

Walker Bros. Oil Co. 1 State
SW/4 NE/4 Sec. 10 - T18N - R25E

M-2

s1

COUNTY Apache AREA Nine Mile Area State #8664; 8665 LEASE NO. No 8507-1

WELL NAME Walker Brothers #1 State

LOCATION NE SW NE SEC 10 TWP 18N RANGE 25E FOOTAGE 1650 FNL 1650 FEL

ELEV 5501' GR KB SPUD DATE 8-9-64 STATUS COMP. DATE 8-17-64 TOTAL DEPTH 608'

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>x</u>
<u>8 5/8</u>	<u>21</u>	<u>5 s x</u>	<u>NA</u>	DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	<u>Dry</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<u>Chinle</u>	<u>Surface</u>		<u>x</u>	<u>Am Strat differs</u>
<u>Chinle Conglomerate</u>	<u>315</u>			
<u>Shinarump</u>	<u>475</u>			
<u>Moen Kopi</u>	<u>489</u>			
<u>Coconino</u>	<u>600</u>			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
<u>IE; GRS</u>			SAMPLE DESCRP.
			SAMPLE NO. <u>1365</u>
			CORE ANALYSIS
			DSTs

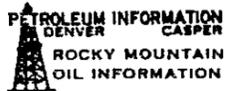
REMARKS	APP. TO PLUG <u>x</u>
	PLUGGING REP. <u>x</u>
	COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY _____

BOND CO. Hartford Accident & Indemnity Co. BOND NO. 364 4672
 BOND AMT. \$ 10,000 CANCELLED 4-27-65 ORGANIZATION REPORT 6-1-64
 FILING RECEIPT 9385 LOC. PLAT x WELL BOOK x PLAT BOOK x
 API NO. 02-001-05039 DATE ISSUED 7-27-64 DEDICATION A11

PERMIT NUMBER 288

288
ARIZONA
APACHE CO.
WILDCAT (W)



Twp 18n-25e
Section 10
sw ne
1650 s/n 1650 w/e

OPR: Walker Bros Oil

WELL #: 1 State

ELEV: 5501 Gr.

DSTS. & CORES:

SPUD: 8-9-64

COMPL: 8-19-64

TOPS: Log-Simplex

Shinarump 475
Moenkopi 489
Coconino 600

Crd 599-604, rec 5 3/4
sd, fine, sub-round to
round, good p&p. DST
375-420, open 12 hrs,
bypassed tool, swbd mud.
DST 321-420, sli blow
gas, no rec. DST 321-
420, sli blow of gas, by-
passed tool swbd 120
mud. DST 420-450,
open 5 hrs, bypassed
tool, swbd mud.
DST 599-604, open 1
hr, swbd salt wtr.

TD: 608

PB:

CSG: 8-5/8" @ 21 w/5

PERF:

BROD. ZONE:

INIT. PROD: D & A

Contr: Henderson

ARIZ 2-468090

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator: Walker Bros. Oil Company
Address: P. O. Box 18715, Okla. City, Oklahoma 73118

Federal, State or Indian Lease Number or name of lessor if fee lease: State-8664-8665-8507-1
Well Number: 1
Field & Reservoir: Wildcat-Nine Mile Area

Location: 1650 FNL, 1650 FEL
County: Apache

Sec. TWP-Range or Block & Survey: Sec. 10, T18N, R25E

Date spudded: August 9, 1964
Date total depth reached: August 17, 1964
Date completed, ready to produce: ---
Elevation (DE, RKB, RT or Gr.) 5501 Ground feet
Elevation of casing hd. flange: --- feet

Total depth: 608
P.B.T.D.: ---
Single, dual or triple completion?: ---
If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: None
Rotary tools used (interval): 0 - 608'
Cable tools used (interval): ---

Was this well directionally drilled?: ---
Was directional survey made?: ---
Was copy of directional survey filed?: ---
Date filed: ---

Type of electrical or other logs run (check logs filed with the commission): Induction-Electrical-Gamma-Sonic. One copy each sent to Comm. Sent by Schlumberger
Date filed: ---

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	10"	8 5/8"	32	21	5 sx.	---

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amt. & kind of material used	Depth interval

INITIAL PRODUCTION

Date of first production: ---
Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): - None -

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure: ---
Casing pressure: ---
Cal'ed rate of Production per 24 hrs.: ---
Oil: --- bbls.
Gas: --- MCF
Water: --- bbls.
Gas-oil ratio: ---

Disposition of gas (state whether vented, used for fuel or sold): ---

Agent-Geologist

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ of the Walker Bros. Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

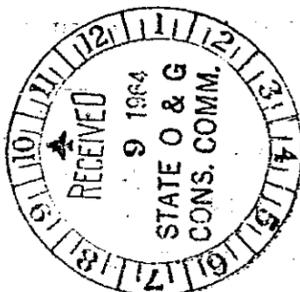
September 3, 1964
Date
Signature: *R.E. Lanth*

Permit No. 288

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4
File One Copy

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Chinle	0	315'	Shale-red-gray w/minor sandstone & siltstone beds.
Chinle Conglomerate	315'	475'	Sandstone-red & gray very fine grained to medium grained, cherty, minor lt. green to gray shale streaks.
Shinarump	475'	489'	Sandstone white to gray, fine to medium grained.
Moenkopi	489'	600'	Shale-red, brown, very silty with minor sandstone streaks
Coconino	600'	608'	Sandstone, white to buff, fine grained
Core No. 1	599	to 604'	Rec. 5' 9" Sandstone white to buff fine grained, subround to round, good porosity & permeability.
DST No. 1	320	to 420'	Packer failed
DST No. 2	375	to 420'	Slight blow, swabbed mud left open 12 hours on vacuum.
DST No. 3	321	to 420'	Tool did not open
DST No. 4	321	to 420'	Opened with weak blow, building, swabbed 120' mud, still bubbling, opened 16 hours.
DST No. 5	420	to 450'	No blow, swabbed mud, on vacuum opened 2 hours.
DST No. 6	599	to 604'	Recovered salt water-opened one hour, water level 350 feet.



* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD					
Operator Walker Bros. Oil Company			Address P. O. Box 18715, Okla. City, Okla. 73118		
Federal, State, or Indian Lease Number, or lessor's name if fee lease State - 8664, 8665, 8507-1		Well No. 1	Field & Reservoir Nine Mile Area - Wildcat		
Location of Well 1650 FNL, 1650 FEL		Sec-Twp-Rge or Block & Survey Sec. 10, T18N R25E		County Apache	
Application to drill this well was filed in name of Walker Bros. Oil Company		Has this well ever produced oil or gas No.	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? --- --- ---		
Date plugged: August 19, 1964		Total depth 608'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls/day) --- --- ---		
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging		Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement	
Coconino		Saltwater	600 to 608'	Cement plug 608 to 558 5 sx. in 4 3/4" hole	
Moenkopi-Shinarump - Chinle		None evident slight show of gas	0 to 600'	heavy mud 558 to 71', 5 sx. 71' to 21', 2 sx. 0 to 3'.	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8"	21'	None	21'		Open-ended
Was well filled with mud-laden fluid, according to regulations? Yes			Indicate deepest formation containing fresh water. None indicated		
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Walker Bros. Oil Co.		P.O. Box 18715, Okla. City, Okla.		Acreage in all directions from this well.	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Agent-Geologist</u> of the <u>Walker Bros. Oil Company</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
September 4, 1964 Date		<u>R. E. Lanth</u> Signature			
Permit No. <u>288</u>			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy Form No. 10		



APPLICATION TO ABANDON AND PLUG

FIELD Wildcat - Nine Mile Area
OPERATOR Walker Bros. Oil Company ADDRESS P. O. Box 18715, Okla. City, Okla. 73118
SURVEY Permit No. 288 SECTION 10 COUNTY Apache
LOCATION Sec. 10, T18N R25E 1650 FNL, 1650 FEL

TYPE OF WELL Dry hole TOTAL DEPTH 608'
ALLOWABLE (If Assigned)
LAST PRODUCTION TEST OIL (Bbls.) WATER (Bbls.)
GAS (MCF) DATE OF TEST
PRODUCING HORIZON PRODUCING FROM TO

1. COMPLETE CASING RECORD
8 5/8" @ 21' cemented w/5 sx. cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK 5 sx. - 608 to 558' (4 3/4" hole) heavy mud
from 558 to 71 feet; 5 sx. 71' to 21' (4 3/4" hole), 2 sx. 0 to 3' 4" high pipe monument
erected w/name of operator, lease and land description, pits drained and covered.

Verbal approval obtained August 18th 1964.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS August 19th, 1964

NAME OF PERSON DOING WORK Truitt Henderson ADDRESS Phoenix Arizona

CORRESPONDENCE SHOULD BE SENT TO J. Ewing Walker, P. O. Box 18715, Okla. City, Okla. 73118

Name by PE Lauth
Title Geologist, P. O. Box 776, Durango, Colorado
Address
Date September 3, 1964

Date Approved Aug 21, 1964
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By John Banister 9/3/64

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File Two Copies
Form No. 9

Permit No. 288

9) 10-18N-25E
1650' FNL - 1650' FEL
Walker Bros. Oil Co.
State #1

WILDCAT proposed test; Elev. 5501' GL; D&A.
TIGHT HOLE

FINAL

PI Card

shin. 475

mo. k. 489

l. o. 600 - 4901'

04#20B

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR Walker Bros. Oil Company		DATE June 1, 1964
Address P.O. Box 18715	City Oklahoma City	State Oklahoma
DESCRIPTION OF WELL AND LEASE		
Name of lease State	Well number #1	Elevation (ground) 5501
Well location (give footage from section lines) 1650' North line, 1650' East Line		Section—township—range or block & survey 10-18N-25E
Field & reservoir (if wildcat, so state) Wildcat	County Apache	
Distance, in miles, and direction from nearest town or post office 13 Miles		
Nearest distance from proposed location to property or lease line: 3000'	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: None applied for	
Proposed depth: 600'	Rotary or cable tools Rotary	Approx. date work will start July 30, 1964
Number of acres in lease: 2439.53	Number of wells on lease, including this well, completed in or drilling to this reservoir: None	
If lease, purchased with one or more wells drilled, from whom purchased: Not applicable		
Status of bond In Force		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
* Fill in Proposed Casing Program on other side		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the partner of the Walker Bros. Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
Date June 1, 1964	Signature <i>[Handwritten Signature]</i>	

DK
Permit Number: 288
Approval Date: 7-27-64
Approved By: John Bannister
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
Application to Drill, Deepen or Plug Back
Form No. P-1 File two copies
Effective Feb. 28, 1962.

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

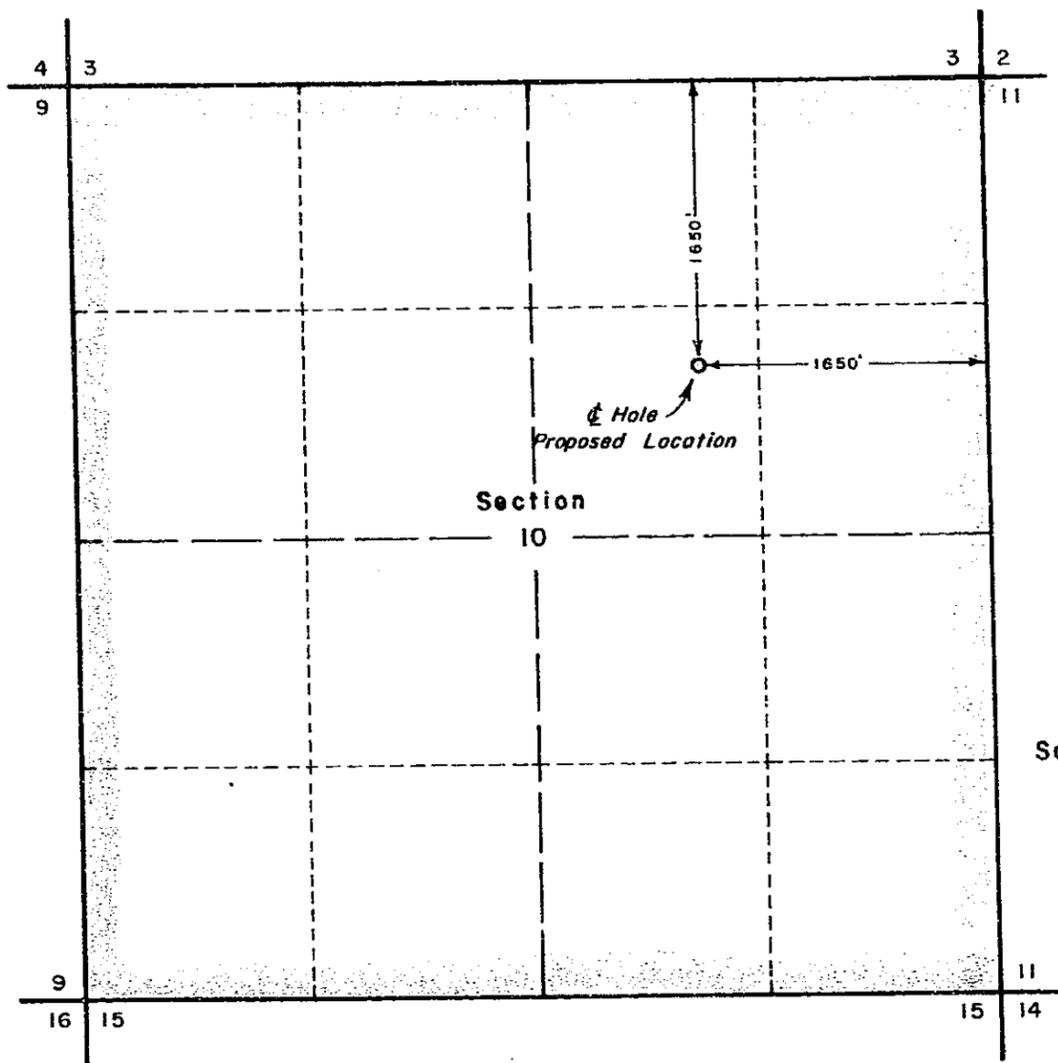
Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
7"	24#	J-55	0	30'	0 to 30	8sx
4 1/2"	9 1/2#	J-55	0	600'		30sx
will be run only if productive						

Form No. P-1





WELL LOCATION: Walker Bros. Oil Co. - #1 State

Located 1650 feet South of the North line and 1650 feet West of the East line of Section 10,
 Township 18 North, Range 25 East, Gila & Salt River Meridian,
 Apache Co., Arizona
 Existing ground elevation determined at 5501 feet based on topographic ties.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 State of Arizona # 5313



WALKER BROS. OIL CO.

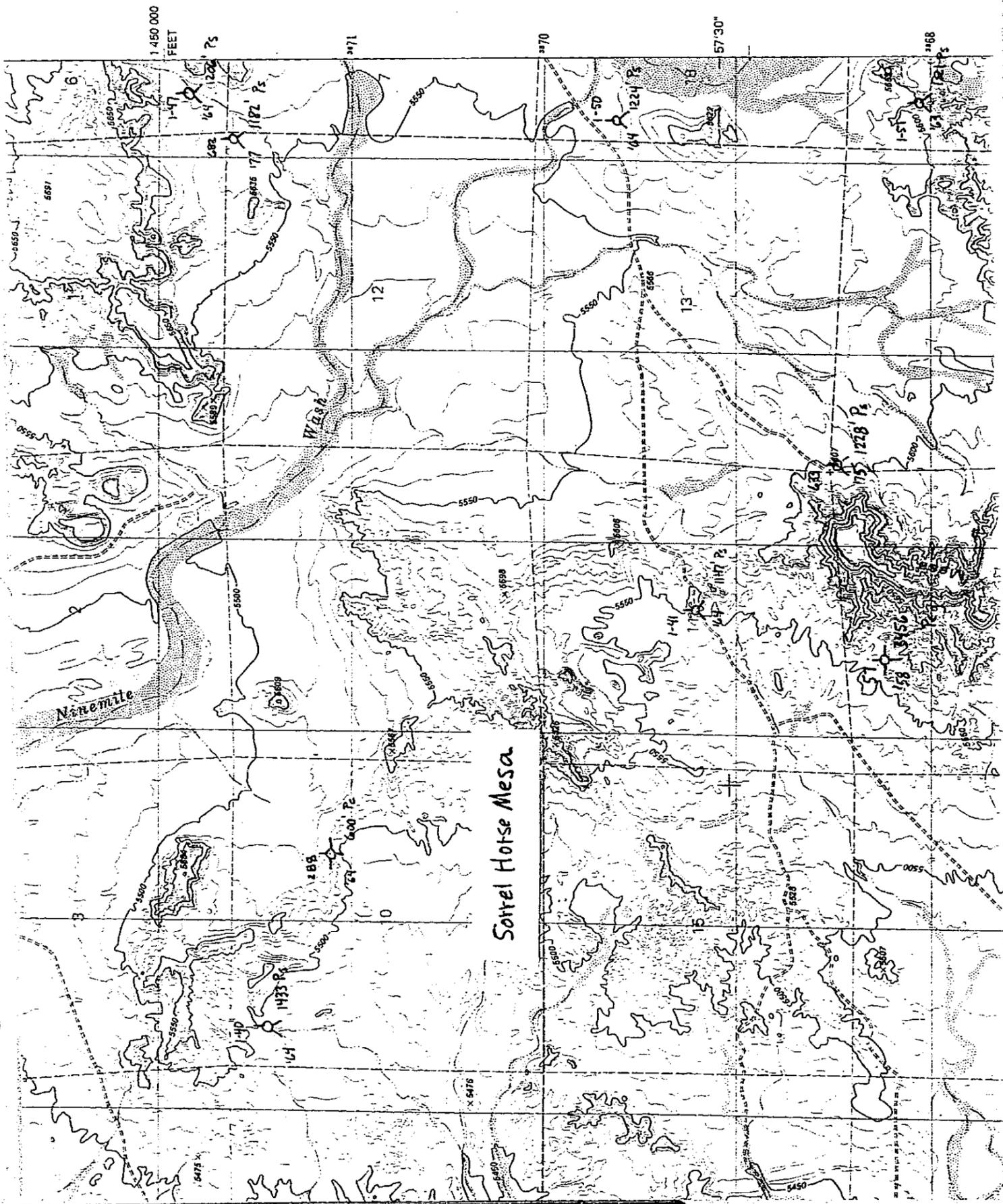
WELL LOCATION PLAT
 Sec. 10, T. 18 N., R. 25 E.
 Apache Co., Arizona

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: May 31, 1964
 FILE NO: 64033

288





BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 3644672

SEE file 287
for bond

That we: Walker Bros. Oil Company

of the County of: Oklahoma in the State of: Oklahoma

as principal, and Hartford Accident and Indemnity Company

of Hartford, Connecticut
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Sec. 10-18N-25E and other locations (Blanket)
(May be used as blanket bond or for single well)

287 + 288

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A. R. S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and no/100 Dollars (\$10,000.00)

Witness our hands and seals, this 18th day of May 1964
Walker Bros. Oil Company

By: [Signature] Principal

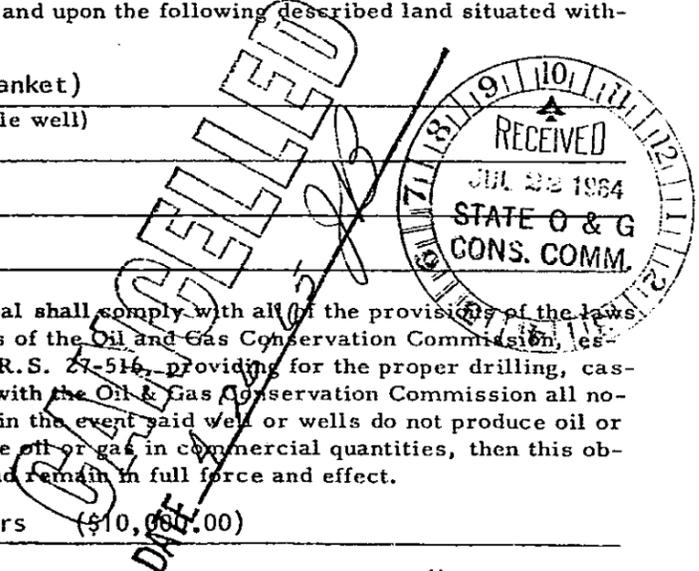
Witness our hands and seals, this 18th day of May 1964
Hartford Accident and Indemnity Company

BY: [Signature] Surety
David A. Wood
Attorney-in-fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved 7-23-64
Date

John Bannister
STATE OF ARIZONA



April 30, 1965

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Okla. 73118

Re: Walker Bros #1 Paulsell well
NE/4SW/4, S7-T18N-R26E, Apache County, Arizona
Our file 287

Walker Bros. #1 State well
SW/4NE/4, S10-T18N-R25E, Apache County, Arizona
Our file 288

Gentlemen:

Your letter of September 8, 1964 forwarded Application to Plug, Plugging Record, and Well Completion Report for each of the captioned wells.

Everything was in order, but we inadvertently filed all forms and failed to return an approved set to you.

We apologize and at this time enclose an approved set.

Yours very truly,

John Bannister
Executive Secretary

NR
enc

April 27, 1965

Hartford Accident and Indemnity Company
1200 Craven Building
Oklahoma City, Oklahoma 73102

Attention: Mr. Zaylan Cohen

Re: Walker Bros. Oil Co. Paulsell #1 well
NE/4SW/4, S7-T18N-R26E, Apache County, Arizona
Our file 287

Walker Bros. Oil Co. State #1 well
SW/4NE/4, S10-T18N-R25E, Apache County, Arizona
Our file 288

Your bond 3044672 in the amount of \$10,000

Gentlemen:

This is in response to your letter of April 5, 1965 written to Mr. William J. Breed, Museum of Northern Arizona, Flagstaff. Mr. Breed has forwarded this letter to this office where it is handled.

This is to advise that the two captioned wells have been plugged and abandoned in accordance with our Rules and Regulations; and consequently this letter constitutes the authority of this Commission to cancel the captioned bond.

Yours very truly,

John Bannister
Executive Secretary
or

cc: Walker Bros. Oil Co., P.O. Box 18715, Oklahoma
City, Okla. 73118

J. C. HULLETT
CHAIRMAN OF THE BOARD AND
CHAIRMAN OF FINANCE COMMITTEE

MANNING W. HEARD
PRESIDENT



HARTFORD ACCIDENT AND INDEMNITY COMPANY

HOME OFFICE—HARTFORD 15, CONNECTICUT

RAYMOND G. BUNTIN
MANAGER

1200 CRAVENS BUILDING, OKLAHOMA CITY, OKLAHOMA 73102
TELEPHONE: CE 2-0511

L. J. PELLOW
ASSISTANT MANAGER

April 5, 1965

Mr. William J. Breed
Oil & Gas Conservation Comm.
Well Cuttings Laboratory
P. O. Box 1389
Flagstaff, Arizona

ill
#287 OK
#288 OK

Re: Bond #3644672 - Walker Bros. Oil Company
\$10,000 Blanket Oil & Gas Drilling Bond
Favor: State of Arizona

Dear Mr. Breed:

On May 18, 1964, we, as Surety Company, executed the captioned bond on behalf of Walker Bros. Oil Company.

We have now been advised this bond can now be cancelled. Will you please check your files and if you find this bond is now in order for cancellation, please furnish us with a letter of release.

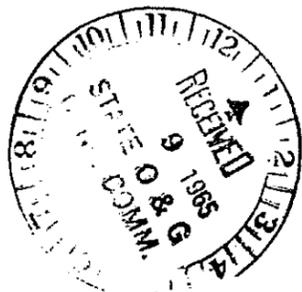
In replying, please refer to our Bond No. 3644672.

Yours very truly,

Zaylan Bahan
Zaylan Bahan
Bond-Burglary-Glass Dept.

Jim -
Is this something you handle down there?

Bill



ROBERT C. WALKER, JR.

J. EWING WALKER

WALKER BROS. OIL COMPANY

OKLAHOMA CITY
P. O. BOX 9715

September 8, 1964

Arizona Oil & Gas Conservation Commission
1624 West Adams
Room 202
Phoenix, Arizona 85007

Gentlemen:

I am enclosing herewith five groups of forms (the original and four copies) for each the Paulsell No. 1 and the State No. 1 wells in Apache County, Arizona. Each group contains the Application to Abandon and Plug, the Plugging Record and the Well Completion or Recompletion Report and Well Log. Please approve each copy and return to this office.

Yours very truly,

Nettie Pruitt, Secretary

/r.

Encl.

August 20, 1964

Mr. Robert E. Lauth
P.O. Box 776
Durango, Colorado

Re: Walker Bros. Oil Co., State No. 1
Permit 288

Dear Mr. Lauth:

Pursuant to our telephone conversation of August 19, 1964, we are enclosing herewith the following forms:

Application to Abandon and Plug (2 copies required)
Plugging Record (1 copy required)
Well Completion Report (1 copy required)

You have been granted oral permission to plug this well.

Please complete the forms at your earliest convenience and return same to this office. We also would appreciate receiving a copy of any log which was run on this well.

Should you need anything further, please advise.

Yours very truly,

John Bannister
Executive Secretary

mr

enc.

XXXXXXXXXXXXXXXXXX
XXXXXX

July 28, 1964

AIR MAIL

Walker Bros. Oil Company
P. O. Box 18715
Oklahoma City, Oklahoma 73118

Re: Walker Bros. Oil Co. - Paulsall #1 Well
Permit No. 287

See 7-7-64 - R. H. J.

Walker Bros. Oil Co. - State #1
Permit No. 288

Gentlemen:

Since your filings for captioned permits are now complete with the receipt of a twenty-five dollar fee for each well, we are pleased to enclose Permits to Drill Nos. 287 and 288.

Please be advised that filing fees were received from Yucca Petroleum, Inc., Phoenix, Arizona. For your records we enclose receipt for the fifty dollar fees.

Very truly yours,

John Bannister
Executive Secretary

JB/mkc
Encl. 3

Cc: Mr. Mike O'Donnell
Yucca Petroleum, Inc.
Suite 609, 3800 North Central
Phoenix, Arizona 85012

XXXXXXXXXXXXXXXXXX
XXXXXX

July 23, 1964

Walker Bros. Oil Company
P. O. Box 18715
Oklahoma City, Oklahoma 73118

Re: Walker Bros. Oil Co. - Paulsell #1 Well
Permit No. 287

Walker Bros. Oil Co. - State #1 ✓
Permit No. 288

Gentlemen:

We are in receipt of your letter of July 21, 1964, wherein you filed Application for Permit to Drill the two captioned wells.

Please be advised that upon the receipt of a filing fee of twenty-five dollars for each of the captioned wells (total fifty dollars), these permits will be issued at once.

Enclosed herewith please find the carbon copy of your bond wherein acceptance by the State of Arizona is indicated.

Should you have any questions, will you please advise.

Yours very truly,

John Bannister
Executive Secretary

JB:mkc
Encl.

P.S. Also enclosed for your information is a copy of our current Rules and Regulations.

Cc: Mr. Robert E. Lauth
P. O. Box 776
Durango, Colorado
Encl. Rules and Regulations

~~XXXXXXXXXX~~
340 West Bldg

OFFICE 247-0025
RESIDENCE 247-3190

ROBERT E. LAUTH
GEOLOGICAL CONSULTANT
P. O. BOX 776
DURANGO, COLORADO

July 21, 1964

Mr. John K. Petty
Oil & Gas Conservation Commission
State of Arizona
1624 West Adams-Suite 202
Phoenix, Arizona

Dear John:

Enclosed please find the following forms or applications:

1. Application to drill Walker Bros Oil Co # 1 State
2 copies plus 3 surveyor's plats Sec 10-18N-25E
2. Application to drill Walker Bros Oil Co # 1 Paulsell
2 copies plus 3 surveyor's plats Sec. 7-18N-26E
3. Organization Report- Walker Bros Oil Co.
4. Bond-Blanket 2 copies with Hartford Ins Power of attorney.

John, we will be in to drill the first well by next week. Your speedy approval would be most appreciative. Send the approved forms to Mr. Ewing Walker at P O Box 18715 in Oklahoma City.

Best regards,

R. E. Lauth
R.E. Lauth

PS Truett Henderson will be the contractor.

