

Release Date ~~12-26~~ 7-1966

CONFIDENTIAL



P-W

SKELLY #1 FEDERAL-A 347  
NE SE 2-39N-7W Movhave County





347  
ARIZONA  
MOHAVE CO.  
WILDCAT (W)



Petroleum Information Corp.  
Denver, Colorado  
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Twp 39n-7w  
Section 2  
ne se  
1980 n/s 660 w/e

OPR: Skelly Oil

WELL #: 1 Arizona-Federal-A

ELEV: 5117 DF

DSTS. & CORES:

SPUD: 4-10-66 COMPL: 5-10-66

TOPS: Log-~~sample~~

No cores. DST 857-887, open  
2 hrs 5 mins, SI 30 mins, rec  
1 qt mud, IFP 0#, FSIP 0#, HP  
326-326#. DST 3145-3436, SI  
30 mins, open 1 hr, SI 1 hr,  
rec 945 WCM, FP 53-186#,  
SIP 495-507#, HP 1479-1466#.  
DST 3830-4031, SI 30 mins,  
open 1 hr, SI 30 mins, rec  
2446 WCM, FP 351-1247#.  
SIP 1387-1267#.

TD: 4031 PB:

CSG: 10-3/4" @ 225 w/200

PERF:

PROD. ZONE:

INIT. PROD: D&A

Virgin 611  
Kaibab 855  
Toroweap 1311  
Coconino 1787  
Quntowep 2614  
Pakoon 3132  
Callville 3575  
Mississippian 3850

Contr: Mesa

(RE-ISSUED CARD)

ARIZ3-666180

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Twp 39n-7w  
Section 2  
ne se  
1980 n/s 660 w/e

OPR: Skelly Oil

WELL #: 1 Arizona-Federal-A

ELEV:  
TOPS: Log-Sample

DSTS. & CORES:

SPUD: 4-10-66 COMPL: 5-10-66  
TD: 4031 PB:  
CSG: 10-3/4" @ 225 w/200

PERF:

PROD. ZONE:

INIT. PROD: D&A

Contr: Mesa

(CARD WILL BE RE-ISSUED WHEN DATA AVAILABLE)

ARIZ2-667060

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well [X] Work-Over [ ] Deepen [ ] Plug Back [ ] Same Reservoir [ ] Different Reservoir [ ] Oil [ ] Gas [ ] Dry [X]

DESCRIPTION OF WELL AND LEASE

Operator Skelly Oil Company Address Box 730 - Hobbs, New Mexico

Federal, State or Indian Lease Number or name of lessor if fee lease Federal Lse. No. 035261 Well Number 1 Field & Reservoir Wildcat

Location 1980' FSL & 660 FEL County Mohave

Sec. TWP-Range or Block & Survey Sec. 2-39-N-7W

Date spudded April 10, 1966 Date total depth reached May 9, 1966 Date completed, ready to produce Dry Hole Elevation (DF, RKB, RT or Gr.) 5106 Gr. feet Elevation of casing hd. flange feet

Total depth 4031' P.B.T.D. Single, dual or triple completion? Dry Hole If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion Dry Hole Rotary tools used (interval) 0-40311 Cable tools used (interval) None

Was this well directionally drilled? No Was directional survey made? No Was copy of directional survey filed? Date filed

Type of electrical or other logs run (check logs filed with the commission) Schlumberger's - Gamma Ray - Sonic & Induction - Electrical Log Date filed

CASING RECORD

Table with 7 columns: Purpose, Size hole drilled, Size casing set, Weight (lb./ft.), Depth set, Sacks cement, Amt. pulled. Row 1: Surface, 13-3/4", 10-3/4', 32.70#, 221', 200, None

TUBING RECORD None

LINER RECORD None

Table with 8 columns: Size in., Depth set ft., Packer set at ft., Size in., Top ft., Bottom ft., Sacks cement, Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Table with 5 columns: Number per ft., Size & type, Depth Interval, Amt. & kind of material used, Depth Interval. Row 1: None, None, None, None, None

INITIAL PRODUCTION

Date of first production Dry Hole Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Table with 7 columns: Date of test, Hrs. tested, Choke size, Oil prod. during test bbls., Gas prod. during test MCF, Water prod. during test bbls., Oil gravity \* API (Corr)

Table with 7 columns: Tubing pressure, Casing pressure, Cal'd rate of Production per 24 hrs., Oil bbls., Gas MCF, Water bbls., Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Superintendent of the (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date June 15, 1966

Signature J & Lab



Permit No. 347

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Well Completion or Recompletion Report and Well Log Form No. 4 File One Copy

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
	0	610	Sand & Shale
Virgin	610	854	Sand & Shale
Kaibab	854	1311	Anhy. & Dolomite
Toroweap	1311	1787	Lime & Dolomite
Coconino	1787	3195	Silt, Stone & Sand
Pakoon	3195	3582	Sand & Dolomite
Callville	3582	3826	Chert, Lime & Sand
Mississippian	3826	4031	Shale & Lime
Total Depth		4031	

ARIZONA FED. "A" WELL NO. 1

DRILL STEM TEST NO. 1 - 857-887'

3/4" top and bottom chokes. Tool open with very weak blow of air. Tool open 5 mins. Shut In 30 mins. Final slow two hrs. Final shut in 30 mins. No pressures on slow or shut in. H.P. in and out 330#. Pulled drill pipe and recovered lgt. drilling mud with no show.

DRILL STEM TEST NO. 2 - 3145-3436'

3/4" top and bottom chokes. Tool open 5 mins., shut in 30 mins. Tool opened with good blow and increased to strong blow in one min. Shut In. Final slow 2 hrs., opened with good blow and to a strong blow in 3 mins., decreasing to no blow in 1 hr. and 10 mins. Pulled tool recovering 945' mud cut water. IHSPI 1479#, FHSPI 1466#, IFP 186#, FFP 488#, ISIP 495#, FFIP 508#.

DRILL STEM TEST NO. 3 - 3830-4031'

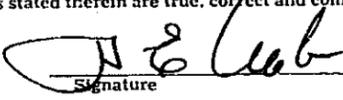
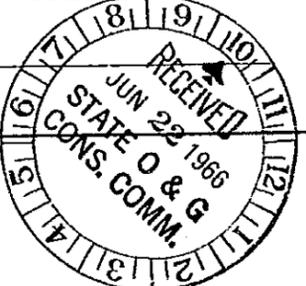
1" top and 3/4" bottom choke. Tool open 5 mins. with good blow. Shut In 30 mins. Open tool 1 hr. with good blow for 10 mins. and died in 15 mins. Pulled drill pipe & recovered 2446' mud cut fresh water. Shut in 30 mins. IFP 1022#, FFP 1247#, ISIP 1387#, FSIP 1267#.

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

CONFIDENTIAL		PLUGGING RECORD			
Operator <b>Skelly Oil Company</b>		Address <b>Box 730 - Hobbs, New Mexico</b>			
Federal, State, or Indian Lease Number, or lessor's name if fee lease. <b>035261</b>		Well No. <b>1</b>	Field & Reservoir <b>Wildcat</b>		
Location of Well <b>1980' FSL &amp; 660' FEL</b>		Sec-Twp-Rge or Block & Survey <b>Sec. 2-39N-7W G. &amp; S. R. M.</b>		County <b>Mohave</b>	
Application to drill this well was filed in name of <b>Skelly Oil Company</b>		Has this well ever produced oil or gas <b>NO</b>	Character of well at completion (initial production): Oil (bbls/day)      Gas (MCF/day) <b>DRY HOLE</b>		
Date plugged: <b>May 10, 1966</b>		Total depth <b>4031'</b>	Amount well producing when plugged: Oil (bbls/day)      Gas (MCF/day)      Water (bbls/day)		<b>NONE</b>
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement	
<b>NONE</b>					
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>10-3/4"</b>	<b>209'</b>	<b>None</b>	<b>209'</b>		<b>Guide Shoe</b>
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.	
<b>YES</b>					
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
<b>UNKNOWN</b>					
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
<b>SEE REVERSE SIDE</b>					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <b>District Superintendent</b> of the <b>Skelly Oil Company</b> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date <b>June 15, 1966</b>		Signature 			
Permit No. <b>347</b>					
		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy			
		Form No. 10			

Well plugged and abandoned in the following manner:

1. Spotted cement plugs at the following depths: 3800'-4031' - 84 sacks  
3100'-3250' - 55 sacks  
1250'-1350' - 36 sacks
2. Placed 10 sack cement cap in top of 10-3/4" OD surface casing and installed 4' x 4" steel Dry Hole marker.
3. All intervals not cemented are filled with heavy mud laden fluid.
4. Plugging operations were completed on May 10, 1966.

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat  
 OPERATOR Skelly Oil Company ADDRESS Box 730 - Hobbs, New Mexico  
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease 035261 WELL NO. 1  
 SURVEY G & S, R, M SECTION 2-39N-7W COUNTY Mohave  
 LOCATION 1980' FSL & 660' FEL Sec. 2-39 N-7W  
Mohave County, Arizona

TYPE OF WELL Dry Hole TOTAL DEPTH 4031'  
 (Oil, Gas or Dry Hole)  
 ALLOWABLE (If Assigned) Dry Hole  
 LAST PRODUCTION TEST OIL Dry Hole (Bbls.) WATER \_\_\_\_\_ (Bbls.)  
 GAS \_\_\_\_\_ (MCF) DATE OF TEST \_\_\_\_\_  
 PRODUCING HORIZON Dry Hole PRODUCING FROM \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD Set 7 jts. (209') of new 10-3/4" OD 32.70# 8-R SS H-40 RT&C casing at 221' and cemented with 200 sacks of cement. Cement circulated to surface. W.O.C. 24 hrs. Pressured up to 600# for 30 mins. & casing tested OK. Drilled plug & tested casing shut off with 600# for 30 mins. and shut off tested OK.

2. FULL DETAILS OF PROPOSED PLAN OF WORK We plan to set plugs at the following depths:  
3800-4031' - 86 sacks  
3100-3250' - 55 sacks  
1250-1350' - 36 sacks  
800- 950' - 55 sacks  
Install 10 sack cap in top of 10-3/4" OD casing and install 4" steel dry hole marker.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS May 9, 1966  
 NAME OF PERSON DOING WORK Mesa Drillers ADDRESS Lubbock, Texas  
 CORRESPONDENCE SHOULD BE SENT TO J E Lab  
 Name J E Lab  
 Title Dist. Superintendent  
 Address Box 730 - Hobbs, New Mexico  
 Date May 9, 1966

NOTE  
 Also verbal approval by Mr. P. T. McGrath of U.S.G.S. on May 9, 1966.

Date Approved 5-12-66  
 STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 By: John Bannister

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 File Two Copies  
 Form No. 9



Permit No. 347

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SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Skelly Oil Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) DRY HOLE  
 3. Well Name Arizona Fed "A"  
 Location 1980' FSL & 660' FEL  
 Sec. 2 Twp. 39-N Rge. 7-W County Mohave Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease Federal Lease No. 035261

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

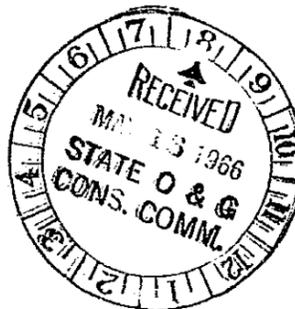
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached total depth of 4031' on May 9, 1966. Well was drilled to total depth of 4031' with no commercial quantities of oil or gas being encountered in any zone. The well was plugged and abandoned in the following manner:

- Spotted cement plugs at the following depths: 3800'-4031' - 84 sacks  
3100'-3250' - 55 sacks  
1250'-1350' - 36 sacks
- Placed 10-sack cement cap in top of 10-3/4" OD surface casing and installed 4' x 4" steel Dry Hole marker.
- All intervals not cemented are filled with heavy mud laden fluid.
- Plugging operations were completed on May 10, 1966.



8. I hereby certify that the foregoing is true and correct.

Signed J. E. Cab Title District Superintendent Date May 12, 1966

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies  
 Form No. 25

Permit No. 347

4

UNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Skelly Oil Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Dry Hole - Well was a Wildcat  
 3. Well Name Arizona - Fed "A"  
 Location 1980' FSL & 660' FEL  
 Sec 2 Twp 39-N Rge 7-W County Mohave Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease Federal Lse. No. - 035261  
 5. Field or Pool Name Wildcat

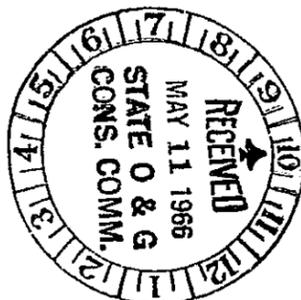
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(OTHER) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well spudded April 10, 1966.  
 Set 7 jts. (209') of new 10-3/4" OD 32.70# 8-R SS H-40 RT&C casing at 221' and cemented with 200 sacks by the pump and plug process. Cement circulated to the surface. Plug down at 7:15 A.M. April 11, 1966. W.O.C. 24 hrs. Pressured up to 1000# for 30 mins. and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 mins. and casing shut off tested OK.



8. I hereby certify that the foregoing is true and correct.

Signed J. E. Lab Title Dist. Superintendent Date May 9, 1966

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies  
 Form No. 25

Permit No. 347

5--9-66

Harold Aab, Drilling Supt., Skelly, telephoned

Re: Skelly #1 Federal A  
NE SE 2-39N-7W, Mohave County  
Permit 348

Will plug well, as instructed by Phil McGrath, U.S.G.S.:

#1 Plug 3800-TD (4031)  
#2 Plug 3100-3250  
#3 Plug 1250-1350  
#4 Plug 800-950  
Surface plug with 10 ~~fax~~ and marker

To be plugged 5-10-66

Ground elevation: 5106                      10-3/4" pipe @ 221'  
Total depth: 4031

Tops:    ~~XXXXXXXXXX~~  
Virgin    610  
Kaibab    854  
Toroweap 1311  
Coconino 1787  
Pakoon    3195  
Calville  3582  
Mississippian 3826  
TD        4031 in Mississippian

*Will deliver samples to 4 corners Sample Cut, Farmington.*

Said they do not plan another well at this time.

Total cost of well about \$150,000 (Mesa Drilling got contract on basis of competitive bids---\$30,000 move-in and \$30,000 move-out!) and so much per foot.)

Also, wanted info about Registrar of Contractors: was it a State agency, and why did they ask home office for copy of contract with Mesa Drilling on this well, was it usual procedure?

Told him it was my personal belief that it was absolutely no reflection on Skelly--but merely to confirm that Mesa was hired, apparently to determine if they were or did actually drill in Arizona. Mr. Aab then opined that if Mesa certified, they were qualified to drill in Arizona, then Skelly could in no way be violating any regulations.

347

Skelly #1 Fed 'A'  
NE 1/4 SE 1/4 2-39N-7W  
Mohave County  
Permit No. 347

Contractor is Mesa Drilling Co -  
Rig # 1

Driller - Max Bailey

Core lab - John Dolence

(Farmington) Skelly Reg. Super. - Bob Burchfield  
(Albuquerque) " Geo. - Bob Ulstrup

Well drilling at 3160'. No shows reported - no water encountered. Some lost circulation but easily overcome. Probably in Moenkopie.

Objective is probably Miss. (?) at 4500'

Geo. indicated highly fractured zones as barrier between well & Canyon

Well spudded 4-10-66

8

JVB

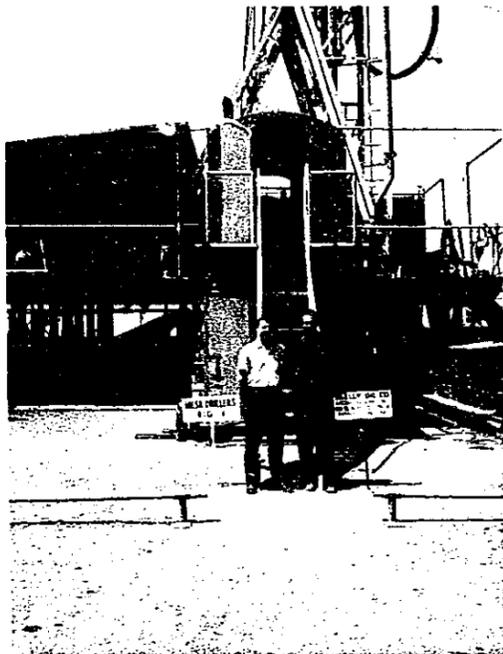
4-28-66

347



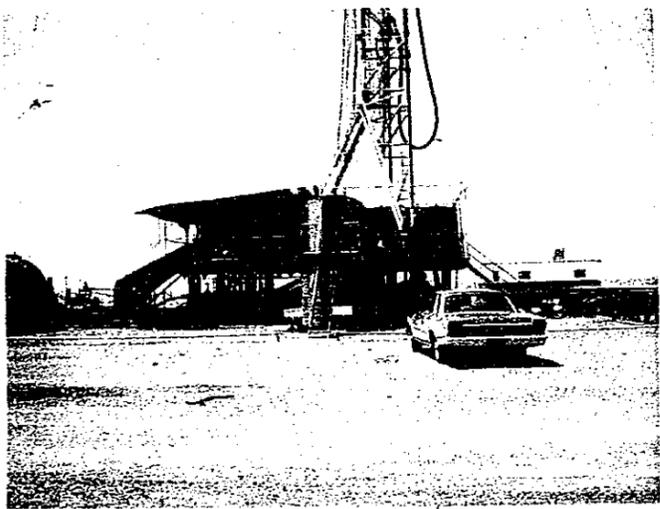
4-28-66 #347

Skelly #1 Fed A (looking W)



4-28-66

Skelly #1 Fed A #347



4-28-66

Skelly #1 Fed A #347



#347

Skelly #1 Fed A 4-28-66

*From the Desk of*

**JOHN BANNISTER**

# 347

Spudded 4-10-66 5 AM

Alg. to 275'

Reamed to 225'

Setting 10<sup>3/4</sup>" to 225'

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER**

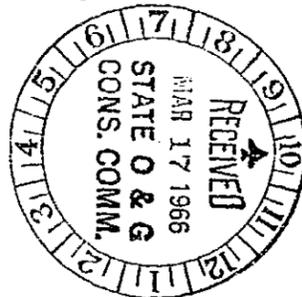
APPLICATION TO DRILL  DEEPEN  PLUG BACK  RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR **Skelly Oil Company** DATE **March 16, 1966**  
 P. O. Box 730 Hobbs New Mexico  
 Address City State

**DESCRIPTION OF WELL AND LEASE**

Arizona - Fed "A"		
Federal, State or Indian Lease Number or name of lessor, if fee lease <b>035261</b>	Well number <b>1</b>	Elevation (ground) <b>5120' (Est.)</b>
Well location and acreage dedicated to the well (give footage from section lines) <b>1980' FSL &amp; 660' FEL Sec. 2 - E/2 SE/4</b>		Section—township—range or block & survey <b>2 - 39-N - 7-W</b>
Field & reservoir (if wildcat, so state) <b>Wildcat</b>	County <b>Mohave</b>	
Distance, in miles, and direction from nearest town or post office <b>11 miles Southwest of Colorado City, Arizona</b>		
Nearest distance from proposed location to property or lease line: <b>660'</b> feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: <b>First Well</b> feet	
Proposed depth: <b>4500'</b>	Rotary or cable tools <b>Rotary</b>	Approx. date work will start <b>March 25, 1966</b>
Number of acres in lease: <b>2542</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <b>First Well</b>	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Status and amount of bond <b>\$2,500.00</b>	Organization Report On file <b>On file</b> Or attached	Filing Fee of \$25 00 Attached <b>Draft attached</b>

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)



\*Fill in Proposed Casing Program on reverse side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Superintendent of the Skelly Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*[Signature]*  
Signature

March 16, 1966  
Date

Permit Number: **347**  
 Approval Date: **3-25-66**  
 Approved By: *[Signature]*  
 Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.  
 See Instruction on Reverse Side of Form

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Drill, Deepen or Plug Back and Plat  
 File Two Copies

Form No. 3

- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is "yes," Type of Consolidation \_\_\_\_\_
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
<div style="border: 1px dashed black; padding: 10px; width: fit-content; margin: auto;"> <p>See Attachment</p> <p>Section 2</p> <div style="text-align: right; margin-top: 20px;"> <p>#1 • --- 660'</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">1086'</p> </div> </div>	<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name <u>J. E. Leab</u></p> <p>Position <u>Dist. Superintendent</u></p> <p>Company <u>Skelly Oil Company</u></p> <p>Date <u>March 16, 1966</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <u>March 7, 1966</u></p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p style="text-align: center;">See Attached</p> <p>Certificate No. _____</p>

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
10-3/4"	32.75#	J-55	0'	200'	200' to surface	250
5-1/2"	14#	J-55	0'	4500'	4500' to 3350'	400



## PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: SKELLY OIL COMPANY  
(OPERATOR)

to drill a well to be known as

SKELLY OIL #1 FEDERAL A

(WELL NAME)

located NE/4SE/4 1980' FSL and 660' FEL

Section 2 Township 39N Range 7W, Mohave County, Arizona.

The E/2SE/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 25th day of MARCH, 19 56.

OIL AND GAS CONSERVATION COMMISSION

By John V. Bannister  
EXECUTIVE SECRETARY

PERMIT N<sup>o</sup> 347

RECEIPT NO. 9445

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

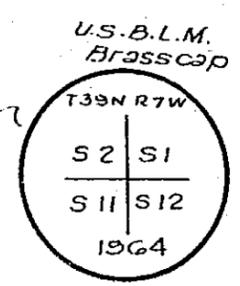
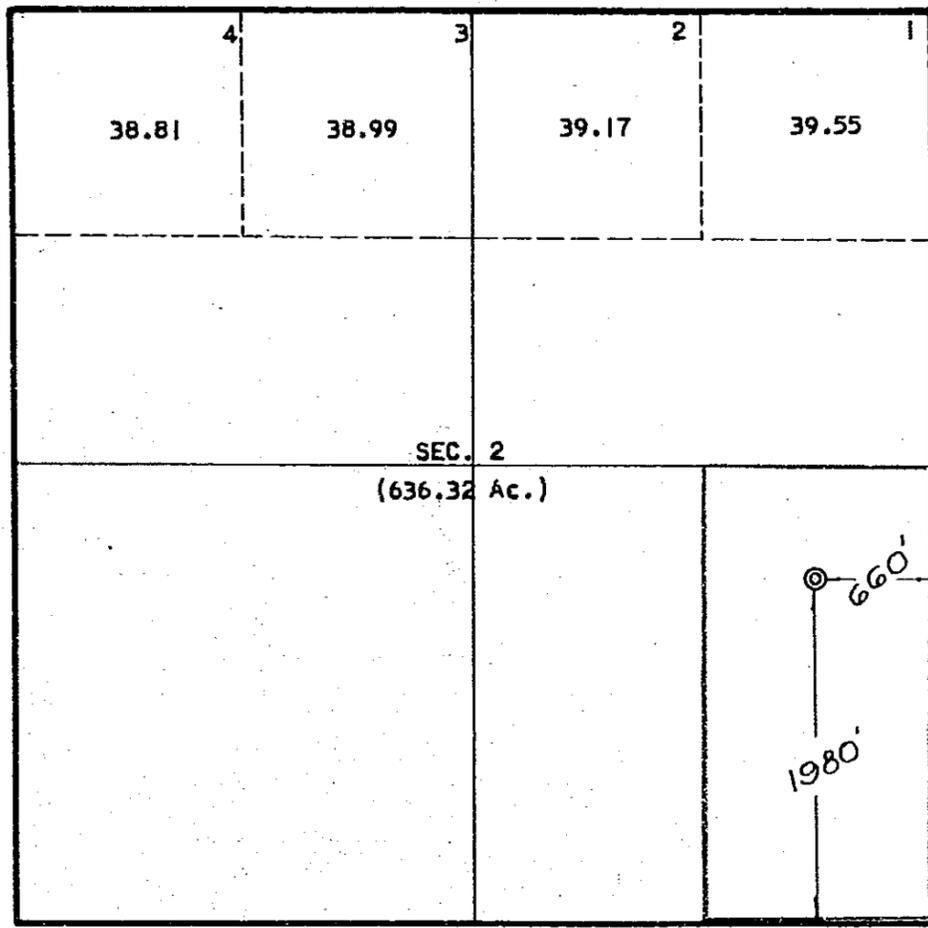
Company Skelly Oil Company

Well Name & No. Federal "A" No. 1

Location 1980 feet from the South line and 660 feet from the East line.

Sec. 2, T. 39 N., R. 7 W., G. & S. R. M., Mohave County, Arizona

Ground Elevation 5106

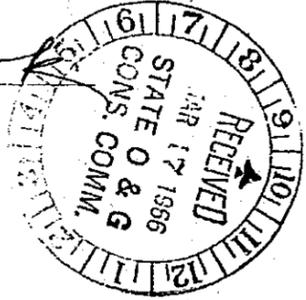


Surveyed March 7, 1966

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Ernest V. Echohawk*  
Ernest V. Echohawk  
Registered Land Surveyor  
Arizona Reg. No. 2311





RECORD OF OGCC MATERIAL TAKEN FROM OFFICE TO BE RETURNED

15 boxes of samples to be shipped Fed-Ex  
as follows:

Description of Material:

Western Drls, S/N 603: ① 0-1064, ② 1064-2865, ③ 2865-4159, ④ 4159-4662

Western Oil & Minerals, S/N 608: ① 3-1250, ② 1250-2050, ③ 2050-2455

Picket #1 Pulte Canyon, S/N 1271: ① 150-2000, ② 2000-3595

347 Skelly #1 Fed-A, S/N 1388: ① 0-1400, ② 1400-2700, ③ 2700-4630

Eastern #1 Fed Mogui Bardo, S/N 1469 ① 215-170, ② 1710-2600, ③ 2600-3250

I, (print) \_\_\_\_\_, representing \_\_\_\_\_

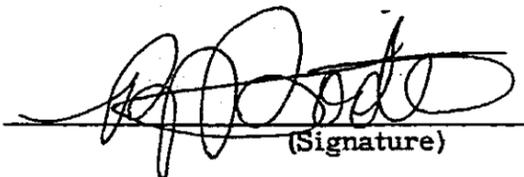
\_\_\_\_\_, whose address is \_\_\_\_\_

\_\_\_\_\_, and whose phone number is \_\_\_\_\_

*to be shipped via Fed Ex*  
(am in receipt) of the above described material this \_\_\_\_\_ day of \_\_\_\_\_

19\_\_\_, and will return same to the OGCC office on the \_\_\_\_\_ day of \_\_\_\_\_

19\_\_\_ *Sample Policy attached.*

  
(Signature)

Authorized by:

SL Rainey

**FedEx. USA Airbill**

Tracking Number

2825311683

268245

Sender's Copy  
00014/00090

**1 From (please print)**  
Date 8/13/97 Sender's FedEx Account Number 1070-0064-0

Sender's Name STEVEN L RAUZI Phone (520) 770-3500  
Dept./Floor/Subs./Room

Company ARIZONA GEOLOGICAL SURVEY

Address 416 M CONGRESS

City TUCSON State AZ Zip 85701

**2 Your Internal Billing Reference Information**  
(Optional) (First 24 characters will appear on invoice)

**3 To (please print)**  
Recipient's Name ROBERT S FOOTE Phone (972) 986-5422  
Dept./Floor/Subs./Room

Company GEOSCIENCE & TECHNOLOGY INC

Address 1328 ETAIN  
(To "HOLD" at FedEx location, print FedEx address here) (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes)

City IRVING State TX Zip 75060

**For HOLD at FedEx Location check here**  
 Hold Weekday (Not available with FedEx First Overnight)  
 Hold Saturday (Not available with FedEx First Overnight or FedEx Standard Overnight)

**For Saturday Delivery check here**  
 Extra Charge (Not available in all locations) (Not available with FedEx First Overnight or FedEx Standard Overnight)

**Service Conditions, Declared Value, and Limit of Liability** - By using this Airbill, you agree to the service conditions in our current Service Guide or U.S. Government Service Guide. Both are available on request. SEE BACK OF SENDER'S COPY OF THIS AIRBILL FOR INFORMATION AND ADDITIONAL TERMS. We will not be responsible for any claim in excess of \$100 per package unless the result of loss, damage, or delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, and document your

actual loss in a timely manner. Your right to recover from us for any loss includes intrinsic value of the package, loss of sales, interest, profit, attorney's fees, costs, and other forms of damage, whether direct, incidental, consequential, or special, and is limited to the greater of \$500 or the declared value but cannot exceed actual documented loss. The maximum declared value for any FedEx Letter and FedEx Pak is \$500. Federal Express may, upon your request, and with some limitations, refund all transportation charges paid. See the FedEx Service Guide for further details.

Questions?  
Call 1-800-Go-FedEx (1-800-463-3339)

*The World On Time.*

**4a Express Package Service Packages under 150 lbs.** Delivery commitments may be later in some areas.  
 FedEx Priority Overnight (Next business morning)  FedEx Standard Overnight (Next business afternoon)  FedEx 2Day\* (Second business day)

NEW FedEx First Overnight (Earliest next business morning delivery to select locations) (Weight rates apply) \* FedEx Letter Rate not available Minimum charge: One pound FedEx 2Day rate.

**4b Express Freight Service Packages over 150 lbs.** Delivery commitments may be later in some areas.  
 FedEx Overnight Freight (Next business day service for any distance)  FedEx 2Day Freight (Second business day service for any distance)  FedEx Express Saver Freight (3 to 3 business day service based upon distance)  
(Call for delivery schedule. See back for detailed descriptions of freight products.)

**5 Packaging**  FedEx Letter  FedEx Pak  FedEx Box  FedEx Tube  Other Pkg.  
Declared value limit \$500.

**6 Special Handling**  
Does this shipment contain dangerous goods?  Yes Shipper's Declaration  Yes Shipper's Declaration required  
 Dry Ice (Dry Ice, 8. Use 1845 III. Dangerous Goods Shipper's Declaration not required) CA  Cargo Aircraft Only

**7 Payment**  
Bill to:  Sender (Account no. in section 1 will be billed)  Recipient (Enter FedEx account no. or Credit Card no. below)  Third Party  Credit Card  Cash/Check

FedEx Account No. \_\_\_\_\_ Exp. Date \_\_\_\_\_  
Credit Card No. \_\_\_\_\_

Total Packages 1 Total Weight 70 lbs Total Declared Value \$ Total Charges .00

\*When declaring a value higher than \$500 per shipment, you pay an additional charge. See SERVICE CONDITIONS, DECLARED VALUE AND LIMIT OF LIABILITY section for further information.

**8 Release Signature** Sign to authorize delivery without obtaining signature.  
Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indemnify and hold harmless Federal Express from any resulting claims.

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FORM 5000  
Rev. Date 6/96  
PART #147956  
©1997-98 FedEx  
PRINTED IN U.S.A.



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**  
845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795



Larry D. Fellows  
Director and State Geologist

July 3, 1995

*file 347*

Ms. Elizabeth Coffman  
Dwight's EnergyData, Inc.  
4350 Will Rogers Parkway, Suite 101  
Oklahoma City, OK 73108

Dear Ms. Coffman:

I have enclosed the information in our well-file numbers 10-18, 10-19, 12-2, 13, 46, 347, and 548 in response to your recent letter. The information in these early well files is very meager, including only a cover sheet as in 10-18 and 10-19. The information in 13, 46, 347, and 548 is a little better, and was made from the best available data (such as onion-skin paper, etc.). As a result, give me a call if some of the information is difficult to read and I will try to help you from the original material.

Let me know if I may be of further assistance.

Sincerely,

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 8027-48-17

That we: SKELLY OIL COMPANY

of the County of: Tulsa in the State of: Oklahoma

as principal, and FEDERAL INSURANCE COMPANY

of New York, New York AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Arizona-Fed "A", Lease No. 88073 (May be used as blanket bond or for single well)

NE/4 of the SE/4 Section 2-39N-7W, Mohave County, Arizona

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of - - FIVE THOUSAND AND NO/100 DOLLARS (\$5,000.00) - - - - -

Witness our hands and seals, this 18th day of March, 1966

SKELLY OIL COMPANY

By: L.L. Ryano Principal Vice President

Witness our hands and seals, this 18th day of March, 1966

Counter-signed by: FEDERAL INSURANCE COMPANY

Resident Agent E. J. O'Malley By: Louis G. Guenevere Surety Attorney-in-Fact

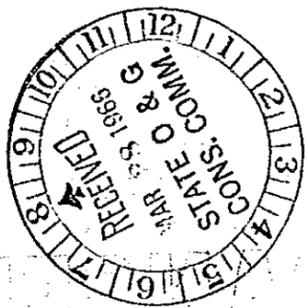
(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date 3-28-66 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION By: John Jannister

Permit No. 347

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION CANCELLED Form No. 2

DATE 6-22-66



ified Copy of  
**POWER OF ATTORNEY**

Know all Men by these Presents, That the FEDERAL INSURANCE COMPANY, 90 John Street, New York, New York, a New Jersey Corporation, has constituted and appointed, and does hereby constitute and appoint

Doris L. Greenlee  
J. H. Clain, Jr.  
Edward A. Herhold  
Thomas Byron Ramsey  
Lionel Edmund Oliver  
of  
Tulsa, Oklahoma

each its true and lawful Attorney-in-Fact to execute under such designation in its name and to affix its corporate seal to and deliver for and on its behalf as surety thereon or otherwise, bonds of either of the following classes, to-wit:

1. Bonds on behalf of contractors in connection with bids, proposals or contracts to or with the United States of America, any State or political subdivision thereof or any person, firm or corporation.
2. Surety Bonds to the United States of America or any agency thereof, including those required or permitted under the laws or regulations relating to Customs or Internal Revenue; License and Permit bonds or other indemnity bonds under the laws, ordinances or regulations of any State, City, Town, Village, Board or other body or organization, public or private; bonds to Transportation Companies, Lost Instrument bonds, Lease bonds, Workmen's Compensation bonds, Miscellaneous Surety bonds and bonds on behalf of Notaries Public, Sheriffs, Deputy Sheriffs and similar public officials.
3. Bonds and Undertakings (other than Fiduciary Bonds) filed in any suit, matter or proceeding in any Court, or filed with any Sheriff or Magistrate, for the doing or not doing of anything specified in such Bond or Undertaking, in which the penalty of the bond or undertaking does not exceed the sum of Fifty Thousand Dollars (\$50,000.00).

In Witness Whereof, the said FEDERAL INSURANCE COMPANY has, pursuant to its By-Laws, caused these presents to be signed by its Vice President and Assistant Secretary and its corporate seal to be hereto affixed this 1st day of February 19 64.

FEDERAL INSURANCE COMPANY  
By



*Frederick C. Gardner*

Frederick C. Gardner  
Vice President

*Davis Quinn*

Davis Quinn  
Assistant Secretary

STATE OF NEW YORK  
County of New York

ss.:

On this 1st day of February 19 64, before me personally came Davis Quinn, to me known and by me known to be Assistant Secretary of the FEDERAL INSURANCE COMPANY, the corporation described in and which executed the foregoing Power of Attorney and the said Davis Quinn being by me duly sworn, did depose and say that he resides in the City of New York, in the State of New York; that he is Assistant Secretary of the FEDERAL INSURANCE COMPANY and knows the corporate seal thereof; that the seal affixed to the foregoing Power of Attorney is such corporate seal and was thereto affixed by authority of the By-Laws of said Company and that he signed said Power of Attorney as Assistant Secretary of said Company by like authority; that he is acquainted with Frederick C. Gardner and knows him to be Vice President of said Company, and that the signature of said Frederick C. Gardner subscribed to said Power of Attorney is in the genuine handwriting of said Frederick C. Gardner and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Acknowledged and Sworn to before me  
on the date above written.



*Marion J. McGrath*

Notary Public  
MARION J. McGRATH  
NOTARY PUBLIC, State of New York  
No. 24-7837850  
Qualified in Kings County  
Certificate filed in New York County  
Commission Expires March 30, 1964

CITY AND COUNTY OF NEW YORK: ss

I, the undersigned, Assistant Secretary of the FEDERAL INSURANCE COMPANY, do hereby certify that the following is a true excerpt from the By-Laws of the said Company as adopted by its Board of Directors on March 11, 1953 and amended January 2, 1964 and that this By-Law is in full force and effect.

"ARTICLE XIX.

Section 2. All bonds, undertakings, contracts, powers of attorney, and other instruments other than as above, for and on behalf of the Company which it is authorized by law or its charter to execute, may and shall be executed in the name and on behalf of the Company either by the Chairman or the Vice-Chairman, or the President or a Vice-President, jointly with the Secretary or an Assistant Secretary, under their respective designations, except that any one or more officers or attorneys-in-fact designated in any resolution of the Board of Directors or the Executive Committee, or in any power of attorney executed as provided for in this section, may execute any such bond, undertaking or other obligation as provided in such resolution or power of attorney."

And I further certify that I have compared the foregoing copy of the POWER OF ATTORNEY with the original thereof and the same is a correct and true copy of the whole of said original Power of Attorney and that said Power of Attorney has not been revoked.

And I further certify that said FEDERAL INSURANCE COMPANY is duly licensed to transact fidelity and surety business in each of the States of the United States of America, Puerto Rico, and each of the Provinces of the Dominion of Canada with the exception of Prince Edward Island; and is also duly licensed to become sole surety on bonds, undertakings, etc., permitted or required by the laws of the United States.

Given under my hand and seal of said Company at New York, N. Y., this 18th day of

March, 1966

*Walter La Forge*  
Assistant Secretary



## SKELLY OIL COMPANY

P. O. BOX 1650

TULSA, OKLAHOMA 74102

Albuquerque, New Mexico  
July 19, 1966

EXPLORATION DEPARTMENT  
ALBUQUERQUE DISTRICT

WILLIAM R. KENDALL, DIST. MANAGER  
J. R. MAEDGEN, DIST. LANDMAN  
C. C. STITELER, DIST. GEOLOGIST

ADDRESS REPLY TO:  
BOX 4115, STATION A  
ALBUQUERQUE, NEW MEXICO 87106

Mr. John Bannister  
1624 West Adams  
Room 202  
Phoenix 7, Arizona

Dear John:

~~We have released from the confidential status the logs and information on the Skelly Arizona Federal A No. 1, drilled in Section 2, T39N, R7W, Mohave County, Arizona.~~

It will no longer be necessary for you to treat the information on this test as confidential.

Sincerely,

SKELLY OIL COMPANY

*William R. Kendall*

William R. Kendall  
District Exploration Manager

WRK: jm

347

June 22, 1966

Alexander & Alexander Inc.  
522 South Boston  
Tulsa, Oklahoma 74103

Re: Skelly Oil Co. #1 Federal A well  
NE SE 2-39N-7W, Mohave County, Arizona  
File 347

Federal Insurance Co. Bond 8027-48-17

Gentlemen:

All requirements concerning captioned well have now been met.  
This letter then constitutes authority from this Commission  
to terminate captioned bond.

Very truly yours,

John Bannister  
Executive Secretary  
mj

cc: Mr. J.O. Kremer, Insurance Manager  
Skelly Oil Company  
P.O. Box 1650  
Tulsa, Oklahoma

347



## SKELLY OIL COMPANY

Albuquerque, New Mexico  
June 14, 1966

EXPLORATION DEPARTMENT  
ALBUQUERQUE DISTRICT  
WILLIAM R. KENDALL, DIST. MANAGER  
V. E. BARTLETT, DIST. LANDMAN  
C. C. STITELER, DIST. GEOLOGIST

ADDRESS REPLY TO:  
BOX 4115, STATION A  
ALBUQUERQUE, NEW MEXICO 87106

Mr. John Bannister  
1624 West Adams  
Room 202  
Phoenix 7, Arizona

Dear Mr. Bannister:

Enclosed are copies of the Induction Electric and Sonic-Gamma Ray logs on the Skelly Arizona Federal "A-1", drilled to 4,030 feet in Section 2, T39N, R7W, Mohave County, Arizona.

We desire to have these logs remain confidential for a short period of time. Release from the confidential status will be authorized in writing in the near future.

*William R. Kendall*  
William R. Kendall  
District Exploration Manager

WRK: jm  
Encls.

cc: Mr. Dave Mullen  
Mr. Harold Aab



May 31, 1966

Alexander & Alexander Inc.  
522 South Boston  
Tulsa, Oklahoma 74103

Re: Skelly Oil Co. #1 Federal A well  
NE SE 2-39N-7W, Mohave County, Arizona  
File 347

Federal Insurance Co. Bond 8027-48-17

Gentlemen:

This will acknowledge receipt of your letter of May 27, 1966 containing your request for release of captioned bond covering captioned well.

Please be advised that Skelly Oil Company has not as yet completed the requirements of this Commission inasmuch as they have not yet furnished this office with a Well Completion Report or with copies of logs taken on this well. According to our Rules and Regulations Skelly Oil Company has until August 12, 1966 to file these reports.

Until such time as our Rules and Regulations have been fully complied with, the captioned bond may not be released. Please be assured that at such time as Skelly does fulfill our requirements, we will notify you and release the bond.

Very truly yours,

John Bannister  
Executive Secretary  
mr

cc: Mr. J.O. Kremer, Insurance Manager  
Skelly Oil Company  
P.O. Box 1650  
Tulsa, Oklahoma

347

NEW YORK  
ATLANTA  
BALTIMORE  
CHICAGO  
CLARKSBURG  
LOS ANGELES  
MIAMI  
MONTREAL  
NEWARK  
NEW ORLEANS  
PHILADELPHIA  
PITTSBURGH  
SAN FRANCISCO  
ST. LOUIS  
TORONTO  
TULSA

**ALEXANDER & ALEXANDER**

INCORPORATED

**INSURANCE**

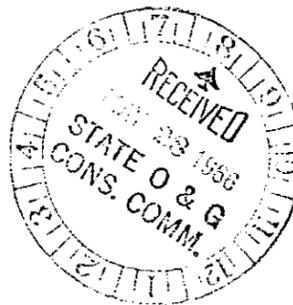
AVERAGE ADJUSTERS      CONSULTING ACTUARIES

522 SOUTH BOSTON, TULSA, OKLAHOMA 74103

TELEPHONE  
LUTHER 4-1301  
WESTERN UNION  
FAX-FHQ

May 27, 1966

Oil & Gas Conservation Commission  
State of Arizona  
1624 West Adams  
Phoenix, Arizona



Gentlemen:

SKELLY OIL COMPANY  
Drilling Bond - Arizona-Fed "A",  
Lease #88073, Mohave County, Arizona  
Amt \$5,000 - Eff 3/18/66  
Federal Insurance Co. #8027-48-17

We are advised by the principal that the above well has been plugged and abandoned.

We shall appreciate your checking your records, and furnishing us with release of the bond.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Doris Greenlee".

Doris Greenlee

dg/

cc: J. O. Kremer, Insurance Manager  
Skelly Oil Company  
P. O. Box 1650  
Tulsa, Oklahoma

347

#347



## SKELLY OIL COMPANY

May 17, 1966

EXPLORATION DEPARTMENT  
ALBUQUERQUE DISTRICT  
/ WILLIAM R. KENDALL, DIST. MANAGER  
V. E. BARTLETT, DIST. LANDMAN  
C. C. STITELER, DIST. GEOLOGIST

ADDRESS REPLY TO:  
BOX 4115, STATION A  
ALBUQUERQUE, NEW MEXICO 87106

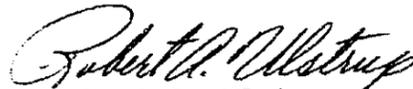
Mr. J. R. Scurlock  
Oil & Gas Conservation Commission  
State of Arizona  
Room 202, 1624 West Adams  
Phoenix, Arizona

Dear Mr. Scurlock:

As requested in your letter to Mr. Kendall dated May 3, 1966, enclosed is a copy of the sample log of the Skelly #1 Federal A, Mohave County, Arizona.

We request this information be held confidential for six months from date of completion of the well.

Yours truly,

  
Robert A. Ulstrup

RAU:dm

Enclosure

347

347

May 13, 1966

Skelly Oil Company  
P.O. Box 730  
Hobbs, New Mexico

Attention: Mr. H.E. Aab, District Superintendent

Re: Skelly Oil #1 Federal A well  
NE/4SE/4 2-39N-7@ Mohave County, Arizona  
Permit 347

Gentlemen:

Enclosed is approved copy of Application to Abandon and Plug  
captioned well.

Very truly yours,

John Bannister  
Executive Secretary  
mr  
enc

347

May 13, 1966

Mr. William R. Kendall  
District Exploration Manager  
P.O. Box 4115 Station A  
Albuquerque, New Mexico

Dear Bill:

I wonder if we could impose upon your good nature by asking for a copy of the sample log on the Skelly #1 Federal A well in Mohave County, Arizona.

We are thinking that this is an important test in this area and this kind of information would answer a lot of inquiries that will be made to this office. Of course we will hold it confidential for six months from date of completion of the well.

We are not particularly interested in the colors on the log, so if you have access to a copying machine a reproduction would be fine.

Come to see us when you are in this neck of the woods. Best Regards.

Very Truly yours,

J.R. Scurlock  
Geologist  
mr

341



## SKELLY OIL COMPANY

Albuquerque, New Mexico  
April 11, 1966

EXPLORATION DEPARTMENT  
ALBUQUERQUE DISTRICT  
WILLIAM R. KENDALL, DIST. MANAGER  
V. E. BARTLETT, DIST. LANDMAN  
C. C. STITELER, DIST. GEOLOGIST

ADDRESS REPLY TO:  
BOX 4115, STATION A  
ALBUQUERQUE, NEW MEXICO 87106

Mr. John Bannister  
Oil and Gas Conservation Commission  
1624 West Adams, Room 202  
Phoenix, Arizona 85007

Dear John:

We desire to drill our Arizona Fed. A No. 1, Section 2, T39N, R7W, Mohave County, Arizona as a tight hole. Drilling depths only will be released during the drilling operations.

A set of samples for the Commission will be saved and delivered to you within the time period allowed by the Commission on tight holes.

You will also be furnished with a complete set of electric logs.

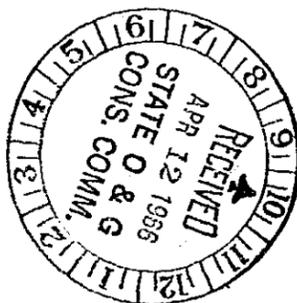
Sincerely,

SKELLY OIL COMPANY

*William R. Kendall*  
William R. Kendall  
District Manager

WRK: jm

cc: H. E. Aab



347

March 28, 1966

Skelly Oil Company  
P.O. Box 730  
Hobbs, New Mexico

Attention: Mr. H.E. Aab, District Superintendent

Re: Skelly #1 Federal A well  
NE SE 2-39N-7W, Mohave County, Arizona  
Permit 347

Gentlemen:

Enclosed are approved copy of Application to Drill and Permit to Drill captioned well. Receipt for the filing fee was mailed March 25, 1966 in accordance with your instructions.

For your convenience, we are also enclosing the forms necessary for the reporting as required by our Rules and Regulations.

Very truly yours,

John Bannister  
Executive Secretary  
mr  
enc

347

March 28, 1966

Skelly Oil Company  
P.O. Box 1650  
Tulsa, Oklahoma 74102

Attention: Mr. J.O. Kremer

Re: Federal Insurance Company Bond 8027-48-17  
Skelly #1 Federal A well  
NE SE 2-39N-7W-Mohave County, Arizona  
Permit 347

Gentlemen:

Enclosed for your files is approved copy of captioned bond, together with the carbon copy of your letter of transmittal annotated to acknowledge receipt by this Commission.

Very truly yours,

John Bannister  
Executive Secretary  
mr  
enc

347



# SKELLY OIL COMPANY

TULSA, OKLAHOMA 74102

TREASURY DEPARTMENT  
J. O. KREMER, MANAGER  
INSURANCE DIVISION

March 21, 1966

Mr. John Bannister, Executive Secretary  
Oil and Gas Conservation Commission  
State of Arizona  
Suite 202, 1624 West Adams  
Phoenix, Arizona 85007

Gentlemen:

We are pleased to enclose the original of Federal Insurance Company Bond No. 8027-48-17. This bond is furnished to you in connection with our operations on Arizona Fed "A" Well No. 1, Lease No. 88073, Center of NE/4 of the SE/4 of Section 2-39N-7W, Mohave County, Arizona and is issued in the amount of \$5,000.00.

Would you be good enough to acknowledge receipt and acceptance of this instrument by signing and returning to us the enclosed carbon copy of this letter.

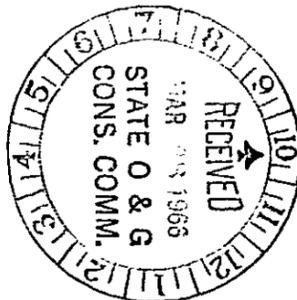
Yours very truly,

J. O. Kremer

JOK/a

Enclosures 2

cc: Attached



347



# SKELLY OIL COMPANY

TULSA, OKLAHOMA 74102

TREASURY DEPARTMENT  
J. O. KREMER, MANAGER  
INSURANCE DIVISION

March 21, 1966

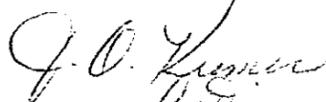
Mr. J. R. Scurlock, Petroleum Geologist  
Oil and Gas Conservation Commission  
State of Arizona  
Suite 202, 1624 West Adams  
Phoenix, Arizona 85007

Dear Mr. Scurlock:

We are pleased to enclose a copy of the Federal Insurance Company Bond No. 8027-48-17. This bond is furnished to you in connection with our operations on Arizona Fed "A" Well No. 1, Lease No. 88073, Center of NE/4 of the SE/4 of Section 2-39N-7W, Mohave County, Arizona and is issued in the amount of \$5,000.00.

Would you be good enough to acknowledge receipt and acceptance of this instrument by signing and returning to us the enclosed carbon copy of this letter.

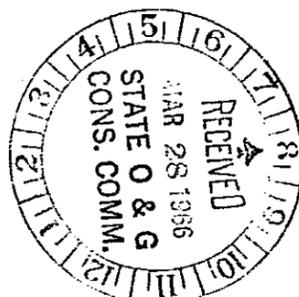
Yours very truly,

  
J. O. Kremer

JOK/a

Enclosures 2

cc: Attached



March 11, 1966

Skelly Oil Company  
P.O. Box 1650  
Tulsa, Oklahoma 74102

Attention: Mr. J.O. Kremer

Gentlemen:

We are in receipt of your letter of March 8, 1966 concerning a bond for your Arizona Federal A #1 well, to be located in NE/4SE/4 2-39N-7W, Mohave County, Arizona.

Please be advised that the enclosed bond is not acceptable to this Commission inasmuch as the result of hearing held on September 22, 1965, the new bonding requirements set by this Commission set the amount of bond for an individual well at \$5,000 and the amount of a blanket bond to cover all wells drilled within the State was set at \$25,000.

Consequently, the bond enclosed with your letter of March 8, 1966 is being returned to you. We request that you comply with our Rules and Regulations by forwarding a bond in the amount of \$5,000 prior to commencement of this well.

For your convenience we are enclosing two copies of our new Rules and Regulations as well as additional bond forms.

Very truly yours,

John Bannister  
Executive Secretary  
mr  
enc

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**SKELLY OIL COMPANY**  
 Oil Center Building - P. O. Box 1650  
 TULSA, OKLAHOMA 74102

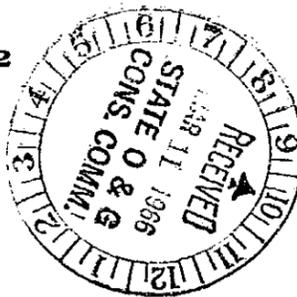


**SKELLY OIL COMPANY**

TULSA, OKLAHOMA 74102

March 8, 1966

TREASURY DEPARTMENT  
 J. O. KREMER, MANAGER  
 INSURANCE DIVISION



Mr. John Bannister, Executive Secretary  
 Oil and Gas Conservation Commission  
 State of Arizona  
 Suite 202, 1624 West Adams  
 Phoenix, Arizona 85007

Gentlemen:

We are pleased to enclose the original of Federal Insurance Company Bond No. 8027-48-14. This bond is furnished to you in connection with our operations on Arizona Fed "A" Well No. 1, Lease No. 88073, Center of NE/4 of the SE/4 of Section 2-39N-7W, Mohave County, Arizona and is issued in the amount of \$2,500.00.

Would you be good enough to acknowledge receipt and acceptance of this instrument by signing and returning to us the enclosed carbon copy of this letter.

Yours very truly,

*J. O. Kremer*  
 J. O. Kremer

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JOK/a

Enclosures 2



## SKELLY OIL COMPANY

P.O. Box 730, Hobbs, New Mexico 88240  
March 16, 1966

Re: Skelly Oil Company  
Arizona - Fed "A" No. 1  
1980' FSL and 660' FEL  
Section 2-39N-7W  
Mohave County, Arizona

Oil and Gas Conservation Commission  
State of Arizona  
1624 West Adams  
Room 202  
Phoenix, Arizona

Attention: District Director

Dear Sir:

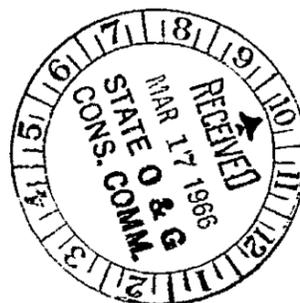
Attached is Skelly Oil Company's draft No. 8585 in the amount of \$25.00 for the filing fee on the above captioned well. Please mail our approved forms to P.O. Box 730, Hobbs, New Mexico. We have enclosed a "Receipt" that must be executed by you before the draft is valid. Please fill in the space by "Received Payment", mail the original receipt with the yellow copy of the draft in the manila envelope to our Tulsa office. Return the copy of the receipt to us. Thank you for your cooperation in this matter.

Yours very truly,  
SKELLY OIL COMPANY

H. E. Aab  
District Superintendent

HOW/pjn  
Attached:

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March 21, 1966

Skelly Oil Company  
P.O. Box 1650  
Tulsa, Oklahoma 74102

Attention: Mr. J.O. Kremer

Gentlemen:

We are returning Federal Insurance Company Bond No. 8027-48-14 covering Arizona-Federal A well, NE/4SE/4 2-39N-7W, Mohave County. This bond is not acceptable inasmuch as our current Rules and Regulations state that the amount shall be \$5,000.00.

A new bond in the proper amount should be submitted before drilling operations are started.

Very truly yours,

J.R. Scurlock  
Geologist  
nr  
enc

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## SKELLY OIL COMPANY

TULSA, OKLAHOMA 74102

TREASURY DEPARTMENT  
J. O. KREMER, MANAGER  
INSURANCE DIVISION

March 8, 1966

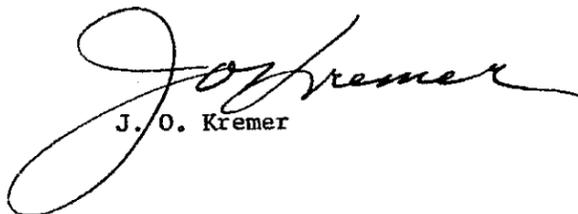
Mr. J. R. Scurlock, Petroleum Geologist  
Oil and Gas Conservation Commission  
State of Arizona  
Suite 202, 1624 West Adams  
Phoenix, Arizona 85007

Dear Mr. Scurlock:

We are pleased to enclose a copy of the Federal Insurance Company Bond No. 8027-48-14. This bond is furnished to you in connection with our operations on Arizona Fed "A" Well No. 1, Lease No. 88073, Center of NE/4 of the SE/4 of Section 2-39N-7W, Mohave County, Arizona and is issued in the amount of \$2,500.00.

Would you be good enough to acknowledge receipt and acceptance of this instrument by signing and returning to us the enclosed carbon copy of this letter.

Yours very truly,

  
J. O. Kremer

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JOK/a

Enclosures 2