

GLOBE 4 NAVAJO-5 509
NE NW 9-41N-28E APACHE CO.

P-W

COUNTY Apache AREA 2mi NE/Red Mesa LEASE NO. 14-20-0603-597

WELL NAME Globe Minerals 4 Navajo ¹²⁻²⁴⁻⁷⁰ ~~(AAA)~~ *ARI-MEX Oil & Exptl.

LOCATION NE/NW SEC 9 TWP 41N RANGE 28E FOOTAGE 420' FNL - 2310' FWL

ELEV 5546 GR 5548FL KB SPUD DATE 7-22-69 STATUS OP TOTAL DEPTH 5225'
 COMP. DATE 8-14-69 PBTD 5170'

CONTRACTOR Mesa Drillers, Box 707, Farmington, NM 87401

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	DRILLED BY CABLE TOOL	PRODUCTIVE RESERVOIR	INITIAL PRODUCTION
8 5/8"	339	175 sx		<input checked="" type="checkbox"/>			744 bbls oil
5 1/2"	5208	450 sx					-0- MCF, 36 bbls wt

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Shinarump	2164			<i>Radioactive lost in Device at about 2125' hole</i>
Cutler, De Chelly	2245			
Organ Rock	2550			
Lower Member	3290			
Hermosa	4214			
Ismay	4739			
Desert Creek	4924			
Akah	5130			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
FDC-GR; DIL; FDL;	4958-4962'		SAMPLE DESCRP.
PDC (2 of each log)	5131-5135'		SAMPLE NO. <u>1498</u>
			CORE ANALYSIS
			DSTs See Sundry Notice 8-21-69 for DSTs

REMARKS * Transfer of interest from AAA to Ari-Mex, see letters 6-9-72 and 9-19-72.
SEE File 511 For cancelled bond

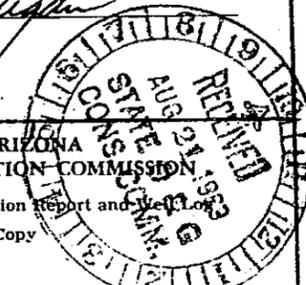
WATER WELL ACCEPTED BY _____

BOND CO. Travelers Indemnity Co. BOND NO. 1673700
 BOND AMT. \$ 5,000 CANCELLED 2-14-78 DATE _____ ORGANIZATION REPORT 6-27-69
 FILING RECEIPT 9591 LOC. PLAT X WELL BOOK X PLAT BOOK X
 API NO. 02-001-20109 DATE ISSUED 7-18-69 DEDICATION E/2 of NW/4

PERMIT NUMBER 509

2 Ariz. 1 Globe 1 File

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Gas	<input type="checkbox"/>	Dry	<input type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator Globe Minerals, Inc.				Address Box 234, Farmington, N. M. 87401													
Federal, State or Indian Lease Number or name of lessor if fee lease Navajo E				Well Number 4	Field & Reservoir East Boundary Butte												
Location 420' fnl 2310' fw1				County Apache Co., Arizona													
Sec. TWP-Range or Block & Survey Sec. 9, T41N, R28E																	
Date spudded 7/22/69	Date total depth reached 8/6/69	Date completed, ready to produce 8/14/69	Elevation (DF, RKB, RT or Gr.) 5546' Gr.	Elevation of casing hd. flange 5548' feet		feet											
Total depth 5225'	F.B.T.D. 5170'	Single, dual or triple completion? Single		If this is a dual or triple completion, furnish separate report for each completion.													
Producing interval (s) for this completion 4958' - 62' & 5131' - 35'			Rotary tools used (interval) Surface - T.D.		Cable tools used (interval) None												
Was this well directionally drilled? No		Was directional survey made? Yes		Was copy of directional survey filed? No		Date filed ---											
Type of electrical or other logs run (check logs filed with the commission) Schlumberger Dual Induction, Lateralog, Density					Date filed ---												
CASING RECORD																	
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)																	
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled											
Surface	12 1/2"	8 5/8"	24#	339'	175	---											
Production	7 7/8"	5 1/2"	14#	5208'	250 & 200	---											
TUBING RECORD			LINER RECORD														
Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)										
2 7/8 in.	5005 ft.	4873 ft.	5 1/2 in.	None ft.	ft.												
PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD														
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used		Depth Interval												
2	1/2 Hyperjet	4958' - 4962' 5131' - 5135'	1500 gal. mud acid		4958' - 62' 5131' - 35'												
INITIAL PRODUCTION																	
Date of first production 8/12/69		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) Swab & Flow															
Date of test 8/14/69	Hrs. tested 11	Choke size 3/4	Oil prod. during test 341 bbls.	Gas prod. during test --- MCF	Water prod. during test 18 bbls.	Oil gravity 39 ° API (Corr)											
Tubing pressure 50	Casing pressure None	Cal'd rate of Production per 24 hrs.	Oil 744 bbls.	Gas --- MCF	Water 36 bbls.	Gas-oil ratio 0											
Disposition of gas (state whether vented, used for fuel or sold): Vented																	
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Engineer</u> of the <u>Globe Minerals, Inc.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.																	
8/20/69 Date		<i>Thomas A. Hagan</i> Signature															
Permit No. <u>509</u>			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Well Completion or Recompletion Report and Well Log Form No. 4 File One Copy <u>2</u>														



DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Shinarump	2164'		See Sundry Report for D.S.T.'s
Cutler, De Chelly	2245'		
Organ Rock	2550'		
Lower Member	3290'		
Hermosa	4214'		
Ismay	4739'		
Desert Creek	4924'		
Akah	5130'		

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

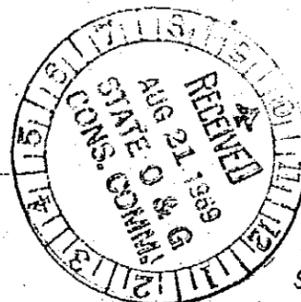
INSTRUCTIONS:

Attach drillers log or other acceptable log of well.
This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

D.S.T. #1
Interval 4890' - 4987'. First flow 20 min., 1st shut in 1 hr., 2nd flow 1 hr., Final shut in 1 hr. I.H. 2415, 1st I.F. 270, 1st F.F. 377, 1st S.I.P. 1316, 2nd I.F. 1075, 2nd F.F. 1208, final S.I.P. 1316, F.H. 2388. 1st flow period: Opened tool, good blow of air immediately increasing to very strong blow in 2 min. and throughout remaining 18 min. Closed tool and opened 2" line - gas to surface immediately - gauged 4" water on 2" line - decreased to T.S.T.H. in 10 min. 2nd flow period: Opened tool, good blow of gas immediately, opened 2" flow line - T.S.T.H. - est. 60 MCF/D, decreased slightly in 35 min., est. 50 MCF/D - fluctuated slightly throughout remaining 25 min. Recovery - 100' drilling mud - 100' gas cut drilling mud - 1648' free oil.

D.S.T. #2
Interval 4990' - 5040'. First flow 20 min., 1st shut in 1 hr., 2nd flow 1 hr., 2nd shut in 1 hr. I.H. 2388, 1st flow I.F. 135, 1st F.F. 216, 1st S.I.P. 1369, 2nd I.F. 270, 2nd F.F. 283, final S.I.P. 1235, F.H. 2388. 1st flow period: Opened tool, good blow of air immediately and throughout 20 min. period. 2nd flow period: Opened tool, with very weak blow of air immediately - increased to good blow in 15 min. - increased to strong blow in 30 min. which continued for the remaining 30 min. of the flow period. Recovery: 40' drilling mud - 170' slightly gas cut mud - 600' oil and gas cut mud.

D.S.T. #3
Interval 5120' - 5225'. 1st flow 20 min., 1st shut in 1 hr., 2nd flow 1 hr., 2nd shut in 1 hr. I.H. 2474, 1st I.F. 106, 1st F.F. 400, 1st S.I.P. 1483, 2nd flow I.F. 373, 2nd F.F. 626, final S.I.P. 1488, F.H. 2453. 1st flow period: Opened tool with weak blow of air immediately, dead in 3 min. 2nd flow period: Opened tool with very weak blow of air immediately, dead in 1 1/2 min. Recovery - 350' slightly gas cut and sulfur water - 810' black, salty sulfur water



Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-597A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
Navajo E-4 (509)

10. FIELD AND POOL, OR WILDCAT
East Boundary Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 9, T41N, R18E

12. COUNTY OR PARISH 13. STATE
Apache Arizona

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ari-Mex Oil & Exploration, Inc.

3. ADDRESS OF OPERATOR
150 Petroleum Plaza, Farmington, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

420' FNL, 2310' FWL

14. PERMIT NO.
509 Arizona

15. ELEVATIONS (Show whether DF, ET, GR, etc.)
5546' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug TD to 4850'
Plug 4200' to 4100'
Set plug in DeChelly 2250' to 2100'
Surface plug 50' with regular dry hole marker.
In place 9.5# drilling mud between plugs.
Restore surface.

RECEIVED

SEP 13 1974

O & G CONS. COMM.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **President** DATE **9/10/74**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
APPROVED

By [Signature]

Date 9-13-74

*See Instructions on Reverse Side

509

GAS-OIL RATIO TEST REPORTS

Filed under GAS-OIL RATIO TESTS REPORTS, EAST BOUNDARY BUTTE FIELD,
in cabinet in office of Enforcement Director

September 10, 1974

Memo from W. E. Allen, Director
Enforcement Section

Memo to files:

Globe Minerals Navajo E-3	Globe Minerals Navajo E-4	Navajo E-1
Sec 9-T41N-R28E	Sec 9-T41N-R28E	Sec 9-T41N-R28E
Apache County	Apache County	Apache County
Permit #483	Permit #509	Permit #511

Bill Baggett, attorney at law and partner for Ari-Mex Oil & Exploration, called for verbal permission to plug their wells in the East Boundary Butte Field. The following plugging program has been approved by Phil McGrath of U.S.G.S.

Navajo E-1 (511)

Cement plug from PBTD to 4700'
3900' - 4000'
250' - 300'
30' surface plug with regulation dry hole marker

Navajo E-3 (483)

Squeeze perforations from 5050' - 4500'
Cement plug from 2000' - 2100'
50' surface plug with regulation dry hole marker

Navajo E-4 (509)

Plug from total depth to 4850'
4200' - 4100'
2250' - 2100'
50' surface plug with regulation dry hole marker.

This well has a ~~radioactive device~~ cemented behind the casing at 2145'.
9 1/2 lbs. mud will be placed between plugs in all wells.

**OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL OR GAS FROM LEASE**

Federal, State or Indian Lease Number, or lessor's name if on lease 14-20-0603-597	Field East Boundary Butte	Reservoir
Survey or Sec-Twp-Rge Sec. 9, T41N, R28E	County Apache	State Arizona
Operator A.A.A. Fishing Tool Co., Inc.		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street Box 1281	City Farmington	State New Mexico 87401
Above named operator authorizes (name of transporter) Permian Corp.		
Transporter's street address Box 3119	City Midland	State Texas 79701
Field address Farmington, New Mexico		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the Oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer Permian Corp.	% transported 100	Product transported Oil
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
This is to change ownership from Globe Minerals, Inc. to A.A.A. Fishing Tool Co., Inc.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the President of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 12-29-70
 Date approved: 12-24-70
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: [Signature]
 Permit No. 509

[Signature]
 Signature

RECEIVED
DEC 23 1970
 O & G CONS. COMM.

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Operator's Certificate of Compliance & Authorization to
 Transport Oil or Gas from Lease
 File Two Copies
 Form No. 8

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator A.A.A. Fishing Tool Co., Inc.
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Navajo E# 4
 Location NE/4 NW/4
 Sec. 9 Twp. 41N Rge. 28E County Apache Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease 14-20-0603-597A

5. Field or Pool Name East Boundary Butte

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Application to dispose of</u>	ABANDONMENT <input type="checkbox"/>
(OTHER) _____		<u>salt water</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We wish to dispose approximately 500 barrels per day of salt water from the Navajo E# 4, Sec. 9 into the Navajo E# 2, SW/4 NE/4 Sec 9, T41N, R28E

RECEIVED

DEC 23 1970

O & G CONS. COMM.

8. I hereby verify that the foregoing is true and correct.

Signature

[Handwritten Signature]

Title

President

Date

12/21/70

Form No. 25

W.S.P.
12-24-70
509

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

6 + 444

December 11, 1970

**Memo from W. E. Allen, Director
Enforcement Section**

Memo to: Globe #E-4 Navajo (597)	Globe (AAA #E-3)
NE/4 NW/4 Section 9-T41N-R28E	NE/4 NE/4 Section 9-T41N-R28E
Apache County	Apache County
Our File #509	Our File #483

AAA #E-1 Navajo (597)
NW/4 NE/4 Section 9-T41N-R28E
Apache County
-Our File #511

Call From Blackie McClelland this date. He advised me that one of the offending pits that had been seeping salt water had been emptied and that the other offending pit was in the process of being emptied. He also said that he had submitted Form 25 (mailed 12-10-70) requesting permission to inject produced water into the Humble E-2 Navajo. — 4/4

He also requested permission to comingle production from the Globe wells into the AAA well. He was told to submit all the information on these leases and we would consider his request.

Blackie further related that he had received the assignment on the Globe leases from the Navajo Tribe; and, that all the details of transferring these leases to AAA had been cleared. AAA is the total interest holder of these leases.

August 10, 1970

Memo from John Bannister

Memo to: AAA Fishing Tool #E-2 Navajo (Humble)
SW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #444 (Injection Well)

Globe Minerals (AAA #E-3)
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Globe Minerals #E-4 Navajo
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

AAA Fishing Tool #E-1 Navajo 597
NW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #511

Globe Minerals #1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508

Blackie McClelland telephoned this date requesting permission to inject water from #483, 509, and 511, into the Humble #E-2, Permit #444. Approximately 400 barrels per day is being injected currently and he anticipates approximately 600 to 700 additional barrels will be involved. The Commission Order of July 10, 1968, permits a maximum of 1,000 barrels per day estimated; however, inasmuch as the Commission's figure is based upon an estimate, this amount would not be objectionable. The maximum amount of water that could be put in this formation is desirable.

Mr. McClelland was instructed to send in a Form 25 on the two wells, #483 and #509, which will be tied in for injection purposes.

In addition, he advised he desires to re-enter the Globe #1 Navajo, #508 and requested that Applications to permit same be ~~XXXX~~ to him.
sent

509

Arizona Oil and Gas Conservation Commission

DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-597-A	
2. NAME OF OPERATOR Globe Minerals, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 1101 Newhouse Bldg., Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 420' FNL 2310 FWL		8. FARM OR LEASE NAME Navajo	
14. PERMIT NO. 509 Arizona		9. WELL NO. No. E-4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5546' GL		10. FIELD AND POOL, OR WILDCAT East Boundary Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA same as 4	
		12. COUNTY OR PARISH Apache	
		13. STATE Arizona	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Oct. 4/69 Moved in workover rig - pulled rods
- Oct. 5/69 Pulled tubing & pressure tested casing & tubing with removable packer
- Oct. 6/69 Continued pressure testing looking for a hole in tubing or casing, found none. Set packer at 4940 and squeezed with 50 sacks of cement.
- Oct. 7/69 Pressured up and would not hold - Squeezed with 50 sacks cement
- Oct. 8/69 Perfs were open after squeeze job - started swabbing thru tubing. Spotted 500 gals 15% mud acid and started swabbing immediately afterwards.
- Oct. 9/69 Swabbed all Day
- Oct. 10/69 Opened packer and released formation - water in backside - swabbed 2 hours. Pulled packer and re-run tubing and rods. Put well on pump at 6P.M.



18. I hereby certify that the foregoing is true and correct

SIGNED D. David Cohn TITLE President DATE October 16, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

509

9

Arizona Oil and Gas Conservation Commission

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Form No. 42-51124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

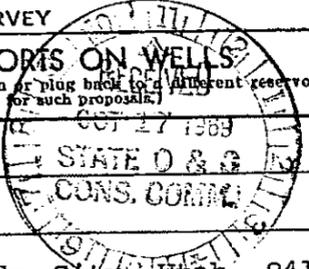
2. NAME OF OPERATOR
Globe Minerals, Inc.

3. ADDRESS OF OPERATOR
1101, Newhouse Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
420' FNL 2310 FWL

14. PERMIT NO.
509 Arizona

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5546' GL



5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-597-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
No. E-4

10. FIELD AND POOL, OR WILDCAT
East Boundary Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
same as 4

12. COUNTY OR PARISH
Apache

13. STATE
Arizona

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 22 Moved in and rigged up workover rig and pulled rods.

September 23 pulled tubing and went in with retrievable bridge plug with stinger.
Set packer at 4968 and swabbed zone from 4968' to 4990'
Was unable to lower fluid level - bridge plug leaking.

September 24 Swabbed two hours in morning, came out of hole and set model K permanent bridge plug, and went back in with tubing and rods.

9- September 25 Put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED *David Conn* TITLE President DATE October 6, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10 509

*See Instructions on Reverse Side

579

3 USGS 2 Ariz. 1 Nav. 1 Globe 1 File

Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Globe Minerals, Inc.

3. ADDRESS OF OPERATOR: Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface, At top prod. interval reported below 420' fm, 2310' fw, At total depth

14. PERMIT NO. 509, DATE ISSUED 7/18/69

5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-597 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Navajo E

9. WELL NO. 4

10. FIELD AND POOL, OR WILDCAT East Boundary Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T41N, R28E

12. COUNTY OR PARISH Apache, 13. STATE Ariz.

15. DATE SPUDDED 7/22/69, 16. DATE T.D. REACHED 8/6/69, 17. DATE COMPL. (Ready to prod.) 8/14/69, 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5546' Gr., 19. ELEV. CASINGHEAD 5548'

20. TOTAL DEPTH, MD & TVD 5225', 21. PLUG BACK T.D., MD & TVD 5170', 22. IF MULTIPLE COMPL., HOW MANY? Single, 23. INTERVALS DRILLED BY Surface to T.D., ROTARY TOOLS, CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4958' - 62', & 5131' - 35', 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Dual Induction, Lateralog, Density & Sidewall Neutron, 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24#, 5 1/2" 14#, 12 1/2" 175 sx., 7 7/8" 250 & 200 sx.

29. LINER RECORD, 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Values include None, 2 7/8", 5005', 4873'.

31. PERFORATION RECORD (Interval, size and number), 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Values include 4958' - 5135', 1500 gal. mud acid.

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TURNING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL-SPERM-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Thomas A. Dwyer, TITLE Engineer



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24; if this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals/Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		GEOLOGIC MARKERS		
TOP	BOTTOM	NAME	NEAR. DEPTH	
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTS, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.</p> <p>See Sundry Report for D.S.T.'s</p>		LOG TOPS		
		Shinarump		2164'
		Cutler, De Chelly		2245'
		Organ Rock		2550'
		Lower Member		3290'
		Herrerosa		4214'
		Ismaely		4739'
Desert Creek		4924'		
Akah		5130'		

Form 9-331
(May 1963)

3 USGS 2 Ariz. 1 Nav. 1 G. 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-597 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo E

8. FARM OR LEASE NAME

Navajo E

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

East Boundary Butte

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 9, T41N, R28E

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Globe Minerals, Inc.

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

420' fnl 2310' fwl

14. PERMIT NO.
509

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5546' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/11/69 P.B.T.D. 5170'. Drilled Baker two stage tool at 2642', cleaned out to 5170', circulated hole clean, displaced hole with oil, pulled tbg., ran Schlumberger Gamma Ray Correlation log, perf. 2 hyperjets per ft. 4958' - 4962' and 5131' - 5135'.

8/12/69 P.B.T.D. 5170'. Ran Baker retrieveomatic packer on tbg. - spotted 1500 gal. mud acid on bottom, set packer at 5030' - break down each zone by pumping into tbg. and csg. - both zones on vacuum - set packer at 4866', displaced tbg. with 42 bbls. oil, max. pump press. 1000 psi. Ave. I.R. 4 8/M - swab tbg. 1 1/2 hrs., well flowing to tank - flowed five hrs. at rate of 35 bbls. per hr. Shut in overnight.

8/14/69 P.B.T.D. 5170'. Shut in tbg. press. 450 psi, well flowed 10 bbls. - died. Unset packer - lower packer and reset packer with donut landed, 163 jts. 2-7/8" O.D., 6.57, J-55, 8R EUE tbg. set at 5005' with Baker retrieveomatic packer at 4873'. Kicked well off. I.P. 744. BOPD 36 BWP.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Meyer*
(This space for Federal or State office use)

TITLE Engineer

DATE 8/20/69

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



13 1

Form 9-331
(May 1963)

3. USGS 2 Ariz. 1 Nav. 1 G. 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-597 A

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo E

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
East Boundary Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T41N, R28E

12. COUNTY OR PARISH
Apache

13. STATE
Arizona

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Globe Minerals, Inc.

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
420' fnl 2310' fwl

14. PERMIT NO.
509

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
5546' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> D.S.T.'s	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/23/69 T.D. 358' W.O.C. Ran 8 jts. 8 5/8" csg., T.E. 326', set at 339' R.K.B. cemented with 175 sx. Class "A". P.O.B. 4:00 a.m., 7/23/69. Cement circulated. Spudded 12 1/4" hole 7:00 p.m., 7/22/69. 6 1/2 hrs. drilling, 2 1/2 hrs. running csg., 3 hrs. W.O.C., 8 hrs. rigging up, 4 hrs. drilling rat and mouse holes.

8/9/69 T.D. 5225'. Laid down drill pipe. Ran 155 jts. 5 1/2" O.D., 14# J-55, 8R, ST&C csg. T.E. 5231.45' set at 5209' R.K.B. Cemented first stage w/100 sx. Halliburton lite cement and 150 sx. Class "C" 7 1/2# salt per sx. P.O.B. 9:00 p.m., 8/8/69. Good mud returns while cementing. Cemented second stage through Baker two stage tool at 2642' with 200 sx. Halliburton lite. P.O.B. 11:30 p.m. - good mud returns while cementing, check mud returns for radioactivity with geiger counter, no radioactivity.

See attached sheet for D.S.T.'s

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineer DATE 8/20/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



124

W 2 Ariz. 1 Globe 1 File

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE

Federal, State or Indian Lease Number, or lessor's name if fee lease Navajo 14-20-0603-597 A	Field East Boundary Butte	Reservoir Paradox
Survey or Sec-Twp-Rge Sec. 9, T41N, R28E	County Apache	State Arizona
Operator Globe Minerals, Inc.		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street Box 234	City Farmington,	State New Mexico
Above named operator authorizes (name of transporter) Permian Corp.		
Transporter's street address Box 3119	City Midland	State Texas
Field address 200 B Petroleum Plaza, Farmington, N. M.		
Oil, condensate, gas well gas, casinghead gas		
To transport 100%	% of the oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer None	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
New well on lease		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Engineer of the Globe Minerals, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8/20/69
Date

Thomas A. Nugent
Signature

Date approved: 8/21/69

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: *John Barnmaster / J. Paul*
Permit No. 509



STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to Transport Oil or Gas from Lease
File Two Copies
Form No. 8

August 11, 1969

The following three wells
were received at the cut
this date.

44
Globe Minerals, #Navajo E 4
Sec. 9-41N-28E 509
Apache Co.

Globe Minerals, #1 Navajo
Sec. 9-41N-28E 508
Apache County

Globe Minerals, #Navajo E-3
Sec. 9-41N-28E
Apache Cou. Arizona 483



X-Chron
X-Lambert

August 8, 1969

Memo to File #509
T41N, R28E, G & SRM
Sec. 9: NE/4 NW/4
Apache County
Globe Minerals #E-4 Navajo (597)

From J. A. Lambert

Dugan called at 8:30 a.m. this date. Total depth on well was 5225'. They were in their logging procedure and ran first log OK. During the second logging procedure they ran into trouble at 1840'. They knocked off the radio-active source arm on the instrument when they were trying to recover the instrument. Other logs run subsequently indicated that the radio-active source is lodged at about 2125' level. They feel the rest of the tool is on the bottom of the hole.

It is their opinion as well as the opinion of Schlumberger that the tool is not retrievable. They plan to run casing to total depth of well. They plan to cement the bottom stage. They plan to put in a cement plug from approximately the 2500' level to the 1000' level (depth from surface).

Dugan indicated that this was not a "first time" for this to happen to Schlumberger and that they have received Atomic Energy Commission permission to leave this radio-active arm in other wells. The U.S.G.S. has approved this procedure in this case also.

94

8-8-69

Don Gilbert - (Ariz. Atomic Energy Comm.)
contacted by me this date. Above
procedure OK to A.A.E.C. However he
requests that dry hole marker advise
that radio active material in hole and
that A.A.E.C. be notified prior to
re entry.

509

J.B.

509

WELL SITE CHECK

By Jed
Date 8-4-69

Contractor MESA DRILL

Person(s) Contacted Jon Mitchell, Geologist

Spud date _____
Type Rig _____ Rotary Cable _____

Present Operations Drilling 5050

Samples TAKING 10' Smp's.

Pipe Set 8 5/8 @ 339' KB w/175 sp

Drilling with Air WT 9.1
Mud Vis 34-36

Water Zones _____

Size Hole 7 7/8

Lost Circ. Zones _____

Size Drill Pipe _____

Formation Tops _____

Type Bit _____

Cores, Logs, DST _____

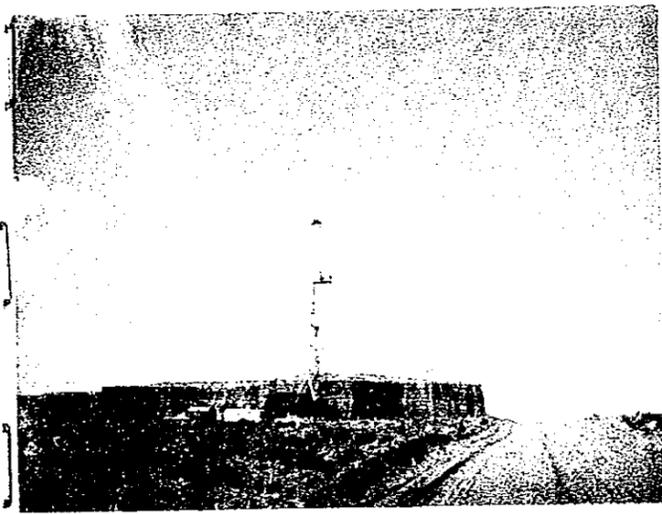
No. Bit _____ Drilling Rate _____

Crews _____

Formation _____

Lithology _____

REMARKS, PHOTO, MAP



Sample tops:

- SHINN RUMP 2200
- De CHELLY 2290
- ORGAN ROCK 2554
- HERMOSA 4125
- ISMAY 4700
- DESERT CRK 4870
- BASE OF AKAH 5350

DIRECTIONS: TURN NORTH AT RED MESA TRADING POST.

WELL NAME GLOBE E-4 NAV.

Permit No. 509
Confidential: NO

1 Ariz. OGCC 1 Globe Minerals, Inc. NOTICES AND REPORTS ON WELLS

1. Name of Operator Globe Minerals, Inc.
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Navajo E #4
 Location 420' fnl 2310' fw1
 Sec. 9 Twp. 41N Rge. 28E County Apache, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease 14-20-0603-597-A

5. Field or Pool Name East Boundary Butte

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12 1/4" hole @ 7:00 p.m., 7/22/69. Drilled to 339' R.K.B., ran 8 jts. 8 5/8", 24#, 8R ST&C csg. T.E. 326' set at 339' R.K.B. cemented w/175 sx. Class "A" plus 2% CaCl. P.O.B. 4:00 a.m., 7/23/69.



8. I hereby certify that the foregoing is true and correct.

Signed John R. Jacob Title Agent Date 7/25/69

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

Permit No. 509

19

X-CHERO
X-LAMBERT

July 21, 1969

Memo to Files 508, ^{→*}509^{→*} and 118

From J. A. Lambert

Jim Jacobs, Globe Minerals, called this date. He informs me that management is thinking about moving the rig from Globe #1 Navajo 10022, Sec. 5-41N-28E, Permit #508 well site which is being plugged and abandoned to the Humble Navajo #2, Sec. 5-41N-28E, Permit #118 well site rather than to the Globe #E-4 Navajo 597, Sec. 9-41N-28E, Permit #509 well site.

They want to re-enter this plugged and abandoned well. I informed them that we would need a plat, \$25, bond, Application for Permit to Re-Enter, the whole works.

John Bannister advised me that I should require evidence from them that they have lease-hold rights to this well site at the present time. Jacobs indicated that he had a Designation of Operator from AAA Fishing Tool to this site and AAA Fishing Tool is presumably the successor lessee to Humble on this group of leases.

20

509

3 @ USGS 2 State of Ariz. 1 Globe 1AAA 1 File

Form 9-1123
(Rev. Dec. 1957)

(Submit triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Navajo Tribal**
SERIAL NO.: **14-20-0603-597**

and hereby designates

NAME: **Globe Minerals, Inc.**
ADDRESS: **Suite 400 El Paso Natural Gas Bldg., Salt Lake City, Utah 84101**
1101 New Horse Bldg.

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**E/2 NW/4 Section 9
T41N R28E G&SRM**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

A.A.A. Fishing Tool Co., Inc.

[Handwritten Signature]

(Signature of lessee)

President

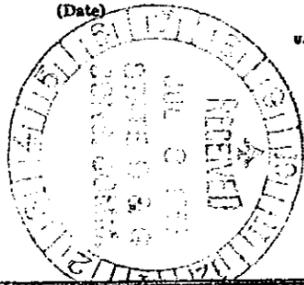
7-5-69

(Date)

P.O. Box 1281 Farmington, New Mexico

(Address)

U. S. GOVERNMENT PRINTING OFFICE 16-53598-2



2 AOCC / 1 Globe 1 AAA 1 File

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

Globe Minerals Inc.

NAME OF COMPANY OR OPERATOR

Box 234, Farmington, New Mexico 87401

Address

City

State

Mesa Drillers

Drilling Contractor

Box 707, Farmington, New Mexico 87401

Address

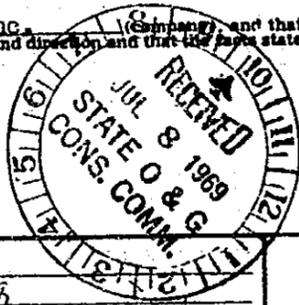
DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor Navajo Lease #14-20-0603-597	Well number E-4	Elevation (ground) 5546
Nearest distance from proposed location to property or lease line: 420 feet	Distance from proposed location to nearest drilling completed or applied-for well on the same lease: 2730 feet	
Number of acres in lease: 640	Number of wells on lease, including this well, completed in or drilling to this reservoir: 2	
If lease purchased with one or more wells drilled, from whom purchased:	Name	Address
Well location (give footage from section lines) 420' fnl 2310' fwl	Section-township-range or block and survey 9 41N 28E G&SRM	Dedication (Comply with Rule 105) 80 Acres
Field and reservoir (if wildcat, so state) East Boundary Butte - Paradox	County Apache	
Distance, in miles, and direction from nearest town or post office Two miles Northeast Red Mesa, Arizona		
Proposed depth: 5600	Rotary or cable tools Rotary	Approx. date work will start 7-20-69
Bond Status Current	Organization Report On file X Or attached	Filing Fee of \$35.00 Attached Filed Separately
Amount \$5000		

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent of the

Globe Minerals, Inc. (Company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



John L. Jacobs
Signature

7/7/69
Date

Permit Number: 509
Approval Date: 7-18-69
Approved By: *John Rannester*

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

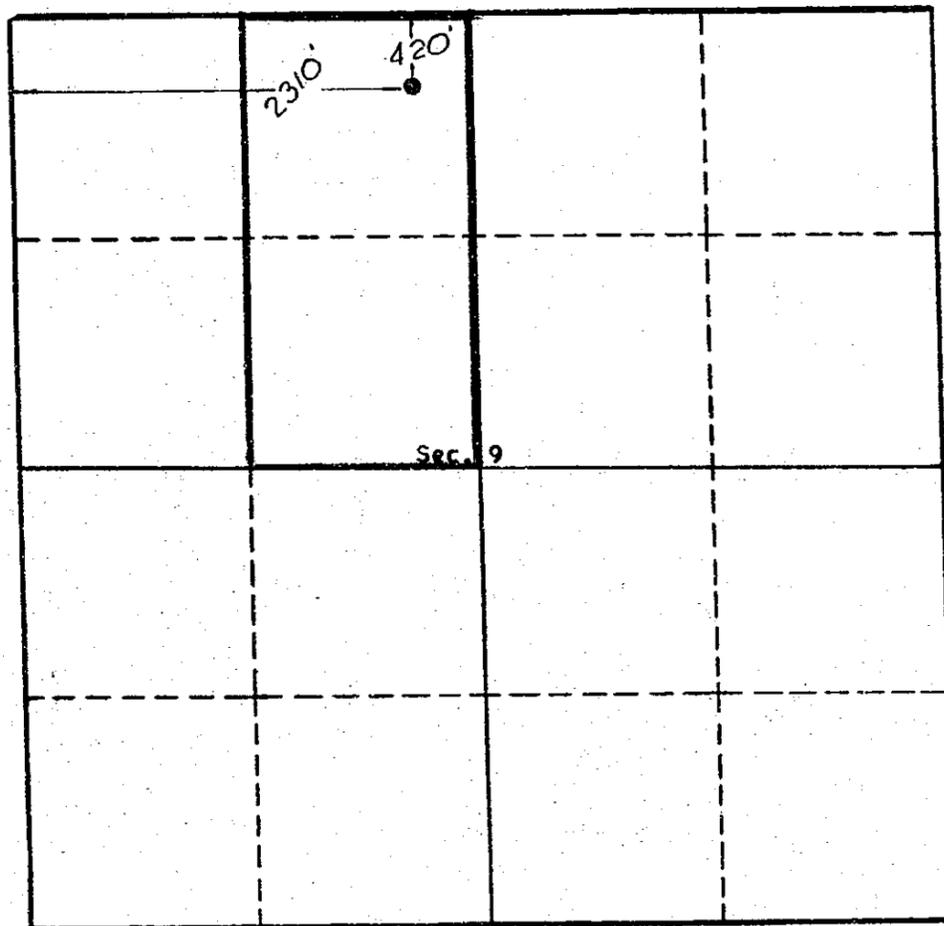
Owner	Land Description

	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name: <u>Jim L. Jacobs</u></p> <p>Position: <u>Agent</u></p> <p>Company: <u>Globe Minerals, Inc.</u></p> <p>Date: <u>7-3-69</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: <u>6-26-69</u></p> <p>Registered Professional Engineer and/or Land Surveyor: <u>E. V. Echohawk</u></p> <p>Certificate No. <u>2311</u></p>
--	--

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8"	24#	J 55	Surface	250'	Surface to 250'	175
5 1/2"	15.5	J 55	"	5600'	4000 to 5600 2600 to 1200	500 cu. ft.

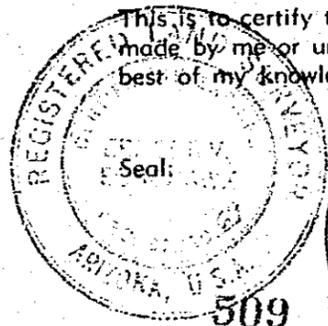
Company GLOBE MINERALS, INC.
 Well Name & No. Navajo E #4
 Location 420 feet from the North line and 2310 feet from the West line.
 Sec. 9, T. 41 N., R. 28 E., G. & S. R. M., County Apache, Arizona
 Ground Elevation 5546



Scale, 1 inch = 1,000 feet

Surveyed June 26, 19 69.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. V. Echohawk
 Ernest V. Echohawk
 Registered Land Surveyor
 Arizona Registration No. 2311



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: Globe Minerals, Incorporated
(OPERATOR)

to drill a well to be known as

Globe Minerals #E-4 Navajo (597)
(WELL NAME)

located 420' FWL - 2310' FWL

Section 28 Township 41N Range 28E, Apache County, Arizona.

The E/2 NW/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 18th day of July, 19 69.

OIL AND GAS CONSERVATION COMMISSION

By John Bannister
EXECUTIVE SECRETARY

PERMIT N^o 509

RECEIPT NO. 9591
API NO. 02-001-20109

State of Arizona
Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

SAMPLES ARE REQUIRED

NO. 1185
PASSIVE SOURCE
OF CESIUM 137
CONCRETE PIPE AT 2005



January 24, 1979

Kysar Insurance Agency, Inc.
300 W. Arrington
Farmington, New Mexico 87401

Attention: Alice Candelaria

Re: Ari-Mex Oil & Exploration, Inc.
Travelers Indemnity Co. Bond #1673700

Gentlemen:

This office has no record of a bond issued to Ari-Mex Oil and Exploration, Inc., No. 2385104.

When Ari-Mex purchased the wells formerly operated by AAA Fishing Tool Company, Mr. Kysar had Travelers Indemnity Company transfer Bond No. 1673700 from AAA Fishing Tool Company to Ari-Mex Oil and Exploration, Inc. A copy of this change is attached. Also attached is a copy of our letter to Travelers Indemnity Company dated April 14, 1978, releasing Travelers Indemnity Company from their obligations under Bond No. 1673700 (Computer No. 108B1202).

We hope this information will be satisfactory.

Very truly yours,

W. E. Allen
Director
Enforcement Section

WEA/vb

Enc.

February 14, 1978

The Travelers
Cherry Creek Center
101 University Boulevard
Denver, Colorado 80206

Attention Lari Short

Re: Ari-Mex Oil & Exploration, Inc.
Bond #1673700 (Computer #108B1202)

Gentlemen:

Since Ari-Mex Oil and Exploration, Inc. has complied with all of this Commission's rules and regulations, authority to cancel the above-referred bond is granted as of this date.

Very truly yours,

W. E. Allen
Director
Enforcement Section

WEA/vb



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA

4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85018

8586 N. CENTRAL, SUITE 800
PHOENIX, ARIZONA 85029

October 31, 1975

Mr. B. J. Baggett
Ari-Mex Oil & Exploration
150 Petroleum Plaza
Farmington, New Mexico 87401

RE: Ari-Mex Navajo #E-1 Ari-Mex Navajo #-4
NW/NE Sec 9-Tr1N-r28E NE/NW Sec 9-T41N-R28E
Apache Co., Permit #511 Apache Co., Permit #509

Ari-Mex Navajo #E-3
NE/NE Sec 9-Tr1N-R28E
Apache Co., Permit #483

Dear Mr. Baggett:

Approximately one year ago, You indicated to us that you were planning to plug the above referenced wells.

Upon recent inspection, it was disclosed that these wells had not been plugged. Some of the equipment had been removed, however the anticipated plugging had not been done.

Will you please inform this office at your earliest convenience of your plans for plugging these wells and when you anticipate this job to be completed.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/sl

CC: Mr. I. D. Nightingale

December 9, 1974

Ms. Susan Perry
Travelers Ins. Company
Cherry Creek Center
101 University Boulevard
Denver, Colorado 80206

Re: Ari-Mex Oil and Exploration Inc.
Bond No. 108B1202

Dear Ms. Perry:

Your notification advising this Commission that you were cancelling the above referenced bond effective December 3, 1974, has been received. Please be advised that the liability under this bond may not be terminated without approval of the Commission. Approval to cancel bonds are granted by this Commission only after the operator is in full compliance with the Commission's rules and regulations.

The wells operated by Ari-Mex in the State of Arizona, as of this time, have not been plugged and abandoned. Therefore, the above referenced bond will remain in full force and effect until such time as Ari-Mex is in complete compliance with all the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

511,483,509



THE TRAVELERS

Surety Department
E. A. Houser, III, Manager

December 3, 1974

State of Arizona
Oil & Gas Commission
Phoenix, Arizona
85000

RE: Ari-Max Oil & Exploration, Inc.
Bond No. #108B1202
Gentlemen:

Our company executed a \$25,000.00, Statewide Blanket Plugging Bond
(Amount) (Type)
effective 11-19-70 for the above captioned.

In accordance with the terms of the bond, this letter will serve as our Notice of Cancellation and termination from all further liability effective 12-03-74. We would appreciate your sending us a letter verifying the date on which cancellation becomes effective. A self-addressed, postage free envelope is enclosed for your convenience in replying.

Thank you.

Susan Barry (ba)
Very truly yours,

SURETY DIVISION

sp

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November 26, 1974

Mr. B. J. Baggett
Ari-Max Oil & Exploration
150 Petroleum Plaza
Farmington, New Mexico 87401

Re: Ari-Mex Navajo #E-1 Ari-Mex Navajo #E-4 Ari-Mex Navajo #E-3
 NW/NE Sec 9-T41N-R28E NE/NW Sec 9-T41N-R28E NE/NE Sec 9-T41N-R28E
 Apache Co., Permit #511 Apache Co., Permit #509 Apache Co., Permit #483

Dear Mr. Baggett:

On November 4, we wrote you to inquire if you had completed the plugging of the above referenced wells. To date we have received no reply. Will you please advise this Commission when you plan to commence plugging operations on the subject wells. When the plugging has been completed, it will be necessary that you submit Form 10, Plugging Report, to this Commission.

You are aware that a portion of a logging tool containing a radioactive substance was lost in the Navajo #E-4 well, state permit number 509. This radioactive source was allowed to remain in the well. When you have the dry hole marker made for this well, please affix a permanent notice to your marker informing any interested parties that the hole contains a radioactive substance.

An early response to the above requested information is expected.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

Encs.

November 4, 1974

Mr. B. J. Baggett
Ari-Mex Oil & Exploration
150 Petroleum Plaza
Farmington, New Mexico 87401

Re: Ari-Mex Navajo #E-1 Ari-Mex Navajo #E-4 Ari-Mex Navajo #E-3
 NW/NE Sec 9-T41N-R28E NE/NW Sec 9-T41N-R28E NE/NE Sec 9-T41N-R28E
 Apache Co., Permit #511 Apache Co., Permit #509 Apache Co., Permit #483

Dear Mr. Baggett:

Your application to plug the above referenced wells was received on September 13, 1974. Please advise if this work has been performed, and if not, when you expect to complete the plugging of these wells.

When the plugging has been completed, it will be necessary that you submit Form 10, Plugging Report, to this Commission.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

Enc.

WJ
LAW OFFICES
BAGGETT & BAGGETT
B. J. BAGGETT
MARVIN BAGGETT

150 PETROLEUM PLAZA
FARMINGTON, NEW MEXICO 87401
TELEPHONE (505) 327-9634 OR (505) 325-1625

September 10, 1974

Oil & Gas Conservation Committee
4715 N 7th Ave.
Phoenix, Arizona 85013

Attention: Bill Allen

Dear Mr. Allen:

Please find enclosed copies in triplicate of the proposed plans for plugging wells E-1, E-3 and E-4 of the West Boundary Butte property.

Sincerely,
BAGGETT & BAGGETT

By *B. J. Baggett*

/lf
Encs.

RECEIVED
SEP 18 1974
O & G CONS. COMM.

509



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

August 6, 1974

Mr. Ewell N. Walsh
Ari-Mex Oil & Exploration
C/O Walsh Engineering & Production
P. O. Box 254
Farmington, New Mexico 87401

Re: Navajo "E" Lease Battery

Dear Red:

We recently had occasion to inspect the installations in the East Boundary Butte area. As you probably know, the salt water pit serving your battery on this lease is discharging salt water into the country side. This pit was not running over, but the water was being discharged through an overflow pipe. Please see that this condition is corrected.

We would also suggest that because of the fire hazard and hazards to personnel that a clean up of this location be undertaken.

Very truly yours,

W. E. Allen

W. E. Allen, Director
Enforcement Section

WEA/rlb

509

WH

ENGINEERING & PRODUCTION SERVICE, INC.

P. O. BOX 190 -- PH. 325-1924

FARMINGTON, NEW MEXICO 87401

February 15, 1974

Oil & Gas Conservation Commission
State of Arizona
4514 North 7th Avenue
Phoenix, Arizona 85013

Att: Mr. W. E. Allen

Re: Operations & Reports
Ari-Mex Oil & Exploration, Inc.
Navajo "E" Lease
Apache County, Arizona

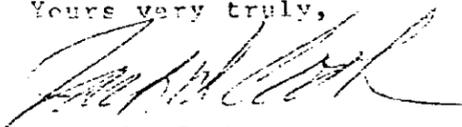
Dear Mr. Allen:

Please be advised that Engineering & Production Service, Inc. is no longer associated with Ari-Mex Oil & Exploration, Inc. in any capacity, effective February 1, 1974. Any matters regarding Ari-Mex's Navajo "E" lease, Apache County, Arizona, should be directed to Mr. I. D. Nightingale, P. O. Box 749, Heab, Utah, 84532. (801) 259-7161

Enclosed please find January monthly reports which will be the final reports filed by Engineering & Production Service, Inc. relative to the Navajo "E" lease.

Should you have any questions concerning this matter, please advise.

Yours very truly,



Jack D. Cook

JDC/is

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O & G

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

February 13, 1974

Mr. Ewell N. Walsh, P.E.
Walsh Engineering & Production
P. O. Box 254
Farmington, New Mexico 87401

Dear Red:

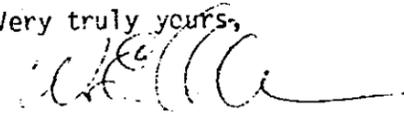
We are enclosing the forms that you have requested. Since you are familiar with our rules and regulations, I won't dwell to any great extent on these. Also, we are enclosing a current copy of our rules.

Form 16, Monthly Producers Report, is due to reach this office by the 25th of the month following the month of production. We also accept this form for your reported gas production. Form 20 is not required except on a new producer or on a well that has been workedover and recompleted as a gas well. We do require a semi-annual gas oil ratio test, we are enclosing a supply of these forms.

I talked with Jack Cook this morning and I am assuming that you are going to operate Ari-Mex production in the Boundary Butte area. A good engineer, like yourself, should be able to increase the production on these leases; we hope so--Arizona needs it!

If we can be of any help whatsoever, please let us know.

Very truly yours,


W. E. Allen, Director
Enforcement Section

WEA/r1b

Encs.

509

September 18, 1973

Mr. Jack D. Cook
Ari-Mex Oil & Exploration, Inc.
P. O. Box 190
Farmington, New Mexico 87401

Dear Mr. Cook:

Will you please supply this Commission with any information that you might have regarding the recoverable reserves in the East Boundary Butte Field for your Navajo #E-1 (511), Globe Navajo #E-3 (483) and Globe Navajo #E-4 (509)?

This information will be considered confidential if you so desire.

Thank you for your cooperation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

September 19, 1972

Mr. C. E. McClelland
P. O. Box 1281
Farmington, New Mexico 87401

Re: Travelers Indemnity Company Bond No. 1673700

Dear Blackie:

Travelers Indemnity Company has agreed to transfer the responsibility under this Bond from AAA Fishing Tool Company to Ari-Mex Oil and Exploration.

Since you and AAA have complied with all the rules and regulations of this Commission, this letter will serve as notification of your release from any further obligation to this Commission under the above referenced Bond.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

September 19, 1972

Mr. Jack D. Cook
Ari-Mex Oil and Exploration, Inc.
P. O. Box 190
Farmington, New Mexico 87401

Dear Mr. Cook:

Since Travelers Insurance Company has agreed to transfer the responsibility under their Bond from AAA Fishing Tool Company, Inc., to Ari-Mex Oil and Exploration, Inc., it will be necessary that this Commission be furnished a copy of your current Organization Report.

We would appreciate receiving this report at your earliest convenience.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

Encs.

BAGGETT AND BAGGETT, LTD.

ATTORNEYS AT LAW
150 PETROLEUM PLAZA BUILDING
FARMINGTON, NEW MEXICO 87401

B. J. BAGGETT
MARVIN BAGGETT

AREA CODE 505
PHONE 327-9834
327-9635
325-1625

June 9, 1972

Oil & Gas Conservation Commission
of the State of Arizona
State Capitol
Phoenix, Arizona

In Re: Ari-Mex Oil &
Exploration, Inc.

Gentlemen:

Please find enclosed two copies of the Designation
of Operator dated the 26th day of May, 1972 by
W. E. Durkee, President.

Sincerely,

BAGGETT & BAGGETT

By

Marvin Baggett

Enclosures
RJB:vw

The attached Designation of Operator does not transfer responsibility from
AAA Fishing Tool Company to Ari-MEX Oil and Exploration, the named operator
on the subject Designation of Operator.

W.E.D.
See letter 9-19-72

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JUN 13 1972

O & G CONS. COMM.

509

DESIGNATION OF OPERATOR

The undersigned is the record holder of Lease:
(Number or name of lease and description of entire lease acreage)
#E-4 Navajo (597-a) NE, NW, Sec 9, T41N, R28E, Apache County, Arizona;
#E-3 Navajo, NE/NE Sec 9, T41N, R28E, Apache County, Arizona

and hereby designates

Name: ARI-MEX Oil & Exploration, Inc.

Address: P. O. Box 1228, Long Beach, California 90801

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and all regulations, whether Federal, Indian, State, or local, applicable thereto and on whom may be served written or oral instructions in securing compliance with all the applicable lease terms, and rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, with respect to:

(Describe only the acreage to which this designation applies)

E-4 Navajo (597-A) NE/NW, Sec 9, T41N, R28E, Apache County, Arizona
E-3 Navajo NE NE, Sec 9, T41N, R28E, Apache County, Arizona

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and with all the applicable rules and regulations of the Oil and Gas Conservation Commission, State of Arizona. It is understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the record holder of the lease remains primarily responsible for and will make full and prompt compliance with all applicable lease terms, the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, or orders of other appropriate regulatory governmental agencies.

The lessee agrees promptly to notify all proper authorities and appropriate regulatory governmental agencies on any change in the designated operator.

The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force.

May 26, 1972

(Date)

ARI-MEX Oil & Exploration, Inc.

By: W. H. Hinkle Lessee President

Designated Operator

(Date)

(If this Designation of Operator applies to a State of Arizona Gas Lease, copy of this designation of operator must be filed with the State Land Department.)

RECEIVED
JUN 13 1972



OFFICE OF
Oil and Gas Conservation Commission

STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

May 18, 1972

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

RE: AAA Fishing Tool #E-1 Navajo (597)
NW/NE Section 9-T41N-R28E
Apache County
Our File #511

Globe Minerals #E-4 Navajo (597-A)
NE/NW Section 9-T41N-R28E
Apache County
Our File #509

Globe Minerals (AAA #E3 Navajo)
NE/NE Section 9-T41N-R28E
Apache County
Our File #483

Dear Blackie:

It is our understanding that you have assigned your interest in the above referenced wells and the leases on which these wells are situated to Air-Mex Oil and Exploration, Inc. This letter is to advise you that until such time as this Commission receives official notification of this transfer of interest and Air-Mex furnishes a bond acceptable to the Commission to cover their operations within the State of Arizona, this Commission will of necessity continue to hold AAA Fishing Tool Company and you as principal, legally responsible for all operations conducted on these leases.

A properly executed Designation of Operator will satisfy the Commission regarding the change of operators, however, until such time as the new operator furnishes a bond acceptable to the Commission, your Bond No. 1673700 in the amount of \$25,000, will remain in full force and effect. Please advise us of your proposed course of action.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

Encs.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

July 26, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: AAA Fishing Tool #E-2 Humble Navajo
SW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #444

Dear Blackie:

Please refer to our letter of June 22, 1971. As yet, we have not received Form 14, Report of Injection Project, concerning the amount of water injected into the above referenced well. It would be appreciated if you would give this matter your immediate attention.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd

525

KEYSEAT WIPERS
MAGNETIC BASKETS
SQUARE DRILL COLLARS
MILLS

PHONE: 325-4410
2405 EAST MAIN
FARMINGTON, NEW MEXICO
87401

A. A. A. Fishing Tool Co., Inc.



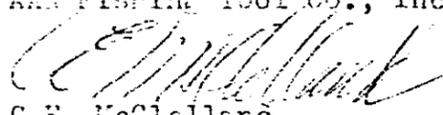
June 29, 1971

Mr. W.E. Allen Director
Enforcement Section
Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Ave.
Phoenix, Arizona 85013

Dear Mr. Allen:

The barrels of water produced do not necessarily
equal the barrels of water injected.

Sincerely yours
AAA Fishing Tool Co., Inc.


C.E. McClelland

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O & G CONS. COMM.

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OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

June 22, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: Water Injection Reports

Dear Blackie:

Your Monthly Producers Report for the month of May indicates that your wells produced 12,000 barrels of water during this period. Merrion and Bayless's Water Injection Report which has been carrying your injected water indicates that you injected 19,245 barrels of water for this same period. Please advise immediately the reason for this discrepancy; and, if there is an error in your Producers Report, please submit a corrected report.

In the future please file Form 14, Report of Injection Project, with this Commission on a monthly basis. This report is due on or before the 20th of each month. Thank you for your cooperation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc.

509

March 4, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: Globe Minerals #E-4 Navajo
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Dear Blackie:

Please refer to our letter of February 10, 1971, requesting the current Completion Report on the above referenced well. Please have this report prepared and submitted to this office by March 17, 1971.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd

February 10, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1261
Farmington, New Mexico 87401

Re: Globe Minerals #E-4 Navajo
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Dear Blackie:

Attached are two Sundry Notices and Reports on Wells as submitted by Globe Minerals, Incorporated, back in 1969. As you can see, these are very good reports; however, they do not tell you anything. Would you please search your files on the above referenced well and have a current Completion Report prepared and forwarded to this office as quickly as possible.

Our geologists are in the process of preparing a report for publication on all wells drilled within the State of Arizona. The target date of this report is the first of March. You can readily understand that we are urgently in need of the requested information.

Thanks for your cooperation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc.

BAGGETT AND BAGGETT
ATTORNEYS AT LAW
111 N. BEHREND
FARMINGTON, NEW MEXICO 87401

B. J. BAGGETT
MARVIN BAGGETT

January 18, 1971

AREA CODE 505
PHONE 327-9634
327-9635
325-1625

Mr. W. E. Allen, Director
Enforcement Section
Oil and Gas Conservation Commission
State of Arizona
4515 N. 7th Avenue
Phoenix, Arizona 85013

Re: Globe Minerals, Inc., and AAA Fishing Tools, Inc.

Dear Sir:

I am enclosing an assignment of mining lease which was filed in Apache County, Arizona, along with a copy of a letter written to you by Mr. Al Hays of Globe Minerals, Inc.

This is the only information I have in my file that shows the transfer of ownership from Globe to AAA Fishing Tools, Inc. If this is not satisfactory, please advise, and I will try to locate something else.

Very truly yours,

Sandra Gilbert
Office Secretary

slg

Enc.

RECEIVED

JAN 22 1971

O & G CONS. COMM.

509



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.
PHOENIX, AZ. 85018
Phoenix, Arizona 85007

PHONE: 271-5161

January 14, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: Globe #1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508

Globe #E-4 Navajo (597)
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Globe Minerals (AAA) #E-3
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Dear Blackie:

Would you please furnish this office with a photocopy of the instrument whereby Globe Minerals transferred ownership from the above mentioned wells to AAA Fishing Tool Company.

We need this information for our files at your earliest convenience. *This*

Very truly yours,

Means Now

W. E. Allen, Director
Enforcement Section

WEA:jd

RECEIVED
JAN 22 1971
O & G CONS. COMM.

SUITE 1021 NEWHOUSE BUILDING

SALT LAKE CITY, UTAH 84111

PHONE (801) 322-5631



NOV 30 1970

November 24, 1970

E. Boundary Butte Field
Apache County, Arizona
E-3 Well - Permit 483
Bond SL 6181361
E-4 Well - Permit 509
Bond SL 6181303
Navajo-1 Well-Permit 508
Bond SL 6181302

Oil & Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona 85007

Attention: Mr. W. E. Allen

Gentlemen:

This is to advise that Globe Minerals Inc conveyed to AAA Fishing Tool Co., Inc. all its interest in the subject wells and Navajo Tribal Oil & Gas leases covering same.

I understand that AAA has Bonds covering these operations, therefore will you please terminate Globe's Bonds on this property.

By a copy of this letter, we are advising AAA to furnish you a photo copy of the assignment from Globe to AAA covering this property.

Very truly yours,
GLOBE MINERALS INC

Al T. Hays
Al T. Hays

ATH/dr

cc: AAA Fishing Tool Co., Inc.
P. O. Box 1281
Farmington, New Mexico 87401

Mr. B. J. Baggett, Esq.
Attorney at Law
Farmington, New Mexico 87401

RECEIVED

JAN 22 1971

O & G CONS. COMM.

509

5-1540
(May 1960)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

CONTRACT No.
14-20-0003-597-A

ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of the Interior has heretofore approved an assignment of
mining lease, dated May 8, 1962, entered into by and between
AM Fishing Tool Co., Inc. Assignor
and Globe Minerals, Inc. Assignee

covering the following-described lands in the Navajo Indian Reservation
(Insert name of Reservation, Public, Nation, etc., as needed)
in the State of Arizona

T14N, R20E, G-3-594
Sec 9, Blk 1, T14N, R20E, G-3-594
Blk 1, T14N, R20E, G-3-594

Now, THEREFORE, for and in consideration of Five and no/100
dollars (\$ 5.00), the receipt of which is hereby acknowl-
edged, the said Globe Minerals, Inc.
the owner of the above-described lease, hereby bargains, sells, transfers, assigns, and conveys
all of its right, title, and interest in and to said lease,

subject to the approval of the Secretary of the Interior, to AM Fishing Tool Co., Inc.
of Washington, New Mexico, 87402

Said assignment to be effective from date of approval hereby by the Secretary of the Interior.

IN WITNESS WHEREOF, the said assignor has hereunto set our hand and seal, this 1st
day of August, 1970 Globe Minerals, Inc.

Al J. Hayes
President
Paul J. Hayes
Secretary

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JAN 22 1971
O & G CONS. COMM

ACKNOWLEDGMENT OF CORPORATION

STATE OF Utah)
COUNTY OF Salt Lake) ss:

Before me, a notary public, in and for said county and State on this 1st day of August, 1970 personally appeared Al T. Snow and Fred E. Snow to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and Vice President of Globe Minerals, Inc. and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

My commission expires 1-1-71, 1971 [Signature]
Notary Public.

ACKNOWLEDGMENT OF INDIVIDUAL

STATE OF _____)
COUNTY OF _____) ss:

Before me, a notary public, in and for said county and State, on this _____ day of _____, 19____ personally appeared _____

_____ to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires _____, 19____ [Signature]
Notary Public.

ACCEPTANCE BY ASSIGNEE

The assignee in the above and foregoing assignment, made subject to the approval of the Secretary of the Interior, hereby accepts such assignment and agrees to fulfill all the obligations, conditions, and stipulations in said described indenture of lease, when assigned, and the rules and regulations of the Secretary of the Interior applicable thereto, and to furnish proper bond guaranteeing a faithful compliance with said lease and this agreement.

IN WITNESS WHEREOF, the said assignee has hereunto set his hand and seal this 1st day of August, 1970 A.A.P. FROTHING WOOD COMPANY, INC.

By: [Signature]

CONSENT OF SURETY

The _____, of _____, surety for _____ on the bond accompanying the lease above described, hereby consents to the assignment and transfer of said lease as above made and agrees that said bond shall remain in force and effect covering obligations of assignee.

Dated at _____ this _____ day of _____, 19____

Sub 7-10
12-7-70
UNITED STATES
DEPARTMENT OF THE INTERIOR,
Washington, D. C.
APPROVED: [Signature] WTC
Walt McBrown
Commissioner of Indian Affairs

RECEIVED
JAN 22 1971

SUITE 1021 NEWHOUSE BUILDING

SALT LAKE CITY, UTAH 84111

PHONE (801) 359-4865



January 18, 1971

Globe - E-3 Well
Your File # 483

Globe - E-4 Well
Your File # 509

Globe - E-1 Well
Your File # 508

East Boundary Butte Field
Apache County, Arizona

Oil & Gas Conservation Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

Attention: Mr. W. E. Allen, Director
Enforcement Section

Gentlemen:

We are in receipt of your letter of January 14, 1971 requesting that we submit the Designation of Operator on caption wells, designating AAA Fishing Tool Company Inc as operator. In this connection you are advised that Globe assigned all of its interest in the leases and caption wells to AAA Fishing Tool Company Inc on August 1, 1970. We understand that this assignment has been filed with the Navajo Tribe since the leases are on Tribal lands.

In as much as Globe has no interest in the leases covering these wells, we believe that AAA Fishing Tool Company Inc can operate these leases in their own rights since they are the owners.

Very truly yours,

GLOBE INCORPORATED

Al T. Hays
Al T. Hays

RECEIVED

JAN 21 1971

O & G CONS. COMM.

ATH/br

cc: AAA Fishing Tool Company Inc

I. D. Nightingale

509

January 14, 1971

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: Globe #1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508

Globe #E-4 Navajo (597)
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Globe Minerals (AAA) #E-3
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Dear Blackie:

Would you please furnish this office with a photocopy of the instrument whereby Globe Minerals transferred ownership from the above mentioned wells to AAA Fishing Tool Company.

We need this information for our files at your earliest convenience.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd

January 14, 1971

Mr. Al T. Hays
Globe Minerals, Incorporated
Suite 1021 New House Building
Salt Lake City, Utah 84111

Re: Globe #1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508

Globe #E-4 Navajo (597)
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #502

Globe Minerals (AAA #E-3)
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Dear Mr. Hays:

On December 28, 1970, we requested by letter that you submit two Designation of Operator Reports covering the above wells. As of this time we have not received this report. Would you please forward the report to this office as quickly as possible.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc.

MAGNETIC BASKETS
SQUARE DRILL COLLARS
KEYSET WIPERS
MILLS

PHONE 325-4240
PHONE 325-4410
P. O. BOX 1281
FARMINGTON, NEW MEXICO

A. A. A. FISHING TOOL CO., INC.
December 29, 1970

14-20-0603-597A

Mr. W. E. Allen
Oil and Gas Conservation Commission
State of Arizona
4515 N. 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Please accept this letter as a request for permission to co-mingle production from wells E#3 and E#4 into one tank battery. These wells contain the same royalty owners and are located in the same zone.

The purpose of this request is to eliminate one tank battery, thus improving the economics of this operation.

Sincerely yours,



C. E. McClelland
President

CEMc/jah

This is your authority to co-mingle the production from your Navajo #E-3 and #E-4 wells.



W. E. Allen, Director
Enforcement Section

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JAN 04 1971
O & G CONS. COMM.

483 + 509

Redd-Memo
3 PAKT

RN THE ROUGH NOTES CO., Inc.
Since 1878 Indianapolis 46206
Printed in U. S. A.

RNC FORMS
DO NOT INSERT CARBON

REFER TO THIS NUMBER
WHEN YOU REORDER
09060

To

Mr. W.E. Allen, Director
Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Ave., Phoenix, Ariz.

Redd-Memo

Kyles Insurance Agency, Inc.
ALL LINES OF INSURANCE
P. O. Box 295
FARMINGTON, NEW MEXICO 87401
335-4661

REGARDING: AAA Fishing Tool Company

DATE: 12/22/70

Dear Bill:

Sorry for the error in the bond numbers but the correct number is 1673700.

Mary Jane Gould
Mary Jane Gould

RECEIVED

DEC 28 1970

O & G CONS. COMM.

509
511
483

December 18, 1970

Mr. Raymond L. Kysar, Jr.
Kysar Insurance Agency, Incorporated
2804 East Main
P. O. Box 295
Farmington, New Mexico 87401

Re: AAA Fishing Tool Company, Incorporated
Bond

Dear Ray:

Enclosed please find a copy of your letter and Consent of Surety mailed to this office on December 11, 1970. After checking the letter and the Consent of Surety we note that they each bear a different bond number. In order that we may have the correct number in our file please let us know which of these numbers has been assigned to AAA Fishing Tool's bond.

Thank you for your cooperation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEL:jd
Enc.

504

December 15, 1970

Mr. L. Kent Bills
National Surety Corporation
645 East South Temple
Salt Lake City, Utah 84102

Re: Globe SE-3 Navajo	Globe SE-4 Navajo
NE/4 NE/4 Sec. 9-T41N-R28E	NE/4 NW/4 Sec. 9-T41N-R28E
Apache County	Apache County
Our File #483	Our File #509
National Surety Corporation	National Surety Corporation
Bond No. SL 6181361 (\$5,000)	Bond No. SL 6181303 (\$5,000)

Globe S1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508
National Surety Corporation
Bond No. SL 6181302 (\$5,000)

Dear Mr. Bills:

Records of this office indicate that on 12-15-70 AAA Fishing Tool Company, Incorporated, fulfilled their obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the subject bond effective this date.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
cc: AAA Fishing Tool, Farmington, New Mexico

GMI # 1 NAVA 40 (10022)

EAST BOUNDARY BUTTE AREA
GMI # 1 NAVA 40
PROP. NO. 1-5

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. SL 6181302

That we: GLOBE MINERALS, INC. 1101 Newhouse Bldg.

of the County of Salt Lake in the State of Utah

as principal, and NATIONAL SURETY CORPORATION

of 645 East South Temple Salt Lake City, Utah 84102
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of FIVE THOUSAND AND NO/100 (\$5,000.00) DOLLARS lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:
Township 41 North, Range 28 East, Section 5, East half of South East Quarter, Apache County, Arizona

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. §27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 16th day of JULY, 19 69

[Signature]
By [Signature] Principal
GLOBE MINERALS, INC.

WITNESS our hands and seals this 16th day of JULY, 19 69

[Signature]
L. Kent Bills Surety Attorney-in-Fact
[Signature]
Sandy C. Meenan
Surety, Resident Arizona Agent
(Issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority, it must accompany the bond.)

Approved Date: <u>7-21-69</u>		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
By: <u>[Signature]</u>		Bond File Two Copies Form No. 2

Permit No. 508

509

GENERAL
POWER OF
ATTORNEY

NATIONAL SURETY CORPORATION

KNOW ALL MEN BY THESE PRESENTS: That NATIONAL SURETY CORPORATION, a Corporation duly organized and existing under the laws of the State of New York, and having its principal office in the City of New York, New York, and its Home Office in the City and County of San Francisco, California, has made, constituted and appointed, and does by these presents make, constitute and appoint

L. KENT BULLS-----

its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver any and all bonds, undertakings, recognizances or other written obligations in the nature thereof -----

and to bind the Corporation thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Corporation and duly attested by its Secretary, hereby ratifying and confirming all that the said Attorney(s)-in-Fact may do in the premises.

This power of attorney is granted pursuant to Article VIII, Section 30 and 31 of By-laws of NATIONAL SURETY CORPORATION adopted on the 6th day of September, 1962, and now in full force and effect.

Article VIII, Appointment and Authority of Resident Assistant Secretaries, and Attorneys-in-Fact and Agents to accept Legal Process and Make Appearances.

Section 30. Appointment. The Chairman of the Board of Directors, the President, any Vice-President or any other person authorized by the Board of Directors, the Chairman of the Board of Directors, the President or any Vice-President, may, from time to time, appoint Resident Assistant Secretaries and Attorneys-in-Fact to represent and act for and on behalf of the Corporation and Agents to accept legal process and make appearances for and on behalf of the Corporation.

Section 31. Authority. The Authority of such Resident Assistant Secretaries, Attorneys-in-Fact, and Agents shall be as prescribed in the instrument evidencing their appointment, and any such appointment and all authority granted thereby may be revoked at any time by the Board of Directors or by any person empowered to make such appointment.

This power of attorney is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of NATIONAL SURETY CORPORATION at a meeting duly called and held on the 28th day of September, 1966, and that said Resolution has not been amended or repealed:

"RESOLVED, that the signature of any Vice-President, Assistant Secretary, and Resident Assistant Secretary of this Corporation, and the seal of this Corporation may be affixed or printed on any power of attorney, on any revocation of any power of attorney, or on any certificate relating thereto, by facsimile, and any power of attorney, any revocation of any power of attorney, or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Corporation."

IN WITNESS WHEREOF, NATIONAL SURETY CORPORATION has caused these presents to be signed by its Vice-President, and its corporate seal to be hereunto affixed this 23rd day of MAY, 19 69.



NATIONAL SURETY CORPORATION

By S. D. Menist
S. D. MENIST, Vice-President

STATE OF CALIFORNIA, }
CITY AND COUNTY OF SAN FRANCISCO } ss.

On this 23rd day of MAY, 19 69, before me personally came S. D. MENIST, to me known, who, being by me duly sworn, did depose and say: that he is Vice-President of NATIONAL SURETY CORPORATION, the Corporation described in and which executed the above instrument; that he knows the seal of said Corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Corporation and that he signed his name thereto by like order.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year herein first above written.



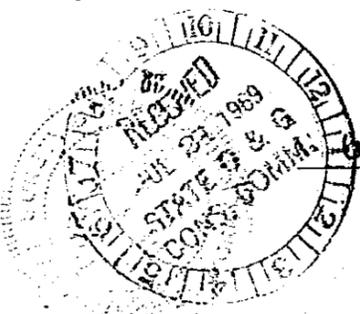
Ethel L. Watkins
ETHEL L. WATKINS, Notary Public
My commission expires March 2, 1971.

CERTIFICATE

STATE OF CALIFORNIA, }
CITY AND COUNTY OF SAN FRANCISCO } ss.

I, the undersigned, Assistant Secretary of NATIONAL SURETY CORPORATION, a NEW YORK Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore that Article VIII, Sections 30 and 31 of the By-laws of the Corporation, and the Resolution of the Board of Directors, set forth in the Power of Attorney, are now in force.

Signed and sealed at the City and County of San Francisco. Dated the 16th day of JULY, 19 69.



Winifred H. Browne
WINIFRED H. BROWNE, Assistant Secretary

509

December 15, 1970

Mr. C. E. McClelland
AAA Fishing Tool Company
P. O. Box 1281
Farmington, New Mexico 87401

Re: Globe Minerals (AAA #E-3)
NE/4 NE/4 Section 9-T41N-R28E
Apache County
#483

Globe #E-4 Navajo (597)
NE/4 NW/4 Section 9-T41N-R28E
Apache County
(509)

Dear Blackie:

Enclosed please find Form 25, Sundry Notices and Reports on Wells, which was submitted to this office on December 10, 1970. Will you recomplete this form in duplicate with the corrections that have been illustrated and return the two copies to this office immediately.

Also, will you please submit Form 8, Operator's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease, on the above two wells. If you will refer to Rule 801 of the Oil and Gas Conservation Commission Rules and Regulations, you will notice that whenever a change occurs in ownership, it requires submission of this Form 8.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd
Enc.

Complete Insurance Service



Specializing In Contract Bonds

2604 E. MAIN - P. O. BOX 295
FARMINGTON, NEW MEXICO
87401

AC 505-325-4561

December 11, 1970

Mr. W.E. Allen, Director
Enforcement Section
Oil and Gas Conservation Commission
4515 North 7th Ave.
Phoenix, Arizona 85013

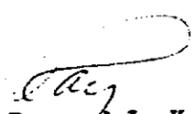
RE: AAA FISHING TOOL CO., INC. Bond # 1673700

Dear Bill:

Enclosed find Consent of Surety as requested in your letter of November 23, 1970.

You need to number the bond that you are now holding with the Travelers Indemnity with the above captioned number.

Very truly yours,


Raymond L. Kysar, Jr.

RLK/mjg
encl:

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DEC 14 1970
O & G CONS. COMM.

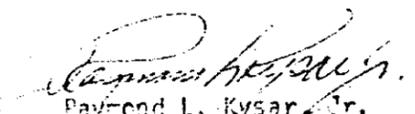
509

CONSENT OF SURETY

AAA FISHING TOOL CO., INC.
E/2 NE/4 SECTION 9, TOWNSHIP 41 NORTH, RANGE 28 EAST (PERMIT 483)
E/2 SE/4 SECTION 5, TOWNSHIP 41 NORTH, RANGE 28 EAST (PERMIT 508)
E/2 NW/4 SECTION 9, TOWNSHIP 41 NORTH, RANGE 28 EAST (PERMIT 529)
NW/4 NE/4 SECTION 41, TOWNSHIP 41 NORTH, RANGE 28 EAST (PERMIT 511)

This will confirm that the Travelers Indemnity Insurance Company
considers the above captioned wells to be included under and
covered by Bond Number 167309.

Yours truly,


Raymond L. Kysar, Jr.
Attorney-in-Fact
Travelers Indemnity Co.

RECEIVED

DEC 14 1970

O & G CONS. COMM.

509

Post Office Box 294
Zip Code 87401

DUGAN PRODUCTION CORP.

THOMAS A. DUGAN, President
709 BLOOMFIELD RD.
FARMINGTON, NEW MEXICO

December 11, 1970

325-0238
TELEPHONE: 325-0238 Office
325-5294 Home
Area Code 505

W.P.

Mr. W. E. Allen
Director, Enforcement Section
Oil and Gas Conservation Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

We have been receiving correspondence for AAA Fishing Tool Co., Inc. Since we no longer send in their reports, would you please address all future correspondence concerning them to:

AAA Fishing Tool Co., Inc.
P. O. Box 1281
Farmington, New Mexico 87401

Sincerely,

DUGAN PRODUCTION CORP.

Shirley Cox

(Mrs.) Shirley Cox

RECEIVED

DEC 14 1970

O & G CONS. COMM.

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509
483
511
E Boundary Butte
444

December 8, 1970

Mr. C. E. McClelland
The Fishing Tool, Incorporated
Box 234
Farmington, New Mexico 87401

Re: Salt Water Seepage
East Boundary Butte Field

Dear Blackie:

On December 1, 1970, I had occasion to visit your leases in the East Boundary Butte Field. There are no signs on your batteries. This is in violation of ARS Section 27-516 Paragraph A-8, a copy of which is enclosed.

Of a much more serious nature is the seepage occurring from several of the pits you are using to contain produced salt water. Since the tank batteries have no identifying signs, I am unable to point out the offending pits, however, they are easily identified. All that is necessary is to drive around the south side of the pits.

The water seeping from these offending pits has traveled several hundred feet from the storage ponds. Stock are much in evidence around these seeps; and, the water is destroying the vegetation.

You are strongly urged to take the necessary measures to inject this produced water into the injection well that you have access to instead of attempting to use these storage ponds. If this is not feasible at this time, we insist that you do whatever is required to the above situation to put a halt to these conditions immediately. See Rule 307 Section A which is enclosed.

SEE PICTURES in #511

609

December 8, 1970
Page 2
Mr. C. E. McClelland

Should you wish to discuss this situation further, feel free
to call me at your convenience.

Very truly yours,

W. E. Allen
Director, Enforcement Section

WEA:jd
Enc.

529

SUITE 1021 NEWHOUSE BUILDING

SALT LAKE CITY, UTAH 84111

PHONE (801) 359-4865



November 24, 1970

E. Boundary Butte Field
Apache County, Arizona
E-3 Well - Permit 483
Bond SL 6181361
E-4 Well - Permit 509
Bond SL 6181303
Navajo-1 Well-Permit 508
Bond SL 6181302

Oil & Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona 85007

Attention: Mr. W. E. Allen

Gentlemen:

This is to advise that Globe Minerals Inc conveyed to AAA Fishing Tool Co., Inc. all its interest in the subject wells and Navajo Tribal Oil & Gas leases covering same.

I understand that AAA has Bonds covering these operations, therefore will you please terminate Globe's Bonds on this property.

By a copy of this letter, we are advising AAA to furnish you a photo copy of the assignment from Globe to AAA covering this property.

Very truly yours,
GLOBE MINERALS INC

Al T. Hays
Al T. Hays

ATH/br

cc: AAA Fishing Tool Co., Inc.
P. O. Box 1281
Farmington, New Mexico 87401

Mr. B. J. Baggett, Esq.
Attorney at Law
Farmington, New Mexico 87401

RECEIVED

NOV 30 1970

O & G CONS. COMM.

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7th AVE.
PHOENIX, AZ. 85013
Phoenix, Arizona 85007

PHONE: 271-5161

November 23, 1970

Mr. Raymond L. Kysar, Jr.
Kysar Insurance and Real Estate
West Main
Farmington, New Mexico 87401

Re: State-wide Bond
AAA Fishing Tool Company

Dear Ray:

We are in receipt of a state-wide performance bond in the amount of \$25,000 naming AAA Fishing Tool Company of Farmington as principal and Travelers Indemnity Company as surety. This bond will cover all future operations of AAA within the State of Arizona.

Blackie has requested that his bond in the amount of \$5,000 covering his well drilled in the NW/4 NE/4 Section 41, Township 41 North, Range 28 East (Permit 511) be cancelled. Planet Insurance Company is the surety. He has also requested cancellation on the three bonds naming Globe Minerals Incorporated as principal covering wells drilled in the following locations:

- E/2 NE/4 Section 9, Township 41 North, Range 28 East (Permit 483)
- E/2 SE/4 Section 5, Township 41 North, Range 28 East (Permit 508)
- E/2 NW/4 Section 9, Township 41 North, Range 28 East (Permit 509).

Before we can cancel the above four bonds, we must have written assurance from you, as official representative of Travelers Indemnity Company, that the state-wide bond naming AAA Fishing Tool as principal and Travelers Indemnity as surety will cover the above four wells. This assurance must identify the wells by their legal descriptions as listed above.

509

Page 2
Mr. Raymond L. Kysar, Jr.
November 23, 1970

When you submit the above assurance, we will then be able to cancel the existing bonds.

Will you please supply us with the serial number on this new state-wide bond.

Sincerely,

W. E. Allen
Director, Enforcement Section

WEA:jd
cc: Mr. C. E. McClelland
Farmington, New Mexico

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX 4515 N. 7th Avenue
XXXXXXXX 85013

October 7, 1970

Mr. C. E. McClelland
AAA Fishing Tool, Incorporated
Box 234
Farmington, New Mexico 87401

Re: AAA Fishing Tool #E-2 Navajo (Humble
SW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #464 (Injection well)

Globe Minerals (AAA #E-3)
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #463

Globe Minerals #E-4 Navajo
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Dear Blackie:

Please refer to my letter of September 14 regarding the above referenced wells. It is imperative that you submit our Form 25 immediately detailing the information we require in order for you to inject water from your E-3 and E-4 wells into the Humble E-2 Navajo.

If you have started injecting produced water from these two wells, it is also necessary for you to submit Form 15, Application to Dispose of Salt Water by Injection into a Porous Formation, on the above referenced wells.

Also, let me know any plans for placing your two recently acquired wells, the Globe Minerals #E-3 and #E-4 under bond immediately. For your information each well will require a \$5,000 bond or you may place your entire Arizona operations under a blanket bond in the amount of \$25,000. Please give this request your immediate attention.

Very truly yours,

W. E. Allen
Director, Enforcement Section

WEA:jfd



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

September 14, 1970

Mr. C. E. McClelland
AAA Fishing Tool, Incorporated
Box 234
Farmington, New Mexico 87401

Re: AAA Fishing Tool #E-2 Navajo (Humble)
SW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #444 (Injection well)

Globe Minerals (AAA #E-3)
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Globe Minerals #E-4 Navajo
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Globe Minerals #1 Navajo 10022
SE/4 SE/4 Sec. 5-T41N-R28E
Apache County
Our File #508

Dear Blackie:

Please refer to John Bannister's letter dated August 10, 1970, pertaining to your request to inject produced water from your #E-4 and #E-3 into the Humble #E-2 Navajo. As of this date we have not received the Form 25 on the subject wells detailing the information required for the tie-in for injection purposes.

We need to know your plans for bonding the two wells you have recently acquired from Globe. As you well know, we cannot release Globe's bonds without first receiving your bond on these two wells.

In your conversation with Mr. Bannister and also with me at a later date, you indicated that you planned to re-enter the Globe #1

September 14, 1970
Page 2
Mr. C. E. McClelland

Navajo. It will be necessary for you to submit a new application for a permit to re-enter this well together with your check in the amount of \$25 before you start any re-completion work on this well.

Kindest personal regards,

W. E. Allen
Director, Enforcement Section

WEA:jd

August 10, 1970

Mr. C. E. McClelland
AAA Fishing Tool, Incorporated
Box 234
Farmington, New Mexico 87401

Re: Globe #E-4 Navajo (507)
NE/4 NW/4 Sec. 9-T41N-R28E
Apache County
Our File #509

Globe (AAA #E-3) Navajo
NE/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #483

Globe #1 Navajo 10022
SE/4 SE/4 Sec. 3-T41N-R28E
Apache County
Our File #508

AAA Fishing Tool #E-2 Humble Navajo
SW/4 NE/4 Sec. 9-T41N-R28E
Apache County
Our File #444

Dear Mr. McClelland:

You advised the Commission by telephone this date that you are acquiring Globe's interest in the Globe #E-4 Navajo, Permit 509, and Globe (AAA #E-3) Navajo, Permit #483. You, of course, must place these wells under your bond immediately or else the Globe bonds currently on file with us must remain in effect.

In addition, you have notified this Commission that you intend to make application to re-enter Globe #1 Navajo 10022, Permit #508. This, of course, will be considered an entirely new permit and we must have an Application to Re-Enter, a check for \$25, a plat of the location, and a bond covering this operation.

POST OFFICE BOX 234
Zip Code 87401

DUGAN PRODUCTION CORP.

THOMAS A. DUGAN, President

709 BLOOMFIELD RD.
FARMINGTON, NEW MEXICO

August 12, 1969

TELEPHONE: 325-9184 Office
325-5694 Home
Area Code 505

Oil & Gas Conservation Commission
State of Arizona
1627 West Adams - Room 202
Phoenix, Arizona 85007

Attn: Mr. John Bannister

Dear Mr. Bannister:

The samples from the three Globe Minerals, Inc. wells listed below were delivered on August 11, 1969, to the Four Corners Sample Cut in Farmington, New Mexico with instructions to furnish both the Arizona Bureau of Mines and the Museum of Northern Arizona with a cut of the samples from each of the wells.

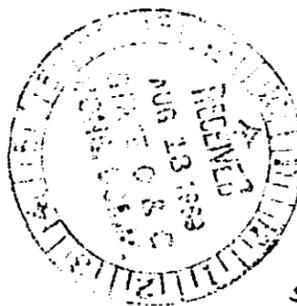
1. Globe Minerals, Inc.
Navajo E #3 Permit #483
330' fml, 330' fwl
Section 9, T 41 N, R 28 E
Apache County, Arizona
2. Globe Minerals, Inc.
Navajo #1 Permit #506
530' fsl, 680' fwl
Section 5, T 41 N, R 28 E
Apache County, Arizona
3. Globe Minerals, Inc.
Navajo E #4 Permit #509
420' fml, 2310' fwl
Section 9, T 41 N, R 28 E
Apache County, Arizona

Very truly yours,

D. W. Mitchell

D. W. Mitchell
Geologist

cc: Globe Minerals, Inc.



August 8, 1969

Mr. Thomas A. Dugan
Globe Minerals, Inc.
P. O. Box 234
Farmington, New Mexico 87401

Re: Globe No. E-4 Navajo
T41N, R28E, G&SRM
Sec. 9, Apache County
Permit #509

Dear Mr. Dugan:

I very much appreciate your call to this Commission this date wherein you indicated the trouble that Schlumberger had in seeking to log this well.

The procedure you outlined to protect the hole from the loss of the radioactive arm of the logging instrument, i.e. to run casing to top and to cement the bottom stage, then to set a cement plug from 2500' to 1000' is acceptable to this Commission. I have this date contacted Mr. Don Gilbert of the Arizona Atomic Energy Commission and he concurs in this procedure.

In the event that this hole should be plugged and abandoned, in addition to the dry hole marker called for under the rules and regulations of this Commission there must be permanently welded to the marker pipe a sign to the effect that this hole contains radioactive material and that in the event someone should wish to re-enter, both the Arizona Atomic Energy Commission and the Oil and Gas Conservation Commission must be contacted before any physical action is taken. Suggested wording for this sign would be:

Warning. This hole contains radioactive material. Please contact Arizona Atomic Energy Commission and Arizona Oil and Gas Conservation Commission before re-entering.

In the event that you are successful with this well, it is

Mr. Thomas A. Dugan
Globe Minerals, Inc.
8-8-69
Page 2

suggested that a painted sign containing a warning as to the radioactive material be kept somewhere in the vicinity of the hole.

I would like to express this Commission's deep appreciation for your cooperation and the sense of duty you have displayed. Should you have any question, please do not hesitate to contact us.

Sincerely,

John Bannister
Executive Secretary

/vb

cc - Mr. Donald Gilbert
Atomic Energy Comm.

Mr. P. K. Hurlbut
The Navajo Tribe

Mr. Phil Mc Grath
U.S.G.S.

INSTRUCTIONS TO DELIVERING EMPLOYEE	
<input checked="" type="checkbox"/> Deliver <i>ONLY</i> to addressee	<input type="checkbox"/> Show address where delivered
<i>(Additional charges required for these services)</i>	
RECEIPT	
Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)	
<i>T. A. Dugan - Globe Minerals</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY	
<i>Rec'd by D.W. Mitchell</i>	
Box 234 Farmington, N.M.	
DATE DELIVERED	SHOW WHERE DELIVERED (only if requested)
<i>8/11/69</i>	

CSS-16-71548-S-F GPO

X-Chrono
L Lambert

July 21, 1969

Mr. Thomas A. Dugan
Globe Minerals, Incorporated
Box 234
Farmington, New Mexico 87401

Re: Globe #1 Navajo 10022
T41N, R28E, G & SRM
Sec. 5: SE/4 SE/4
Apache County
Permit #508

Globe #E-4 Navajo (597)
T41N, R28E, G & SRM
Sec. 9: NE/4 NW/4
Apache County
Permit #509

Dear Mr. Dugan:

Enclosed is the approved Application for Permit to Drill, our receipt No. 9591, a copy of the plat, and our Permit To Drill No. 509.

Miscellaneous instruction sheets pertaining to samples and reports required by this office were included with Permit #508 issued July 7, 1969.

Also enclosed are the two approved Performance Bonds covering the captioned wells. Please note that the locations have been corrected to read Range 28 East instead of Range 21 East. Also please note that Bond SL-6181302 covers the #1 Navajo Well, Permit #508, and Bond SL-6181303 covers the #E-4 Well, Permit #509. Please amend your records on these points.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf
Enc.

509

SUITE 1101 NEWHOUSE BUILDING

SALT LAKE CITY, UTAH 84111

PHONE (801) 359-4865



July 18, 1969

Oil and Gas Conservation Commission
State of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

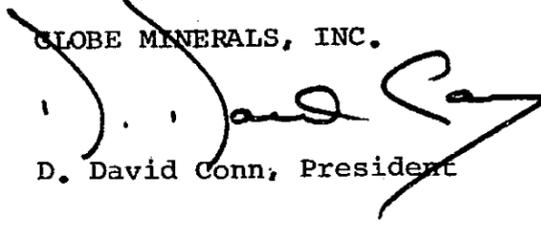
Gentlemen:

4
Enclosed please find Performance Bonds in the amount of \$5,000 issued by the National Surety Corporation as requested by Mr. James A. Lambert, Administrative Assistant to the Oil and Gas Conservation Commission. These bonds cover captioned location sights, either drilling or to be drilled shortly.

If any additional information is required, please advise. We wish to take this opportunity to thank you for your kind consideration in this matter.

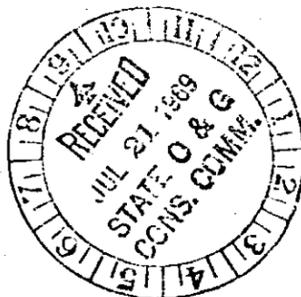
Very truly yours,

GLOBE MINERALS, INC.


D. David Conn, President

DDC:ljb

Enc.



509

EMPLOYEE'S NAME

GLOBE MINERALS INC.

PAY PERIOD ENDING	HOURS	RATE	GROSS EARNINGS	DEDUCT			NET EARNINGS PAID		
				F.I.C.A.	FED. TAX	STATE TAX			
	REG. TIME								
	OVERTIME								

EMPLOYEE: THIS IS A STATEMENT OF YOUR EARNINGS AND DEDUCTIONS FOR THE PERIOD INDICATED. KEEP THIS FOR YOUR PERMANENT RECORD

PAYER: DETACH THIS STATEMENT BEFORE DEPOSITING CHECK.

DATE	DESCRIPTION	AMOUNT	DISC'T. OR DED.	NET AMOUNT
7-14-69	In payment for Navajo E-4 drilling Permit, Apache County, Arizona	509		25.00

SUITE 1101 NEWHOUSE BUILDING

SALT LAKE CITY, UTAH 84111

PHONE (801) 359-4865



July 14, 1969

Oil and Gas Conservation Commission
State Of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Attention: Mr. J.A. Lambert Subject: EAST BOUNDARY BUTTE AREA
GMI Navajo E-4
Section 9, 41N, 28E G&SRM
Apache County, Arizona

Dear Mr. Lambert:

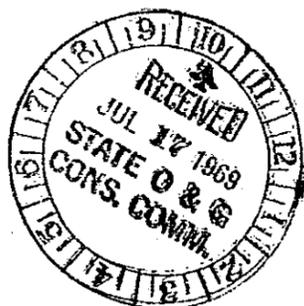
Pursuant to your letter of July 10, 1969, please find a
check for \$25,000 for Drilling Permit for Navajo No. E-4.

Very truly yours,

Al J. Hayes
GLOBE MINERALS, INC.

AL:ljb

Enc.



509

X-Cheno
X-Lambert

July 15, 1969

Mr. Jim L. Jacobs
Globe Minerals, Incorporated
Box 234
Farmington, New Mexico 87401

Dear Mr. Jacobs:

Two weeks have passed and we have not received the completed forms or the bond from the Arizona Surety Agent. We have written David Conn, Charles Foote and now yourself. We must have a reliable contact man with this organization.

Jim, please advise us where we are to look for the \$25 filing fee covering the E-4 Well that you wish to permit, and the two bonds that cover Permit #508 and the E-4 Well. We do not receive response to our correspondence. Please advise us which direction we should take.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf

509

X- Chrono
X- Lambert
X- 508

July 10, 1969

Mr. D. David Conn
1101 Newhouse Building
Salt Lake City, Utah 84111

Dear Mr. Conn:

Our letter of July 1 to Mr. Charles H. Foote included bond forms he requested. We have not received the completed forms from your Arizona Surety Agent. Please advise when we may expect to receive this completed bond. The telegraphic binder is acceptable to this Commission for a limited time.

We received the Application for Permit to Drill in Section 9, Township 41 North, Range 28 East. Mr. Jim L. Jacobs, Agent for Globe Minerals, indicated that the \$25 check would be forthcoming at once. Please submit this check so that we might issue a drilling permit applicable to the well site requested in Section 9.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:ji

509

X-china
A. Lambert

July 1, 1969

Mr. Charles H. Foote
Globe Minerals, Incorporated
Suite 400
El Paso Natural Gas Building
Salt Lake City, Utah 84101

Dear Mr. Foote:

Pursuant to telegram received this date from Fred A. Moreton and Company, we furnish bond forms requested. Please complete at once and forward them to the Resident Surety Agent for the State of Arizona who must sign them and deliver to this office. Prompt execution of these forms is expected. The telegraphic binder received from National Surety Corporation has been accepted as your good faith statement that the bonds will be in this office soon.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf
Enc.

CLASS OF SERVICE
This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

SYMBOLS
DL - Day Letter
NL - Night Letter
LT - International Letter Telegram

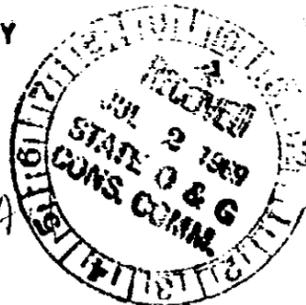
The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1257P PDT JUL 1 69 LC132 PRE365
PR SLB095 PE PD 9 EX SALT LAKE CITY UTAH 1 116P MDT
JAMES LAMBERT - ARIZONA OIL AND GAS CONSERVATION COMMISSION
1624 WEST ADAMS RM 202 PHOENIX ARIZ
SUBJECT GLOBE MINERALS INC WE ARE PREPARED TO ISSUE OIL AND
GAS LEASE BONDS TWO EACH IN THE AMOUNT OF \$5000 COVERING TOWNSHIP
41N RANGE (21E) SECTION 5 AND SECTION 9 APACHE COUNTY ARIZONA.
PLEASE FURNISH BOND FORMS AND COPIES OF LEASES IF AVAILABLE
L K MILLS FRED A MORETON AND CO AGENTS FOR NATIONAL SURETY
CORP 645 EAST SOUTH TEMPLE.

SB 28E
40

\$5000 41N 21E 5 9 645.
(131).0
X

D
271 51671
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\$F1201(E2-65)

509

509