

P-M

HALLETT #2 State
SE NW 26-19N-26E Apache County 465

s1

COUNTY Apache AREA 8 mi S/Navajo LEASE NO. Az State 10603
 WELL NAME HALLETT #2 State *Development*
 LOCATION SE NW SEC 26 TWP 19N RANGE 26E FOOTAGE 2100 FNL 1950' FWL
 ELEV 6000 GR _____ KB _____ SPUD DATE 7-13-68 STATUS _____ TOTAL _____
5985 ± GL from USGS 7 1/2' quad per CED COMP. DATE 8-2-68 DEPTH 1279
 CONTRACTOR T C Wheat, Glendale, AZ

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
8"	40'	4		<input checked="" type="checkbox"/>
				DRILLED BY CABLE TOOL _____
				PRODUCTIVE RESERVOIR _____
				INITIAL PRODUCTION <u>dry</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Tertiary	Surface		<input checked="" type="checkbox"/>	
Chinle	4'			
Chinle Congl.	1034'			
Shinarump	1106'			
Moenkopi	1144'			
Cocorino	1268'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
SP Electric Log	NA	NA	SAMPLE DESCRP. <input checked="" type="checkbox"/>
			SAMPLE NO. _____
			CORE ANALYSIS _____
			DSTs _____

REMARKS _____ APP. TO PLUG
 _____ PLUGGING REP.
 _____ COMP. REPORT

WATER WELL ACCEPTED BY _____
 BOND CO. St. Paul Fire & Marine Ins. Co. BOND NO. 400 BT 5019
 BOND AMT. \$ 15,000 CANCELLED 12-18-70 DATE _____ ORGANIZATION REPORT 1-23-68
 FILING RECEIPT 9549 LOC. PLAT WELL BOOK PLAT BOOK
 API NO. 02-001-20072 DATE ISSUED 7-16-68 DEDICATION E/2 NW/4

PERMIT NUMBER 465

DRILL STEM TEST

NO.	FROM	TO	RESULTS

CORE RECORD

NO.	FROM	TO	RECOVERY	REMARKS

REMEDIAL HISTORY

DATE STARTED - COMPLETED	WORK PERFORMED	NEW PERFORATIONS

ADDITIONAL INFORMATION

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator **Hallett Development Company** Address **Crosby, Minnesota**

Federal, State or Indian Lease Number or name of lessor if fee lease **Hallett # 2 State 10603** Well Number **2** Field & Reservoir **Wildcat**

Location **NW¹/₄ Sec. 26 Twp. 19^N Rng. 26E** County **Apache**

Sec. TWP-Range or Block & Survey **Sec. 26 Twp. 19^N Rng. 26E**

Date spudded **13 July 68** Date total depth reached **29 July 1968** Date completed, ready to produce **Dry Hole** Elevation (DF, RKB, RT or Gr.) **GL 6,000** feet Elevation of casing hd. flange **6,001** feet

Total depth **1279 Feet** P.B.T.D. **P and A** Single, dual or triple completion? **P and A** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion **None** Rotary tools used (interval) **yes** Cable tools used (interval) **no**

Was this well directionally drilled? **No** Was directional survey made? **No** Was copy of directional survey filed? **None** Date filed

Type of electrical or other logs run (check logs filed with the commission) **SP Electrical Logs 10 Millivolts** Date filed **20 August 68**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<i>SURFACE</i>	<i>10"</i>	<i>8"</i>	<i>9.5 LB.</i>	<i>40'</i>	<i>5?</i>	<i>NONE</i>

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production **No Production** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

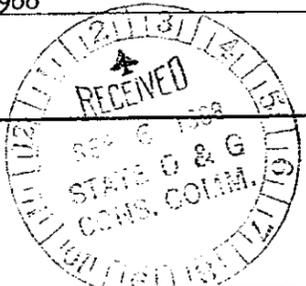
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold): **No gas encountered**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the Hallett Development Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date August 20, 1968

Signature Ronald E. Harken
Signature **Ronald E. Harken**



Permit No. **465**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4 File One Copy

DETAIL OF FORMATIONS PENETRATED *

Formation	Top	Bottom	Description*
Tertiary	0	4	Unconsolidated sand and dirt
Chinle	4	1034	Reddish gray shales with sandstone stringers
Chinle Congl.	1034	1106	Medium grained conglomeratic sandstone with limestone pebbles. AA drill stem test was run between 1075 and 1097. Very little gas was detected. No commercial value.
Shinarump	1106	1144	Coarse grained conglomeratic sandstone, very lency. A drill stem test was run between 1102 and 1155. Very little gas detected on 6 hour closed in test. No commercial value.
Moenkopi	1144	1268	Redish brown to graish mudstone with sandstone lenses.
Coconino	1268	1279	Buff to white medium grained sandstone, quite porous. A drill stem test was run between 1250 and 1279. No gas detected, but salt water was encountered in the formation.
All elevations were taken considering GL as zero. Actual GL is 6,000 ft.			
E-log of this hole is enclosed.			

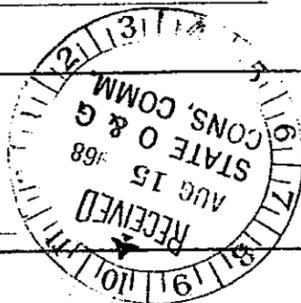
* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

PLUGGING RECORD					
Operator Hallett Development Company			Address Crosby, Minnesota		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. 10603		Well No. #2	Field & Reservoir South		
Location of Well 2100' FNL and 1950' FWL SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 26, T 19 N, R 26 E				Sec-Twp-Rge or Block & Survey	County Apache
Application to drill this well was filed in name of Hallett Development Co.		Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? Dry		
Date plugged: August 2, 1968		Total depth 1279'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls/day)		-
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement	
No oil or gas all formations open to well bore				50' Cement plug in bottom, then drilling mud to within 20' of surface, then 20' cement plug 12 sacks cement	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8	40'	none	40'	-	-
Was well filled with mud-laden fluid, according to regulations? yes				Indicate deepest formation containing fresh water. no fresh water encountered	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
R.T. Spurlock		Navajo Arizona		Surrounds leased section.	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Geologist</u> of the <u>Hallett Development Co.</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date 12 August 68		Signature Ronald E. Harken			
Permit No. <u>465</u>		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy			
		Form No. 10			



APPLICATION TO ABANDON AND PLUG

FIELD South Pinta Dome Area

OPERATOR Hallett Development Company ADDRESS Crosby, Minnesota

Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease Hallett #2 State 10603 WELL NO. #2- 10603

SURVEY _____ SECTION 26 COUNTY Apache

LOCATION 2100' FNL and 1950' FWL SE 1/4 NW 1/4 Sec. 26

Township 19 N., Range 26 E.

TYPE OF WELL Dry Hole TOTAL DEPTH 1279'

ALLOWABLE (If Assigned) None (Oil, Gas or Dry Hole)

LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)

GAS _____ (MCF) DATE OF TEST _____

PRODUCING HORIZON None PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD

40' of 8 5/8 Surface Casing

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Bottom 50' of 4 1/2" open hole will be filled with cement, then hole will be filled with drilling mud to within 20' of surface. Top 20' of hole will be filled with cement.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS August 2, 1968

NAME OF PERSON DOING WORK Wheat Drilling Company ADDRESS Glendale, Arizona

CORRESPONDENCE SHOULD BE SENT TO Ronald E. Harken

Name _____

Title Geologist

Address Box 296 Marion, Kansas

Date August 12, 1968



Date Approved 8/21/68

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By John Bannister

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File Two Copies

Form No. 9

Permit No. 465

December 18, 1970

Memo from W. E. Allen
Director, Enforcement Section

Re: Hallett #1 State 10603
NE/4 NE/4 Sec. 36-T19N-R26E
Apache County
Our File #449

Hallett #1 State 10602
SE/4 NE/4 Sec. 28-T19N-R26E
Apache County
Our File #451

Hallett #2 State 10603
SE/4 NW/4 Sec. 26-T19N-R26E
Apache County
Our File #465

Prior to releasing the bond on the above wells, Jim Fulton was contacted to determine the condition of the locations. Mr. Fulton was the geologist that supervised the drilling of these wells. All locations were clean, leveled, pits filled, debris removed, and dry hole markers in place.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator HALLETT DEVELOPMENT CO.
 2. OIL WELL GAS WELL OTHER (Specify) WILDCAT
 3. Well Name HALLETT STATE #2
 Location 8 MI SOUTH OF NAVATO, ARIZ
 Sec. 26 Twp. 19 N Rge. 26 E County APACHE Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease STATE LEASE
 5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(OTHER)	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>			(OTHER)	<input type="checkbox"/>	<u>SPUD DATE & SURFACE CASING</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SPUDDED IN AT 6:00 AM 13 JULY 68. 8" ID SURFACE CASING WAS SET AND CEMENTED TO 40'. CEMENT WAS ALLOWED TO SET OVER NIGHT AND DRILLING BEGAN AGAIN ON SUNDAY 14 JULY 68. DRILLING HAS PROGRESSED TO 510' ON THIS DATE. SAMPLES WILL BE TAKEN.

IT IS ANTICIPATED THAT EACH PROMISING ZONE WILL BE DRILL STEM TESTED AND CORED ON THE WAY DOWN TO THE COCONINO SS.

8. I hereby certify that the foregoing is true and correct.

Signed Frederick E. Hahn Title GEOLOGIST Date 16 July 68

Permit No. 465

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

DESIGNATION OF OPERATOR

The undersigned is the record holder of Lease:
(Number or name of lease and description of entire lease acreage) Lots 11-14,
State O & G Lease 10602: Sec. 20, all; Sec. 28, all; Sec. 30, E2W2, E2
2543.20Ac
Sec. 32, all

and hereby designates Lease 10603: Sec. 24, N2 SE E/2 SW NWSW
Sec. 26, W2 SE S/2 NE NWNE
Sec. 34, ALL (2480 acres)
Sec. 36, ALL

Name: Hallett Development Co.
Address: Crosby, Minnesota

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and all regulations, whether Federal, Indian, State, or local, applicable thereto and on whom may be served written or oral instructions in securing compliance with all the applicable lease terms, and rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, with respect to:

(Describe only the acreage to which this designation applies)

T-19-N, R-26-E
Sec. 26, 28, 36: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and with all the applicable rules and regulations of the Oil and Gas Conservation Commission, State of Arizona. It is understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the record holder of the lease remains primarily responsible for and will make full and prompt compliance with all applicable lease terms, the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, or orders of other appropriate regulatory governmental agencies.

The lessee agrees promptly to notify all proper authorities and appropriate regulatory governmental agencies on any change in the designated operator.

The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force.

1-25-68
(Date)

1-25-68
(Date)

James J. Suter, President
Hallett Development Co.
A. C. Jones
Designated Operator

(If this Designation of Operator applies to a State of Arizona Oil and Gas Lease, copy of this designation of operator must be filed with the State Land Department.)
49, 450, 451 445

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR HALLETT DEVELOPEMENT COMPANY

Address CROSBY MINNESOTA
city State

Drilling Contractor T.C. WHEAT DRILLING CONTR.
Address P.O. BOX 762 GLENDALE, ARIZ.

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor <u>STATE LEASE 10603</u>	Well number <u># 2</u>	Elevation (ground) <u>6,000</u>
Nearest distance from proposed location to property or lease line: <u>1,950</u> feet	Distance from proposed location to nearest drilling completed or applied—for well on the same lease: <u>5280</u> feet	
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>TWO: NE NE SEC. 36</u>	

If lease, purchased with one or more wells drilled, from whom purchased: Name Address

Well location (give footage from section lines) 2100 FNL & 1950 FWL Section—township—range or block and survey 26-19N-26E Dedication (Comply with Rule 105) E/2 NW/4

Field and reservoir (if wildcat, so state) WILDCAT County APACHE

Distance, in miles, and direction from nearest town or post office
8 MI S. OF NAUATO

Proposed depth: 1,400 Rotary or cable tools ROTARY Approx. date work will start 10 JULY 68

Bond Status ON FILE Organization Report Filing Fee of \$25.00
Amount \$15,000 On file Or attached Attached

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the PARTNER of the HALLETT DEVELOPEMENT CO. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature A.C. Jensen Partner

Date JUL 15 1968

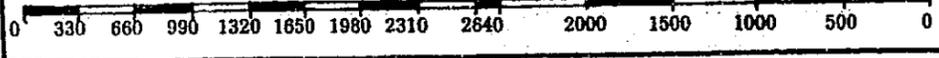
Permit Number: 385
Approval Date: 7-16-68
Approved By: John Bannister

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

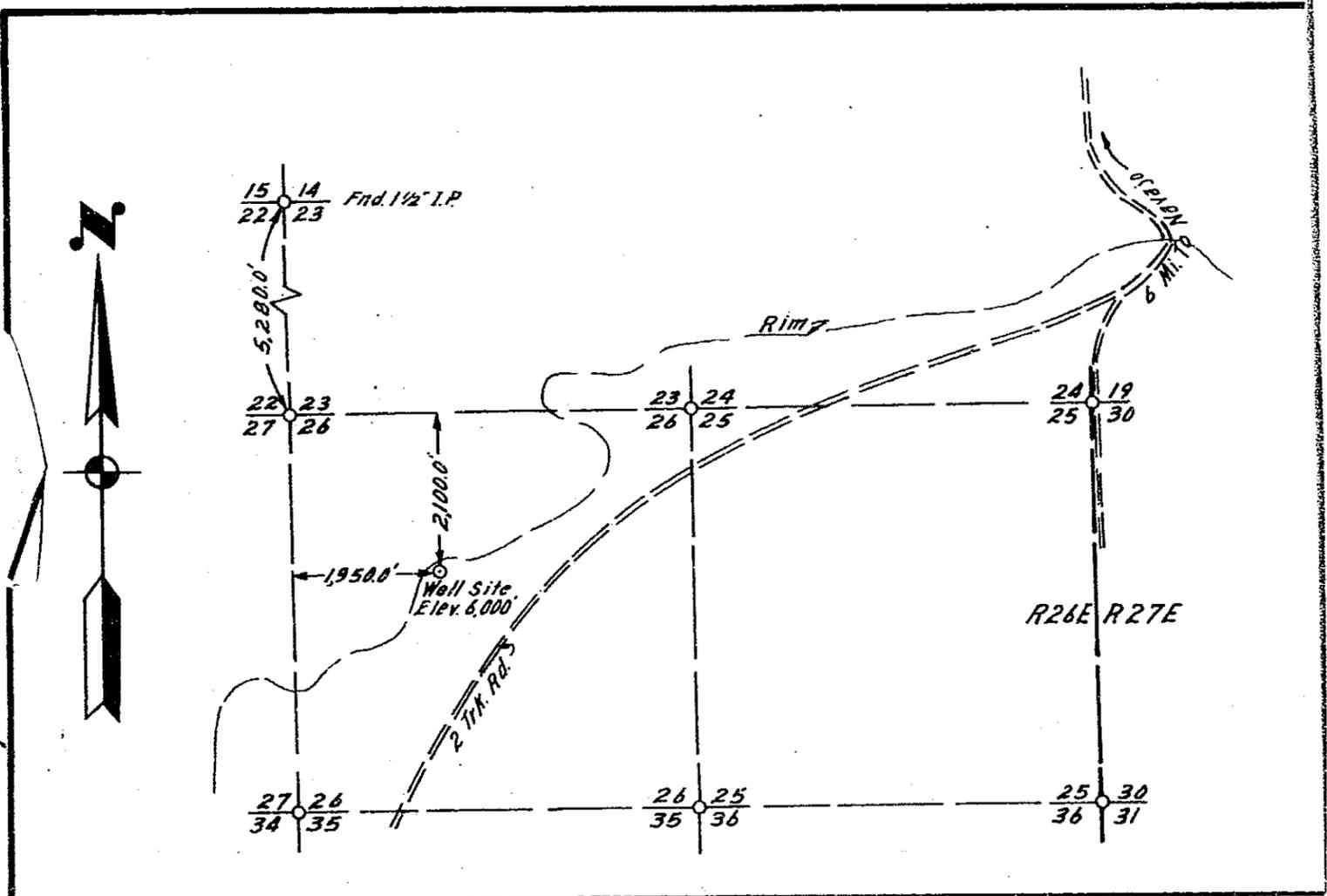
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO _____ If answer is "yes," Type of Consolidation FARM OUT AGREEMENT
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner <u>SUNN LAND DEVELOPMENT CO.</u>	Land Description																
<table border="1" style="width: 100%; height: 150px; border-collapse: collapse;"> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> </table>																	
<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>A. C. Jensen</i></p> <p>Name _____</p> <p style="text-align: right;"><i>Partner</i></p> <p>Position _____</p> <p style="text-align: right;"><i>Sunn Development Co.</i></p> <p>Company _____</p> <p>Date _____</p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p style="text-align: right;"><i>Gregg Cuf.</i></p> <p>Certificate No. _____</p>																	



PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
4 1/2"	9.5	J-55				



SURVEYED		S.F.	DATE	GREER ENGINEERING CO. 105 NORTH 5th AVENUE HOLBROOK - - - - ARIZONA WELL SITE LOCATION SECTION 26, T19N, R26E APACHE COUNTY, ARIZ. PREPARED <i>James T. Fulton</i> FOR <i>Sunland Development Co.</i> <i>Phoenix, Arizona</i>	 450
LAYOUT			1-68		
DESIGN					
DRAWN		T.B.	1-68		
CHECKED					
SCALE		1" = 2000'			
DRAWING NO.		572-934F			



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: HALLETT DEVELOPMENT COMPANY
(OPERATOR)

to drill a well to be known as

Hallett #2 State 10603

(WELL NAME)

located 2100' FNL and 1950' FWL (SE/4 NW/4)

Section 26 Township 19N Range 26E, Apache County, Arizona.

The E/2 NW/4 of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 16th day of July, 19 68.

OIL AND GAS CONSERVATION COMMISSION

By John W. Bannister
EXECUTIVE SECRETARY

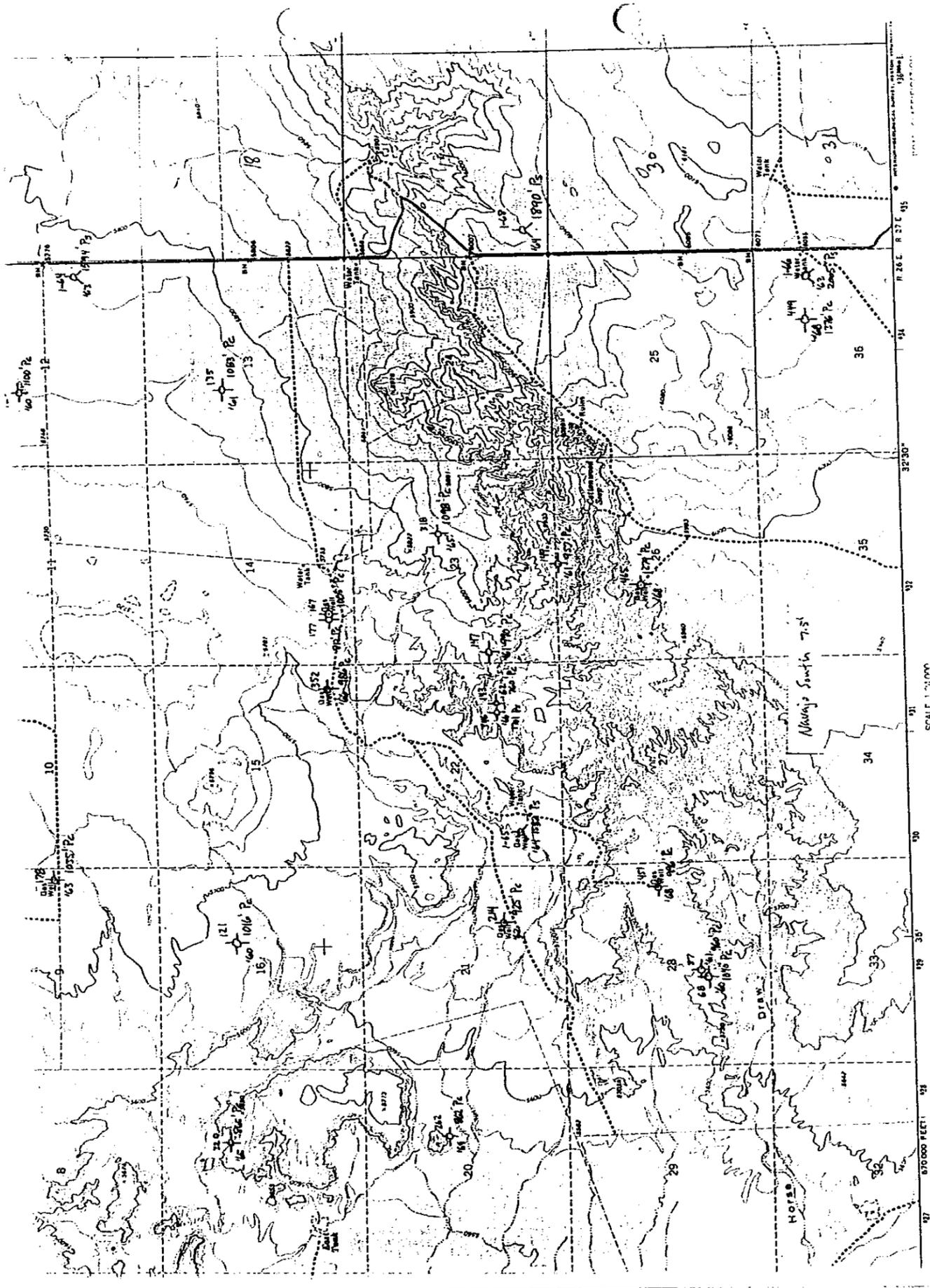
PERMIT N^o 465

RECEIPT NO. 9549
API No. 02-001-20072

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

Samples required



SCALE 1:50,000

67 670000 FEET 51

The Geographical Survey

Rocky Mountain Well Log Service Co.

1753 Champa Street

DENVER, COLORADO

266-0588 Area Code 303

80202

BOB ANDREWS, Division Manager



CASPER, WYOMING

Bob Fitzgerald
600 So. David
234-6921

June 30, 1971

MIDLAND, TEXAS

David Clark
105 West Wall
MU 2-0591

Mr. W.E. Allen
Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Thank you for your courtesy and cooperation in loaning us the prints on the enclosed wells. Under separate cover I will be sending you the prints on the following wells:

Eastern Petroleum Company # 1-16 Santa Fe Fee
Hallett Development Company # 1 State 10602
Hallett Development # 2 State 10603

You can be expecting these within the next week.

Again, Thank you,

Very truly yours,

A handwritten signature in cursive script that reads "Ted Strickland".

Ted Strickland

TLS:tjs
Enc./ 9

465

RECEIVED

JUL 1 1971

O & G CONS. COMM.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

June 18, 1971

Mr. Ted Strickland
Rocky Mountain Well Log Service Company
1753 Champa Street
Denver, Colorado 80202

Dear Mr. Strickland:

In response to your request letter dated June 15, 1971 we are sorry to report that we have no logs on the Coffey Drilling Company #10 Keams Canyon, the Coffey Drilling #2 Keams Canyon, and the Scott Brothers #1 Well. We are, however, enclosing under separate cover the logs on the following wells that we do have available.

Eastern Petroleum Company #1-16 Santa Fe Fee
Our File #543

Induction-Electrical Log
Cement Bond Log & Gamma Ray
Rob's Well Log
Log by Robert E. Lauth

Hallett Development Company #1 State 10602
Our File #451

Gamma-Collar Perforation Record
Temperature Log
Electrical Log

Hallett Development Company #2 State 10603
Our File #465

Electrical Log

El Paso Natural Gas #1 Red Lake
Our File #542

Compensated Formation Density Log
3-Dimensional Velocity Log
Caliper Log
Density Log
Borehole Compensated Sonic Log - Gamma Ray

465

Page 2
June 18, 1971
Mr. Ted Strickland

El Paso Natural Gas #1 Red Lake (Cont.)
Temperature Log
Sidewall Neutron Porosity Log
Induction-Electrical Log
Four-Arm High Resolution Continuous Dipmeter

We will appreciate the return of these logs at your earliest convenience.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc. Under Separate Cover (2)

465

Rocky Mountain Well Log Service Co.

1753 Champa Street

DENVER, COLORADO

266-0588 Area Code 303

80202

BOB ANDREWS, Division Manager



CASPER, WYOMING

Bob Fitzgerald
600 SOUTH DAVID
PHONE 234-6921

June 15, 1971

MIDLAND, TEXAS

David Clark
105 WEST WALL
PHONE 682-0591

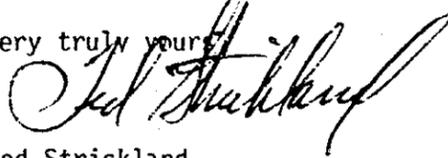
Mr. W. E. Allen
Arizona Oil & Gas Conservation
4515 N. 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Enclosed is a list of seven logs, I would like to borrow from you. We will return these prints immediately upon the completion of the reproduction process.

Thank you very much for your cooperation

Very truly yours,


Ted Strickland

TS:rt

RECEIVED

JUN 17 1971

O & G CONS. COMM.

465

LOGS

4610 Coffey Drilling Company	# 10 Keams Canyon	13-28N-19E	Navajo
4611 Coffey Drilling Company	# 2 Keams Canyon	13-28N-19E	Navajo
543 Eastern Petroleum Company	# 1-26 Santa Fe-Fee	26-20N-27E	Apache
4611 Hallett Development Company	# 1 State 10602	26-19N-26E	Apache
4615 Hallett Development Company	# 2 State 10603	26-19N-26E	Apache
4617 Scott Brothers	# 1 Well	5-14N-22E	Navajo
4618 El Paso Natural Gas	# 1 Red Lake	22-26N-16W	Mohave

RECEIVED

JUN 17 1971

O & G CONS. COMM.

465



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7th AVE.
PHOENIX, AZ. 85018

Phoenix, Arizona 85007

PHONE: 271-5161

December 18, 1970

Mr. R. A. Hill
Fidelity and Surety Department
The St. Paul Insurance Companies
St. Paul Service Center
P. O. Box 3470
St. Paul, Minnesota 55101

Re: Hallett #1 State 10603
NE/4 NE/4 Sec. 36-T19N-R26E
Apache County
Our File #449

Hallett #2 State 10603
SE/4 NW/4 Sec. 26-T19N-R26E
Apache County
Our File #450

Hallett #1 State 10602
SE/4 NE/4 Sec. 28-T19N-R26E
Apache County
Our File #451

Hallett #2 State 10603
SE/4 NW/4 Sec. 26-T19N-R26E
Apache County
Our File #465

St. Paul Fire and Marine Insurance Company Bond #400BT5019-\$15,000

Dear Mr. Hill:

Records of this office indicate that on 12-18-70 the Hallett Development Company fulfilled their obligations to the State of Arizona as to the requirements pertaining to the captioned wells. We authorize termination of the subject bond effective this date.

Very truly yours,

W. E. Allen, Director
Enforcement Section

jd
cc: Hallett Development Company

465

THE ST. PAUL
INSURANCE COMPANIES



Serving you around the world around the clock

ST. PAUL SERVICE CENTER
P. O. BOX 3470
ST. PAUL, MINNESOTA 55101
PHONE: (612) 222-7751

December 11, 1970

WA
Mr. John Bannister, Executive Secretary
Oil and Gas Conservation Commission
State of Arizona Room 202
1624 West Adams
Phoenix, Arizona 85007

Re: Hallett Development Company and Partnership
Bond No. 400BF 5019
Oil Well Drilling Bond

Dear Mr. Bannister:

Our principal under the captioned bond has requested that we apply for a release under this bond. We are advised that there will be no additional drilling and that all wells have been plugged.

We would appreciate your advice whether our liability is terminated so that our file can be closed.

Yours very truly,

R. A. Hill
R. A. Hill, Underwriter
Fidelity and Surety Department

RAH:ca
D.K. 40 release
12

RECEIVED

DEC 18 1970

O & G CONS. COM.

OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1624 WEST ADAMS
PHOENIX, ARIZONA 85007
PHONE: 271-8101

January 22, 1970

Hallett Construction Company
Crosby, Minnesota

Attention: Mr. J. W. Meng, Controller

Re: Hallett #1 State 10603
Permit 449

Hallett #2 State 10603
Permit ~~450~~ 465

Hallett #1 State 10602
Permit 451

Gentlemen:

You requested information concerning bonding requirements on the captioned wells in the event you should plug and abandon.

Please be advised that as soon as the wells covered by Bond No. 400 BT 50 19 are properly plugged and abandoned and all other requirements of this Commission have been met, the above-identified bond may then be cancelled. As you are aware, a well bond, once filed with this Commission, may be released only upon authority of this Commission. We realize that bonding expenses can be a burden and it is our policy to release each bond as soon as we are able.

Should you desire any further information, please advise.

Sincerely,

John Bannister
Executive Secretary

JB/vb

465

~~450~~ 465

MODERN SCREENING
WASHING AND CRUSHING PLANTS
CLEAN UNIFORM AGGREGATES

GENERAL CONTRACTORS
CONCRETE & ASPHALT ROADS
READY MIX CONCRETE



Hallett Construction Company
Crosby, Minnesota

MINNESOTA PLANTS:
ST. PETER
BRIMSON
DETROIT LAKES
FRONTENAC
HENDERSON
LIVERNE
MANKATO
MONTEVIDEO

KANSAS:
LITTLE RIVER
MARION
WAKEFIELD
WOODBINE

IOWA PLANTS:
BOONE
AMES
ASHTON
CHEROKEE
CLEMONS
DES MOINES
GENEVA
GILMORE CITY
LAKE VIEW
MARENGO
RHENANDGAH
SOUTH DAKOTA:
WATERTOWN
MISSOURI:
BETHANY

January 19, 1970

Mr. John Bannister, Exec. Sec.
Oil & Gas Conservation Commission
1624 West Adams
Phoenix, Arizona 85007

Dear Sir:

Please refer to Permit Nos. 449, ⁴⁶⁵450 and 451 and Oil Drilling Well Bond
No. 400 BT 50 19 issued in favor of Hallett Development Company.

What would be the bonding requirements, if any, should these wells be
capped?

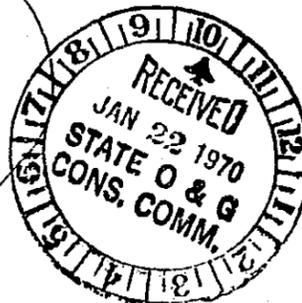
Very truly yours,

HALLETT CONSTRUCTION COMPANY

J. W. Meng
J. W. Meng
Controller

JWM:njr

*answered
1-22-70
JB*



~~#50~~ 465

August 21, 1968

Mr. Ronald E. Harken, Geologist
Box 296
Marion, Kansas

Re: Hallett #2 State 10603
T19N, R26E, G & SRM
Sec. 26: SW/4 NW/4
Apache County, Arizona
Permit #465

Dear Mr. Harken:

Enclosed is our form No. 4, Well Completion Report and Well Log. Please complete these forms fully. We remind you that you are to furnish us copies of all logs, and that you are to furnish samples in accordance with the enclosed instruction bulletin, D-1-68, dated 3-1-68.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf
Enclosures

8/30/68 rec'd 9/6/68

SP E log rec'd.

465

August 12, 1968

Hallett Development Company
Crosby, Minnesota

Re: Hallett #2 State 10603
Sec. 26: SE/4 NW/4 T19N, R26E
Apache County, Arizona
Permit #465

Gentlemen:

Our records indicate that this office gave you verbal permission to plug the captioned well on July 29, 1968. Please furnish us our completed form No. 9, Application To Abandon And Plug; form No. 10, Plugging Record; and form No. 4, Well Completion and Well Log.

We remind you that you are to furnish us copies of all logs, and that you are to furnish samples in accordance with the enclosed instruction bulletin, D-1-68, dated 3-1-68.

Yours truly,

James A. Lambert
Administrative Assistant

JL;jf
Enc.

Re: # 465 (

Hallett # 2 State 102603

Verbal permission to plug
by JB approx 7-29-68

Should have written applic
filed ~~by~~ within 10 days —

Follow up thereafter (8-12-68)

for sundries report from
date of last

Applic to plug
plug record

completion report

465