

CONFIDENTIAL
Release Date 12-31-67
2-1-67

P.W.

POTTER #1 STATE [REDACTED] 251
SW NW 24-20N-5E Coconino County

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator James M. Puffer Address P.O. Box 943 Flagstaff, Ariz.

Federal, State or Indian Lease Number or name of lessor if fee lease State Well Number # Field & Reservoir Wildcat

Location SW 1/4 NW 1/4 County Cocconino

Sec. TWP-Range or Block & Survey Sec 24 - 20N - 5E

Date spudded 6-6-65 (P/N) Date total depth reached 12-6-65 Date completed, ready to produce None Elevation (DF, RKB, RT or Gr.) 7199 GN. Elevation of casing hd. flange 7202 CT feet

Total depth 3781 P.B.T.D. - Single, dual or triple completion? - If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion - Rotary tools used (interval) 2975 - 3781 Cable tools used (interval) 0 - 2975

Was this well directionally drilled? No Was directional survey made? - Was copy of directional survey filed? - Date filed -

Type of electrical or other logs run (check logs filed with the commission) None Date filed -

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<u>Surface</u>	<u>15 1/2"</u>	<u>14</u>	<u>27.66</u>	<u>246</u>	<u>100</u>	<u>None</u>
<u>interm. 50</u>	<u>12</u>	<u>10 3/4</u>	<u>21.15</u>	<u>1912</u>	<u>100</u>	<u>950</u>
<u>chute</u>	<u>10</u>	<u>8 5/8</u>	<u>16.90</u>	<u>2275</u>	<u>350</u>	<u>950</u>
<u>"</u>	<u>8</u>	<u>7</u>	<u>20</u>	<u>2675</u>	<u>74</u>	<u>2320</u>

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production - Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) -

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold): No show in well reported

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the owner of the Wildcat (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 1-13-69

Signature James M. Puffer

Permit No. 357

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
			<p><i>no formation tops available as none were reported by Mr. John Petty, the well site geologist.</i></p>

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD

Operator <u>James M. Potter</u>		Address <u>P.O. Box 943 Haysville, Mo.</u>	
Federal, State, or Indian Lease Number, or lessor's name if fee lease. <u>State #1</u>		Well No. <u>#1</u>	Field & Reservoir <u>Wildcat</u>
Location of Well <u>SW/4 NW/4</u>		Sec-Twp-Rge or Block & Survey <u>24-20N-5E</u>	County
Application to drill this well was filed in name of	Has this well ever produced oil or gas <u>No</u>	Character of well at completion (initial production): Oil (bbls/day) <u>None</u> Gas (MCF/day) <u>None</u> Dry? <u>Yes</u>	
Date plugged: <u>1-13-69</u>	Total depth <u>3781</u>	Amount well producing when plugged: Oil (bbls/day) <u>None</u> Gas (MCF/day) <u>None</u> Water (bbls/day) <u>None</u>	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement
<u>(Water level reported to be at about 1100' in well.)</u>			

CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<u>14"</u>	<u>248</u>	<u>0</u>	<u>248</u>		
<u>10 3/4"</u>	<u>1912</u>	<u>950</u>	<u>962</u>	<u>shot off with dynamite</u>	
<u>8 5/8"</u>	<u>2275</u>	<u>950</u>	<u>1325</u>	<u>ditto</u>	
<u>7"</u>	<u>2675</u>	<u>2320</u>	<u>355</u>		

Was well filled with mud-laden fluid, according to regulations? Indicate deepest formation containing fresh water.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

(Note: see attached laundry report.)

Use reverse side for additional detail.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner of the _____ (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 1-13-69 Signature James M. Potter



4-11-69 4:50 p.m.

Re: File 351
POTTER #1 STATE

From: James Scurlock

Called POTTER this date. Requested him
to clean up the well site on the POTTER
#1. He replied that it is RAINING.

Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Permit #351

"TIGHT HOLE"

11-20-68

Perry Brothers rig on location. Cable tools are working with hydraulic jacks attempting to pull casing. So far unsuccessful. Time limit has run out on Potter's extension, but we are being patient with him as he seems to be cooperating now.

Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 SW/4
Permit #351

"TIGHT HOLE"

12-3-68

Potter has finally succeeded in pulling the 7 inch casing, now attempting to pull the 8 inch casing. Have some delay on account of weather. We are keeping on top of this and feel that we will eventually get this well plugged out.

Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 SW/4
Permit #351

Perry Brothers (Flagstaff) have pulled all of the pipe from this well that they can. They report that in blasting with dynamite they have caused the hole to be bridged at approximately 950'. This is a 15 inch hole which will require about one sack of cement per linear foot to fill. Operator has been informed that he is to plug the well by filling the hole with cement. Thus it seems that we are finally to be rid of this troublesome hole.

1-8-69

Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 SW/4
Permit #351

Well has been plugged and abandoned. Bond will be released this spring after location dries out and can be graded.

2-11-69

Note:

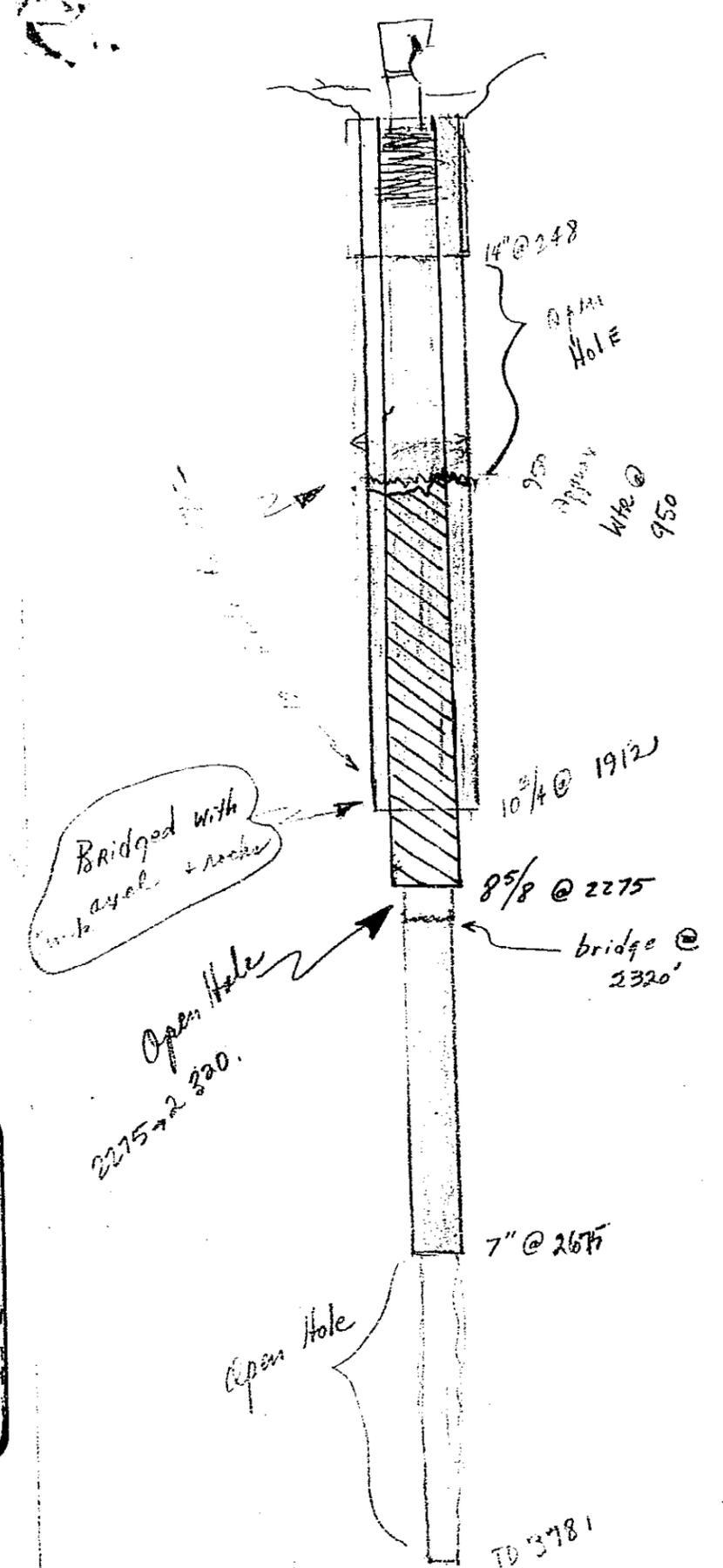
1-15-69

Bond will not be released until located, cleaned and graded - pit filled, etc. - Zoo wet now. Will plan to do this in the spring when ground is dry. JPS

2/1/69

Bonding Co called this date. Anniversary date on bond is 4/26. They hope that he complies fully by that time and that they can be released.

(92)



SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator James Milton Potter
 2. OIL WELL GAS WELL OTHER (Specify) DRY HOLE
 3. Well Name Potter #1 State 8219
 Location SW NW
 Sec. 24 Twp. 20N Rge. 5E County Cochise Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 8219
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pipe set: 14" @ 248' w/ 100 3x — pulled —→ 0' left 248'
 10 3/4" @ 1912 w/ 100 3x ←→ pulled about 950' → left 902'
 8 5/8" @ 2275 w/ 350 3x ←→ " " 950' → left 1325'
 7" @ 2675 w/ 74 3x ← " " 2320' → left 355'

hole bridged at approx 950' and 2300' where casing was shot off. Dumped 6 yds cement into hole, filling it up from bridge @ 950 to approx 725 (225' of fillup in 12" hole). Rest of hole filled with dirt — about 30 yds. Markers set showing name, Quarter-Quarter Sec - Township - Range and permit No. Plan to grade location this spring when ground is dry.

8. I hereby certify that the foregoing is true and correct.
 Signed James M. Potter Title Owner Date 1-13-69

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

Permit No. 351

USGS says no salt water in this area. see letter.

WELL SITE CHECK

By JPS
Date Jan 9-10-11, 1969

Contractor _____

Person(s) Contacted J. M. Potter

Spud date _____

Type Rig _____ Rotary
Cable

Present Operations Plugging

Samples _____

Drilling with Air
Mud

Pipe _____

Size Hole _____

Water Zones _____

Size Drill Pipe _____

Lost Circ. Zones _____

Type Bit _____

Formation Tops _____

No. Bit _____ Drilling Rate _____

Core Log DST _____

Formation _____

Lithology _____



on MARKER PIPE:
Potter #1 State
SW NW Sec 24-20N-5E
PERMIT # 351



Cement trucks pouring in
6 yds cement, which hit
bridge @ 950'. Fill up 225'
of this 12" hole. Rest of
hole filled with dirt. (about
20 yds.)

WELL NAME J.M. Potter #1 State

Permit No. 351
Confidential: Yes No

January 9, 1969

MEMO: FILE
FROM: JOHN BANNISTER

RE: Potter #1 State 8219
T20N, R5E, G & SRM
Sec 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

Mr. Jim Potter came to the office today.

The Perry Bros rig is still on location. Mr. Potter reported some casing has been pulled from the hole. He had no accurate figures as to how much or what size casing has actually been pulled.

As a result of our conversation, Mr. Scurlock was ordered to go to Flagstaff and determine the condition of the hole, since some casing has been pulled, and to work out a plugging program based upon information resulting from his investigation.

It is anticipated at this time that the plugging of the well will proceed under Mr. Scurlock's supervision.

MEMO: FILE
FROM: JAMES LAMBERT

12-24-68

Re: Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

Jim Potter called at 12:55 noon this date. He reports that he tried to go to the well site and he could not come closer than within 5 miles from the drill site. He reports there is two foot of snow in that area. Perry, the owner of the rig and equipment, is very anxious to complete the job because he has another commitment for this equipment.

Mr. Potter reports that all of the 7 inch casing is out; that part of the 8 and 5/8 inch casing is out that they intend to pull; and at the present time they are jacking out--a tedious process--that part of the 10 and 3/4 inch casing they intend to pull. Mr. Potter reiterated that he would notify this office or Jim Scurlock personally re plugging time.

He emphasized the fact that the job should wind up very soon more because Perry is anxious to complete the job and move out.

74

10 10

Memo: File
From: James Lambert

Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

November 20, 1968
9:15 a.m.

Jim Potter called this morning. He reports that he went to the well site yesterday afternoon. It was raining at the well site. Perry Brothers have been using equipment rented from Bill Johnson in an effort to shoot off the casing. They decided this cable buster was faulty and Perry went to Albuquerque ^{at 7:30 p.m.} evening to procure another cable buster. Perry is expected back today or tomorrow and they will immediately put the newly acquired equipment into use. They are trying to avoid breaking the casing. They avoided shooting with the other cable buster for fear of twisting off casing at tension point.

94
December 19, 1968

Potter telephoned today. Reports that they are continuing to pull casing and look forward to completing their operations there soon in as much as contractor is anxious to have his rig available for another job. I wouldn't be surprised if we got around to plugging this well soon.

James Scurlock

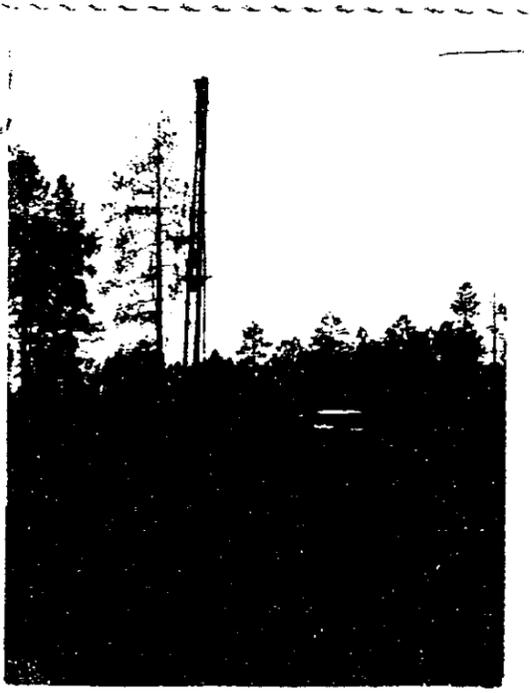
11 351

WELL SITE CHECK

Contractor Perry Bros (Flag) Person(s) Contacted By [Signature] Date 4-12-68
 Spud date _____
 Type Rig _____ Rotary Cable
 Samples _____
 Pipe _____
 Water Zones _____
 Lost Circ. Zones _____
 Formation Tops _____
 Cores, Logs, DST _____
 Crews _____

Person(s) Contacted No one on location
 Present Operations attempting to pull casing.
 Drilling with Air _____ Mud _____
 Size Hole _____
 Size Drill Pipe _____
 Type Bit _____
 No. Bit _____ Drilling Rate _____
 Formation _____
 Lithology _____

REMARKS, PHOTO, MAP



PERRY BROS.
BUCIRUS ERIE cable tool rig
 [HAVE HYDRAULIC JACKS (SET ON TRUCK)... HAVE BEEN ATTEMPTING TO PULL CSQ.]

WELL NAME Potter #1 Slate 8219
 12

Permit No. 351
 Confidential: Yes No

Flagstaff 774-0604
(84)

10-21-68

Re Potter #1 State
351

Potter reported by
phone that Perry
Bro. (Flag.) moving
rig in today. Will
pull casing & should
begin actual plugging
operations 10-24 or
25.

JB

Potter was told to give
us 24 hour notice before
beginning plugging
operations.

Memo: File
From: J. Lambert

10-7-68
Time: 11:00 a.m.

Re: Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

Telephone conversation with Mr. Potter this date at 11:00 a.m. Reminded him that his final extension for plugging the captioned well expires at midnight October 15. He said that he had been unsuccessful in getting anyone to come out of Farmington to do the job now that the roads were passable. He intends coming to Phoenix on 10-8 to try to locate a work crew that can accomplish the work to be done. He offered us as an excuse the poor road situation; and when I told him that the Forest Service had indicated to us that the roads were passable, he said that that meant only for pickups and light equipment. However, he says that they have been using a caterpillar and a sheephead and have compacted the road with cinders, and that a heavy rig could use it now.

94

351 13

Memo: File
From: J. Scurlock

9-16-68

Re: Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

Forest Road #4231 known as Woody Lake Road, Roger's Lake Road, and Turkey Butte Road. It is a forest road and a multi-purpose road which is generally passable after June 1. The road currently is under construction for a distance of about 25 miles south of highway 66. They are just finishing up some grading and some cindering. Construction began on or about July the 6th, at which time the road was passable and capable of supporting the transport of heavy equipment. The nature of the construction has been such that stretches of it have been re-graveled, cindered, and culverts have been put in. Now the road is in "pretty good" shape. This information is from the Forest Service in Flagstaff.

4-3295 home

9-17-68

Teleph: 774-0606

Potter is in N.Y. Not known when he'll be back - possibly tomorrow (9-18-68)

Potter Madeline S. Slop

351

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator James M. Potter
 2. OIL WELL GAS WELL OTHER (Specify) Exploratory
 3. Well Name Potter #1 State 8219
 Location SW/4 NW/4 24-20N-5E
 Sec. _____ Twp. _____ Rge. _____ County _____ Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease 8219

5. Field or Pool Name _____
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Attempt to P and A</u>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator has made continuing attempts to plug and abandon this well in accordance with the order of the commission. Perry Brothers a Flagstaff driller, has been engaged to perform this work, however, due to continued rain for the past two months we have not been able to get to the location. Casing will be pulled and the well will be plugged in accordance with your instructions as soon as entrance to the lease may be made. Operator hereby requests an extension of 30 days in which to comply with the commission's orders.

8. I hereby certify that the foregoing is true and correct.

Signed James M. Potter Title Operator Date August 14, 1968

Permit No. #351

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

P. O. Box 1266
Scottsdale, Arizona
June 6, 1968

Mr. James M. Potter
P. O. Box 429
Flagstaff, Arizona 86001

Re: Willett Well in NW $\frac{1}{2}$ Sec. 24
T20N-R5E, Coconino Co. Ariz.

Dear Jim:

After a study of the lithologic log, completion report, geological maps and sections, and a visit to the well site, it is recommended that no further work be done pertaining to oil and gas.

Records indicate that the surface pipe was set through the Kaibab Limestone at 248 feet. The 10 $\frac{3}{4}$ " casing was set at 1912 feet for the first water shut-off. The other two strings of pipe, 8 $\frac{3}{8}$ " to 2275' and 7" to 2675' were used to shut off additional fresh water zones. More fresh water was apparently encountered between 2675' and 3781', the total depth.

Indications are that all of the water reservoirs have a common source - probably a north-south trending fault which has been obscured by more recent basalt flows. The static levels for each reservoir remains constant for all practical purposes, therefore, the one source theory.

There is some doubt that the fluorescence reported at lower depths were true oil shows. Drill pipe lubricant, bentonite and certain calcium carbonate fragments will show fluorescence. This is a common mistake.

If the well is to be completed as a water well, it is recommended that an attempt be made to pull the 7" and 8 $\frac{3}{8}$ " casing. If you have a good cement job, some of the pipe cannot be recovered. If it is recoverable, it is recommended a shoe or cement plug be set at the base of the 10 $\frac{3}{4}$ " casing at 1912 feet, perforated and completed.

The purpose of plugging a well is to prevent contamination of fresh water zones by hydrocarbon and salt water zones and vice versa. Since the complete section is saturated with fresh water, apparently from the same source, there is no reason to plug off any particular formation. Water was intermingling freely prior to the drilling of the well and will continue to do so. Should the well not be completed as a water well, an attempt should be made to pull all the casing that is recoverable and set a 50 to 75 foot plug at the top of the hole and a marker to comply with the State regulations.

Potter Exp. I
6-19-68
James Potter

Regionally, the area is structurally high. Much field work would be necessary to determine if a good closed structure exists in the area. Even if a good closed structure does exist, the presence of numerous north-south and cross faults may be detrimental to oil and/or gas accumulation due to flushing. It may be possible through very detailed geology to find traps capable of commercial production. Pre-Pennsylvanian rocks, i.e., Mississippian, Devonian and Cambrian formations have developed a combined thickness of approximately 1000 feet and new traps may have developed.

Another well should not be drilled in the immediate area unless detailed geological work indicates a good surface closure and the lack of faults which might influence fresh water infiltration.

Only a Gamma Ray-Neutron log can be run because the hole is cased. Although desirable, the cost of this survey cannot be justified. All that can be gained is a better correlation of the formations and it would be of some value if more drilling was contemplated in the immediate future. This is not recommended for the reasons given above.

To summarize:

1. If the well is to be completed as a water well:
 - a. Pull the 7" and 8 3/8" casing if possible.
 - b. Set shoe or cement plug at base of 10 3/4" at 1912'
 - c. Perforate opposite water zone.
 - d. Set 6" pump to lift desired amount of water from 600'
2. If well is to be abandoned:
 - a. Pull all recoverable casing.
 - b. Set surface plug of 50 to 75 feet of cement and set marker stake according to State regulations.
 - c. Level and clean up well site.

Sincerely yours,

Buzz
Silas C. Brown, CPG
Geological consultant

35

(Plugging)

Potter #1 State 8219

TD 4000

(Possible completion
as wtr well)

Csg: 14" @ 240' w/200 SX
10 3/4" @ 1912' w/100 SX
8 1/8" @ 2275' w/300 SX
7" @ 2675' w/74 SX

Recommend:

Cement 2500' → TD

mud 50' → 2500'

Cement 0 → 50'

regulation marker at surface
#

35

Telephone: Jim Potter

11-13-67

JPT

Moving in equipment. Has moved in one load
miscellaneous equipment. Will probably move in
RIG tomorrow-- his own RIG: WALKERNEER C-32.
(Plans to run Schlumberger GRD)

#

Telephone: Jim Potter

11-15-67

Moving in rig. Hope to get started by
weekend.

#

11-21-67

Telephone: Jim POTTER

Have moved in rig. Hope to get started in few days.

#

351

WELL SITE CHECK

By J.B.
Date 11-9-67

Contractor _____	Person(s) Contacted _____
Spud date _____	_____
Type Rig _____ Rotary _____ Cable _____	Present Operations _____
Samples _____	_____
Pipe _____	Drilling with Air _____ Mud _____
Water Zones _____	Size Hole _____
Lost Circ. Zones _____	Size Drill Pipe _____
Formation Tops _____	Type Bit _____
Cores, Logs, DST _____	No. Bit _____ Drilling Rate _____
_____	Formation _____
Crews _____	Lithology _____

REMARKS, PHOTO, MAP

Pratter says he has cemented the water off
sometime in June. So file reports on this right
away. Pratter says he will have a rig on the
hole this week end.

WELL NAME Pratter #1 State

Permit No. 351
Confidential: Yes No

Oct 213 -67

Telephone : Mr. Potter.

Moving in cable tools. (Expect to be
rigged up and in operation in a few
days.)

- JES

351

From: John Bannister, Exec Sec

Re: Potter #1 State
Permit 351

Contacted Mr. James M Potter by telephone this date.

Mr. Potter advises that initial work had been started.
(However no report has been received in this office) He
further advised that next, by which it is assumed he means
the week of October 9, 1967, this work should be completed.
A letter will be forwarded to the office giving us the cur-
rent status of this well.

Office ' Phone changed to: 774-0606. His home 'phone is
unchanged.

June 2, 1967 Jim Potter says he hopes to
move in rig and begin operations
by end of month. Got copy of suppl. log.

June 30th
Samples run down to 5781'. Jim Potter says well
was drilled to 4000' (in basement !!!???) Says
Petry reported that Mississippian section was absent!!

Well cost Willett \$192,000
Potter will run GRN (Dowell Chem) - as a last
resort will use water for paper mill.

1500

Telephone conversation

~~WELL SITE CHECK~~

By JED
Date 4-6-67

Contractor Wm Potter Person(s) Contacted _____
Spud Date _____
Type Rig _____ Rotary Cable Tool Present Operations _____
Samples _____
Pipe _____ Drilling with Air Mud _____
Water Zones _____ Size Hole _____
Lost Circ. Zones _____ Size Drill Pipe _____
Formation Tops _____ Type Bit _____
Cores, Logs, DST _____ No. Bit _____ Drilling Logs _____
Formation _____
Crews _____ Lithology _____

SEWAGES, PHOTO, MAP

Reminded Potter of his June 30th deadline. He has own cable tool rig and is now looking for crew. Hopes (and expects) to start operations before 6-30-67. Will run GRN log and perhaps FRAK. — if well is not successful, plans to use it as water well for his paper mill (which is now shut down. One of his difficulties with his paper mill has been that he has had a shortage of water.)

WELL NAME Potter #1 State 8219

Permit No. 351
Confidential: yes No

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER

APPLICATION TO DRILL DEEPEN PLUG BACK RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

JAMES M POTTER

DATE

April 26, 1966

Address

Box 493

City

Flagstaff

State

Arizona

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number or name of lessor, if fee lease

Arizona State #8219

Well number

1

Elevation (ground)

7199

Well location and acreage dedicated to the well (give footage from section lines)

1537 feet FN & 1230' FWLs of Sec W/2 NW/4

Section—township—range or block & survey

24 20N 5E G & SR

Field & reservoir (if wildcat, so state)

Wildcat

County

Coconino

Distance, in miles, and direction from nearest town or post office

15 Miles Southwest of Flagstaff

Nearest distance from proposed location to property or lease line:

1230

feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

First Well

feet

Proposed depth:

4000

Rotary or cable tools

Cable tools

Approx. date work will start

Immediately

Number of acres in lease:

2560.00 Acres

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None
Willett SDIS #1 State

If lease, purchased with one or more wells drilled, from whom purchased:

Name
George E. Willett

Address

Box 548 Lemoore, California

Status and amount of bond

\$5,000.00

Organization Report
On file
Or attached

Filing Fee of \$25.00
Attached

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

PLEASE HOLD CONFIDENTIAL *JM Potter*

*Fill in Proposed Casing Program on reverse side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Petroleum Geologist of the JAMES M POTTER (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

John K. Petty
Consulting Geologist

Date

April 26, 1966

Permit Number

351

Approval Date

A-26-66

Approved By:

John Bannister

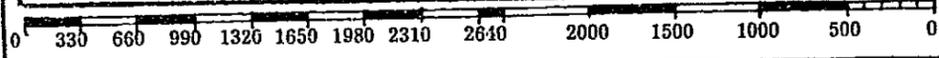
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill, Deepen or Plug Back and Plat
File Two Copies

Form No. 3

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description																
<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> </table>																	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name _____</p> <p>Position _____</p> <p>Company _____</p> <p>Date _____</p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>
																	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: JAMES M. POTTER
(OPERATOR)

to drill a well to be known as

Potter #1 State 8219
(WELL NAME)

located 1537 feet FNL and 1230 feet PWL (SW/4NW/4)

Section 24 Township 20N Range 5E, Coconino County, Arizona.

The W/2NW/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 26th day of April, 19 66.

OIL AND GAS CONSERVATION COMMISSION
By John V. Bannister
EXECUTIVE SECRETARY

PERMIT N^o 351

RECEIPT NO. 9449

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

WELL LOCATION AND ACREAGE DEDICATION PLAT

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
FILE	
LAND OFFICE	
TRANSPORTER	
REGISTRATION OFFICE	
OPERATOR	

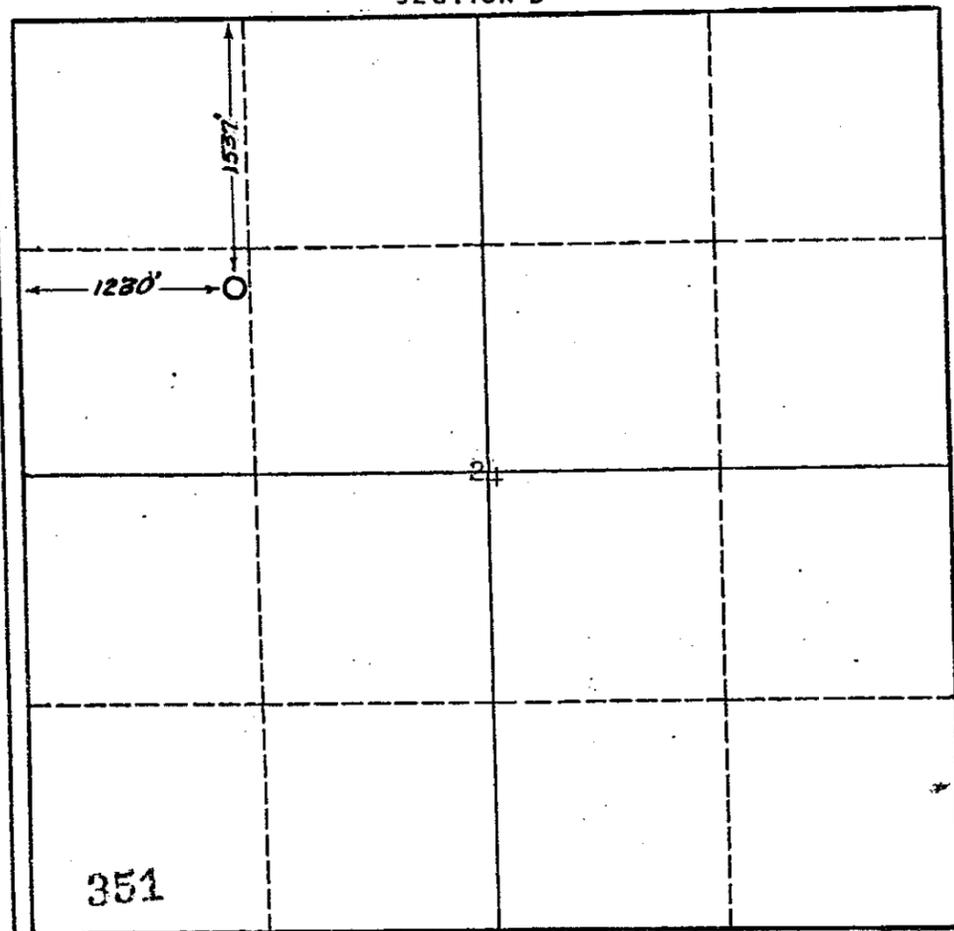
SECTION A

Operator <u>GEORGE E. WILLETT</u>		Lease		State		Well No. <u>1</u>
Unit Letter	Section <u>24</u>	Township <u>20 North</u>	Range <u>5 East</u>	County <u>Coconino</u>		
Actual Footage Location of Well: <u>1537</u> feet from the <u>North</u> line and <u>1230</u> feet from the <u>West</u> line						
Ground Level Elev. <u>7199</u>	Producing Formation		Pool <u>Wildcat</u>	Dedicated Acreage: <u>0.00</u> Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<u>John K. Petty</u>
Position	<u>Geologist</u>
Company	<u>GEORGE E. WILLETT</u>
Date	<u>1-4-65.</u>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	<u>12/28/64</u>
Registered Professional Engineer and/or Land Surveyor	<u>George E. Willett</u>
Certificate No.	<u>5047</u>

351

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. SY329350

That we: JAMES M. POTTER

of the County of: Coconino in the State of: Arizona

as principal, and AMERICAN EMPLOYERS' INSURANCE COMPANY

of Boston, Massachusetts
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

The SW¹/₄ of the NW¹/₄ in Section 24, Township 20N RANGE 5E Coconino County
(May be used as blanket bond or for single well) Arizona

CANCELLED
DATE 4-24-69

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of ---Five thousand and no/100 Dollars (\$5000)

Witness our hands and seals, this 26th day of April, 1966

James M. Potter
James M. Potter Principal

Witness our hands and seals, this 26th day of April, 1966

AMERICAN EMPLOYERS' INSURANCE COMPANY
Elizabeth M. Clark
Elizabeth M. Clark Surety Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved
Date 4-26-66
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John Jannister

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bond
File Two Copies
Form No. 2

Permit No. 351

POWER OF ATTORNEY

AMERICAN EMPLOYERS' INSURANCE COMPANY

KNOW ALL MEN BY THESE PRESENTS, that the AMERICAN EMPLOYERS' INSURANCE COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Massachusetts, and having its principal office in the City of Boston, Mass., hath made, constituted and appointed, and does by these presents make and constitute and appoint Elizabeth M. Clark of Phoenix, Arizona

its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf as surety any and all bonds or undertakings required in amounts not exceeding Five hundred thousand dollars (\$500,000.)

and the execution of such bonds or undertakings in pursuance of these presents, shall be binding upon said Company as fully and amply, to all intents and purposes, as if such bonds were signed by the President, sealed with the common seal of the Company, and duly attested by its Secretary, hereby ratifying and confirming all the acts of said Attorney-in-Fact pursuant to the power herein given. This Power of Attorney is made and executed pursuant to and by authority of the following resolutions adopted by the Board of Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Sixteenth day of July, 1959.

Resolved: That the President, or any Vice-President, may execute for and in behalf of the company any and all the bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, the same to be attested when necessary and the seal of the company affixed thereto by the Secretary, or any Assistant Secretary; and that the President, or any Vice-President, may appoint and authorize an Attorney-in-Fact to execute on behalf of the company any and all such instruments and to affix the seal of the company thereto; and that the President, or any Vice-President, may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That Attorneys-in-Fact may be given full power and authority to execute for and in the name and on behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the company as if signed by the President and sealed and attested by the Secretary, and, further, Attorneys-in-Fact are hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and are, also authorized and empowered to certify to a copy of any of the by-laws of the company as well as any resolution of the Directors having to do with the execution of bonds, recognizances, contracts of indemnity, and to certify copies of the Power of Attorney and all other writings obligatory in the nature thereof, or with regard to the powers of any of the officers of the company or of Attorneys-in-Fact.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the 20th day of February, 1964.

Resolved: That the signature of the President, or any Vice President, and the signature of the Secretary or any Assistant Secretary and the Company Seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting any bond, undertaking, recognizance, or other written obligation in the nature thereof; and any such signature and seal where so used, being hereby adopted by the company as the original signature of such officer and the original seal of the company, to be valid and binding upon the company with the same force and effect as though manually affixed."

IN WITNESS WHEREOF, the AMERICAN EMPLOYERS' INSURANCE COMPANY, has caused these presents to be signed by its Vice-President and its corporate seal to be hereto affixed, duly attested by its Secretary on September 1, 1964.

Attest:  J. Marshall Leydon
Secretary

AMERICAN EMPLOYERS' INSURANCE COMPANY
By Louis F. Ballerene
Vice-President

COMMONWEALTH OF MASSACHUSETTS
COUNTY OF SUFFOLK SS.

On September 1, 1964, before me personally came Louis F. Ballerene, Vice-President, and J. Marshall Leydon, Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, severally and each for himself depose and sayeth, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company and that the said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.



Andrejs J. Grots
Andrejs J. Grots - Notary Public
(My Commission expires January 9, 1971)

CERTIFICATE

I, the undersigned, Assistant Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, a Massachusetts Corporation, do hereby certify that the foregoing and attached power of attorney remain in full force and has not been revoked; and furthermore, that The Resolutions of the Board of Directors set forth in the power of attorney is now in force.

Signed and sealed at the City of Boston, Dated the 26th day of April 19 66



J. Marshall Leydon
Assistant Secretary

X-Lambert
X-Cheono

OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1624 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-5161

April 21, 1969

American Employers Insurance Company
P. O. Box 4835
Phoenix, Arizona 85030

Re: Potter #1 state S219
T20N, R5E, G & 3RM
Sec. 21: SW/4 NE/4
Coconino County
Permit S251
Bond BY 329350

Gentlemen:

Records of this office indicate that on 4-24-68 Mr. James M. Potter fulfilled his obligations to the Commission as to the requirements pertaining to the captioned well. We authorize termination of the referenced bond effective this date.

Yours truly,

John Bannister
John Bannister
Executive Secretary

JAL:ff

cc: Mr. James M. Potter

OK JB
4-23-69

John, et al did this because Potter had carried the photos and letter. His bond anniversary date is 4/26/69

(7c)

P.O.Box 493
Flagstaff, Arizona
April 23, 1969

Mr. James N. Lambert
Administrative Assistant
Office of Oil & Gas Conservation Commission
1624 West Adams
Phoenix, Arizona

Re: Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit # 351

Dear Mr. Lambert:

9^v
Enclosed are photographs which will verify that the well location has been put into a clean state as requested in your letter of April 14, 1969.

Very truly yours,

James M. Potter
James M. Potter

JMP/ep



X-Lambert
log
X-Chesno log

April 14, 1969

Mr. James M. Potter
P. O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
T20N, R5E, G & SRM
Sec. 24: SW/4 NW/4
Coconino County, Arizona
Permit #351

Dear Mr. Potter:

The file pertaining to the captioned well has been reviewed. Our Mr. Scurlock indicates that he talked to you on Friday, the 11th, requesting you to clean up the well site.

I note that your bonding company contacted this office on the 6th of February about the status of this well. They indicated that the anniversary date on your bond was April 26, and on that date another year's premium will be due.

We will be able to release the bond covering this well only if all pipe and other drilling debris are removed from the site; and, the location is graded and put into a clean state. Please notify us when this has been accomplished so that our representative may inspect the site. We will accept photographic evidence that the site is clean.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf
cc: American Employers Insurance Company, Phoenix, Arizona

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. BOX 493
FLAGSTAFF, ARIZONA

October 22, 1968

Mr. John Bannister
Executive Secretary
State of Arizona
Oil & Gas Conservation Commission
1624 West Adams
Phoenix, Arizona

Dear Mr. Bannister:

This is to confirm our telephone conversation of Monday, October 21, 1968, regarding my Potter State No. 1 Well. Perry Brothers Drilling Company have moved a rig onto the location and are in the process of pulling the casing, in accordance with our agreement.

We will notify you at least twenty-four hours in advance of the plugging of this well.

Very truly yours,

James M. Potter

James M. Potter

(4)

JMP/ep



351

September 17, 1968

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-5E Coconino County
Permit 351

Dear Mr. Potter:

Your letter of September 10, 1968, postmarked the afternoon of September 14, 1968, was received in this office on September 16, 1968.

Pursuant to your request, a final 30-day extension is hereby granted. This extension will expire at midnight, October 15, 1968. Should this deadline not be met, this office will immediately make demand upon your bonding company.

The Forest Service in Flagstaff has informed us that Forest Road 4231 has been open and generally passable since June 1. They further informed us that about July 6 work had been done on this road and since that date the road has been capable of passing heavy equipment.

The Commission requests that you use diligent effort to comply with the plugging order. We have been more than patient in this matter. You will of course notify this office at least 24 hours in advance to commencing the plugging operations so that a representative of this office may be present.

Very truly yours,

John Bannister
Executive Secretary
mr

cc: American Employers Insurance Company, P.O. Box 4335, Phoenix

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. BOX 493
FLAGSTAFF, ARIZONA

September 10, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
State of Arizona
Phoenix, Arizona

Re: Potter #1 State well

Dear Mr. Bannister:

The roads to Potter #1 State well need a considerable amount of work done on them in addition to that we have already done, in order to move our equipment over them satisfactorily.

In view of the fact that I have been called to New York City on a business emergency and cannot return until well after the Fifteenth of September, I hereby request an additional thirty-day extension. I will appreciate very much any consideration you can give this matter.

Respectfully,
James M. Potter, by e.h.
James M. Potter

JMP/ep



JAMES M. POTTER CONSTRUCTION CO.

GENERAL CONTRACTOR

P.O. BOX 429 • FLAGSTAFF, ARIZONA 86001



Mr. John Bannister
Oil & Gas Conservation Commission
State of Arizona
Room 202
1624 West Adams
Phoenix, Arizona 85007

August 14, 1968

Mr. J.M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-5# Coconino County
Permit 351

American Employers Insurance Company Bond SY 329350

Dear Mr. Potter:

Pursuant to our meeting of this date and your explanation that the continual rain in the area made it impossible to take equipment into the location of the captioned well, this Commission hereby grants in response to your request an extension of time to its Order 33, Case 32. This extension will expire at midnight, September 15, 1968.

You are further ordered that the Commission must be notified twenty-four hours prior to commencing your work so that a representative of the Commission may be present.

Should the order of this Commission not be complied with, it will be necessary that demand be made on captioned bond.

Very truly yours,

John Bannister
Executive Secretary
mr

cc: American Employers Insurance Company, P.O. Box 4335, Phoenix

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF ARIZONA

IN THE MATTER OF THE HEARING CALLED
BY THE OIL AND GAS CONSERVATION
COMMISSION OF THE STATE OF ARIZONA
FOR THE PURPOSE OF CONSIDERING.

Case No. 32
Order No. 33

THE MOTION OF THE OIL AND GAS CON-
SERVATION COMMISSION OF THE STATE
OF ARIZONA TO CONSIDER WHY THE
FERRIN #1 NMA WELL, THE FERRIN
#1 AJA CATTLE CO. -BABBITT BROS.
FEE WELL, THE FRASER #1 STATE WELL,
AND THE POTTER #1 STATE 8219 WELL
SHALL NOT BE ORDERED PLUGGED BY
THE OPERATOR OF RECORD.

351

ORDER OF THE COMMISSION

BY THE COMMISSION

This cause having come regularly on for hearing at
10:00 a.m. on June 19, 1968 at Phoenix, Arizona before the OIL
AND GAS CONSERVATION COMMISSION OF THE STATE OF ARIZONA, herein-
after referred to as the COMMISSION.

Now, on this 19th day of June, 1968, the COMMISSION,
a quorum being present, having considered the testimony presented
and the exhibits received at said hearing, and being fully ad-
vised in the premises, finds as follows,

FINDINGS:

(1) THAT due public notice having been given as re-
quired by law, the COMMISSION has jurisdiction of the cause
and the subject matter thereof.

(2) THAT as to J.M. Fraser, operator of Fraser #1
State well, NE 3E 19-213-23E, Cochise County, Arizona, Permit 93:

(a) Mr. Fraser has duly appeared before this COMMISSION and has shown cause for the granting of an extension in which to commence operations or to plug and abandon said well;

(b) THAT it will be in the best interests of the State of Arizona that a sixty-day extension be granted to the operator of the said well.

IT IS THEREFORE ORDERED:

1. THAT Mr. J.M. Fraser, operator of the Fraser #1 State well is given until midnight, August 15, 1968 in which to substantially commence further operations upon captioned well.

2. THAT in lieu thereof, Mr. Fraser must plug said well by midnight August 15, 1968 in the following manner:

A cement plug shall be set from total depth to 1849 feet. Heavy mud shall be set from 1849 feet to 1513 feet. Cement shall be set from 1513 feet to 1359 feet. Heavy mud shall be set from 1359 feet to 50 feet. Cement from 50 feet to surface. The proper dry hole marker shall be set; the surface shall be cleaned up and all pits backfilled.

3. The proper plugging record, well completion report, and samples must be filed with this COMMISSION upon completion of this plugging operation.

4. It is further ordered that the COMMISSION be notified at least twenty-four hours in advance of commencing of

further work or in advance of commencing of plugging operations.

FINDINGS:

(1) THAT as to Harold Ferrin, operator of Ferrin #1 HMA well, NW NW 22-19N-17E, Navajo County, Permit 344:

(a) THAT Harold Ferrin has filed with the COMMISSION its form 26, showing proper acceptance of said well as a water well by the surface owner;

(b) THAT Mr. Ferrin has not filed with this COMMISSION the well completion report nor samples, nor has the surface surrounding the well site been properly abandoned;

(c) THAT Mr. Ferrin failed to appear before the COMMISSION as ordered.

IT IS THEREFORE ORDERED:

(1) THAT on or before midnight, July 2, 1968, Mr. Ferrin must submit to this COMMISSION the proper well completion report and samples. In addition, Mr. Ferrin must submit evidence to the COMMISSION that all equipment has been properly removed from this well site and that the location is left in clean and safe condition.

FINDINGS:

(1) THAT as to Harold Ferrin, operator of Ferrin #1 Aja Cattle Co., Babbitt Bros. Fee, SW NW 4-17N-16E, Navajo County, Permit 350:

(a) THAT on-site inspection by the COMMISSION reveals that Mr. Ferrin has caused this hole to be filled with cement;

(b) THAT Mr. Ferrin has failed to set the proper surface marker and has failed to file the necessary plugging record and well completion report;

(c) THAT Mr. Ferrin failed to appear before the COMMISSION as ordered.

IT IS THEREFORE ORDERED:

(1) THAT Mr. Ferrin shall on or before midnight of July 2, 1968 file evidence with this COMMISSION showing that the proper well marker has been properly placed on location, that the necessary plugging record and well completions reports have been submitted.

FINDINGS:

(1) THAT as to James M. Potter, operator of Potter #1 State 8219 well, SW NW 24-20N-5E, Coconino County, Permit 351:

(a) THAT Mr. Potter has duly appeared before this COMMISSION as ordered;

(b) THAT Mr. Potter failed to show cause to this COMMISSION why the said well should not be plugged and abandoned.

IT IS THEREFORE ORDERED:

(1) THAT Mr. Potter shall plug and abandon said well on or before midnight August 15, 1968. Mr. Potter may recover such casing as he is able.

(a) IN the event that Mr. Potter chooses not to recover any casing in the hole, the well shall be plugged in the following manner:

Cement from total depth to 3731 feet; heavy mud from 3731 feet to 2625 feet; cement 50 feet to surface. The location shall be cleaned, all pits backfilled, and a dry hole marker properly set.

(b) IN the event that casing is pulled and recovered from said well, the well shall be plugged in the following manner:

Cement from total depth to 3731 feet; heavy mud from 3731 feet to 2725 feet; cement from 2725 feet to 2625 feet; heavy mud from 2625 feet to 2325 feet; cement from 2325 feet to 2225 feet; heavy mud from 2225 feet to 2062 feet; cement from 2062 feet to 1862 feet; heavy mud from 1862 feet to 50 feet; cement from 50 feet to surface. A dry hole marker shall be properly set, the location cleaned and pits backfilled.

(2) It is also ordered that Mr. Potter shall submit to the COMMISSION immediately upon completion of this program the logs, the plugging record, and the well completion report.

(3) Mr. Potter shall notify the COMMISSION at least twenty-four hours in advance of the commencement of this work.

DONE at Phoenix, Arizona, on the day and year hereinabove designated.

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARIZONA

By (Original signed)

(S E A L)

CERTIFIED MAIL
No. 231629

June 4, 1968

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-5E, Coconino County
Permit 351

American Employers Insurance Company Bond SY 329350

Dear Mr. Potter:

Enclosed please find notice of show-cause hearing concerning your failure to comply with the Commission's letter of January 17, 1968 concerning commencing operations or plugging and abandoning of captioned well by midnight May 31, 1968.

As you are aware, captioned bond in the amount of \$5,000 covers your obligation to the Commission on this well. Should you fail to appear at said hearing or otherwise comply with this Commission's directions, it will be necessary for the Commission to go to the bonding company for performance.

Very truly yours,

John Bannister
Executive Secretary
mr
enc

cc: American Employers Insurance Group, P.O. Box 4335, Phoenix,
Arizona 85030. Certified Mail No. 231628

6-12-68
Mr. White
Flagstaff, P.O.
Dlv'd 6-7-68 by window clerk.
since we have not rec'd the
receipt will have another
signed &

6-17-68
Duplie receipt rec'd

CERTIFIED
No. 231869

January 17, 1968

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-5E, Coconino County
Permit 351

American Employers Insurance Co. bond SY 329350

Dear Mr. Potter:

At the regular meeting of the Commission on January 17, 1968 your well situation was discussed.

It was the order of the Commission that you be notified that should operations on your well not be substantially underway or the well plugged and abandoned by midnight, May 31, 1968, and satisfactory evidence to this effect in the hands of the Commission by that date, you will be ordered to appear before the Commission on June 19, 1968 for hearing to show cause why this well should not be plugged and abandoned.

Very truly yours,

John Bannister
Executive Secretary
or

cc: American Employers Insurance Group
P.O. Box 4335
Phoenix, Arizona 85030

INSTRUCTIONS TO DELIVERING EMPLOYEE

Deliver ONLY to addressee (Additional charges required for these services)

Show address where delivered

Received the numbered article described on other side.

RECEIPT

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

James M. Potter

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

P.O. Box 493

DATE DELIVERED

JAN 18 1968

SHOW WHERE DELIVERED (only if requested)

CS-16-71548-3-7 GPO

November 28, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-53, Coconino County
Permit 351

Dear Mr. Potter:

By our letter of November 10, 1967 you were requested to file a sundry report informing this Commission as to the cement work you did during June in the captioned well to cut off a water flow. As you recall, you did state in our conversation of November 9 that this would be filed immediately.

As usual you have ignored requests of this Commission. You have advised several times when telephoned by this Commission that you were moving in a rig. You also advised that initial work had been started, hopefully to be completed during the weekend of October 9, 1967. However, no reports detailing any of these operations have been filed.

As you are aware, this permit was issued April 26, 1966, and it is felt that this Commission has been extremely lenient and cooperative in attempting to allow you to accomplish your aims. It is further felt that you have taken advantage of the Commission's desire to cooperate.

Once again we ask that you advise in writing as to all the work done by you and that you further advise in writing your intentions concerning this well. Should we not hear from you within a reasonable time, this commission must enforce its rules and regulations and require that this well be plugged.

Should you desire to meet with the Commission, the next regular meeting will be on December 15, 1967, 9:30 a.m., in the Commission's office in Phoenix.

Mr. James M. Potter
November 28, 1967
Page 2

Again, we urge that you bring yourself into compliance with our rules and regulations. Should you have any questions, please advise.

Very truly yours,

John Bannister
Executive Secretary
mr
enc: form 25

November 10, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona 86001

Re: Potter #1 State 8219
SW NW 24-20N-5E, Coconino County
Permit 351

Dear Mr. Potter:

In our conversation of November 9, 1967 you advised that sometime in June, 1967 you had gone into the above captioned well and had cemented off any water flow into the well. As I told you, a report of this work has not been made to this Commission. In our conversation you promised to file a report immediately. The purpose of this letter is to remind you that this report is due.

You further stated you would move into this well over the coming weekend. You must notify this Commission immediately when this move is made.

Your permit was issued April 26, 1966 and to date you have not substantially performed on this well in spite of the many extensions given to you based upon your promises that you would commence operations.

The weather in that country will soon prevent further work. However, in view of the fact that you have had since April 26, 1966 in which to perform, I cannot feel that bad weather is at this time a reason to grant further extensions.

Very truly yours,

John Bannister
Executive Secretary
mr



JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. BOX 493
FLAGSTAFF, ARIZONA

August 20, 1967

Mr. John Bannister, Executive Secretary
Oil & Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona

Dear Mr. Bannister;

Work on the well has been hampered
due to abnormally heavy rains in this area.
It has rained every day for the last sixty
days making it impossible to get to the well
most of the time.

I will furnish you with additional
samples and a new log as soon as they are
complete.

Very truly yours,

James M. Potter
James M. Potter

EP/ep

Will wait awhile
JB

#351

July 21, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County
Permit 351

Dear Mr. Potter:

Your letter of July 15, 1967 requested additional time in which to work on the captioned well; You stated you have arranged to have electrical logs runs and thereafter will determine the work to be done.

This letter is to advise that additional time to expire August 20, 1967 is hereby granted.

Very truly yours,

John Bannister
Executive Secretary
mr

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. Box 493
FLAGSTAFF, ARIZONA

July 15, 1967

Mr. John Bannister, Executive Secretary
Office of Oil & Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Bannister;

As I stated in our telephone conversation of July 13, 1967 regarding your letter of July 10, 1967 I find it necessary to request an additional thirty days extension on my permit.

I have contacted Schlumberger and have arranged for them to run the Gamma Ray Neutron Log on the subject well. Upon completion of the Log we will determine the additional work to be done.

Thank you very much for your patience and consideration. I sincerely want to do something with this well.

Very truly yours,

James M. Potter
James M. Potter

JMP/ep

*File until
Aug 29, 1967*



DEPARTMENT OF LAW
OFFICE OF THE
Attorney General
STATE CAPITOL
Phoenix, Arizona 85007

DARRELL F. SMITH
THE ATTORNEY GENERAL
WILLIAM E. EUBANK
CHIEF ASSISTANT ATTORNEY GENERAL

July 13, 1967

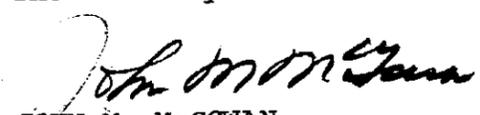
Mr. John Bannister, Executive Secretary
OIL AND GAS CONSERVATION COMMISSION
1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Bannister:

Thank you for the copy of your letter of July 10, 1967,
to Mr. James M. Potter regarding Potter #1 State Well,
SW NW 24-20N-5E, Coconino County, Arizona, Permit 351.

Sincerely,

DARRELL F. SMITH
The Attorney General


JOHN M. MCGOWAN
Special Assistant Attorney General

JMM:cah

CERTIFIED

July 10, 1967

Mr. James M. Potter
P.O. box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino
Permit 351

American Employers Insur

INSTRUCTIONS TO DELIVERING EMPLOYEE	
<input type="checkbox"/> Deliver ONLY to addressee	<input type="checkbox"/> Show address where delivered
(Additional charges required for these services)	
RECEIPT	
Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)	
<i>James M. Potter</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY	
<i>Elizabeth Shannon Potter</i>	
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
JUL 12 1967	

CSS-16-71548-5-F GPO

Dear Mr. Potter:

On February 16, 1967 an extension of time in which to continue operations on captioned well was granted. This extension expired June 30, 1967.

Inasmuch as no work was commenced, and in view of the fact that this extension was one of numerous extensions, this Commission feels that it can no longer consider this an active well nor grant any further extensions.

Consequently this Commission orders that this well be plugged in the following manner:

Cement shall be set from total depth up to 2500 feet. The hole shall be filled with heavy mud from 2500 feet up to 50 feet. A cement plug shall be set from 50 feet up to the surface and the well shall be properly marked as required by the Rules and Regulations. Location site must be cleaned up.

Plugging Record (Form 10, attached), Well Completion Report (Form 4, attached), copies of all logs, samples, and all other information obtained from the drilling of this well must be filed with this Commission. These plugging operations must be completed within 60 days from date of this order, or September 10, 1967.

357

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300

POSTMARK OF
COMMERCIAL OFFICE
JUL
12
1967

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article RETURN RECEIPT REQUESTED. Print on

REGISTERED NO. NAME OF SENDER

CERTIFIED NO. STREET AND NO. OR P. O. BOX STATE OF ARIZONA
1824 WEST ADAMS SUITE 202
TELEPHONE 274-5181

INSURED NO. CITY, STATE, AND ZIP CODE PHOENIX, ARIZONA, 85007

RETURN
TO

POB Form 3811 Sep. 1963

OIL & GAS CONSERVATION COMMISSION

CSS-16-71548-6-F

CERTIFIED
No. 231622

July 10, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5R, Coconino County, Arizona
Permit 351

American Employers Insurance Company Bond SY 329350

Dear Mr. Potter:

On February 16, 1967 an extension of time in which to continue operations on captioned well was granted. This extension expired June 30, 1967.

Inasmuch as no work was commenced, and in view of the fact that this extension was one of numerous extensions, this Commission feels that it can no longer consider this an active well nor grant any further extensions.

Consequently this Commission orders that this well be plugged in the following manner:

Cement shall be set from total depth up to 2500 feet. The hole shall be filled with heavy mud from 2500 feet up to 50 feet. A cement plug shall be set from 50 feet up to the surface and the well shall be properly marked as required by the Rules and Regulations. Location site must be cleaned up.

Plugging Record (Form 10, attached), Well Completion Report (Form 4, attached), copies of all logs, samples, and all other information obtained from the drilling of this well must be filed with this Commission. These plugging operations must be completed within 60 days from date of this order, or September 10, 1967.

James M. Potter
July 10, 1967
Page 2

Should this well be capable of being made into a water well, your alternative to the plugging of this well would be to turn it over to the owner of the grazing rights as a water well. Water Well Acceptance Agreement (Form 25) is enclosed should you desire to use it. Of course the above reporting, with the exception of the Plugging Record, must be submitted in this instance.

Under our Rules and Regulations you have the right to request a hearing to show cause why this well should not be plugged. Should it be your desire to have a hearing, your request should be submitted to this office as soon as possible and thereafter a date will be set for it.

Should you have any questions will you please contact this office.

Very truly yours,

John Bannister
Executive Secretary
Encs
D 1-67

cc: The Attorney General, 159 The Capitol, Phoenix, Ariz. 85007
Echlin-Irwin-Crowell, Luhrs Arcade Bldg, Phoenix, Arizona

351

February 16, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

Your letter of February 9, 1967 explained your difficulties in getting your operations underway on captioned well and your plan to engaged a contractor to start work in late spring or early summer.

In consideration of your statements, this letter then will extend this permit until June 30, 1967. When operations are commenced, this office of course must be notified.

Very truly yours,

John Bannister
Executive Secretary
mr

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. Box 493
FLAGSTAFF, ARIZONA

February 9, 1967

Mr. John Bannister, Executive Secretary
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona

Dear Mr. Bannister;

I have your letter of January 31, 1967,
reminding me that the permission granted to extend
my drilling permit expired February 1, 1967. I have
been extremely busy and am sorry I overlooked this
date.

I have been experiencing difficulties in getting
an acceptable crew lined up to begin work on the well.
It seems that whenever I have the crew lined up, the
weather has prohibited our work. I sincerely
appreciate your patience and consideration in this
matter and I am embarrassed that I find it necessary
to ask you for additional time. I have decided to
employ a contractor to complete the work. The
contractor will either move my rig on the hole or his
rig as soon as there is some indication the weather
will permit reasonable working time. This should be
in the late spring or early summer.

I am sure you realize I have a genuine interest
in oil and gas development and that I intend to
perform. I feel that I cannot afford to get work
started on this hole until weather conditions will
permit our completing the work without costly delays
and prolonged completion.

Thank you for your cooperation. It has been of
utmost importance to me. I hope you will see fit to
allow me the additional time requested.

Very truly yours,

James M. Potter
James M. Potter

*June 16
June 30*



JMP/ep

357

February 16, 1967

Mr. James M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

Your letter of February 9, 1967 explained your difficulties in getting your operations underway on captioned well and your plan to engage a contractor to start work in late spring or early summer.

In consideration of your statements, this letter then will extend this permit until June 30, 1967. When operations are commenced, this office of course must be notified.

Very truly yours,

John Bannister
Executive Secretary
mr

Local
Ecklin - Irwin - Crowell
Luhns Arcade Bldg.

258-6531

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. Box 493
FLAGSTAFF, ARIZONA

February 9, 1967

Mr. John Bannister, Executive Secretary
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona

Dear Mr. Bannister;

I have your letter of January 31, 1967,
reminding me that the permission granted to extend
my drilling permit expired February 1, 1967. I have
been extremely busy and am sorry I overlooked this
date.

I have been experiencing difficulties in getting
an acceptable crew lined up to begin work on the well.
It seems that whenever I have the crew lined up, the
weather has prohibited our work. I sincerely
appreciate your patience and consideration in this
matter and I am embarrassed that I find it necessary
to ask you for additional time. I have decided to
employ a contractor to complete the work. The
contractor will either move my rig on the hole or his
rig as soon as there is some indication the weather
will permit reasonable working time. This should be
in the late spring or early summer.

I am sure you realize I have a genuine interest
in oil and gas development and that I intend to
perform. I feel that I cannot afford to get work
started on this hole until weather conditions will
permit our completing the work without costly delays
and prolonged completion.

Thank you for your cooperation. It has been of
utmost importance to me. I hope you will see fit to
allow me the additional time requested.

Very truly yours,

James M. Potter
James M. Potter

*given to
June 30*



JMP/ep

198

February 9, 1967

Mr. J.M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

Please refer to our letter of January 31, 1967 concerning
captioned well.

This office must hear from you as to your intention concern-
ing this well no later than February 15, 1967, otherwise we
have no alternative but to consider this permit as expired.

Very truly yours,

John Bannister
Executive Secretary
mr

January 31, 1967

Mr. J.M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

On October 27, 1966 permission was granted to extend your permit until February 1, 1967. We have not been advised by you that any work is being done under this permit.

If this office fails to hear from you prior to February 15, 1967, we will have no alternative but to cancel this permit. Will you please advise us concerning your intentions on this well.

I might remind you that should this permit expire it will be necessary that this well be either plugged and abandoned or turned over to the land owner as a water well.

Your earliest cooperation will be appreciated.

Very truly yours,

John Bannister
Executive Secretary
mr

October 27, 1966

Mr. J.M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

Your letter of October 24, 1966 explained your difficulties in getting underway with your operations on captioned well.

This letter, then, extends this permit until February 1, 1967.

Very truly yours,

John Bannister
Executive Secretary
mr

JAMES M. POTTER
HOME 774-3295 - OFFICE 774-8154
P. O. Box 493
FLAGSTAFF, ARIZONA

October 24, 1966

Mr. John Bannister
Oil & Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona

Dear Mr. Bannister;

Re: Potter State No. 1

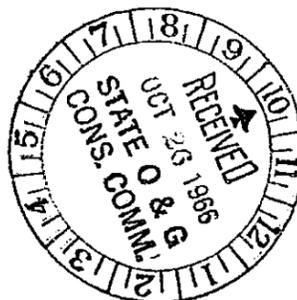
I have experienced some unavoidable delays in the completion of my well in Northern Arizona. I have had the drill rig ready to go to the location for over six weeks and have been held up waiting for the crew to complete work on another well. I have expected to be started numerous times during this period, only to be informed the crew could not move in for a few more days. This has kept me postponing the work a few days at a time for over six weeks. I now find it necessary to ask you for an extension of time on my permit. I would appreciate it very much if you would extend my drilling permit for another ninety days. I fully expect to get work under way much sooner than this. However, with weather and all other things considered, I believe it would be much better if I could have some leeway.

Thank you for your consideration.

Very truly yours,

James M. Potter
James M. Potter

JMP/ep



From the Desk of

JAMES R. SCURLOCK

10-23-66

Talked with Mr. Potter on phone.
He has two cable tool rigs. Is presently
trying to get a crew to work this
well. Hopes to get set up before snow
flies. Plans to run Gamma Ray Neutron
log first and then decide what to
do with well. — JRS

July 26, 1966

Mr. J.M. Potter
P.O. Box 493
Flagstaff, Arizona

Re: Potter #1 State 8219 well
SW NW 24-20N-5E, Coconino County, Arizona
Permit 351

Dear Mr. Potter:

You have informed this office of certain problems concerning the assignment of State Lease 8219 to you and that due to the fact that the question of title into yourself was not duly settled you were unable to commence your work on the captioned well within the 90-day period, as set forth in our Rule 102.

Consequently, this letter will constitute the authority of this Commission that your permit will be extended for 90 days from July 26, 1966, or ^{until} October 26, 1966.

According to the above quoted Rule, your work on the well must be commenced within the period herein set forth.

Very truly yours,

John Bannister
Executive Secretary
mr

J. M. Potter

0606

774 - ~~8154~~

774 - 3295 Home

May 18, 1966

Memo to file: Potter #1 State 8219
SW NW 24-20N-5# Coconino County
Permit 351

From: John Bannister, Executive Secretary

Contacted Mr. Jim Potter in Flagstaff on May 17, 1966.
He advised that Slumberger was to come in and log this well, and
from this log the zones will be selected and tested.

The well is closed in and no work has been done since Willett
completed his operations.