial production is quite possible from the present depth onward, 5000 feet and \$35,000.00 being used as a prognosis. In fact slight gas and live oil evidence demand that blow out preventors be installed when operations are resumed.

I most sincerely recommend the completion of this operation, and remind the Directors of our large acreage block, that in the event of production would make this Company an immediate success and in a position to acquire almost unlimited capital in any manner it saw fit and proper to the interests of the Company.

This report of the Ram Sierra Bonita project its past, present and possible future has not been concerned in the financial difficulties we have or will be under, being only a report on the operation. The financial aspect will no doubt be discussed at the Directors Meeting.

Respectfully submitted,

Maynard J. Davis
Exploration Manager

MJD:lb

CONFIDENTIAL

May 17, 1964



Mr. Maynard J. Davies
Managing Director
RAM OIL COMPANY
Phoenix, Arizona

Dear Mr. Davies:

This is to inform you that I consider your decision to suspend drilling operations on your Bonita #1 Well, a wise and completely justifiable one.

It is with the utmost regret and no little embarrassment, that I admit that I can do nothing further with this well without casing. It is also my sincere belief that any attempt by anyone to drill in this hole, without casing, would be futile. A caving condition exists here that is the worst I have seen in 38 years of drilling experience.

Having worked on this well almost every day for some 3 1/2 months, I have accumulated a few facts and ideas about it that I would like to leave with you in hope that they may be of interest and possibly a little help to the driller that resumes the drilling in the future.

The following is strictly my own opinion, and is to be accepted and evaluated as such:

- 1) This hole should not be considered lost or "junked" in any way. It is completely salvageable, but will have to be cleaned up through casing (no smaller than 8 5/8" O.D.) if by cable tools or it will have to be cleaned up and drilling continued by rotary tools with well engineered mud.
- 2) All measurements mentioned in the following are from the top of the 10 3/4" casing (about 1 foot above ground level). These measurements were kept on the drilling line (swivel socket of course) so a tolerance of 2 feet each way will have to be claimed by the writer.
- 3) 8 5/8" casing can be run in this hole at any time in the future (within reason) to 1795 ft. at which depth there is a bailer (a description of which follows) lost. There will be bridges that will have to be cleaned out ahead of the pipe, starting, probably, about 1550 ft. Extreme care should be taken to keep the rope socket in the pipe as there are very big cave holes from 1550 ft. to T.D. At 1795 ft. you will find the top of the bailer and there is at least a 50 - 50 chance that the pipe will start over the top of it.

CONFIDENTIAL

249

Mr. Maynard J. Davies

-2-

May 17, 1964

- 4) The above mentioned bailer is 7" O.D. with a 1 3/4" bail and is 28 feet long. All marks obtained on fishing tools and action of same indicate that the bailer is standing fairly straight in the hole.

This bailer could be fished out thru the pipe or kicked out of the way and the pipe slipped by it if cable tools are used when drilling is resumed.

If rotary tools are used there is ample room to wash over it and recover it in that manner.

- 5) There is a 9" O.D. bailer, 20 ft. long sidetracked 1768 - 1788. After sidetracking and drilling to 1780, 40 sacks of cement were dumped at 1790 ft. and allowed to set 72 hrs. before drilling continued. This had all the appearances of a completely successful job in as much as no trouble was encountered in drilling from 1790 to 1823 ft. It seems to be cemented securely in place and should not bother drill pipe rotation (again I mention this is only my opinion) at least it never gave any indication that it moved while drilling out an accumulation of iron fragments (1785-1795), the drilling of which took some 24 - 30 hrs., as recorded in the daily log book.

I think, Mr. Davies, that is about all I know that might be of value to you or your future driller or drilling contractor. If I can be of further help please advise.

With best wishes for your future success, I am

Sincerely yours,

Ralph C. Stewart

RCS:lb

cc: Orval Harden



CONFIDENTIAL

249

May 17, 1964

Mr. Maynard J. Davies
Managing Director, Ram Oil Co.
Phoenix, Arizona

Dear Mr. Davies:

This is to inform you that I consider your decision to suspend drilling operations on your Point #1 Well, a wise and completely justifiable one.

It is with the utmost regret and no little embarrassment, that I admit that I can do nothing further with this well without casing. It is also my sincere belief that any attempt by anyone to drill in this hole, without casing would be futile. A casing condition exists here that is the worst I have seen in 28 years of drilling experience.

Having worked on this well almost every day for some 3 1/2 months, I have accumulated a few facts and ideas, about which I would like to leave with you in hope that they may be of interest and possibly a little help to the driller that resumes the drilling in the future.

The following is strictly my

Maynard J. Davies, Page 2

own opinion, and is to be accepted and evaluated as such.

① This hole should not be considered lost or "junked" in any way. It is completely salvageable but will have to be cleaned up thru casing (no smaller than $8\frac{5}{8}$ " O.D.) if by cable tools or it will have to be cleaned up and drilling continued by Rotary Tools with well engineering mud.

② All measurements mentioned in the following are from the top of the $10\frac{3}{4}$ " Casing (about 1 foot above ground level). These measurements were kept on the drilling line (swivel socket of course) so a tolerance of 2 feet each way will have to be claimed by the writer.

③ $8\frac{5}{8}$ " Casing can be run in this hole at any time in the future (within reason) to 1795 ft. at which depth there is a barrier (a description of which follows) lost. There will be bridges that will have to be cleaned out ahead of the pipe, starting probably about 1550. Extreme care should be taken to keep the rope socket in the pipe as there are many big cave holes from 1550 to T.O.

At 1795 you will find the top of the Bailey and there is at least a 50-50 chance that the pipe will start over the top of it.

(4) The above mentioned Bailey is 7" O.D. with a $1\frac{3}{4}$ " bail and is 28 feet long. All marks, obtained on fishing tools and a ction of some indicate that the Bailey is standing fairly straight in the hole.

This Bailey could be fished out thru the pipe or picked out of the way and the pipe slipped by it if cable tools are used when drilling is resumed.

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Maynard J. Haines, Page 4

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took some 24-30 hrs. as
recorded in the daily log book.
I think, Mr. Haines, that
is about all I know that
might be of value to you or
your future driller or drilling
contractor. If I can be of further
help please advise.

With best wishes for your
future success, I am

sincerely yours
Raymond Stewart

c.c. Orval Harden.

249

August 24, 1964

Mr. William A. Hughes
Sierra Bonita Ranch
Box 188
Willcox, Arizona

Dear Mr. Hughes:

I would like to express my appreciation of your hospitality shown during my recent visit.

For your information, I am enclosing some material furnished to me by Mr. Maynard Davies: Report to the Ram Oil Company Board of Directors by Mr. Davies and a typewritten and handwritten report by Mr. Steward, the last driller on the well in question.

Mr. Davies, in cooperation with this Commission, has furnished us with the enclosed information and requests that we give you copies of same.

At any time should you have questions concerning this operation, please do not hesitate to contact this office.

Yours very truly,

John Bannister
Executive Secretary

nr

enc.

cc: Mr. Maynard Davies
330 West Madlock Drive
Phoenix, Arizona 85013

249
CONFIDENTIAL

CONFIDENTIAL

August 19, 1964

To: Commissioners, Oil and Gas Conservation Commission, State of Arizona
From: John Bannister, Executive Secretary

Re: Ram Oil Company
Sierra Bonita Well
Our Permit No. 249

As you are aware, Ram Oil's operation on the captioned well ceased approximately May 18, 1964.

Pursuant to our Rule 202.B, I wrote Ram on July 15, 1964 advising them that unless written permission of this office were obtained to continue in a shut-down condition, the well must be plugged and abandoned.

On July 22, 1964 I received a letter from Mr. Maynard Davies, Exploration Manager and Vice President of the Ram Oil Company, requesting a 60-day extension and advising that they contemplated renewing operations within the near future. The requested extension was granted on July 23, 1964.

By letter dated July 23, 1964, Mr. Roy Sharp advised the First National Bank of Safford, Arizona of our Rule 202.B and advised them that the initial period in question had expired on July 17, 1964; and apparently on this basis secured the release of the escrow agreement from the Bank.

You will note that this coincides with the exact date on which an extension was given to Ram. Attempts are being made by Mr. Sharp to get this office to deny Ram the right to continue this well and also by Ram to get the Commission to back them in their fight with Mr. Sharp. This office has definitely not committed to either side, and of course will not take a part in this dispute.

On Tuesday, August 18, at the insistence of Mr. Sharp, I accompanied him on a trip through Willcox into the Sierra Bonita Ranch and to the well site. During this trip I talked with Mr. Clyde Richardson, Editor of the Willcox paper, Arizona Ranch News, with Mr. J.M. Tucker, who had been a tool pusher on the drilling operations, and with Mr. William Hughes, manager, and I believe, co-owner of the Sierra Bonita Ranch.

Mr. Richardson and Mr. Tucker were both dissatisfied and disillusioned with the personnel of the Ram Oil Company and with its driller, Mr. Hardin. They mentioned several instances which they felt showed improper drilling techniques, such as, Mr. Hardin, while pulling a bit from the hole allowed the bit to hit the crown block, falling onto the surface casing and consequently cracking the cement job and allowing water to enter the hole; apparent attempts to not make hole; etc.

Mr. Tucker indicated that in an attempt to appear to be making better progress than the well actually was, that TD reports were frequently as much as 50 feet over the actual depth of the well.

We then proceeded to the Sierra Bonita Ranch and contacted Mr. Hughes. Mr. Hughes was very amiable to both Mr. Sharp and myself. Mr. Hughes himself did not express dissatisfaction with Ram's operations and indicated that should Ram come back to do further work on the well that he would, of course, allow them access to the property. Mr. Hughes further indicated that should this well not be taken further

down that he would like to take it over as a water well for the ranch with the intention of plugging the well up to a TD of 500 feet and making a water well from this point upward.

I visited the well site and found that the surface casing (approximately 16 inches) was protruding some 18 to 20 inches above the surface of the ground, that there was no cement visible to surface and that the hole surrounding the 16-inch casing was empty to the approximate depth of 10 to 12 feet. This surface casing had been cut with a torch, giving, in my opinion, substantiation to the reported dropping of the bit onto the surface casing and resulting cracking of the cement.

A piece of 12-inch casing with a shoe and a welded cap had been hung into the 16-inch casing, sufficiently closing the well at this time. The entire area had been fenced off from cattle and the area marked according to our regulations.

On August 18, at approximately 10:30 p.m., Maynard Davies called me requesting that I accompany him to the well to see for myself what a "beautiful job" Ram had done.

The fight between Mr. Sharp and Ram Oil Company is one primarily concerning the lease itself and Ram's possession of same and possible ability to earn the lease out of escrow rather than a question of whether or not Ram is cleared by this Commission to drill the well.

It is reported that Ram Oil Company, for all intents and purposes, is bankrupt, that their furniture and equipment has been repossessed for non-payment of monies owed, and I feel that it is rather unlikely that Ram will be in a financial position to do further work on the well. However, as I have previously pointed out, Ram has advised that they have received additional capital and do intend further operation.

CONFIDENTIAL

CONFIDENTIAL

August 19, 1964

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From: John Bannister, Executive Secretary

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249

CONFIDENTIAL

Arizona State Oil & Gas
Conservation Commission
Capitol Annex Bldg.
Phoenix, Arizona

August 14, 1964

Re: Sierra Bonita well, SES Sec.
2, T11 S, R22E, Graham County

Gentlemen:

I understand that your office gave a letter to the defunct, non-operating Ram Oil Company to extend their sojourn on the above captioned property.

I can understand how this mistake could happen when the duties of your office was taken over by one who relied on the belief that all the rules and regulations had been complied with, and proper reports were in the files so that all inspections had been regularly and properly made and records filed accordingly.

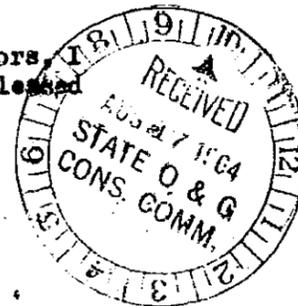
This now defunct, nonoperating, headquarterless, SEC closed stock peddling company would now be trespasssing on this lease, other than possibly by your orders for plugging this well as a water well for the lessor.

I had called your fieldman, Mr. Petty's, attention to one violation of your "Rules & Regulations" page 11, paragraph 111, which states "on each wild cat well, all proper and necessary precautions shall be taken for keeping the well under control, including the use of a blow-out preventer and high pressure fittings attached to cemented casing strings properly anchored and cemented." This is a violation of your regulations as well as paragraph 10 in the base lease, quote in part, "shall be done as customary in general oil and gas field practices and shall conform to all State oil and gas regulations."

During a period of approximately eight months of part time drilling, using a two man, one shift, crew, the operator had finally achieved, before giving up, a reported depth of 1823 feet of cavey hole. This is not practical oil or gas field practice.

These citations, including a Breach of Agreement in Writing, were placed of record in the Graham County Records in connection with this property in March 1964. Copies were given to the bank, escrow agent, wherein I refused the delivery of the lease to Ram Oil Company as long as the present impractical, inexperienced, incapable Hornacker and Davies were in charge of their operations on this property. Copies of this, I give you herewith, including letters from the lessors regarding lease status and well plugging.

When notified of the well and lease abandonment by the lessors, I asked the bank for return of the leases, which they could have released quite some time before.



This escrow agreement was placed in the bank's hands to protect the interests of the lessor and lessee on points of performance and compliance with the lease agreement and the State Rules and Regulations.

I let the leases stay in escrow, in the best interest of the innocent Ram stockholders, expecting Ram and/or your office to put this operation in proper order and/or in competent management. Evidently the Ram management never checked the County Records as to the lease title or anything pertaining thereto. This notice was recorded in March 1964. The 2000 foot depth required in the escrow agreement was dependent on the above obligations, and the leases were to be especially kept out of their squandering hands until rightfully earned.

Lessors and escrow agents depend on your office to see that rules and regulations governing potential oil lands in the State of Arizona are properly enforced and I don't believe that the present Executive Secretary of your Commission would have, or properly could have, given a letter of extension in this case if these violations had been reported to him or such information had been available to him in the files covering this well location.

In the interest of these heavy tax paying, fee owning, lessors of the Sierra Bonita Ranch, and to relieve the bank of any responsibility, and to reassure all future escrow agents, lessors of the protection of their correlative rights through the enforcement of your rules and regulations, I respectfully request that this matter be thoroughly investigated and this unfortunate error be corrected at your earliest convenience.

Thanking you kindly, I am yours sincerely,

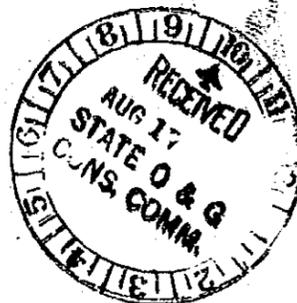
Roy A. Sharp

Roy A. Sharp
P.O. Box 991
Phoenix, Arizona

Enclosures.

cc/1st Nat'l Bank
Safford, Arizona

Sierra Bonita Ranch
Willcox, Arizona



Arizona State Oil & Gas
Conservation Commission
Capitol Annex Bldg.
Phoenix, Arizona

August 14, 1964

Re: Sierra Bonita well, SES Sec.
2, T11 S, R22E, Graham County

Gentlemen:

I understand that your office gave a letter to the defunct, non-operating Ram Oil Company to extend their sojourn on the above captioned property.

I can understand how this mistake could happen when the duties of your office was taken over by one who relied on the belief that all the rules and regulations had been complied with, and proper reports were in the files so that all inspections had been regularly and properly made and records filed accordingly.

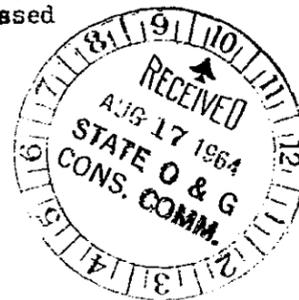
This now defunct, nonoperating, headquarterless, SEC closed stock peddling company would now be trespasssing on this lease, other than possibly by your orders for plugging this well as a water well for the lessor.

I had called your fieldman, Mr. Petty's, attention to one violation of your "Rules & Regulations" page 11, paragraph lll, which states "on each wild cat well, all proper and necessary precautions shall be taken for keeping the well under control, including the use of a blow-out preventer and high pressure fittings attached to cemented casing strings properly anchored and cemented." This is a violation of your regulations as well as paragraph 10 in the base lease, quote in part, "shall be done as customary in general oil and gas field practices and shall conform to all State oil and gas regulations."

During a period of approximately eight months of part time drilling, using a two man, one shift, crew, the operator had finally achieved, before giving up, a reported depth of 1823 feet of cavey hole. This is not practical oil or gas field practice.

These citations, including a Breach of Agreement in Writing, were placed of record in the Graham Clounty Records in connection with this property in March 1964. Copies were given to the bank, escrow agent, wherein I refused the delivery of the lease to Ram Oil Company as long as the present impractical, inexperienced, incapable Hornacker and Davies were in charge of their operations on this property. Copies of this, I give you herewith, including letters from the lessors regarding lease status and well plugging.

When notified of the well and lease abandonment by the lessors, I asked the bank for return of the leases, which they could have released quite some time before.



This escrow agreement was placed in the bank's hands to protect the interests of the lessor and lessee on points of performance and compliance with the lease agreement and the State Rules and Regulations.

I let the leases stay in escrow, in the best interest of the innocent Ram stockholders, expecting Ram and/or your office to put this operation in proper order and/or in competent management. Evidently the Ram management never checked the County Records as to the lease title or anything pertaining thereto. This notice was recorded in March 1964. The 2000 foot depth required in the escrow agreement was dependent on the above obligations, and the leases were to be especially kept out of their squandering hands until rightfully earned.

Lessors and escrow agents depend on your office to see that rules and regulations governing potential oil lands in the State of Arizona are properly enforced and I don't believe that the present Executive Secretary of your Commission would have, or properly could have, given a letter of extension in this case if these violations had been reported to him or such information had been available to him in the files covering this well location.

In the interest of these heavy tax paying, fee owning, lessors of the Sierra Bonita Ranch, and to relieve the bank of any responsibility, and to reassure all future escrow agents, lessors of the protection of their correlative rights through the enforcement of your rules and regulations, I respectfully request that this matter be thoroughly investigated and this unfortunate error be corrected at your earliest convenience.

Thanking you kindly, I am yours sincerely,

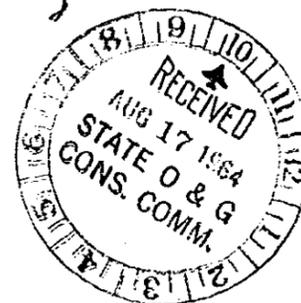


Roy A. Sharp
P.O. Box 991
Phoenix, Arizona

Enclosures.

cc/1st Nat'l Bank
Safford, Arizona

Sierra Bonita Ranch
Willcox, Arizona



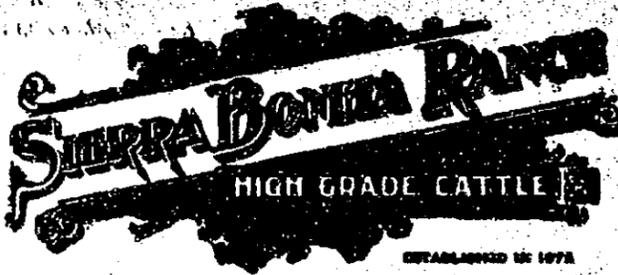
MRS. HARRY E. HOOKER

JACQUELINE HOOKER HUNTER

WILLIAM A. HUGHES, Man.



BOX 188
WILCOX, ARIZONA



June 29, 1964

Pho 384 2527

Mr. Roy A. Sharp
3034 Parry St.
Denver, Colorado.

Dear Roy,

In late May, Ram Oil Co. discontinued drilling operations and the rig has been removed from the site - cave-in trouble, apparently. The casing is still in the hole.

At the time they shut-down, Davies told me they were still interested in the site and a rotary rig would be necessary to continue, but they would have to review their financial position. He said he would write me a letter concerning the situation, but I have not heard from him.

Since our lease is with you, I'm writing to you for the latest status of the operation and what your opinion is on where we all stand with respect to our lease.

Sincerely yours,

William A. Hughes

WAH:rh



249

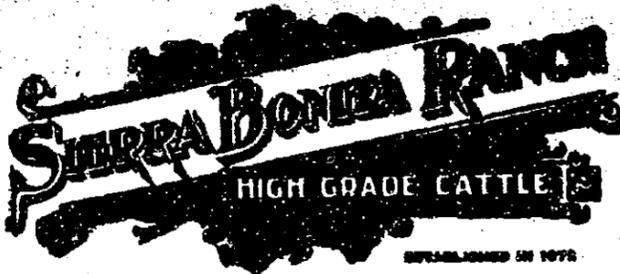
MRS. HARRY E. HOOKER

JACQUELINE MERRILL HOOKER

WILLIAM A. HUGHES, JR.



BOX 188
WILCOX, ARIZONA



July 29, 1964

Mr. Roy A. Sharp
General Delivery
Phoenix, Arizona

Dear Roy,

In regard to Sierra Bonita Well #1, please be advised that when and if this hole is abandoned for oil and gas possibilities, we wish to retain it as a water well.

We will require a log to determine exactly the condition of the hole desirable to us. We think, however, that we want all of the casing removed except five hundred (500') of sixteen (16") casing and the hole plugged off at five hundred ft. (500').

We also feel that a decision relative to abandonment should be reached within a reasonable length of time; we prefer it by 10/1/64.

Sincerely yours,

William A. Hughes

WAH:rh

#249

AFFIDAVIT OF NON-COMPLIANCE

AS APPLIES to two, One-Percent Interests of the Oil and Gas Lease on land in Twp 10211 South, Ranges 22& 23 East, Graham County, Arizona; as recorded in Docket 89, pages 136 to 143 inclusive, in the County Recorder's Office, Safford, Arizona, with a total of 24,000 acres, more or less.

First, these two, One-percents (1%) Interests are not valid until a contract, now in escrow, has been completed, wherein the 'five-percent (5%)' recited therein is reserved to the Assignor from the above described Oil Lease.

Second, no money was paid to me. Valuable consideration was accepted in the letter to this Assignor by Donald E. Hornacker as General Manager of Ram Oil Company. Said letter dated September 10, 1963, on which date these two, One-percent Interests, were signed by the Assignor with no date and no Assignee shown, all being in blank. From this letter, quoted herein part, "this Company will set aside for you at the drill-site, (or to your instructions) a cut of drilling samples of major formation changes and a copy of completion log. It is understood that you shall have the right to inspect the drilling operation and daily log at any reasonable time and without notice, such right being at your own risk."

REQUESTS for these samples were made by the Assignor several times and Orval Hardin, drilling contractor, stated that Ram Oil Company's Manager of Exploration, Waynard Davies, instructed him 'that he'd let this Assignor have them whenever, he, Davies, was ready to give them to him.' Assignor was denied these samples in like manner from the time drilling was started on this well in Section 2, T. 11S, R. 22E, in November, 1963, until March 11, 1964.

ASSIGNOR had made arrangements with a mineralogist and a geologist for a complete analyzing of these samples in accordance with the recommendation in the geologist's report in the brochure, upon ^{which} the Ram Oil Company had considered in negotiating for the drilling of this test well. In that brochure, this Assignor had stated, "For detection of these valuable minerals, it would be important to have a qualified person, rather than a 'formation-classifying oil geologist' only, to be in constant contact with all drill cuttings on this property."

249

249

These men, Hornacker, Davies and Hardin, have prevented me from the laboratory inspection of these samples from this well, thus jeopardizing the lessor's and lessee's interests involved in this property, by their withholding of these samples. (The lessee in the Oil & Gas Lease being the Assignor referred to in this instrument).

Prior to the 1407 foot depth reported at the well, it was not drilled as an oil or gas prospecting well should, when drilled with cable tools, as is this well; which necessitates keeping the well free from a surplus of water. This was not done prior to the above depth, thus again jeopardizing the Lessor's and Lessee's interest. Referring to the mineral checking being necessary; this lease includes "all other minerals" based on recommendations by the geologist previously employed by the owners of the land in this lease, dating back to 1923, and which had not previously been prospected. No safety connection is available on this well; nothing but a blunt, torch-out pipe at the floor of the drilling rig.

In over forty years in oil activities, the writer has never experienced such unethical, non-compliant and discordant attitude as encountered on the many visits to other well locations-even though no personal interests were involved.

On March 18, 1964, Don E. Hornacker, now President of the Ram Oil Company, in a recent visit to the well-site, stated that he had a RESTRAINING ORDER on his desk, ready to serve on me if I didn't stay away from this well. Only time will bring out the reasons back of such performance. In the interest of the Lessors and the innocent stockholders of the Ram Oil Company, I am now absent from this well and only hope that they can keep the drilling in more competent hands than those employed prior to the 1407 depth.

THEREFORE, BE IT KNOWN that the transfer of these two, One-percent Interests are hereby declared void and rescinded by reasons of non-compliance of agreements and that these Interests are claimed as partial remuneration for the humiliation, personal and property damages, plus expenses suffered at the hands of the above named parties.

AFFIDAVIT FURTHER SAITH NAUGHT.

Roy A. Sharp
Roy A. Sharp, Assignor & Lessee
herein referred to.

Witness

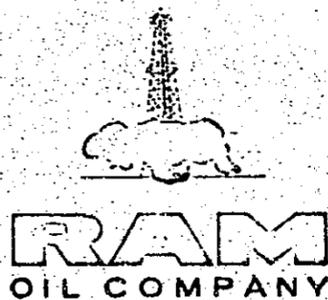
STATE OF ARIZONA, County of Graham, ss. For 2.50 No. 1296

I hereby certify that the within instrument was filed for record

at the office of Roy A. Sharp 3-10-64 9:00 A.M.

in DOCKET No. 94 Page 1110-1111 and in Book 1.

Witness my hand and official seal this 10th day of March 1964.



2727 NORTH CENTRAL AVENUE - SUITE 414 - PHOENIX 4, ARIZONA - PHONE 264-5317

September 10, 1963

Mr. Roy A. Sharp
3034 Perry Street
Denver, Colorado

Re: Sierra Bonita Ranch
Graham County, Arizona

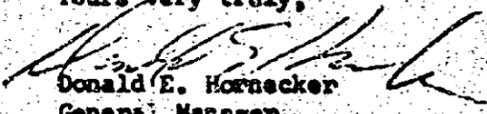
Dear Mr. Sharp:

This letter will serve to confirm our understanding that upon drilling operations being performed, this company will set aside for you at the drill site, (or to your instructions) a cut of drilling samples of major formation changes, and a copy of completion log.

It is understood that you shall have the right to inspect the drilling operation and daily log at any reasonable time and without notice, such right being at your sole risk.

It is understood that unless otherwise notified, any drilling operation shall be considered "tight-hole", and no information shall be passed on without the written consent of this company.

Yours very truly,


Donald E. Hornecker
General Manager

DEH:lb

289

"OVER-RIDING ROYALTY ASSIGNMENT"

WHEREAS an Oil and Gas Lease assignment was made and entered into

by

ROY A SHARP, as assignor

to

RAM OIL COMPANY, assignee

being a part of the Oil and Gas Lease as recorded in Docket 89, pages 136 to 143 inclusive, in the office of the County Recorder at Safford, Graham County, Arizona; this covering the following described lands reserved to the Assignor, Roy A. Sharp a Five (5%) Percent over-riding royalty on all of the above described land.

NOW THEREFORE for and in consideration of the sum of one dollar (\$1.00) and other good and valuable considerations, the receipt of which is hereby acknowledged, the undersigned, the present owner of the above described Five (5%) Percent over-riding Royalty interest in the said land, does hereby bargain, sell, transfer, assign and convey unto

his/or her heirs, successors or assigns, an undivided one (1%) percent gross royalty interest in and to the Oil, Gas, and other minerals on all the above described lands reserved by Roy A. Sharp, namely One-Fifth (1/5) of the said reserved Five (5%) Percent.

IN WITNESS WHEREOF the undersigned owner and assignor has signed and sealed this instrument this day of 1963.

Roy A. Sharp, Assignor

Freda S. Sharp, Wife
by Roy A. Sharp, Att'y, in fact.

recorded
9/10/63

249

"OVER RIDING ROYALTY ASSIGNMENT"

WHEREAS an Oil and Gas Lease assignment
was made and entered into

by

ROY A. SHARP, as assignor

to

RAM OIL COMPANY, assignee

being a part of the Oil and Gas Lease as recorded in Book 13, pages 136 to 143 inclusive, in the office of the County Recorder at Safford, Graham County, Arizona; this covering the following described lands reserved to the Assignor, Roy A. Sharp a Five (5%) Percent over-riding royalty on all of the above described land.

NOW THEREFORE for and in consideration of the sum of one (\$1.00) Dollar and other good and valuable considerations, the receipt of which is hereby acknowledged, the undersigned, the present owner of the above described Five (5%) Percent over-riding Royalty interest in the said land, does hereby bargain, sell, transfer, assign and convey unto

his/or her heirs, successors or assigns; an undivided one (1%) percent gross royalty interest in and to the Oil, Gas, and other minerals on all the above described lands reserved by Roy A. Sharp, namely One (1/5) Fifth of the said reserved Five (5%) Percent.

IN WITNESS WHEREOF the undersigned owner and assignor has signed and sealed this instrument this day of 1969.

Roy A. Sharp, Assignor

Freda S. Sharp, Wife
by Roy A. Sharp, Att'ys in fact.

9/10/69 executed

New St Michael Hotel

PRESGOTT, ARIZONA

July 23, 1964

First National Bank
Safford,
Arizona.

Re: Escrow, Sharp
Ram Oil Company.

Gentlemen:

To advise you that the drilling by this Company did not reach the required depth stated in this escrow.

The Lessors advised me by letter, last May, that the equipment had been moved from the Sierra Bonita lease.

Checking with the Office of Oil and Gas Conservation Commission, in Phoenix, shows that 'When drilling operations have been suspended for sixty days, the well shall be plugged and abandoned, unless written permission for temporary abandonment is obtained from the Commission.'

This sixty days ended July 17th, 1964.

My home address has received no report from the Ram Oil Company to the contrary.

Consequently I respectfully request you mail the escrowed material to me, Roy A. Sharp, by Certified mail, General Delivery, Phoenix, Arizona.

Stamp expense enclosed. Thanking you kindly, I am

yours truly, *RAS*
Roy A. Sharp



#249

XXXXXXXXXXXXXXXXXX

July 23, 1964

Ram Oil Company
2727 North Central Avenue, Suite 414
Phoenix, Arizona 85004

Attention: Mr. Maynard Davies

Re: Sierra Bonita Fee No. 1 Well
Permit No. 249

Gentlemen:

In reply to your letter of July 21, 1964, please be advised that the Oil and Gas Conservation Commission of the State of Arizona hereby grants a sixty day extension allowing the captioned well to remain in its present status.

It is requested that immediately upon commencement of operations, you notify this Commission.

The extension above granted will expire September 16, 1964.

Should you have any questions, will you please advise.

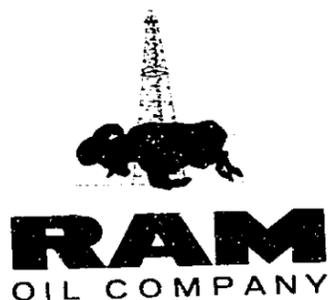
Yours very truly,

John Bannister
Executive Secretary

JB:mkc

Mailed to: Mr. Maynard J. Davies
330 West Medlock Drive, Apt. 209
Phoenix, Arizona 85013

cc: Mr. Roy Sharp
3034 Perry Street
Denver 12, Colorado



2727 NORTH CENTRAL AVENUE - SUITE 414 - PHOENIX 4, ARIZONA - PHONE 244-5217

July 21, 1964

Mr. John Bannister
Executive Secretary
Oil & Gas Conservation Commission
Phoenix, Ariz.

Re: Sierra Bonita Fee No. 1 Well
Permit # 249

Dear Mr. Bannister:

In reply to your letter of July 15th I would advise you that drilling operations of the above well have been temporarily suspended pending a decision to run 8.5/8" casing and to the method of operation and pertinent matters.

In the meantime I would advise you that at 1823' we have a dry hole but have been plagued by caving conditions at the 1525' to 1550' level. It is by running the 8" casing (to carry) that we expect to overcome this difficulty.

It is respectfully requested that a further sixty day extension be granted to allow the Company to make the necessary arrangements in this respect.

Your cooperation, assistance and advice are much appreciated.

Yours very truly,

Maynard J. Davies
Exploration Manager
Vice President.

330 West Medlock Drive
Apt. #209
Phoenix, Ariz. 85013



XXXXXXXXXXXXXXXXXX
XXXXX

July 15, 1964

Ram Oil Company
2727 North Central
Phoenix, Arizona

Re: Sierra Bonita Fee No. 1
SE/4 SE/4 Section 2 - T11S - R22E, Graham County
Permit No. 249

Gentlemen:

According to our records, the last work done on the captioned well was done on May 18, 1964. According to Rule 202.B "When any drilling operations have been suspended for a period of sixty (60) days, the well shall be plugged and abandoned unless written permission for temporary abandonment shall be obtained from the Commission". Accordingly, the sixty days will be up on July 17, 1964.

We request that you advise this office at your earliest convenience as to your intentions concerning this well so that our records may reflect compliance with the rule in question.

If we may be of any help, will you please advise.

Yours very truly,

John Bannister
Executive Secretary

JB:mkc

Cc: Mr. Maynard Davies
330 West Madlock Drive
Phoenix, Arizona

Bcc: Roy Sharp

MEMO FOR THE FILE

July 7, 1964

From: John Bannister, Executive Secretary

Re: Ram Oil Company Sierra Bonita Fee No. 1
File No. 249

Contacted Maynard Davies, 274-8394, by telephone this date and was informed that the rig had been moved from this location. Mr. Davies said this was done because the driller was incapable of completing the well with his equipment. Mr. Davies informed me that Don Hornecker is currently in Las Vegas, Nevada, working out "some internal organizational problems" and should be back in Phoenix soon; that it is Ram's intention to bring in a new rig in the near future to complete this well.


John Bannister

JB:mkc

JB JK **ARTESIAN CO.**

WATER WELL DRILLING
IDAHO LICENSE No. 1
NEVADA LICENSE No. 44
OREGON LICENSE No. 198
Arizona " 26656

VERTICAL SHAFT EXCAVATION
ANY SIZE - ANY PURPOSE - To 6000 Ft.

MINERAL ASSESSMENT - EXPLORATION



ROUTE 1, BOISE, IDAHO
AREA CODE 208 PHONE 939-6384

June 16, 1964

Mr. John K. Petty
Oil & Gas Conservation Commission
1624 West Adams Street
Phoenix, 7, Arizona



Dear John,

Under separate cover I am sending an extra copy of the complete well log for the Ram-Bonita well No. 1. This is in addition to my office copy and not necessary for my records.

Lying on the ground and adjacent to the unused pipe on location was an extra set of samples for the complete hole, This was when I was last moving equipment June 8. If your department has any interest in them you might ask Ram Oil as to their disposal.

I hope you will review the well logs. They will show that Ram Oil was advised of the caving conditions which caused all our problems on the job.

Although it does not show in the log I strongly recommended a good grade of oil field pipe with a good heat treated oil field shoe prior to their order of pipe for the 1407' setting. My water well experience together with conversations with the local water well drillers had convinced me there would be caving problems later on.

The 10 3/4" string of pipe furnished was an inferior grade of water well casing with a cast iron water well shoe. I considered we were fortunate to land it without collapse, and it was impractical to attempt to lower it later when the extensive caving was encountered. And I certainly disclaim any responsibility for the difficulties that occurred subsequent to this time.

Please accept my sincere thanks for your many courtesies, and I hope we may have occasion to meet later.

With best wishes for you and your wife, I remain

Very truly yours,
Orval Harden
Orval Harden

249



OFFICE OF
Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 270

1004 WEST CAMEL

Phoenix 7, Arizona

271-9191

PAUL FARRON
GOVERNOR
H. KEITH WALDEN
CHAIRMAN
LYNN LOGEMART
VICE CHAIRMAN
CHARLES KALL, M.D.
MEMBER
ROBERT S. NEWARD
MEMBER
ORRIS LEWIS
MEMBER

XEROX REPRODUCED
SECRETARY
JOHN K. PETTY
PETROLEUM GEOLOGIST

December 27, 1963

Mr. Donald Hornecker
Secretary-Treasurer
Ram Oil Company
2727 North Central Avenue, Suite 414
Phoenix, Arizona

Re: Blanket Drilling Bond No. 2857, \$10,000.00
Southwest Casualty Insurance Company of Fayetteville, Arkansas

Dear Mr. Hornecker:

This is to advise that above referenced bond has been accepted by this Commission to satisfy A.R.S. 27-516 and other Commission requirements to supersede Blanket Bond No. 519969 of the Security Insurance Company of New Haven, Connecticut which was cancelled October 30, 1963.

Very truly yours,

John K. Petty
Acting Executive Secretary

JKP:REC

Cc: Ms. Janeth M. Klingler
Western States General Agency 252-4814
P. O. Box 5195
Phoenix, Arizona

Cc: Woodland Insurance Agency, Inc. 264-4154
P. O. Box 10235
Phoenix, Arizona

- Files:
1. Ram Oil Company - State No. 1 - SE SE Sec 29-T11N-R31E
Apache County
 2. Ram Oil Company - Hortenstine #1 - Sec 9-T19N-R26E, Apache
 3. Ram Oil Company - Hortenstine #1-5 - SW NE Sec 5-T19N-R26E
Apache County
 4. Ram Oil Company - State #1 - 14 - SW SW Sec 14-T19N-R26E
Apache County
 5. Ram Oil Company - Ram-Sierra Bonita Fee #1 - Sec 2-T11S-R22E,
Graham County

249

September 27, 1963

Mr. Donald Hornecker, Secretary-Treasurer
Ram Oil Company
2727 North Central Avenue, Suite 414
Phoenix, Arizona

Re: Ram Oil Co. #1 Ram-Sierra Bonita - Fee
Graham County

Dear Mr. Hornecker:

It is with pleasure we forward to you this
approved application to drill the above wildcat
and we wish you the best of luck on the project.

Please save us a well marked canvas sample bag
of sample at 5 or 10 foot intervals or however
you wish to take your cable tool samples.

Sincerely,

John K. Petty
Acting Executive Secretary

JKP:mkc
Encl.

249

Receipt mailed 10/1/63