

P-W

R.Y. WALKER & PETROFUNDS INC. #1-A NAVAJO  
SE/SW SEC 20-T36N-R18E, Navajo Co. 580



**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator: R. Y. Walker & Petrofunds, Inc. Address: 2200 Esperson Building, Houston, Texas 77002

Federal, State or Indian Lease Number or name of lessor if fee lease: Indian - NOO-C-14-20-3809 Well Number: 1-A Field & Reservoir: Wildcat

Location: 610' FSL & 2140' FWL County: Navajo

Sec. TWP-Range or Block & Survey: Sec. 20, T36N, R-18E, Navajo County, Arizona

Date spudded: 5-04-72 Date total depth reached: 5-24-72 Date completed, ready to produce: Dry Elevation (TYP. H.S.R. RT or Gr.): GR 6458 Elevation of casing hd. Range: 6458 feet

Total depth: 1258' P.B.T.D.: 1108' Single, dual or triple completion?: Dry. If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: Dry Rotary tools used (interval): Surface to 1258' Cable tools used (interval):

Was this well directionally drilled? No Was directional survey made? No Was copy of directional survey filed? Date filed:

Type of electrical or other logs run (check logs filed with the commission): None Date filed:

CASING RECORD

| Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.) |                   |                 |                  |           |                          |                       |
|---|-------------------|-----------------|------------------|-----------|--------------------------|-----------------------|
| Purpose   | Size hole drilled | Size casing set | Weight (lb./ft.) | Depth set | Sacks cement             | Am't. pulled          |
| Wtr. shutoff  | 12"               | 8-5/8"          | 24.00#           | 630'      | None                     | 630'                  |
| Production  | 8"                | 5-1/2"          | 15.50#           | 1204'     | 50 sx around btm. - none | 120 sx around surface |

TUBING RECORD

LINER RECORD

| Size in. | Depth set ft. | Packer set at ft. | Size in. | Top ft. | Bottom ft. | Sacks cement | Screen (ft.) |
|----------|---------------|-------------------|----------|---------|------------|--------------|--------------|
|          |               |                   |          |         |            |              |              |

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

| Number per ft. | Size & type | Depth Interval | Am't. & kind of material used | Depth Interval |
|----------------|-------------|----------------|-------------------------------|----------------|
| None           |             |                |                               |                |

INITIAL PRODUCTION

Date of first production: None Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test: Hrs. tested: Choke size: Oil prod. during test: Gas prod. during test: Water prod. during test: Oil gravity: ° API (Corr)

Tubing pressure: Casing pressure: Cal'd rate of Production per 24 hrs.: Oil: Gas: Water: Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am XX an engineer..... of XXX Petrofunds, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: 6-27-72

*Richard J. Jernport*  
Signature

RECEIVED

JUN 30 1972

O & G CONS. COMM.

Permit No. 580

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. 4  
File One Copy

**DETAIL OF FORMATIONS PENETRATED**

| Formation    | Top     | Bottom | Description                                    |
|--------------|---------|--------|--|
| Surface rock | Surface | 30'    |  |
| Shale        | 30'     | 125'   | Gray shale                                     |
| Sand         | 125'    | 165'   | Gray sand                                      |
| Shale        | 165'    | 380'   | Black shale                                    |
| Sand         | 380'    | 430'   | Gray water-bearing sand                        |
| Sand         | 430'    | 600'   | Gray hard sand                                 |
| Shale        | 600'    | 1204'  | Gray shale                                     |
| Sand & shale | 1204'   | 1258'  | Stringers of gray water-bearing sand and shale |

\* Show all important means of permeability, details of all cores, and all drill-stem tests, including depth interval tested, conditions used, time test open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach driller's log or other acceptable log of well.  
 This Well Completion or Recombination report and well log shall be filed with the State of Arkansas Oil & Gas Commission not later than thirty days after project completion.

WA June 12, 1972

Samples have been received from the  
R.Y. Walker & Petrofunds Inc.  
#1 Navajo A  
Sec. 20-36N-18E  
Navajo C. Arizona File # 580

*Jo Ratcliff*  
Four Corners Sample Cut

RECEIVED

JUN 14 1972

O & G CONS. COMM.

BRINGTON  
JUN 2  
2-PI  
1971



U. S. POSTAGE

OIL & GAS CONSERVATION COMMISSION  
STATE OF ARIZONA  
1822 N. 7TH AVE. PHOENIX, ARIZONA 85013  
TELEPHONE: 271-2161

4515 N. 7th Ave

85013

Form No. 2  
 GENERAL RULES  
 201, 202, 213,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)  
 TO

NOTICE  
 THIS FORM BECOMES A  
 PERMIT WHEN STAMPED  
 APPROVED BY AN AGENT  
 OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ARIZONA

SUNDRY NOTICES AND REPORT OF WELLS

|  |   |   |  |
|--|---|---|--|
| Notice of Intention to Drill                     |   | Subsequent Report of Water Shut-off                 |  |
| Notice of Intention to Change Plans              |   | Subsequent Report of Shooting, Acidizing, Cementing |  |
| Notice of Intention to Test Water Shut-off       |   | Subsequent Report of Altering Casing                |  |
| Notice of Intention to Redrill or Repair Well    |   | Subsequent Report of Redrilling or Repair           |  |
| Notice of Intention to Shoot, Acidize, or Cement |   | Subsequent Report of Abandonment                    |  |
| Notice of Intention to Pull or Alter Casing      |   | Supplementary Well History                          |  |
| Notice of Intention to Abandon Well              | X | Report of Fracturing                                |  |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 31, 19 72

Following is a notice of intention to do work on land ~~owned~~ leased described as follows:

LEASE NAVAJO

ARIZONA  
 (State)

Navajo  
 (County)

Wildcat  
 (Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 590 ft. from ~~XXX~~ line and 2250 ft. from ~~XX~~ line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY DETAILS OF PLAN OF WORK READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

Notice of intent to temporarily abandon this well as follows (verbal approval obtained before completing work):

Total depth 1258' in Dakota Sand.  
 Set 20 sack cement plug from 1258' to 1110'.  
 Set 120 sack cement slurry around 5 1/2" surface hole from 25.5' to surface.

Place cap on well so that re-entry to convert to a water well can be accomplished by the Navajo Indian Tribe. (Good water bearing sand from 380' to 430'.)

This well needs to be perforated from 380' to 430' to make a commercial water producing well. The location will be restored to as near its original condition as possible.

Approved subject to conditions on reverse of form  
 Date \_\_\_\_\_ Company PETROFUNDS, INC.

By \_\_\_\_\_ Title Engineer

By \_\_\_\_\_ District Office Agent Title \_\_\_\_\_ Address 2200 Esperson Building Houston, Texas 77002

RECEIVED  
 JUN 02 1972  
 O & G CONS. COMM.

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |
|-------|--------|------|
| STATE | COUNTY | WELL |
| 215   |        | 580  |

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

REPORTER PRG. & SUPPLY CO.

Form No. 2  
 GENERAL RULES  
 207, 202, 213,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)  
 TO

NOTICE  
 THIS FORM BECOMES A  
 PERMIT WHEN STAMPED  
 APPROVED BY AN AGENT  
 OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ~~ARIZONA~~ ARIZONA  
~~XXXXXXXXXXXXXXXXXXXX~~

SUNDRY NOTICES AND REPORT OF WELLS

|  |  |   |   |
|--|--|---|---|
| Notice of Intention to Drill                     |  | Subsequent Report of Water Shut-off                 |   |
| Notice of Intention to Change Plans              |  | Subsequent Report of Shooting, Acidizing, Cementing |   |
| Notice of Intention to Test Water Shut-off       |  | Subsequent Report of Altering Casing                |   |
| Notice of Intention to Redrill or Repair Well    |  | Subsequent Report of Redrilling or Repair           |   |
| Notice of Intention to Shoot, Acidize, or Cement |  | Subsequent Report of Abandonment                    | X |
| Notice of Intention to Pull or Alter Casing      |  | Supplementary Well History                          |   |
| Notice of Intention to Abandon Well              |  | Report of Fracturing                                |   |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 31, 1972

Following is a ~~XXXXXXXXXXXXXXXXXXXX~~ (report of work done) on land ~~XXXXXX~~ (leased) described as follows:

LEASE NAVAJO

ARIZONA

Navajo

Wildcat

~~XXXXXXXXXX~~  
 (State)

(County)

(Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 590 ft. from XX line and 2250 ft. from XX line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY DETAILS OF PLAN OF WORK READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

Well temporarily plugged May 23, 1972 as follows:  
 Set 20 sx cement plug from TD of 1258' to 1100' (5 1/2" cmt. @ 1204').  
 Set 120 sx cement slurry around 5 1/2" casing from 255' to surface.  
 Placed temporary cap on 5 1/2" casing so well can be re-entered to make a water well.  
 Restored surface to as near original condition as possible.

RECEIVED

JUN 02 1972

O & G CONS. COMM.

PETROFUNDS, INC.

Approved subject to conditions on reverse of form

Company PETROFUNDS, INC.

Date \_\_\_\_\_

By F. J. Davenport

By \_\_\_\_\_  
 District Office Agent Title

Title Engineer

Address 2200 Esperson Building  
Houston, Texas 77002

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |
|-------|--------|------|
| STATE | COUNTY | WELL |
| 25    |        |      |

580

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

3 REPORTER PRtg. & SUPPLY CO.

May 22, 1972

Memo to File #574 and #580

Memo from W. E. Allen, Director  
Enforcement Section

Dick Davenport, Petrofunds, called for permission to plug the Navajo 1-A. He plans to put a 100' plug in the bottom (from 1224' to 1124') He will run 1 1/2" tubing down the outside of the 5 1/2" casing and circulate cement from 200' back to the surface. A plate will be welded on top of the 5 1/2" casing and this hole will be left for use by the Navajo Tribe as a water well.

The Navajo No. 1 will be plugged in the following manner. The open perforations in the 2 7/8" production string will be squeezed and 100' plug placed in the bottom. A 20' plug with a dry hole marker will be placed in the top.

Phil Mc Grath, U.S.G.S. has approved the plugging of these two wells in the manner described above.

Form No. 2  
 GENERAL RULES  
 201, 202, 213,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)

NOTICE  
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 PERMIT WHEN STAMPED  
 APPROVED BY AN AGENT  
 OF THE COMMISSION.

TO  
 OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ~~ARIZONA~~ ARIZONA  
~~XXXXXXXXXXXXXXXXXXXX~~

SUNDRY NOTICES AND REPORT OF WELLS

|  |  |   |   |
|--|--|---|---|
| Notice of Intention to Drill                     |  | Subsequent Report of Water Shut-off                 |   |
| Notice of Intention to Change Plans              |  | Subsequent Report of Shooting, Acidizing, Cementing |   |
| Notice of Intention to Test Water Shut-off       |  | Subsequent Report of Altering Casing                |   |
| Notice of Intention to Redrill or Repair Well    |  | Subsequent Report of Redrilling or Repair           |   |
| Notice of Intention to Shoot, Acidize, or Cement |  | Subsequent Report of Abandonment                    |   |
| Notice of Intention to Pull or Alter Casing      |  | Supplementary Well History                          | X |
| Notice of Intention to Abandon Well              |  | Report of Fracturing                                |   |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 19, 1972

Following is a notice of intention to do work { on land } owned { described as follows:  
 { report of work done } leased

LEASE NAVAJO

ARIZONA

Navajo

Wildcat

~~XXXXXXXX~~

(County)

(Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 590 ft. from ~~XXX~~ S line and 2250 ft. from ~~XXX~~ W line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY

DETAILS OF PLAN OF WORK

READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

RECEIVED

MAY 26 1972

O & G CONS. COMM.

- 5/13 780'. Black shale.
- 5/14 890'. " "
- 5/15 980'. " "
- 5/16 1110'. Black Shale.
- 5/17 1204'. Prep. to run 5 1/2" csg. Had some hard sand in last samples.
- 5/18 WOC. Ran 36 jts. 5 1/2" 15.5# used csg., set @ 1204' w/50 sx neat cmt. w/2% CaCl2. Plug down @ 2:15 PM 5/17/72. Texas Pattern csg. shoe on btm. w/centralizers on 1st, 3rd & 5th collars. Calculated top of cmt. @ 880'. Pulled 8-5/8" string. Swabbed wtr. & drlg. out cmt.
- 5/19 Drld. out cmt. to 1204' (btm. of csg.). Shut down overnight. Ran bailer this morning & found hole dry.

Approved subject to conditions on reverse of form

Company PETROFUNDS, INC.

Date

By *Edward M. Cummings*

By District Office Agent Title

Title Engineer

Address 2200 Esperson Building  
 Houston, Texas 77002

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |
|-------|--------|------|
| STATE | COUNTY | WELL |
| 25    |        |      |

SPO

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WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

3 REPORTER PRIC. & SUPPLY CO.

Form No. 2  
 GENERAL RULES  
 201, 202, 213,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)  
 TO

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 APPROVED BY AN AGENT  
 OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ~~MONYANK~~ ARIZONA  
~~XXXXXXXXXXXXXXX~~

SUNDRY NOTICES AND REPORT OF WELLS

|  |  |   |   |
|--|--|---|---|
| Notice of Intention to Drill                     |  | Subsequent Report of Water Shut-off                 |   |
| Notice of Intention to Change Plans              |  | Subsequent Report of Shooting, Acidizing, Cementing |   |
| Notice of Intention to Test Water Shut-off       |  | Subsequent Report of Altering Casing                |   |
| Notice of Intention to Redrill or Repair Well    |  | Subsequent Report of Redrilling or Repair           |   |
| Notice of Intention to Shoot, Acidize, or Cement |  | Subsequent Report of Abandonment                    |   |
| Notice of Intention to Pull or Alter Casing      |  | Supplementary Well History                          | X |
| Notice of Intention to Abandon Well              |  | Report of Fracturing                                |   |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 12, 1972

Following is a notice of intention to do work on land owned described as follows:  
 report of work done leased

LEASE NAVAJO

ARIZONA

Navajo

Wildcat

~~XXXXXXXX~~  
 (State)

(County)

(Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 590 ft. from  $\frac{XXX}{S}$  line and 2250 ft. from  $\frac{XXX}{W}$  line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY DETAILS OF PLAN OF WORK READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

5/06/72 350'. Black shale.  
 5/07 430'. Sand. Shut down for Sunday.  
 5/08 430'. Resumed drilling this morning.  
 5/09 500'. Grey sand.  
 5/10 600'. Grey sand.  
 5/11 630'. Shale. Set 8-5/8" temporary water shut-off string at 630'.  
 5/12 680'. Shale.

RECEIVED

MAY 20 1972

O & G CONS. COMM.

Approved subject to conditions on reverse of form

Company PETROFUNDS, INC.

Date

By *Charles M. Berg*

By District Office Agent Title

Title Engineer

Address 2200 Esperson Building  
 Houston, Texas 77002

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |  |  |  |  |  |  |  |
|-------|--------|------|--|--|--|--|--|--|--|
| 25    |        |      |  |  |  |  |  |  |  |
| STATE | COUNTY | WELL |  |  |  |  |  |  |  |

580

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

REPORTER PRG. & SUPPLY CO.

Form No. 2  
 GENERAL RULES  
 201, 202, 213,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)  
 TO

NOTICE  
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 APPROVED BY AN AGENT  
 OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ~~MONTANA~~ ARIZONA  
~~XXXXXXXXXXXXXXXXXXXX~~

SUNDRY NOTICES AND REPORT OF WELLS

|  |  |   |   |
|--|--|---|---|
| Notice of Intention to Drill                     |  | Subsequent Report of Water Shut-off                 |   |
| Notice of Intention to Change Plans              |  | Subsequent Report of Shooting, Acidizing, Cementing |   |
| Notice of Intention to Test Water Shut-off       |  | Subsequent Report of Altering Casing                |   |
| Notice of Intention to Redrill or Repair Well    |  | Subsequent Report of Redrilling or Repair           |   |
| Notice of Intention to Shoot, Acidize, or Cement |  | Subsequent Report of Abandonment                    |   |
| Notice of Intention to Pull or Alter Casing      |  | Supplementary Well History                          | X |
| Notice of Intention to Abandon Well              |  | Report of Fracturing                                |   |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 5, 1972

Following is a notice of intention to do work } on land } owned } described as follows:  
 report of work done } leased }

LEASE NAVAJO

ARIZONA  
~~XXXXXXXXXX~~  
 (State)

Navajo  
 (County)

Wildcat  
 (Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 610 ft. from S line and 2140 ft. from W line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY

DETAILS OF PLAN OF WORK

READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

5/03/72 - Moved in rig and spudded well.

5/04/72 - 85'. Drilling.

5/05/72 - 245'. Drilling in shale.

RECEIVED

MAY 08 1972

O & G CONS. COMM.

Approved subject to conditions on reverse of form

Date \_\_\_\_\_

By \_\_\_\_\_  
 District Office Agent Title

Company PETROFUNDS, INC.

By Charles M. Berry

Title Engineer

Address 2200 Esperson Building  
Houston, Texas 77002

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |  |  |  |  |  |  |  |
|-------|--------|------|--|--|--|--|--|--|--|
| 2     | 5      |      |  |  |  |  |  |  |  |
| STATE | COUNTY | WELL |  |  |  |  |  |  |  |

580

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

REPORTER PRG. & SUPPLY CO.



Form No. 2  
 GENERAL RULES  
 201, 202, 211,  
 216, 219, 233.1

(SUBMIT IN QUADRUPPLICATE)  
 TO

NOTICE  
 THIS FORM BECOMES A  
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 APPROVED BY AN AGENT  
 OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF ~~MONTANA~~ ARIZONA  
~~BY LEGISLATIVE ACTION~~

SUNDRY NOTICES AND REPORT OF WELLS

|  |  |   |   |
|--|--|---|---|
| Notice of Intention to Drill                     |  | Subsequent Report of Water Shut-off                 |   |
| Notice of Intention to Change Plans              |  | Subsequent Report of Shooting, Acidizing, Cementing |   |
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| Notice of Intention to Shoot, Acidize, or Cement |  | Subsequent Report of Abandonment                    |   |
| Notice of Intention to Pull or Alter Casing      |  | Supplementary Well History                          | X |
| Notice of Intention to Abandon Well              |  | Report of Fracturing                                |   |

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

April 28, 1972

Following is a notice of intention to do work { on land } owned { described as follows:  
 report of work done { leased }

LEASE Navajo

ARIZONA  
~~MONTANA~~  
 (State)

Navajo  
 (County)

Wildcat  
 (Field)

Well No. 1-A Sec. 20 T36N R18E  
 (m. sec.) (Township) (Range) (Meridian)

The well is located 610 ft. from ~~500~~ S line and 2140 ft. from ~~2250~~ W line of Sec. 20

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 6458 GR.

READ CAREFULLY

DETAILS OF PLAN OF WORK

READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
 RESULT

Moving in rig. Will spud May 1, 1972.

RECEIVED

MAY 01 1972

O & G CONS. COMM.

Approved subject to conditions on reverse of form

Company PETROFUNDS, INC.

Date

By *R. J. Jansen*

By District Office Agent Title

Title Engineer

Address 2200 Esperson Building  
 Houston, Texas 77002

COMMISSION USE ONLY  
 API WELL NUMBER

|       |        |      |
|-------|--------|------|
| STATE | COUNTY | WELL |
| 25    |        |      |

580

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 WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

REPORTER PRtg. & SUPPLY CO.

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

APPLICATION TO DRILL

RE-ENTER OLD WELL

**R. Y. Walker And Petrofunds, Inc.**  
NAME OF COMPANY OR OPERATOR

**212 Petroleum Bldg., Abilene, Texas**  
Address City State

**Allen Construction Co.,**  
Drilling Contractor

**Farmington, New Mexico**  
Address

DESCRIPTION OF WELL AND LEASE

|   |                                  |                                       |
|---|----------------------------------|---------------------------------------|
| Federal, State or Indian Lease Number, or if fee lease, name of lessor<br><b>N00 - C - 14 - 20 - 3809</b> | Well number<br><b>1-A Navajo</b> | Elevation (ground)<br><b>6458 Gr.</b> |
|---|----------------------------------|---------------------------------------|

|   |  |
|---|--|
| Nearest distance from proposed location to property or lease line:<br><b>500</b> feet | Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:<br><b>200</b> feet |
|---|--|

|  |  |
|--|--|
| Number of acres in lease:<br><b>1600</b> | Number of wells on lease, including this well, completed in or drilling to this reservoir:<br><b>No. 1 Temporarily Abandoned</b> |
|--|--|

If lease, purchased with one or more wells drilled, from whom purchased: Name Address

|   |   |   |
|---|---|---|
| Well location (give footage from section lines)<br><b>610' fr SL, 2140' fr WL</b> | Section—township—range or block and survey<br><b>20-T36N-R18E</b> | Dedication (Comply with Rule 105)<br><b>E 1/2 of SW 1/4</b> |
|---|---|---|

|  |                         |
|--|-------------------------|
| Field and reservoir (if wildcat, so state)<br><b>Wildcat</b> | County<br><b>Navajo</b> |
|--|-------------------------|

Distance, in miles, and direction from nearest town or post office:  
**15 miles South of Kayenta**

|                                 |                                       |  |
|---------------------------------|---------------------------------------|--|
| Proposed depth:<br><b>1500'</b> | Rotary or cable tools<br><b>Cable</b> | Approx. date work will start<br><b>30 days</b> |
|---------------------------------|---------------------------------------|--|

|                       |  |                                   |
|-----------------------|--|-----------------------------------|
| Bond Status<br>Amount | Organization Report<br>On file Or attached | Filing Fee of \$25.00<br>Attached |
|-----------------------|--|-----------------------------------|

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Agent** of the **R. Y. Walker, Petrofunds, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared in conformity with the provisions of the laws of the State of Arizona and that the facts stated therein are true, correct and complete to the best of my knowledge.

**RECEIVED**

**APR 07 1972**

O & G CONS. COMM.

Signature \_\_\_\_\_  
Date **April 4, 1972**

Permit Number: **580**  
Approval Date: **4-24-72**  
Approved By: *[Signature]*

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
Application to Drill or Re-enter  
File Two Copies

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO  \_\_\_\_\_
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO  \_\_\_\_\_ If answer is "yes," Type of Consolidation \_\_\_\_\_
- If the answer to question four is "no," list all the owners and their respective interests below:

|   |   |                    |    |  |         |     |  |  |                 |  |  |  |  |
|---|---|--------------------|----|--|---------|-----|--|--|-----------------|--|--|--|--|
| Owner<br><b>Midwest Oil Corp. owns a checkerboard under entire lease</b>  | Land Description<br><b>Sec. 18, 19, and West 1/4 Sec. 20, T36N R18E</b> |                    |    |  |         |     |  |  |                 |  |  |  |  |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; padding: 5px;">RYW<br/>Petrofunds, Inc</td> <td style="width: 25%; padding: 5px;">Section<br/>Midwest</td> <td style="width: 25%; padding: 5px;">20</td> <td style="width: 25%;"></td> </tr> <tr> <td style="width: 25%; padding: 5px;">Midwest</td> <td style="width: 25%; padding: 5px;">RYW</td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> <tr> <td colspan="4" style="padding: 5px; text-align: center;">Petrofunds Inc.</td> </tr> </table> | RYW<br>Petrofunds, Inc  | Section<br>Midwest | 20 |  | Midwest | RYW |  |  | Petrofunds Inc. |  |  |  | <div style="text-align: center;"><b>CERTIFICATION</b></div> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><u>R. Y. Walker</u><br/>Name</p> <p style="text-align: center;">Position <b>Agent</b></p> <p style="text-align: center;">Company<br/><u>R. Y. Walker Petrofunds, Inc</u></p> <p style="text-align: center;">Date<br/><u>4.4.72</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p style="text-align: center;">Date Surveyed _____</p> <p style="text-align: center;">Registered Professional Engineer and/or Land Surveyor _____</p> <p style="text-align: center;">Certificate No. _____</p> |
| RYW<br>Petrofunds, Inc  | Section<br>Midwest  | 20                 |    |  |         |     |  |  |                 |  |  |  |  |
| Midwest   | RYW   |                    |    |  |         |     |  |  |                 |  |  |  |  |
| Petrofunds Inc.   |   |                    |    |  |         |     |  |  |                 |  |  |  |  |
| <div style="text-align: center;"> </div>  |   |                    |    |  |         |     |  |  |                 |  |  |  |  |

**PROPOSED CASING PROGRAM**

| Size of Casing   | Weight | Grade & Type | Top | Bottom | Cementing Depths | Sacks Cement |
|--|--------|--------------|-----|--------|------------------|--------------|
| <b>Casing Program with Cable Tools will be determined by water encountered</b> |        |              |     |        |                  |              |
|  |        |              |     |        |                  |              |

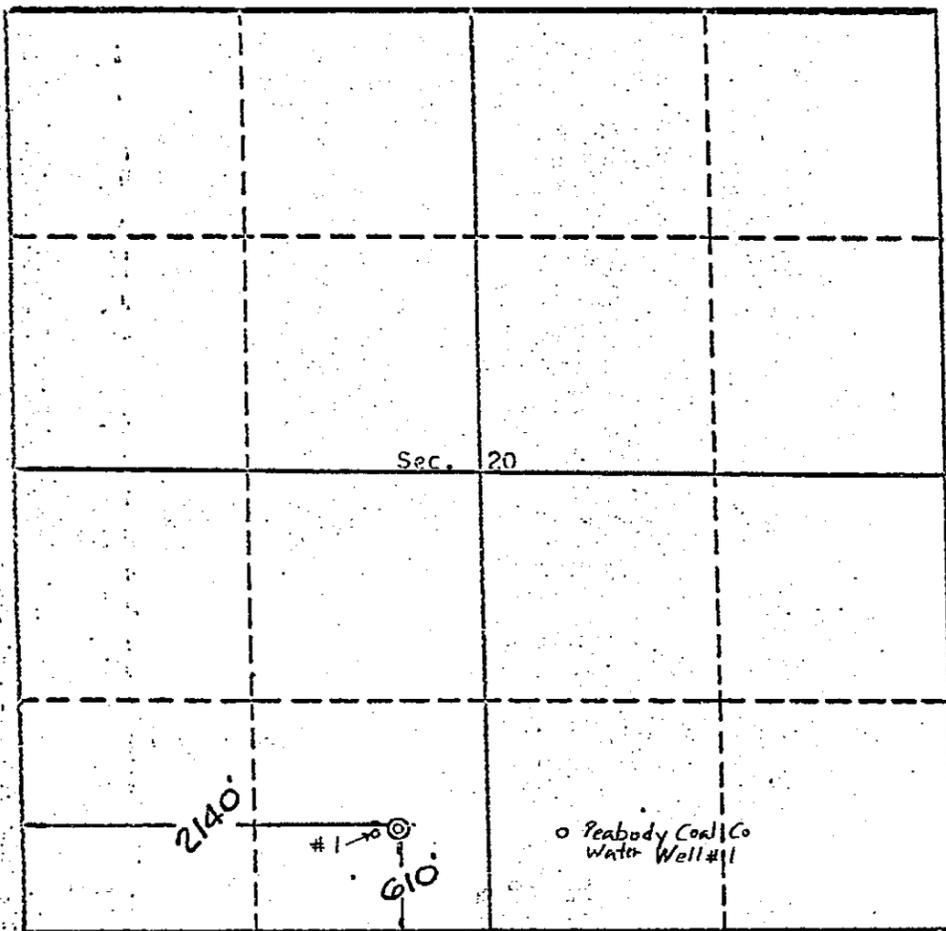
Company Petro Funds & R. Y. Walker, Jr.

Well Name & No. # 1A

Location 610 feet from the South line and 2140 feet from the West line.

Sec. 20, T. 36 N., R. 18 E., G. & S. R. M., County Navajo, Arizona

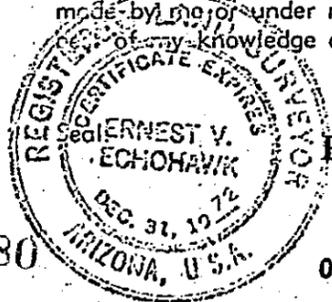
Ground Elevation 6457



Scale, 1 inch = 1,000 feet

Surveyed March 9, 1972

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



RECEIVED

MAR 29 1972

O & G CONS. COMM.

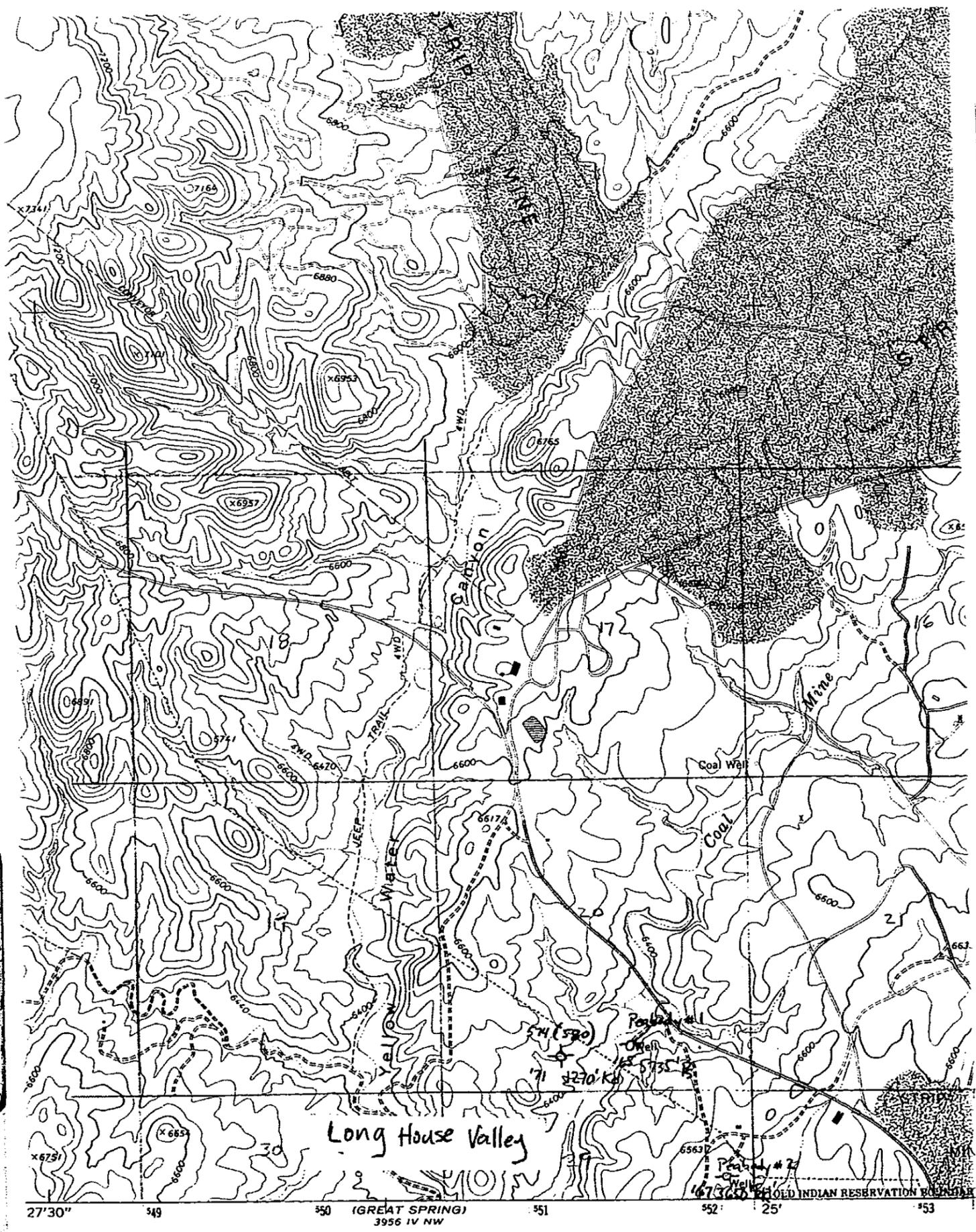
*E. V. Echohawk*

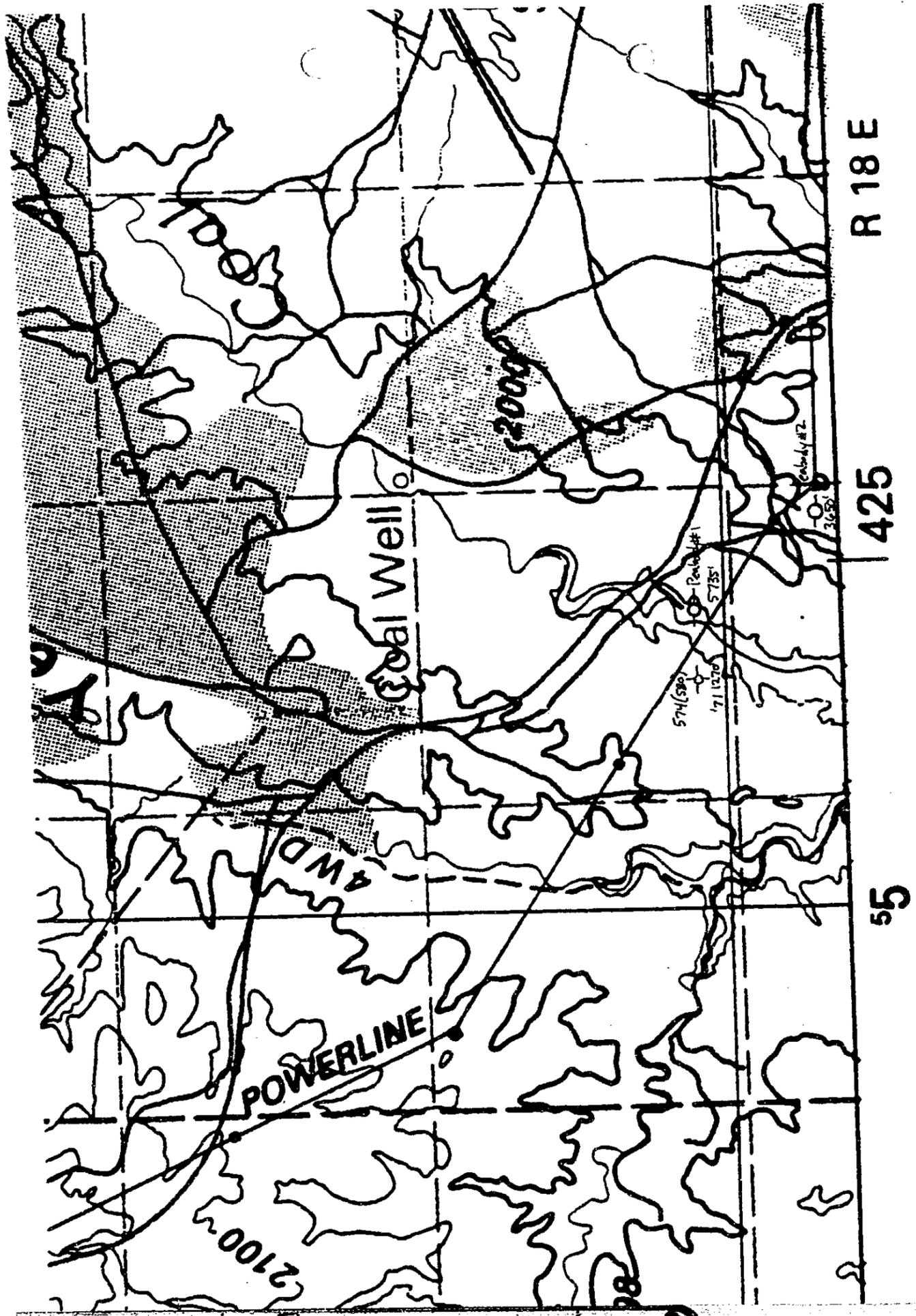
Ernest V. Echohawk  
Registered Land Surveyor  
Arizona Registration No. 2311

RECEIVED

APR 07 1972

O & G CONS. COMM.







# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: R. Y. WALKER AND PETROFUNDS, INC.  
(OPERATOR)

to drill a well to be known as

R. Y. WALKER AND PETROFUNDS INC. #1-A NAVAJO  
(WELL NAME)

located 610' from SL and 2140' from WL

Section 20 Township 36N Range 18E Navajo County, Arizona.

The E/2 of SW/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 24th day of April, 19 72

OIL AND GAS CONSERVATION COMMISSION

By W. Allen  
EXECUTIVE SECRETARY

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL  
YOU MUST BE IN FULL COMPLIANCE WITH RULE  
105, SECTION A THRU G (SPACING), WITH RESPECT  
TO THE PRODUCT TO BE PRODUCED.

PERMIT N<sup>o</sup> 580

RECEIPT NO. 2915

API NO. 02-017-20008

SAMPLES ARE REQUIRED

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500



Larry D. Fellows  
Director and State Geologist

July 14, 1995

Dr. J. Dale Nations, Chairman  
Oil and Gas Conservation Commission  
P. O. Box 4099  
Flagstaff, Arizona 86011

Dear Dale:

I've enclosed a copy of the completion sheet and lith description for the Walker wells number 1 and 1A, permits 574 and 580. A 1:1000000-scale base map with the twp and rge protraction diagrams throughout northeastern Arizona is also enclosed.

Let me know if I may be of further assistance.

Sincerely yours,

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures

June 4, 1973

Miss Dorothy Petkas  
Fidelity & Deposit Company  
of Maryland  
P. O. Box 27148  
Houston, Texas 77027

Re: R. Y. Walker & Petrofunds, Inc., Bond No. 85-99-582

Dear Miss Petkas:

R. Y. Walker and Petrofunds, Inc., have requested that the Oil and Gas Conservation Commission of the State of Arizona release Bond No. 85-99-582.

Mr. Walker has complied with all rules and regulations of the Oil and Gas Conservation Commission, therefore, the Commission does hereby authorize release of subject bond.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

lcc - R. Y. Walker & Petrofunds, Inc.



## Fidelity and Deposit Company

BONDING

OF MARYLAND

INSURANCE

Suite 500, 777 South Post Oak Building, P. O. Box 27148, Houston, Texas 77027, Phone (713) 627-0040

Max D. Scott  
Resident Vice-President

R. F. Bonewitz  
John H. Trueheart  
Managers

D. L. Stockman  
Associate Manager

V. A. Browning  
Duane A. Warden  
Assistant Managers

William C. Gerke  
W. R. Hames  
Nolan L. Jones, Jr.  
James C. Spencer  
Special Representatives

May 9, 1973

State of Arizona  
Oil & Gas Conversation Commission  
Phoenix, Arizona

Re: Bond No. # 85 99 582 - PETROFUNDS, INC OF HARRIS COUNTY & ROBERT  
T. WALKER, JR. - R. Y. WALKER & REFOUND, INC. NAVAJO 1-A LEASE, SEC  
20, T36N, R18E, NAVAJO CO., ARIZONA.

Gentlemen:

On April 5, 72 our Company issued the above captioned Drilling Oil And  
Gas Wells bond.

We have now been advised that this bond is no longer needed and should be  
cancelled as of April 5, 1973. Please let us have a letter releasing our Company  
of any further liability as of that date.

For your convenience in replying, I am enclosing a stamped self - addressed envelope.

Thank you.

Very truly yours,

  
Dorothy Petkas (Miss)  
Renewal Department

DP c1

RECEIVED

MAY 15 1973

O & G CONS. COMM.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
4515 NORTH 7TH AVE.  
PHOENIX, ARIZONA 85013  
PHONE: (602) 271-5161

May 16, 1973

Mr. R. Y. Walker  
Petrofunds, Inc.  
212 Petroleum Building  
Abilene, Texas 79601

Re: #1-A Navajo  
SE/SW Sec 20-T36N-R18E  
Navajo County  
Our File #580

Dear Bob:

We have received a request, a copy of which is enclosed, from the Fidelity and Deposit Company for cancellation of the bond on the above referenced well. If you wish the bond cancelled, please advise and we will notify the bonding company of your desire.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/r1b

cc - R. J. Davenport

Enc.

Approved  
By Walker  
5-31-73

RECEIVED  
JUL 1 1973  
O & G CONS. COMM.

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

85 99 582

Bond Serial No.

That we: Petrofunds, Inc. of Harris County and Robert Y. Walker, Jr.

of the County of Taylor in the State of Texas

as principal, and FIDELITY AND DEPOSIT COMPANY

of Baltimore, Maryland

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand and No/100 (\$5,000.00) Dollars lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

R. Y. Walker & Petrofunds, Inc. - Navajo 1-A Lease, Sec.20, T36N, R18E, Navajo Co., Arizona

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. §27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

- 1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 4th day of April, 1972

PETROFUNDS, INC.

ROBERT Y. WALKER, JR.

580

By: [Signatures] Vice-President Principal

WITNESS our hands and seals this 20 day of April, 1972

RECEIVED APR 24 1972 O & G CONSV. COMM.

FIDELITY AND DEPOSIT COMPANY OF MARYLAND

A. Grant Kasson, Jr. Surety, Resident Arizona Agent and Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date: 4-24-72 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION CANCELLED Form No. 3 DATE 6-4-72

Permit No.



AREA 713  
621-8870

INSURANCE AGENCY OF AMERICA

5051 WESTHEIMER ROAD, SUITE 590  
HOUSTON, TEXAS 77027

April 21, 1972

FIRE • WINDSTORM  
BURGLARY • EXPLOSION  
AUTOMOBILE  
LIABILITY • PROPERTY DAMAGE  
COMPENSATION  
FIDELITY AND SURETY BONDS

Mr. W. E. Allen  
Director - Enforcement Section  
Oil and Gas Conservation - State of Arizona  
4515 North 7th Avenue  
Phoenix, Arizona 85013

Re: Bond # 85 99 582

Dear Mr. Allen:

Pursuant to our telephone conversation of April 20, 1972,  
you will find attached the captioned bond and photo copy.

Kindest regards,

Yours very truly,

INSURANCE AGENCY OF AMERICA

  
Richard R. Nelson, Jr.

RRN/sl

encl.

RECEIVED

APR 24 1972

O & G CONS. COMM.

580

CANCELLED

DATE

6-4-73

May 16, 1973

Mr. R. Y. Walker  
Petrofunds, Inc.  
212 Petroleum Building  
Abilene, Texas 79601

Re: #1-A Navajo  
SE/SW Sec 20-T36N-R18E  
Navajo County  
Our File #580

Dear Bob:

We have received a request, a copy of which is enclosed, from the Fidelity and Deposit Company for cancellation of the bond on the above referenced well. If you wish the bond cancelled, please advise and we will notify the bonding company of your desire.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rib

cc - R. J. Davenport

Enc.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
4515 NORTH 7TH AVE.  
PHOENIX, ARIZONA 85013  
PHONE: (602) 271-5161

June 23, 1972

Mr. B. M. <sup>p. 5</sup> Davenport  
Petrofunds, Inc.  
2200 Esperson Building  
Houston, Texas 77002

Re: R. Y. Walker & Petrofunds, Inc., No. 1 Navajo  
SE/SW Section 30-T36N-R18E  
Navajo County  
Our File #574

Dear Mr. Davenport:

We received your letter dated June 16, 1972 stating that the samples from your Navajo No. 1-A well had been left with Four Corners Sample Cut.

If you will refer to our letter dated June 14, 1972 regarding the samples, you will note that we were inquiring about the samples from your No. 1 well, the first well that you drilled in Navajo County. Will you please advise the disposition that has been made of these samples and arrange for the Commission to get a cut of same.

Before we can close our files on these two holes, we will need to receive from you a Completion Report, Form 1, on each of these wells.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

Encs.

lcc - Mr. Walker

580

PETROFUNDS, INC.  
2200 Esperson Building  
Houston, Texas 77002  
(713) 223-4981

Offices:  
New York, New York  
Boston, Massachusetts

June 16, 1972

*WK*

Oil & Gas Conservation Commission  
State of Arizona  
4515 North 7th Avenue  
Phoenix, Arizona 85013

Attention: Mr. W. E. Allen, Director

Re: R. Y. Walker and  
Petrofunds, Inc. Navajo  
1-A Well, Navajo County,  
Arizona 580

Dear Mr. Allen:

The samples collected from the above referenced well were left with the Four Corners Sample Cut Association May 22, 1972. They have been instructed to forward one sample cut to your office and one cut to the University of Arizona at Tuscon. Evidently there has been some delay in their accomplishing this; however, you should receive these in the very near future.

Very truly yours,

PETROFUNDS, INC.

*R. J. Davenport*

R. J. Davenport

RJD:gl

cc: Four Corners Sample  
Cut Association  
Mr. R. Y. Walker

RECEIVED

JUN 18 1972

O & G CONS. COMM.

580

June 14, 1972

Mr. R. Y. Walker  
212 Petroleum Building  
Abilene, Texas 79601

Re: R. Y. Walker & Petrofunds Inc. #1 Navajo  
SE/SW Section 20-T36N-R18E  
Navajo County  
Our File #574

Dear Bob:

We have received notification from Four Corners Sample Cut Association that the samples from your No. 1-A well have been received at the Cut, however, we have not received the samples from the above referenced well. Nor have we any indication that they have been delivered to Four Corners Sample Cut.

Will you please see that the Oil and Gas Conservation Commission and University of Arizona in Tucson receives the samples from your No. 1 Navajo.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/r1b

1cc - Mr. R. J. Davenport  
2200 Esperson Building  
Houston, Texas

#580

April 24, 1972

Mrs. Jo Ratcliff  
Four Corners Sample Cut Association  
P. O. Box 899  
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

The following permit has been issued since April 20, 1972.

R. Y. Walker & Petrofunds Inc. #1-A Navajo  
SE/SW Section 20-T36N-R18E  
Navajo County  
Our File #580

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA:lb

April 24, 1972

Mr. Frank Getscher  
P. O. Box 98  
Scottsdale, Arizona 85252

Dear Mr. Getscher:

The following permit was issued on April 24, 1972.

R. Y. Walker & Petrofunds Inc. #1-A Navajo  
SE/SW Section 20-T36N-R18E, Elevation 6458 GR.  
Navajo County  
Our File #580

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

April 24, 1972

Mr. R. Y. Walker  
212 Petroleum Building  
Abilene, Texas 79601

Re: R. Y. Walker & Petrofunds Inc. #1-A Navajo  
SE/SW Section 20-T36N-R18W  
Navajo County  
Our File #580

Dear Bob:

Enclosed please find Receipt No. 2915, covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill No. 580.

Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

Enc.

March 29, 1972

Mr. Robert Y. Walker  
212 Petroleum Building  
Abilene, Texas 79601

Re: Navajo 1-X

Dear Bob:

We have received the surveyors plat of your proposed location. The footage given on this plat is different from the footage on your Application for Permit to Drill, therefore, we are returning your Application for Permit to Drill in order that the correct footage may be listed. We are also enclosing a copy of the surveyors plat.

We are anticipating receiving your Bond and corrected Application at an early date in order that this permit may be issued.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

Encs.

PHONE: 327-9001

MOBILE: 325-0552

ERNEST V. ECHOHAWK • SURVEYORS

204 SUMMIT DRIVE  
FARMINGTON, NEW MEXICO 87401

MARCH 27, 1972

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
PHOENIX, ARIZONA

DEAR SIR:

AT THE REQUEST OF MR. R. Y. WALKER  
I AM SUBMITTING TWO COPIES OF A  
WELL LOCATION PLAT WHICH HE WISHED  
TO HAVE FILED WITH YOUR OFFICE.

SINCERELY,

E. V. Echohawk

RECEIVED

MAR 29 1972

O & G CONS. COMM.

528

March 15, 1972

Mr. Robert Y. Walker  
212 Petroleum Building  
Abilene, Texas 79601

Re: Application to Drill Navajo 1-X

Dear Bob:

We have received your Application to Drill the above refereneed well. We will issue your permit for the drilling of this well as quickly as we have received your bond in the amount of \$5,000 and certified plat of the drilling location.

In your Application to Drill, you omitted the dedication of acreage, so we arbitrarily dedicated the same 80 acres to this well that was dedicated to your No. 1 well. If this is not satisfactory, please advise.

We will be readly happy to see you start up again and sincerely hope that this effort bears fruit, or oil!

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

March 3, 1972

Mr. Robert Y. Walker  
212 Petroleum Building  
Abilene, Texas 79601

Dear Bob:

In answer to your letter of February 29, 1972, yes, we must go through the whole bit again, with the exception of the Organization Report. We require the following:

1. A Bond in the amount of \$5,000
2. A certified plat of the drilling location
3. Application to Drill
4. Your check for \$25 for the permit

We sincerely hope that this venture will be succesful. If this office can be of any assistance whatsoever, please do not hesitate to ask.

Very truly yours,

W. E. Allen, Director  
Enforcement Section

WEA/rlb

Encs.

ROBERT Y. WALKER, JR.

*Geologist*

212 PETROLEUM BUILDING  
ABILENE, TEXAS 79601

Feb. 29, 1972

Mr. W. E. Allen  
Oil and Gas Conservation Commission  
4515 North 7th  
Phoenix, Ariz., 85013

Dear Bill:

We are about ready to start a twin well to our No. 1 Navajo on Black Mesa and I am writing to see if it will be necessary to go through the same procedure as before. Our plan is to move approximately 100' due east of our first test, drill with rotary down to the top of the Dakota sand, set 4½ pipe and drill into the sand with air or cable tools. We feel this will allow us to test the sand without any contamination.

Please advise, and we will comply.

Thanks for all your helpful assistance, and lets hope this time we can profit by some rather costly mistakes. My best to John Bannister and Jack Conley.

Regards,

*R. Y. Walker*

R. Y. Walker.

580

RECEIVED

MAR 03 1972

O & G CONS. COMM.