

EASTERN² CHUSKA MOUNTAIN FUEL-~~122~~
SW/SE Sec 32-T36N-R29E, Apache 595

P-W

COUNTY APACHE AREA 3 mi. NNW of Luckachukia LEASE NO. NOO-C-14-20-2347
Navajo
 Tract 122

WELL NAME EASTERN PETROLEUM COMPANY NO. 2 CHUSKA MOUNTAIN FUEL - *Navajo-122*

LOCATION SW/SE SEC 32 TWP 36N RANGE 29E FOOTAGE 498' FSL - 1531' FEL
 ELEV 6519 GR 6530 KB SPUD DATE 8-31-72 STATUS P & A TOTAL
 COMP. DATE 9-8-72 DEPTH 3240'

CONTRACTOR YOUNG DRILLING COMPANY

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	<u>X</u>
<u>9 5/8"</u>	<u>95</u>	<u>120 sks</u>		DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
<u>Chinle</u>	<u>Surface</u>			
<u>De Chelly</u>	<u>889</u>			
<u>Supai</u>	<u>1658</u>			
<u>Hermosa</u>	<u>2703</u>	<u>Does Not Exactly Conform to Am. Strat.</u>		
<u>Middle Hermosa</u>	<u>2939</u>			
<u>Barker Creek</u>	<u>3140</u>			
<u>Alkali Gulch</u>	<u>3231</u>			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
<u>2-Dual Ind. - Laterolog</u>			SAMPLE DESCRP.
<u>Sidewall Neutron</u>			SAMPLE NO. <u>1703</u>
<u>Porosity Log</u>			CORE ANALYSIS <u>None</u>
			DSTs <u>1</u>

REMARKS Mississippian Test APP. TO PLUG X
 PLUGGING REP. X
 COMP. REPORT X

WATER WELL ACCEPTED BY _____

BOND CO. U.S.F. & C. BOND NO. 27716-13-3983-65
 DATE _____ ORGANIZATION REPORT 8-15-69
 BOND AMT. \$ 25,000 CANCELLED _____
 FILING RECEIPT 2930 LOC. PLAT X WELL BOOK X PLAT BOOK X
 API NO. 02-001-20172 DATE ISSUED 8-29-72 DEDICATION 80 acres S/2 SE/4

PERMIT NUMBER 595

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well
 Work-Over
 Deepen
 Plug Back
 Same Reservoir
 Different Reservoir
 Oil
 Gas
 Dry

DESCRIPTION OF WELL AND LEASE

Operator Eastern Petroleum Company		Address P. O. Box 226, Farmington, New Mexico 87401	
Federal, State or Indian Lease Number or name of lessor if fee lease Chuska		Well Number 72	Field & Reservoir Wildcat, Mississippian
Location 498 FSL, 1531 FEL		County Apache, Arizona	
Sec. TWP-Range or Block & Survey Sec. 32, T36N, R29E			
Date spudded 8-31-72	Date total depth reached 9-8-72	Date completed, ready to produce 9-8-72	Elevation (DF, REB, RT or Gr.) 6519 feet
Elevation of casing hd. Range 6517 feet			
Total depth 3240 ft.	P.B.T.D. Surface	Single, dual or triple completion? Single	If this is a dual or triple completion, furnish separate report for each completion.
Producing interval (s) for this completion 3140-3231		Rotary tools used (interval) 0-3240	Cable tools used (interval) 0
Was this well directionally drilled? Yes	Was directional survey made? Yes	Was copy of directional survey filed? Attached	Date filed Attached
Type of electrical or other logs run (check logs filed with the commission) Duel Ind - 6nd			Date filed

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	12"	9 5/8	36	95	120	none

TUBING RECORD LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.	ft.	
None							

PERFORATION RECORD ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
None				

INITIAL PRODUCTION

Date of first production P & A		Producing method (indicate if flowing, gas lift or pumping--if pumping, show size & type of pump):				
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)
Tubing pressure	Casing pressure	Calcd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Vice President

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....of the Eastern Petroleum Company.....(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Dec 7, 1972 *Robert A. Chelton*
Date Signature

RECEIVED

DEC 08 1972

O & G CONS. COMM.

Permit No. 595	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Well Completion or Recompletion Report and Well Log Form No. 4 File One Copy
----------------	---

(Complete Reverse Side)

Chuska #2

Sept. 9, 1972

<u>Plugs</u>	<u>Interval</u>	<u>Thickness</u>	<u>Seck</u>
Barker Crk.	3240-3090	150'	45
Pennsylvanian	2703-2953	150'	45
Supai	1658-1508	150'	45
De Chelly	889-739	150'	45
Base Surface pipe	107-57	50'	15
Top plug	0-5	5'	5
			<u>200sx</u>

Tops:

Chinle	Surface
De Chelly	889
Supai	1658
Hermosa	2703
Mid. Hermosa	2939
Barker Crk.	3140
Alkali Gulch	3231
TD.	3240

On Barker Crk. we are running 243' low to Chuska #1; 499'
low to Tohosto #1.

RECEIVED

DEC 08 1972

O & G CONS. COMM.

3

PLUGGING RECORD					
Operator Eastern Petroleum Company			Address P. O. Box 226, Farmington, New Mexico 87401		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. Chuska		Well No. #2	Field & Reservoir Wildcat-Mississippian		
Location of Well 498 FSL - 1531 FEL		Sec-Twp-Rge or Block & Survey Sec. 32, T36N, R29E		County Apache	
Application to drill this well was filed in name of Eastern Petroleum Company		Has this well ever produced oil or gas NO	Character of well at completion (initial production): Oil (bbls/day) None Gas (MCF/day) None		Dry? Yes
Date plugged: 9-9-72	Total depth 3240	Amount well producing when plugged: Oil (bbls/day) None Gas (MCF/day) None		Water (bbls/day)	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement	
Barker Creek	H₂O	3140		3240-3090 w/45sx	
Penn	H₂O	2,8703		2703-2553 w/45sx	
Supai	H₂O	1658		1658-1508 w/45sx	
De Chelly	H₂O	889		889-739 w/45sx	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
9 5/8	95	none	95	none	none
Was well filled with mud-laden fluid, according to regulations? Yes			Indicate deepest formation containing fresh water. De Chelly		
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name	Address		Direction from this well:		
Mountain Fuel	Salt Lake City, Utah		surrounding		
Navajo Tribe	Window Rock, Arizona				
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Vice President</u> of the <u>Eastern Petroleum Company</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date Dec. 7, 1972		Signature <i>Robert C. Kelly</i>			
RECEIVED					
DEC 08 1972			STATE OF ARIZONA		
O & G CONS. COMM.			OIL & GAS CONSERVATION COMMISSION		
Permit No. <u>595</u>			Plugging Record File One Copy		
			Form No. 10		

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat, Mississippian
 OPERATOR Eastern Petroleum Company ADDRESS P. O. Box 226, Farmington, New Mexico
 Federal, State, or Indian Lease Number Chuska WELL NO. #2
 or Lessor's Name if Fee Lease
 LOCATION 498 FSL - 1531 FEL
 TYPE OF WELL Oil TOTAL DEPTH 3240 ft.
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) none
 LAST PRODUCTION TEST OIL None (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON Barker Creek PRODUCING FROM 3140 TO 3231

1. COMPLETE CASING RECORD.

Surface - 95 ft. of 9 5/8, 36# csg. set at 106 ft. w/120 sx none pulled.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Propose to set the following plugs:
 Barker Creek 3240-3090 w/45sx
 Penn 2703-2553 w/45sx
 Supai 1658-1508 w/45sx
 De Chelly 889-739 w/45sx
 Base of Surface 107-57 w/15sx
 Top Plug 0-10 w/10sx

Verbal permission obtained from Mr. Bill Allen 9-9-72
 Clean up location and erect a 4'4" marker.

RECEIVED

DEC 08 1972

O & G CONS. COMM.

DATE COMMENCING OPERATIONS 9-9-72
 NAME OF PERSON DOING WORK Service Cementers ADDRESS Farmington, New Mexico
 Signature Robert G. Sullivan
 Title Vice President
 Address P. O. Box 226, Farmington, New Mexico 87401
 Date Dec. 7, 1972

Date Approved Robert
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: _____

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies
 Form No. 9

Permit No. 595

60 17

To: Arizona Oil and Gas Conservation Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

TABULATION OF DEVIATION SURVEY

EASTERN PETROLEUM COMPANY Chuska #2 498 FSL, 1531 FEL
Sec. 32, T36N, R29E
Apache County, Arizona

DEPTH	DEVIATION
1105	2
1457	3
1714	2 1/2
1947	2 1/4
2361	2
2686	2
2864	2
3049	2

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Robert A. Duller
Signature

Vice President
Title

October 19, 1972
Date

RECEIVED
OCT 24 1972
O & G CONS. COMM.

Subscribed and sworn to before me this 19th day of October, 1972.

My commission expires:
10-4-76
Sandra Nightingale

Notary Public In and for San Juan County,
State of New Mexico

WZ
Sept. 1972

Have received samples from the Easter Petr.
#2 Chuska, Sec. 32-36N-29E, Apache Co. Ariz
Permit # 595

Jo Ratcliff
Four Corners Sample Cut

RECEIVED
SEP 13 1972
O & G CONS. COMM.



OIL & GAS CONSERVATION COMMISSION
STATE OF ARIZONA
~~1000 PEEBLES DRIVE SUITE 200~~ 4516 N. 7th Ave
TELEPHONE 271-5161
PHOENIX, ARIZONA, ~~85012~~ 85013

September 9th and 10th, 1972

Memo to file Eastern Petroleum No. 2 Chuska
SW/SE Section 32-T36N-R29E
Apache County
Permit No. 595

Memo from W. E. Allen, Director
Enforcement Section

Robert Fullop called this date requesting verbal permission to plug
the above referenced well.

A 100' plug will be placed at the bottom of the hole from 3240' to 3140'
A 100' plug from 1658' to 1508'
A 50' plug from 889' to 739'
A 50' plug from 107' to 57'
A 20' top plug and regulation dry hole marker.

This plugging program had ~~been~~ previously been approved by the U. S. G. S.
in Farmington.

Tops of this well are as follows:

Chinle	Surface
DeChelly	889 (5130)
Supai	1658
Hermosa	2703 (+ 3816)
Middle Hermosa	2939
Barker Creek	3140
Alkali Gulch	3231
T. D.	3240

Per Hermosa 537

WELL SITE CHECK

By WEA
Date 8-30-72
Contractor Young Drilg Co Person(s) Contacted Herman Walters
Spud Date _____ Tool Pushed
Type Rig _____ Rotary Cable Present Operations Moving in
Samples _____ Rigging up
Pipe _____ Drilling with Mud Air
Water Zones _____ Size Hole _____
Lost Circ. Zones _____ Size Drill Pipe _____
Formation Tops _____ Type Bit _____
Cores, Logs, DST _____ No. Bit _____ Drilling Rate _____
Formation _____
Crews 2-4 MAN Lithology _____

REMARKS, PHOTO, MAP

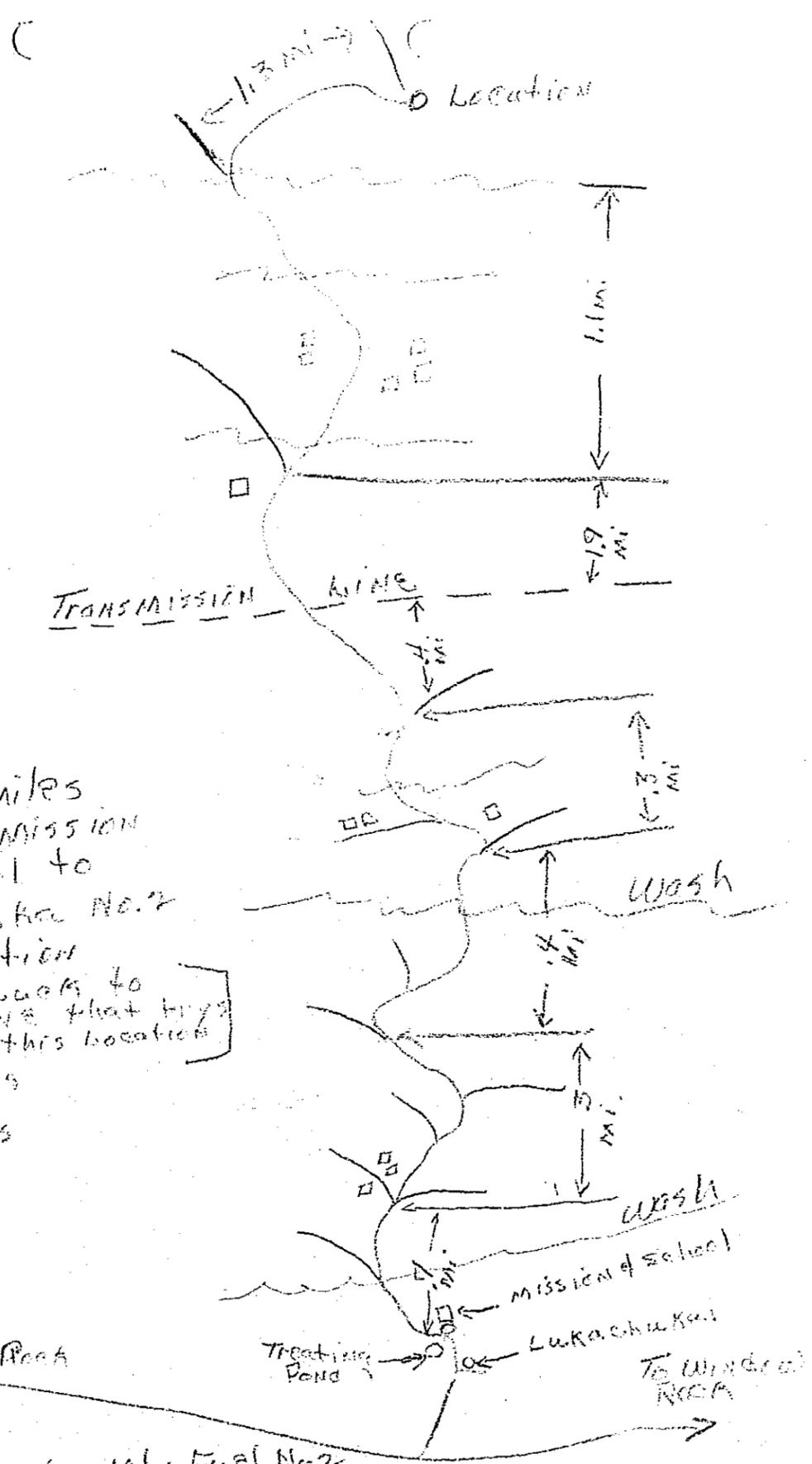
Map Attached.

WELL NAME Eastern Chuska #2

Permit No. 575

Confidential Yes No

lukachuki
MISSION school



6.4 miles
 From MISSION
 School to
 Chaska No. 2
 location

Good Luck to
 any one that tries
 to find this location

□ - Houses or houses
 washes

Eastern Pt. Chaska - Mt. Fuel No. 2
 Permit 595



Cluster No. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
Window Rock, Arizona 86515

IN REPLY REFER TO:

August 16, 1972

Eastern Petroleum Co.
P. O. Box 226
Farmington, New Mexico 87401

Attention: Mr. Robert Fullop

Gentlemen:

Your request for clearance by Forestry and Land Protection
Stipulation was approved for Oil and Gas Lease Nos. NOO-C-14-20-
2342 and NOO-C-14-20-2347,

Sincerely yours,

Thomas Lynch
Realty Officer

RECEIVED

AUG 22 1972

O & G CONS. COMM.

595



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
NATIONAL PARK SERVICE
P. O. Box 8327
Albuquerque, New Mexico 87108

Aug. 9, 1972

Memorandum

To: Area Director, Navajo Area Office, B.I.A.
Attn: Real Property Management

From: Archeologist, Albuquerque Office, N.P.S.

Subject: Archeological clearance, Eastern Petroleum Company

Archeological clearance is granted to Eastern Petroleum Co., Box 226, Farmington, N. Mex., for the drilling of two wells as follows:

Chuska #1, 741' fnl, 2534' fel, Sec. 15, T35N, R29E, Apache Co.,
Ariz.

Chuska #2, 498' fsl, 1531' fel, Sec. 32, T36N, R29E, Apache Co.,
Ariz.

Island J. Albee
Archeologist

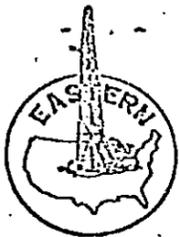
copies:
Eastern Petroleum Co., Farmington
file
U.S.G.S. Farmington

RECEIVED

AUG 22 1972

O & G CONS. COMM.

595



EASTERN PETROLEUM CO.

P. O. BOX 291 • CARM, ILLINOIS 62821
POST OFFICE BOX 226
FARMINGTON, NEW MEXICO 87401

August 8, 1972

Staff Archeologist
National Park Service
Albuquerque Area Office
P. O. Box 8327
Albuquerque, New Mexico 87108

RE: Navajo Tribe Leases
NOO-C-14-20-2342, Tract 103
NOO-C-14-20-2347, Tract 122

Dear Sir,

In answer to your letter dated August 4, 1972, listed below are legal descriptions for the two above referred to wells respectively:

1. 741' from the North line
2534' from the East line
Sec. 15, T35N, R29E,
Apache County, Arizona
2. 498' from the South line
1531' from the East line
Sec. 32, T36N, R29E,
Apache County, Arizona

RECEIVED

AUG 22 1972

O & G CONS. COMM.

595

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Eastern Petroleum Company

Address P. O. Box 226, Farmington, New Mexico 87401 State

Drilling Contractor

Young Drilling Company

Address Farmington, New Mexico

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor Navajo N00-C-14-20-2347 Tract 122	Well number 2	Elevation (ground) 6519
Nearest distance from proposed location to property or lease line: 498 feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: 3 miles feet	
Number of acres in lease: 1500	Number of wells on lease, including this well, completed in or drilling to this reservoir: 2	
If lease, purchased with one or more wells drilled, from whom purchased: none	Name	Address
Well location (give footage from section lines) 498' FSL, 1531' FEL	Section—township—range or block and survey Sec. 32, T36N, R29E	Dedication (Comply with Rule 105) 80 acres
Field and reservoir (if wildcat, so state) Undesignated - Barker Creek	County Apache County	
Distance, in miles, and direction from nearest town or post office: 3 miles NNW of Luckachukia, Arizona		
Proposed depth: 3800	Rotary or cable tools Rotary	Approx. date work will start 8-25-72
Bond Status Blanket	Organization Report On file	Filing Fee of \$25.00 Attached

Remarks:
Will set 94 ft. of 9 5/8 csg w/55 sx - Will drill and test the Mississippian formation, if productive will run and set 4 1/2 csg.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Vice President of the Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Robert A. Doolittle
Signature

August 21, 1972
Date

Permit Number: **595**
Approval Date: **8-29-72**
Approved By: *[Signature]*

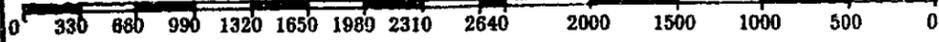
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

RECEIVED
AUG 27 1972
O & G CONS. COMM.

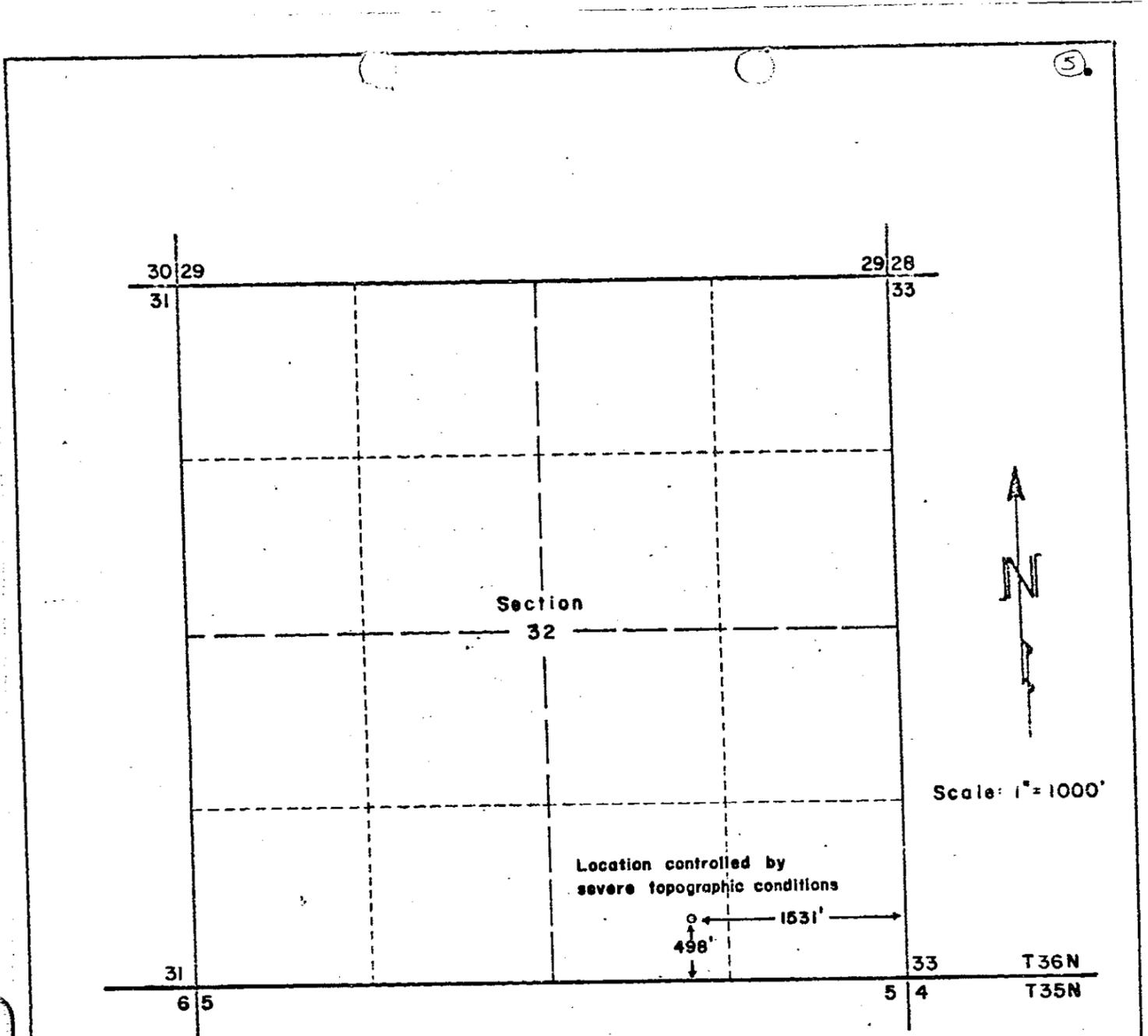
1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
CERTIFICATION	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name	
Position	
Company	
Date	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	



PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement



WELL LOCATION: EASTERN PETROLEUM CO. NO. 2 CHUSKA MOUNTAIN FUEL

RECEIVED

AUG 22 1972

O & G CONS. COMM.

Located 498 feet North of the South line and 1531 feet West of the East line of Section 32,
 Township 36 North, Range 29 East, Gila & Salt River Meridian,
 Apache County, Arizona
 Existing ground elevation determined at 6519 feet based on U. S. G. S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 Arizona Reg. No. 5313



EASTERN PETROLEUM CO. CARM, ILLINOIS	
WELL LOCATION PLAT	
SEC. 32, T 36 N, R 29 E,	
Apache County, Arizona	
CLARK-REED & ASSOC. Durango, Colorado	DATE: July 21, 1972 FILE NO: 72056

595



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: EASTERN PETROLEUM COMPANY
(OPERATOR)

to drill a well to be known as

EASTERN NO. 2 CHUSKA MOUNTAIN FUEL

(WELL NAME)

located 498' FSL - 1531' FEL

Section 32 Township 36N Range 29E, Apache County, Arizona.

The 80 acres S/2 of SE/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 29th day of August, 1972.

OIL AND GAS CONSERVATION COMMISSION

By W.C. Oel
EXECUTIVE SECRETARY

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL
YOU MUST BE IN FULL COMPLIANCE WITH RULE
105, SECTION A (SPACING), WITH RESPECT
TO THE PRODUCTION PRODUCED.

PERMIT N^o 595

RECEIPT NO. 2930

API NO. 02-001-20172

SAMPLES ARE REQUIRED

State of Arizona
Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

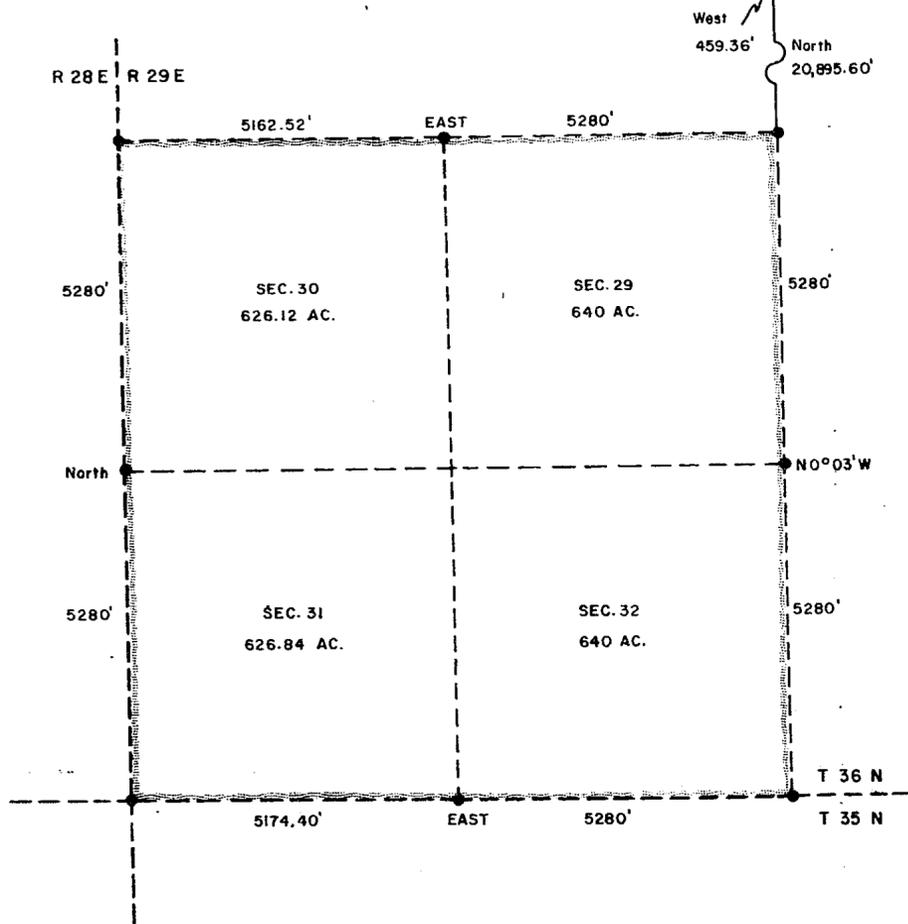
RECEIVED

AUG 22 1972

O & G CONS. COMM.

UNSURVEYED LANDS
TOTAL AREA - 2532.96 ACRES

South 1/4 Cor. Sec. 33, T 37 N, R 29 E, G. & S. R. M.
Nearest established land monument.



TRACT LEGAL DESCRIPTION

CONTRACT NO. N00-C-14-20-2347
T. 36 N., R. 29 E., G. & S. R. M. (UNSURVEYED)
SECTION 29 - ALL
SECTION 30 - ALL (Fractional)
SECTION 31 - ALL (Fractional)
SECTION 32 - ALL
CONTAINING 2532.96 ACRES, MORE OR LESS

This survey made in accordance with
Arizona Protraction Diagram No. 38,
Bureau of Land Management, dated 2/11/70.

LEGEND

- Set 3" Brass Caps
- Tract Boundary

SCALE 1" = 2000'

I hereby certify the above plat represents a survey
made under my supervision and that it is accurate
to the best of my knowledge and belief.

Frederick H. Reed
FREDERICK H. REED
Registered Land Surveyor
State of Arizona NO. 5313



EASTERN PETROLEUM COMPANY Carmi, Illinois	
BOUNDARY SURVEY	
NAVAJO CONTRACT NO. N00-C-14-20-2347	
SEC. 29-30-31-32, T 36 N, R 29 E, Apache Co, Arizona	
CLARK-REED & ASSOC. Durango, Colorado	DATE July 21, 1972 FILE NO. 72056

NAVJO CONTRACT NO. N00-C-14-20-2347
SEC. 29-30-31-32, T 36 N, R 29 E,
Apache Co, Arizona

595
RECEIVED
AUG 22 1972
O & G CONS. COMM.

September 5, 1973

Mr. Ted Strickland
Rocky Mountain Well Log Service Co.
1753 Champa Street
Denver, Colorado 80202

Dear Mr. Strickland:

In response to your request of August 29, 1973, we are enclosing the following logs:

Eastern Petroleum Company
Chuska Mountain Fuel No. 2
Sec 32-T36N-R29E
Our Permit No. 595
Sidewall Neutron Porosity Log
Dual Induction-Laterolog

Eastern Petroleum Company
Beacon-Santa Fe #1
Sec 29-T20N-R29E
Our Permit No. 600
Induction Electric Log
Compensated Density Log

Eastern Petroleum Company
No. 2 Kiva-Santa Fe
Sec 24-T20N-R28E
Our Permit No. 599
Induction Electric Log
Compensated Density Log

Eastern Petroleum Company
Chuska Mountain Fuel No. 1
Sec 15-T35N-R29E
Our Permit No. 594
Sidewall Neutron Porosity Log
Dual Induction-Laterolog

We do not have logs on #1 Santa Fe-Fee, Sec 29-T19N-R29E or the #3 Navajo, Sec 32-T36N-R30E, Apache County.

If we can be of further assistance, do not hesitate to call on us.

Very truly yours,

W. E. Allen, Director
Enforcement Section

Rhema L. Brandt
Secretary to W. E. Allen

/rlb

WA

Rocky Mountain Well Log Service Co.

1753 Champa Street

266-0588 Area Code 303

DENVER, COLORADO

80202

BOB ANDREWS, Division Manager



August 29, 1973

CASPER, WYOMING

BOB FITZGERALD
PETR. BLDG. ARCADE
PHONE 234-6921

MIDLAND, TEXAS

DAVID CLARK
105 WEST WALL
PHONE 682-0591

Mr. W.E. Allen
Director of Enforcement Section
Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 05013

Dear Mr. Allen,

May I borrow from you the logs on the following wells:

North Kiva - Santa Fe	Apache	11-20N-28E
# 1 Chuska Mountain Fuel	Apache	15-35N-29E
# 1 Santa Fe - Fee	Apache	29-19N-29E
# 1 Beacon - Santa Fe	Apache	29-20N-29E
# 2 Chuska - Mountain Fuel	Apache	32-36N-29E
# 3 Navajo	Apache	32-36N-30E

We will return the prints immediately.

Thanking you in advance, I am very truly yours,

Ted Strickland

RECEIVED

SEP 04 1973

O & G CONS. COMM.

November 29, 1972

Mr. Robert Fullop
Eastern Petroleum Company
P. O. Box 226
Farmington, New Mexico 87402

Re: Eastern Chuska Mt. Fuel No. 2
SW/SE Sec 32-T36N-R29E
Apache County
Permit No. 595

Dear Mr. Fullop:

Please submit the Completion Report (Form 4), your Application to Plug (Form 9), and Plugging Report (Form 10) on the above referenced well.

We are in the process of microfilming our records and need to receive these reports as quickly as possible.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

August 29, 1972

Mrs. Jo Ratcliff
Four Corners Sample Cut Association
P. O. Box 899
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

The following permits were issued since August 17, 1972.

Eastern Petroleum No. 1 Chuska Mountain Fuel
NW/NE Section 15-T35N-R29E
Apache County
Permit No. 594

Eastern Petroleum No. 2 Chuska Mountain Fuel
SW/SE Section 32-T36N-R29E
Apache County
Permit No. 595

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

August 29, 1972

Mr. Frank Getscher
P. O. Box 98
Scottsdale, Arizona 85252

Dear Mr. Getscher:

The following permits were issued on August 29, 1972.

Eastern Petroleum No. 1 Chuska Mountain Fuel
NW/NE Section 15-T35N-R29E
Apache County
Permit No. 594

Eastern Petroleum No. 2 Chuska Mountain Fuel
SW/SE Section 32-T36N-R29E
Apache County
Permit No. 595

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

August 29, 1972

Mr. Robert Fullop
Eastern Petroleum Company
P. O. Box 226
Farmington, New Mexico 87401

Re: Eastern Petroleum No. 1 Chuska Mountain Fuel
NW/NE Section 15-T35N-R29E
Apache County
Permit No. 594

Eastern Petroleum No. 2 Chuska Mountain Fuel
SW/SE Section 32-T36N-R29E
Apache County
Permit No. 595

Dear Mr. Fullop:

Enclosed please find Receipt Nos. 2929 and 2930 covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill Nos. 594 and 595.

Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rib

Encs.

P A Y E E: DETACH THIS STATEMENT BEFORE DEPOSITING CHECK

EASTERN PETROLEUM COMPANY

DATE	INVOICE NO.	DESCRIPTION	AMOUNT	DISCOUNT OR DEDUCTION	NET AMOUNT
8-23-72		Permit to Drill on Chuska #2	\$25.00		\$25.00

595

RECEIVED
AUG 28 1972
O & G CONS. COMM.