

P-W

EASTERN PETROLEUM 1-26 SANTA FE  
SW/NE Section 25-T20N-R27E, Apache Co 576

COUNTY Apache AREA 8 mi SE of Navajo LEASE NO. Santa Fe Fee

WELL NAME EASTERN PETROLEUM COMPANY <sup>1-25</sup> SANTA FE

LOCATION SW/NE SEC 25 TWP 20N RANGE 27E FOOTAGE 2310 FNL - 1650 FEL

ELEV 5819 GR KB SPUD DATE 1-15-72 STATUS P & A TOTAL 1370

CONTRACTOR Eastern Petroleum Company COMP. DATE 2-19-72 DEPTH 1370

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>X</u>
<u>7"</u>	<u>305</u>	<u>90 sks</u>		DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	<u>Coconino</u>
				INITIAL PRODUCTION	<u>0</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Chinle	360'			
Monitor Butte	490'			
Shinarump	1215'			
Moenkopi	1305'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Density Log-2			SAMPLE DESCRP.
Induction Elec Log-2 (TD=1381)			SAMPLE NO. <u>1696</u>
			CORE ANALYSIS <u>No core</u>
			DSTs <u>None</u>
			Interval <u>0-1370</u>

REMARKS	APP. TO PLUG	<u>X</u>
	PLUGGING REP.	<u>X</u>
	COMP. REPORT	<u>X</u>

WATER WELL ACCEPTED BY \_\_\_\_\_

BOND CO. United States Fidelity & Guaranty BOND NO. 27716-13-3983-65  
 BOND AMT. \$ 25,000 CANCELLED \_\_\_\_\_ DATE \_\_\_\_\_  
 FILING RECEIPT 2911 LOC. PLAT X WELL BOOK X PLAT BOOK X  
 API NO. 02-001-20158 DATE ISSUED 1-7-72 DEDICATION All of Section 25

PERMIT NUMBER 576



## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator: Eastern Petroleum Company  
Address: P. O. Box 291, Carmi Illinois 62821

Federal, State or Indian Lesse Number or name of lessor if fee lease: Santa Fe  
Well Number: 1-25  
Field & Reservoir: East Navajo, Coconino

Location: 2310 FNL, 1650 FEL  
County: Apache

Sec. TWP-Range or Block & Survey: 25, T20N, R27E

Date spudded: 1-15-72  
Date total depth reached: 2-19-72  
Date completed, ready to produce: 2-21-72  
Elevation (DF, RKB, RT or Gr.) feet: 5819  
Elevation of casing hd. range: 5817 feet

Total depth: 1370  
P.B.T.D.:  
Single, dual or triple completion?: single  
If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: 1245 to 1251  
Rotary tools used (interval): 0-1370  
Cable tools used (interval): 0

Was this well directionally drilled?: no  
Was directional survey made?: yes  
Was copy of directional survey filed?: no  
Date filed:

Type of electrical or other logs run (check logs filed with the commission): Density, Induction  
Date filed:

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	8 3/4"	7"	22.5	305'	90sk.	none

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
none in.	ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
none				

INITIAL PRODUCTION

Date of first production: none  
Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test: \_\_\_\_\_ Hrs. tested: \_\_\_\_\_ Choke size: \_\_\_\_\_ Oil prod. during test: \_\_\_\_\_ bbls. Gas prod. during test: \_\_\_\_\_ MCF Water prod. during test: \_\_\_\_\_ bbls. Oil gravity: \_\_\_\_\_ °API (Corr)

Tubing pressure: \_\_\_\_\_ Casing pressure: \_\_\_\_\_ Cal'd rate of Production per 24 hrs.: \_\_\_\_\_ Oil: \_\_\_\_\_ bbls. Gas: \_\_\_\_\_ MCF Water: \_\_\_\_\_ bbls. Gas-oil ratio: \_\_\_\_\_

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Vice President of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: 3-02-72

*Robert A. Sullivan*  
Signature

RECEIVED

MAR 7 1972

O & G CO.

Permit No.

576

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
File One Copy

Form No. 4

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Chinle	360'	449'	Red Shale
Monitor			
Butte Mr.	490'	1214'	Rd. Shl., Chirt, Betonite
Shinarump			
Cong	1215'	1304'	20 ss crs gr wht clay filled cmt
Moenkopi	1305'	1370'	Red Shl. & clay trace SS

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD					
Operator <b>Eastern Petroleum Company</b>			Address <b>P. O. Box 291, Carmi Illinois 62821</b>		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. <b>Santa Fe</b>		Well No. <b>1-25</b>	Field & Reservoir <b>East Navajo, Coconino</b>		
Location of Well <b>2310 FNL, 1650 FEL</b>		Sec-Twp-Rge or Block & Survey <b>25 T20N, R27E</b>		County <b>Apache</b>	
Application to drill this well was filed in name of <b>Eastern Petroleum Company</b>	Has this well ever produced oil or gas <b>no</b>	Character of well at completion (initial production): Oil (bbls/day) <b>0</b> Gas (MCF/day) <b>0</b>		Dry? <b>yes</b>	
Date plugged: <b>2-23-72</b>	Total depth <b>1370</b>	Amount well producing when plugged: Oil (bbls/day) <b>0</b> Gas (MCF/day) <b>0</b>		Water (bbls/day) <b>undetermined</b>	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement		
<b>* Shinarump</b>	<b>H<sub>2</sub>O</b>	<b>1245 to 1251</b>	<b>Class A, cement placed from T.D. to 1163 ft. 50 sks. and 2% CC. 10 sk. surface plug</b>		
<b>CASING RECORD</b>					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>7"</b>	<b>305'</b>	<b>0</b>	<b>305'</b>		<b>none</b>
Was well filled with mud-laden fluid, according to regulations?			Indicate deepest formation containing fresh water. <b>Chinle shale</b>		
<b>NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
Name	Address			Direction from this well:	
<b>Crest Oil Company</b>	<b>Illinois</b>				
<b>Western Helium</b>	<b>P. O. Box 1358 Scottsdale Ariz.</b>			<b>same lease</b>	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
<b>RECEIVED</b>					
<b>MAR 7 1972</b>					
Use reverse side for additional detail. <b>D &amp; G CORP.</b>					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <b>Vice President</b> of the <b>Eastern Petroleum Company</b> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date <b>3-02-72</b>		Signature <i>Robert A. Bullock</i>			
Permit No. <b>576</b>			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy		
			Form No. 10		

APPLICATION TO ABANDON AND PLUG

FIELD East Navajo  
OPERATOR Eastern Petroleum Company ADDRESS O. Box 291, Carmi, Illinois 62821  
Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease Santa Fe WELL NO. 1-25  
SURVEY SECTION 25, T20N, R27E COUNTY Apache  
LOCATION 2310 FNL, 1650 FEL

TYPE OF WELL Gas - dry hole TOTAL DEPTH 1370  
(Oil, Gas or Dry Hole)  
ALLOWABLE (If Assigned) none  
LAST PRODUCTION TEST OIL — (Bbls.) WATER — (Bbls.)  
GAS — (MCF) DATE OF TEST —

PRODUCING HORIZON Shinarump PRODUCING FROM 1245 TO 1251  
1. COMPLETE CASING RECORD 7" casing set at 305 ft. w/90 sk. Class "A" cement  
2%CC - casing was not pulled.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Received verbal permission to plug on 2-22-72  
from Mr. Bill Allen set plug from TD to 1163 ft. with 50 sks. of Class "A" cement  
and 2 % CC. Set 10 sk. surface plug, erect 4ft. X 4" monument and clean up location.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 2-23-72  
NAME OF PERSON DOING WORK Tony Schnieder ADDRESS O. Box 67, Navajo, Arizona  
CORRESPONDENCE SHOULD BE SENT TO Robert A. Fullop

RECEIVED  
MAR 7 1972  
D & G COND.

Name Vice President  
Title  
Address P. O. Box 226 Farmington, New Mexico 87401  
Date 3-02-72

Date Approved \_\_\_\_\_  
STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
By: \_\_\_\_\_

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Abandon and Plug  
File Two Copies  
Form No. 9

Permit No. 576

March 6, 1972

Samples from the following well have been received.

Eastern Petroleum, # 1-25 Santa Fe Fee  
Sec. 25-2CN-27E  
Apache Co. Ariz.

*J. Rateliff*

Four Corners Sample Cut

RECEIVED

MAR 09 1972

O & G CONS. COMM.

#-376

TO: Arizona Oil Conservation Commission  
4515 North 7th Ave.  
Phoenix, Arizona

Tabulation of Deviation Survey

Eastern Petroleum - Santa Fe Fee No. 1-25, Section 25, T20N, R27E,  
Apache County, Arizona.

Depth	Deviation
500	+ $\frac{1}{2}$ <sup>0</sup>
750	- $\frac{1}{2}$ <sup>0</sup>
1000	- $\frac{1}{2}$ <sup>0</sup>
1200	+1 <sup>0</sup>
1370	+ $\frac{1}{2}$ <sup>0</sup>

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Robert A. Gulp  
Signature

RECEIVED

MAR 71

D & A CO.

Vice President  
Title

March 3, 1972  
Date

Subscribed and sworn to before me this 3rd day of March  
1972.

Maybell  
Notary Public in and for San  
Juan County, New Mexico

My Commission Expires:  
6-22-72

February 22, 1972

Memo to File #576

Memo from W. E. Allen, Director  
Enforcement Section

Robert Fullop called for verbal approval to plug the above referenced well. Total depth is 1381 feet. There will be a 100' cement plug placed in the bottom 100' plug across the surface pipe. 30' plug in the top with dry hole marker. Heavy mud will be placed between all plugs.

Well: E.P.Co Eastern Indian 1-25 Eastern Petroleum Company  
Sec 25, T20N, R27E P. O. Box 226  
Apache County, Arizona Farmington, New Mexico

Status: Drilled to 1320 W. O. rig parts

Well: E.P.Co. Eastern Indian 1-25 Eastern Petroleum Company  
Sec 25, T20N, R27E P. O. Box 226  
Apache County, Arizona Farmington, New Mexico  
87401

Status: Plugged & Abandoned - 2-23-72.

RECEIVED

FEB 28 1972

O & G CONS. CO.,

Well: E. P. G. Eastern-Indian 1-25  
Sec 25, T20N, R27E  
Apache County, Arizona

Eastern Petroleum Co  
P. O. Box 226  
Farmington, New Mexico  
87401

Status: Set 305 ft. of 7" surface casing with 90sks. at  
4:00 P.M., 1-20-72

RECEIVED

JAN 20 1972

O & G CONS. COMM.

*yellow sheet 576*

Well: E.P.Co Eastern Indian 1-25  
Sec 25, T20N, R27E  
Apache County, Arizona

Eastern Petroleum Company  
P. O. Box 226  
Farmington, New Mexico

Status: 975 ft. and drilling

RECEIVED

FEB 03 1972

O & G CONS. COMM.

*#576*

Well: E.P.Co Eastern Indian 1-25  
Sec 25, T20N, R27E  
Apache County, Arizona

Eastern Petroleum Company  
P. O. Box 226  
Farmington, New Mexico  
87401

Status: On stream 1-31-72

RECEIVED

FEB 8 1972

O & G CONS. COMM.

*card. of Buys*

WELL: Indian No. 1-25  
Sec 25, T20N, R27E  
Apache Co., Ariz.

Eastern Petroleum Co.  
P.O. Box 226  
FMN 87401

Status: Spudded 1-15-72, Will set 300 ft. of 7" surface.

RAF

#576

WELL SITE CHECK

By W&C

Date 1-18-77

Contractor Eastern Pet.

Person(s) Contacted Rex DeHoff

Spud Date 1-15-77

TONY SYNDER

Type Rig \_\_\_\_\_ Rotary  Cable

Present Operations Reaming

Samples \_\_\_\_\_

Hole

Pipe \_\_\_\_\_

Drilling with Mud  Air

Water Zones \_\_\_\_\_

Size Hole 8 5/8

Lost Circ. Zones \_\_\_\_\_

Size Drill Pipe 2 1/2"

Formation Tops \_\_\_\_\_

Type Bit Hughes Tri Cone

Cores, Logs, DST \_\_\_\_\_

No. Bit \_\_\_\_\_ Drilling Rate \_\_\_\_\_

Crews \_\_\_\_\_

Formation \_\_\_\_\_

Lithology \_\_\_\_\_

REMARKS, PHOTO, MAP

Hole had been drilled to 305 and an attempt made to run 7" csg. Pipe wouldn't go so the hole was ~~been~~ being reamed and cleaned out

WELL NAME Eastern Pet. Co  
Santa Fe Fee 1-25

Permit No. 576  
Confidential Yes No

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

APPLICATION TO DRILL

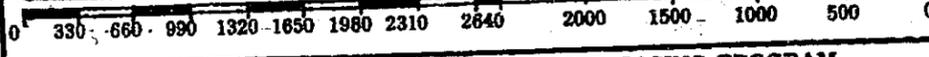
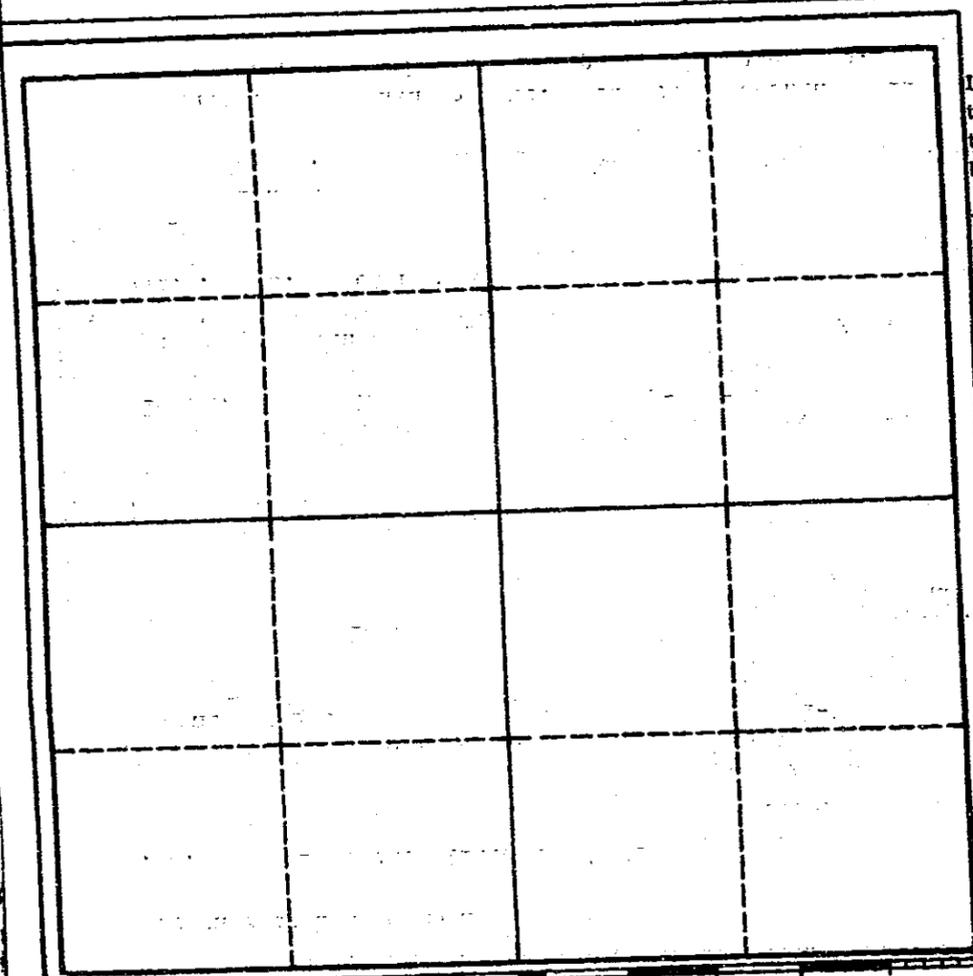
RE-ENTER OLD WELL

Eastern Petroleum Company NAME OF COMPANY OR OPERATOR		
P. O. Box 291 Address	Carmi City	Illinois 62821 State
Eastern Petroleum Company Drilling Contractor		
P. O. Box 291, Carmi, Illinois 62821 Address		
DESCRIPTION OF WELL AND LEASE		
Federal, State or Indian Lease Number, or if fee lease, name of lessor Santa Fe Fee	Well number 1-25	Elevation (ground) 5819
Nearest distance from proposed location to property or lease line: 1650 feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: Approx. 1980 feet	
Number of acres in lease: 640	Number of wells on lease, including this well, completed in or drilling to this reservoir: 4	
If lease, purchased with one or more wells drilled, from whom purchased: Name Address		
Well location (give footage from section lines) 2310 FNL; 1650 FEL	Section—township—range or block and survey 25-20N-27E	Dedication (Comply with Rule 105) 640
Field and reservoir (if wildcat, so state) East Navajo Springs	County Apache	
Distance, in miles, and direction from nearest town or post office Approx. 8 mi. SE of Navajo		
Proposed depth: 1200	Rotary or cable tools	Approx. date work will start Jan. 4, 1972
Bond Status Blanket Amount \$25,000.00	Organization Report On file Yes Or attached	Filing Fee of \$25.00 Attached Yes
Remarks:  This is a Coconino permit. All other Coconino wells, Crest #8 & #8-X, are dry. Crest No. 1 is completed in Shinarump.		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Secretary</u> of the <u>Eastern Petroleum Company</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
RECEIVED  DEC 30 1971  O & G CONS. COMM.		Signature <i>[Signature]</i> Date December 27, 1971
Permit Number: <u>576</u> Approval Date: <u>1-7-72</u> Approved By: <i>[Signature]</i>	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies  Form No. 3	
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.		

13

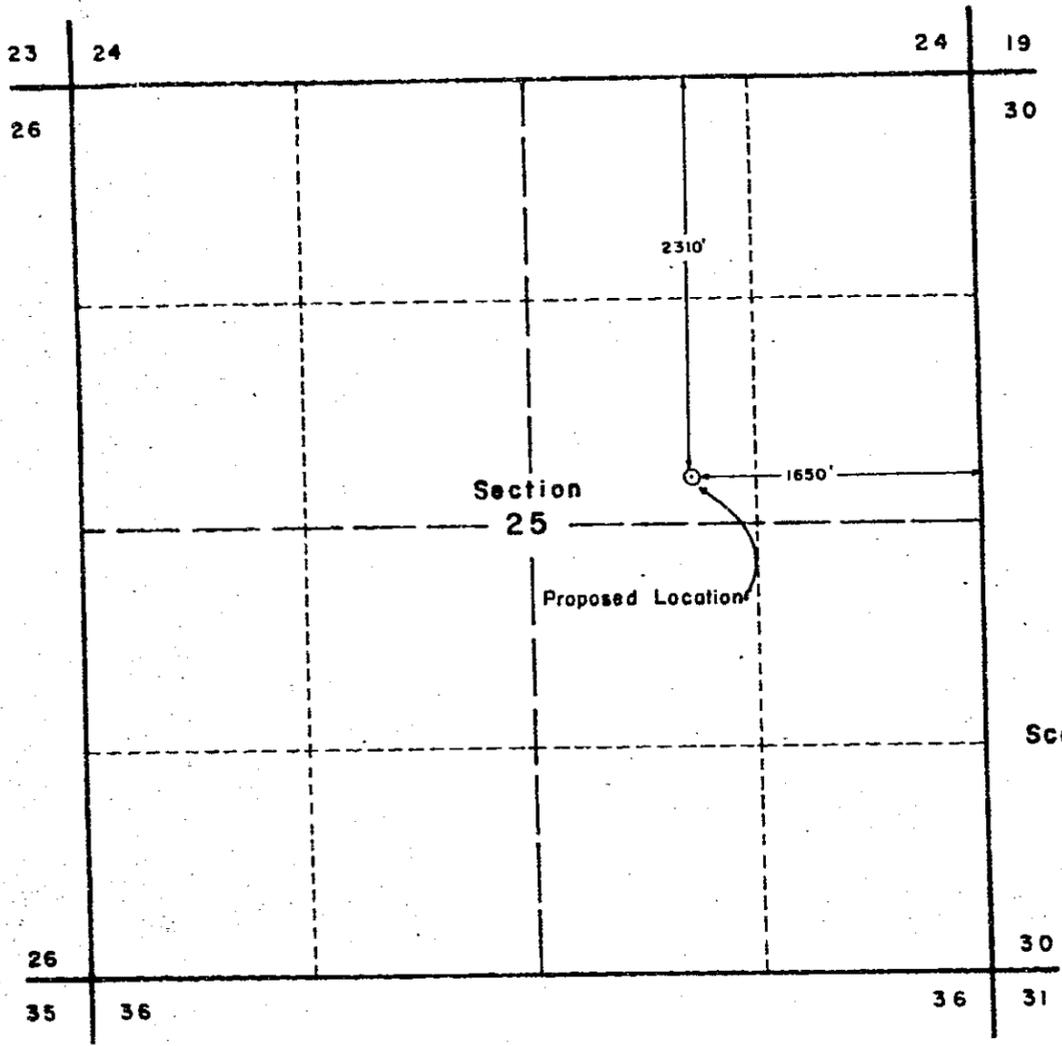
1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is "yes," Type of Consolidation \_\_\_\_\_
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
<b>CERTIFICATION</b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name J. N. Edwards	
Position Secretary	
Company Eastern Petroleum Co.	
Date December 27, 1971	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed 4-9-71	
Registered Professional Engineer and/or Land Surveyor Frederick H. Reed	
Certificate No. 5313	



**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
7" Sfc.	22#	J-55	0	90	90	20



**WELL LOCATION: EASTERN PETROLEUM CO. NO. 1-25 SANTA FE**

**RECEIVED** Located 2310 feet South of the North line and 1650 feet West of the East line of Section 25,  
 Township 20 North, Range 27 East Gila and Salt River Meridian  
**DEC 30 1971** Apache County, Arizona  
 Existing ground elevation determined at 5819 feet based on U.S.G.S. datum.

Q & G CONS. COMM.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor  
 STATE OF ARIZONA NO. 5313



EASTERN PETROLEUM COMPANY  
 Carmi, Illinois

**WELL LOCATION PLAT  
 SEC. 25, T20N, R27E  
 APACHE CO., ARIZONA**

CLARK - REED & ASSOC.  
 Durango, Colorado

DATE: April 9, 1971  
 FILE NO: 71038



## PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: EASTERN PETROLEUM COMPANY  
(OPERATOR)

to drill a well to be known as

EASTERN PETROLEUM COMPANY SANTA FE PER 1-25  
(WELL NAME)

located 2310 FNL and 1650 FEL

Section 25 Township 20N Range 27E, Apache County, Arizona.

The 640 acres- All of Section 25 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 7th day of January, 19 72.

OIL AND GAS CONSERVATION COMMISSION

By W. B. Allen for J. B.  
EXECUTIVE SECRETARY

BEFORE TO BEING ALLOWED TO PRODUCE THIS WELL  
YOU MUST BE IN FULL COMPLIANCE WITH RULE  
105, SECTION A THRU G (SPACING), WITH RESPECT  
TO THE PRODUCT TO BE PRODUCED.

PERMIT N<sup>o</sup> 576

RECEIPT NO. 2911  
API NO. 02-001-20158

State of Arizona  
Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

SAMPLES ARE REQUIRED

1-9-72

EASTERN PETROLEUM CO.  
ACCOUNT NO. 2  
CARM, ILL.

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

INVOICE		DESCRIPTION	TOTAL AMOUNT	DEDUCTIONS		NET AMOUNT
DATE	NO.			DISCOUNT	FREIGHT	
		Application for permit to drill Santa Fe Fee #1-25, Section 25- 20N-27E, Apache County, Arizona				25.00

RECEIVED  
DEC 30 1977  
O & G CORP. COMPANY

576

February 18, 1972

Mr. Robert Fullop  
Eastern Petroleum Company  
P. O. Box 226  
Farmington, New Mexico 87401

Re: Progress Reports

Dear Mr. Fullop:

We appreciate the Progress Reports that you have been submitting to this office. When we requested the Progress Reports to be submitted on a weekly basis it was our intention that these reports would cover only wells being drilled or completed or having some form of remedial work performed. Presently the only report that is needed from your company is the one that covers your Santa Fe Fee #1-25.

Enclosed is a copy of the Directive pertaining to the above referenced report, which will tend to clarify what is needed by this office.

We will, of course, need the Monthly Production Reports on the wells that are currently producing.

Incidentally, our mailing address is 4515 North 7th Avenue, Phoenix, Arizona, 85013; and not 1824 West Adams, Room 202.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/r1b

Enc.

*1cc to Henry Fullop*

February 9, 1972

Mr. Henry Fullop  
Eastern Petroleum Company  
P. O. Box 291  
Carmi, Illinois 62821

Re: Western Helium Corporation Connelly #1 KM State  
NE/NE Section 26-T20N-R27E<sup>o</sup>  
Apache County  
Our File #553

EPCO Eastern-Indian 1-25  
Santa Fe Fee  
SW/NE Section 25-T20N-R27E  
Apache County, Our File #578

Dear Mr. Fullop:

We have previously requested a Designation of Operator be submitted on Western Helium Corporation Connelly #1 KM State. We have also requested Form 8, Operator's Certificate of Compliance and Authorization to Transport Oil or Gas From Lease, on your well. We now also need Form 8, for your recently completed Santa Fe Fee 1-25.

Would you please submit these forms as quickly as possible in order for our files to be up to date.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rfb

1 cc- Mr. Edwards

Encs.

SENDER: Be sure to follow instructions on other side

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)  
(Additional charges required for these services)

<input type="checkbox"/> Show to whom, date and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
---	--

**RECEIPT**

Received the numbered article described below

REGISTERED NO. 211299	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in) <i>[Signature]</i>
CERTIFIED NO.	
INSURED NO.	
DATE DELIVERED JAN - 4 1972	SHOW WHERE DELIVERED (Only if requested, and include ZIP Code)

#576

RECEIVED

JAN 07 1972

O & G CONS. COMM.

January 7, 1972

Mr. Henry Fullop  
Eastern Petroleum Company  
P. O. Box 291  
Carmi, Illinois 62821

Re: Eastern Santa Fe Fee 1-25  
SW/NE Sec 25-T20N-R27E  
Apache County  
Our File # 576

Dear Mr. Fullop:

Enclosed please find Receipt No. 2911, covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill No. 576.

Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rib

Enc.

*Office Of Attorney General*  
INTER-OFFICE MEMO

TO: Mr. W. E. Allen

FROM: Mr. John McGowan

SUBJECT: Eastern Petroleum Company

Date January 4, 1972

Dear Mr. Allen:

This is to acknowledge receipt of a copy of your letter to Mr. Fullop, dated December 30, 1971.

Sincerely,

GARY K. NELSON  
The Attorney General



JOHN M. MCGOWAN, II  
Special Assistant Attorney General

JMM:ell

RECEIVED  
JAN 05 1972  
O & G CONS. COMM.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
4515 NORTH 7TH AVE.  
PHOENIX, ARIZONA 85013  
PHONE: (602) 271-5161

December 30, 1971

Mr. Henry Fullop  
Eastern Petroleum Company  
P. O. Box 291  
Carmi, Illinois 62821

Re: Crest Arizona Helium 8X Santa Fe  
SE/NW Section 25-T20N-R27E  
Our File #473

Dear Mr. Fullop:

Following our telephone conversation, this date, your Application to Drill 1-25, was received by mail. During our conversation, you informed me that you had plugged the 8X Well. However, since our records indicate this to be an open hole, I thought it best to discuss the issuing of this permit to drill your proposed 1-25 with Mr. Bannister.

In view of the fact that you plugged the 8X Well contrary to the Rules and Regulations of the Oil and Gas Conservation Commission, it was decided to withhold the issuance of a drilling permit for 1-25 Santa Fe Fee until you are in compliance with the Rules and Regulations. BE ADVISED NOT TO START DRILLING OPERATIONS ON THE 1-25 WELL UNTIL SUCH TIME AS A DRILLING PERMIT HAS BEEN ISSUED. Also be advised that any future plugging of wells that does not conform to our Rules and Regulations will be deemed unacceptable and the Commission will take necessary action to have the well reopened and plugged in conformance to the Rules and Regulations of the Oil and Gas Commission. Future plugging operations shall be witnessed by a representative of the Oil and Gas Commission.

At such time as we have received the Application to Plug, Form 9, and the Plugging Report, Form 10, on the 8X Well, we shall issue your Permit to Drill 1-25.

We have previously stressed the fact that neither the Commission nor its representatives has any desire to be difficult nor work any hardships on any operator. Our Rules and Regulations are based

Page 2  
Mr. Henry Fullop  
December 30, 1971

on certain laws enacted by the Arizona Legislature and signed into law by the Governor of the State. The time has come when the Commission must insist that you strictly adhere to the Rules that are applicable to your operations.

Very truly yours,



W. E. Allen, Director  
Enforcement Section

WEA/rlb

Encs.

cc- Mr. John Mc Gowan  
Attorney General's Office  
Phoenix, Arizona



EASTERN PETROLEUM CO.  
EASTERN DRILLING, INC.

TELEPHONE 38-24104 • P. O. BOX 291 • CARMEL, ILLINOIS

December 27, 1971

Mr. W. E. Allen  
Oil & Gas Conservation Comm.  
4515 North 7th Avenue  
Phoenix, Arizona 85013

Dear Mr. Allen:

The following listed wells will remain as noted until sometime after  
January 11, 1972:

Kiva #1 - Temporarily Abandoned -

Santa Fe #6-X1 - Swabbing back frac water

Santa Fe #1-25 - Waiting on permit, moving in rotary

Chambers #1 - Temporarily Abandoned

*Western Helium Kerr-McGee  
State #1  
Connolly #1 K.M. State*

- Waiting on cable tools to swab back  
frac water

Frac

Yours very truly,

EASTERN PETROLEUM COMPANY

*Henry Fullop*  
Henry Fullop

HF: sju

RECEIVED

DEC 29 1971

O & G CONS. COMM.

565, 560 (576) 567, 553  
copy in fact file