

TRAVIS OIL ~~FIELD~~ 1-24 *Feb.* 703
NW/SE 24-41N-1W Coconino Co.

COUNTY Coconino AREA _____ LEASE NO. A-10457
 WELL NAME Travis Oil ~~_____~~ 1-24 Federal *moved to (5-24-80 USGS report) 1970/10/1 or 1980/10/1*
 LOCATION NW/SE SEC 24 TWP 41N RANGE 1W FOOTAGE 1980 FS&EL
 ELEV 5068' GR _____ KB SPUD DATE 4-1-80 STATUS P-2 TOTAL DEPTH 900
 COMP. DATE 6-4-80

CONTRACTOR _____
 CASING SIZE _____ DEPTH _____ CEMENT _____ LINER SIZE & DEPTH _____
 DRILLED BY ROTARY _____
 DRILLED BY CABLE TOOL _____
 PRODUCTIVE RESERVOIR _____
 INITIAL PRODUCTION _____

Formation	Top	Bottom	Description*
Moenkopi	0	2	red beds
Kaibab-Toroweap	2-40		limestone
	40-60		siltstone
	60-120		interbed ls, silt st, s. chert
	120-190		dolo., chert, ls, s. silt st
	190-220		ls with algal mats
	220-300		ls, tr dead oil
	300-370		ls, s. glauc, s. chert
	370-460		dolo & ls
	460-490		dolo & ls, sl stain & odor @ 465'--no free oil or gas
	490-510		ls & dolo
	510-550		anhy with ls & dolo
	550-580		ls & dolo
	580-590		anhy
590-750		ls	
750-785		ls with sl stain & odor @ 780'--no free oil or gas	
785-865		865 ls	
Hermit shale	865-900TD		red shale

REMARKS _____
 DSTs _____
 APP. TO PLUG _____
 PLUGGING REP. _____
 COMP. REPORT _____

WATER WELL ACCEPTED BY _____
 BOND CO. Insurance Co. of North America BOND NO. M 13 49 32
 BOND AMT. \$ 5,000. CANCELLED 9-22-80 DATE 1-30-80 ORGANIZATION REPORT X
 FILING RECEIPT 1632 LOC. PLAT X WELL BOOK X PLAT BOOK X
 API NO. 02-005-20012 DATE ISSUED 2-20-80 DEDICATION w/2 SE/4

PERMIT NUMBER 703

Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Wildcat

2. NAME OF OPERATOR
Travis Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 24186, Los Angeles, Cal 90024

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW 1/4 sec. 24
AT SURFACE: 1950' PSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE A-10457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME SEP 24 1980

9. WELL NO. Fed. 1-24 G & G CONS. COMM.

10. FIELD OR WILDCAT NAME white sage

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-41N-1W.

12. COUNTY OR PARISH COCONINO 13. STATE ARIZONA

14. APPL. NO. Ariz. Permit No. 703

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5068' Gr.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF

RECEIVED
SEP 19 1980
BAKERSFIELD

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-29 to 31, Moved rig to location. Drilled 6-3/4" hole to 85' and reamed with 11" bit. Ran and cemented 7-5/8" casing at 82' with 22 sx.

6-1-80, Installed BOP & drilled 6-3/4" hole to 360'.

6-2-80, Drilled to 620'. Odor & stain at 465'.

6-3-80, Injecting & drilled to 870'. Stain at 780'. Top Hermit shale at 865'. Coconino sand was not present.

6-4-80, Drilled to 900' T.D. Received oral approval to plug. Hole plugged with 20 sacks at base of surface casing and 5 sx at surface where marker was set.

6-5-80, Rig equipment was moved off location. Backhoe cleaned and levelled location and pits.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Partner DATE Sept. 18, 1980.

APPROVED BY J.P. Wagner TITLE Dist. Supv DATE 9/22/80

CONDITIONS OF APPROVAL IF ANY: J.P. Wagner
cc: BLM, Phoenix, AZ
BLM, St. George, Utah
Arizona Oil & Gas, Conservation Commission, Phoenix, AZ

*See Instructions on Reverse Side

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description
Moenkopi	0	2	red beds
Kaibab-Toroweap	2- 40		limestone
	40- 60		siltstone
	60-120		interbed ls, silt st, s. chert
	120-190		dolo., chert, ls, s. silt st
	190-220		ls with algal mats
	220-300		ls, tr dead oil
	300-370		ls, s. glauc, s. chert
	370-460		dolo & ls
	460-490		dolo & ls, sl stain & odor @ 465'--no free oil or gas
	490-510		ls & dolo
	510-550		anhy with ls & dolo
	550-580		ls & dolo
	580-590		anhy
	590-750		ls
750-785		ls with sl stain & odor @ 780'--no free oil or gas	
Hermit shale	785-865	865	ls
	865-900TD		red shale

Hole below 465' was damp but there was no free water from top to bottom.

Oil or gas shows were minimal as shown above.

There were no electric logs.
 Cuttings were sacked. Cuttings under microscope appeared to be very tight.
 The two geologists on the hole were unable to pick contact of Kaibab & Toroweap limestones.

Travis Federal 1-24
 NW SE 24-41N-1W
 Coconino County, Ariz.

* Show all important zones of permeability, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Travis Fed. 1-24
NW $\frac{1}{4}$ SE $\frac{1}{4}$ 24-41N-1W
Coconino Co. Ariz.

Driller Log - White Sage

0-2'	Mudstone reds	
2'-40'	Ls	KAIBAB - THROUGH FT.
40-60	Siltst.	
60-120	Interbed Ls, Siltst & s. Ch.	
120-170	Dolo., Ch., Ls. & s. Siltst.	
170-220	Ls w/ flint met	
220-300	Ls, tr. dead oil	
300-70	Ls, s. glauc., s. Ch.	
370-460	Dolo. & Ls.	
460-490	Dolo. & Ls, sl. st. & oolite	
490-510	Ls = Dolo.	
510-530	Only w/ Ls & Dolo.	
530-580	Ls, Dolo.	
580-90	Hardly	
590-740	Ls	
740-785	Ls w/ sl. st. & oolite	
785-865	Ls	
865-900	Sh, red	TOP OF HERMIT SK
900	T.D.	

703

Wiley

9-331
1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other WILDCAT

2. NAME OF OPERATOR
Travis Oil Co.

3. ADDRESS OF OPERATOR
Box 24186 Los Angeles Cal. 90024

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW 1/4 SE 1/4
AT SURFACE: 1950 FSL - 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
A-10957

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
FED. 1-2A

10. FIELD OR WILDCAT NAME
WHITE SAGE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-41N-7W

12. COUNTY OR PARISH
COCONINO

13. STATE
ARIZONA

14. API NO.
ARIZONA PERMIT #703

15. ELEVATIONS (SHOW DF, KDB AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) WEEKLY REPORT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/80 - 6/4/80 DRILLING TO T.D. OF 900'
KALIBAR - TORQUE AT SURFACE & HERMIT ST. @ 865'

6/4/80 U.S.G.S. & ARIZONA PERMIT TO PLUG - NO FLUID IN HOLE - EXCESS DRILL MUD
PLUGGED W/ 20 SX AT BASE OF CASING
5 SX AT SURFACE. SET MARKER

6/5/80 LOCATION CLEANED & LEVELLED.

WELL SAMPLES WILL BE SENT IN APPROXIMATELY 2 WEEKS

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Lewis TITLE PARTNER DATE 6/6/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

703

RECEIVED

JUN 9 1980

O & G CONS. COMM.

*See Instructions on Reverse Side

9-331
1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other WILDCAT

2. NAME OF OPERATOR
TRAVIS OIL CO.

3. ADDRESS OF OPERATOR
Box 2126, Los Angeles, Cal 90024

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW 1/4 SE 1/4
AT SURFACE: 1950' FSL = 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WEEKLY REPORT</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/80 SPUD w/6 3/4" BIT
5/30/80 REAMING SURFACE HOLE w/11" BIT
5/31/80 SET 81' OF 7 7/8" CASING w/24SX CEMENT

RECEIVED
JUN 3 1980
O & G CONS. COMM.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Lewis TITLE PARTNER DATE 5/31/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

703

*See Instructions on Reverse Side

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE	<u>A-10457</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	<u>FED. 1-24</u>
10. FIELD OR WILDCAT NAME	<u>WHITE JACK</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	<u>24-41N-1W</u>
12. COUNTY OR PARISH	<u>Cocoma</u>
13. STATE	<u>ARIZONA</u>
14. API NO.	<u>ARIZONA PERMIT # 703</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5-29-80
TRAVIS OIL-MY-FED
LATEN DRUG CO
GRAND JUNCTION
MOVING IN RIG
today-

2000-GARDNER-DENVER
W/ 750 CFM COMPRESSOR

Will operate one
12 hr shifts

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

A-10457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis Federal

9. WELL NO.

1-24

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-41N-1W GSRB

12. COUNTY OR PARISH

Coconino

13. STATE

Arizona

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Exploratory

2. NAME OF OPERATOR
Travis Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 24186, Los Angeles, Cal. 90024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 30' S of C NW 1/4 SE 1/4
1950' from S & 1980' from E line of sec. 24

14. PERMIT NO. 15. ELEVATIONS (Show whether SP, ST, GA, etc.)
5068 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to change of plans, this notice will supplement application to drill, dated 12-27-79:

Changes:

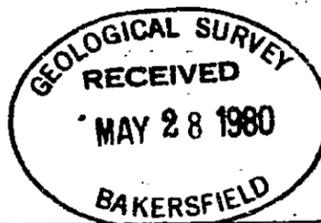
1. Location will be 30' S of C NW SE of sec. 24, instead of 20';
2. 80' of 7-5/8" surface casing will be run instead of 75' of 8-5/8" casing and a 6-7/8" hole will be drilled to total depth;
3. If production is found, 4 1/2" casing will be run instead of 5 1/2" casing;
4. The contractor will be Layton Exploration, Grand Junction, Col;
5. The well is scheduled to spud May 29, 1980.

As per application to drill, the hole will be air-drilled and if oil is found, the well will be open hole completed and equipped.

RECEIVED

JUN 4 1980

O & G CONS. COMM.



18. I hereby certify that the foregoing is true and correct

SIGNED George P. Francis TITLE Partner DATE May 24, 1980

(This space for Federal or State office use)
APPROVED BY J. P. Wagner TITLE District Engineer DATE 5-30-80

CONDITIONS OF APPROVAL, IF ANY: J. P. Wagner

703 cc: Arizona Oil & Gas Cons. Comm, Phoenix, AZ
*See Instructions on Reverse Side

SEE ATTACHED CONDITIONS AND REQUIREMENTS

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator TRAVIS OIL CO.
 2. OIL WELL GAS WELL OTHER (Specify) WUDCAT FOR OIL
 3. Well Name FED 1-24
 Location 1980' F 5L + 1980' F 6L (NW/4 SE/4
 Sec. 24 Twp. 41N Rge. 1W County COCONINO Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease A-10457

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>TEMPORARY ABANDONMENT</u> <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/5/80 RAN 9 7/8" HOLE TO 81' - CASING WOULDN'T GO TO BOTTOM
 4/6/80 RAN 9 7/8" HOLE AND NO SUCCESS IN SETTING CASING ON BOTTOM
 4/7/80 RAN 4 1/2" BIT - CASING WOULDN'T GO TO BOTTOM
 4/7/80 CALLED USGS OFFICE & GIVEN PERMISSION TO FILL SURFACE HOLE
 4/8/80 RIG MOVED OFF LOCATION

DURING THE FALL MONTHS, WE WILL MOVE LOCATION 10' NORTH AND
 DRILL A NEW HOLE WITH A DIFFERENT CONTRACTOR.

RECEIVED

APR 14 1980

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Richard Train Title Partner Date 4/10/80

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Permit No. 703

Form No. 25

ply

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator TRAVIS OIL CO.
 2. OIL WELL GAS WELL OTHER (Specify) WILDCAT FOR OIL
 3. Well Name FED. 1-24
 Location 1900' E 56 - 1900' E 62 (NW/4 SE/4)
 Sec. 2A Twp. 41 N Rge. 1W County COCONINO Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease A-10457

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____ <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*SPUD DATE 4/1/80. DRILLED 100' OF 5" HOLE & REAMED 10' OF 9 1/8" HOLE
 4/2/80 REAMED TO 62' & JACK SHIFT IN ENGINE BLOWER BEGINS
 4/3/80 REAMED TO 64' & SHUT DOWN W/CRACKED HEAD ON INVERTER PUMP
 4/4/80 SHUT DOWN - WAITING FOR NEW PUMP*

RECEIVED
 APR 7 80
 O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Richard Lewis Title PARTNER Date 4/4/80

Permit No. 703

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

WELL SITE CHECK

By N. M. Wittaker

Date 4-2-80

Contractor BARCO EXPLORATION Person(s) Contacted DICK TRAVIS

Spud Date 4-1-80

Type Rig FALING 1500 Rotary Cable

Samples _____

Pipe _____

Water Zones _____

Lost Circ. Zones NONE

Formation Tops _____

Cores, Logs, DST _____

Crews _____

Present Operations Shut down for

ENGINE REPAIRS

Drilling with Air Mud

Size Hole 9 5/8

Size Drill Pipe 2 7/8"

Type Bit HTD

No. Bit 2 Drilling Rate _____

Formation ---

Lithology LIME

REMARKS, PHOTO, MAP

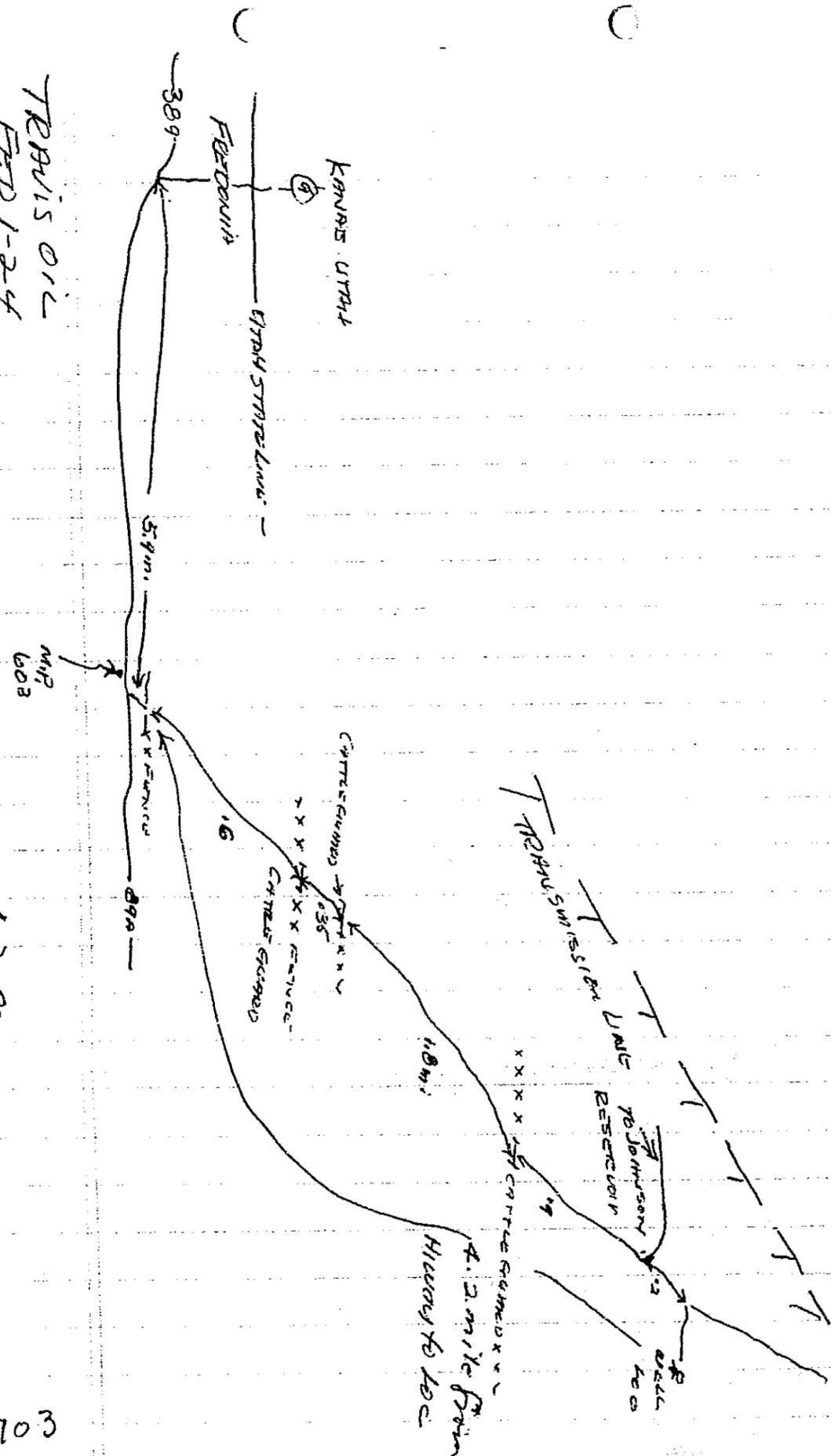
Reaming surface hole at 62' - pilot hole drilled to 100'. Rig down waiting on repairs

TRAVIS OIL
WELL NAME STATE 1-24-80

Permit No. 703

Confidential Yes No

TRAVIS OIL
FED 1-24
24-414-1W



4-2-80

703

DESIGNATION OF OPERATOR

The undersigned is the record holder of Lease:
(Number or name of lease and description of entire lease acreage)
Fed. lease No. A-10457, T 41 N- R 1 W, Sec. 23, E $\frac{1}{2}$; 24 All; 25 All;
26 E $\frac{1}{2}$; T 41 N- R 1 E; Sec. 19, Lots 1, 2, 3, 4 and E $\frac{1}{2}$ W $\frac{1}{2}$; Sec. 30,
Lots 1, 2, 3, 4, and E $\frac{1}{2}$ W $\frac{1}{2}$.

and hereby designates

Name: Travis Oil Co.
Address: P. O. Box 24186,
Los Angeles, Cal. 90024

RECEIVED
FEB 19 1980
O & G CONS. COMM.

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and all regulations, whether Federal, Indian, State, or local, applicable thereto and on whom may be served written or oral instructions in securing compliance with all the applicable lease terms, and rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, with respect to:

(Describe only the acreage to which this designation applies)

All of above described Fed. lease No. A-10457, containing
2558.12 acres.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and with all the applicable rules and regulations of the Oil and Gas Conservation Commission, State of Arizona. It is understood that this designation of operator does not constitute an assignment of any interest in the lease.

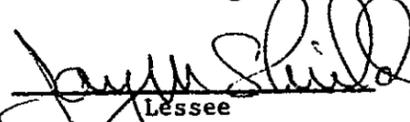
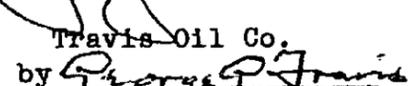
In case of default on the part of the designated operator, the record holder of the lease remains primarily responsible for and will make full and prompt compliance with all applicable lease terms, the rules and regulations of the Oil and Gas Conservation Commission, State of Arizona, or orders of other appropriate regulatory governmental agencies.

The lessee agrees promptly to notify all proper authorities and appropriate regulatory governmental agencies on any change in the designated operator.

The designated operator agrees to promptly notify all proper authorities of any change of his address during the period in which this designation of operator is in force.

Feb. 4, 1980
(Date)

Feb. 4, 1980
(Date)


Lessee
Travis Oil Co.
by 
Designated Operator

(If this designation of operator applies to a State of Arizona Oil and Gas Lease, copy of this designation of operator must be filed with the State Land Department.)

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

Travis Oil Co.

NAME OF COMPANY OR OPERATOR

P. O. Box 24186, Los Angeles, Cal. 90024

Address

City

State

Babco Exploration

Drilling Contractor

682 29¹/₂ Road, Grand Junction, Colo. 81501

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor <u>Federal No. A-10457</u>	Well number <u>1-24</u>	Elevation (ground) <u>5068'</u>
Nearest distance from proposed location to property or lease line: <u>3300'</u> feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: feet	
Number of acres in lease: <u>2558.12</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>1</u>	
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		
Well location (give footage from section lines) <u>1980' from S & 1980' from E</u>	Section—township—range or block and survey <u>24 41 N 1 W, GSRB</u>	Dedication (Comply with Rule 105) <u>80 W/2 SE/4</u>
Field and reservoir (if wildcat, so state) <u>Wildcat</u>	County <u>Coconino</u>	
Distance, in miles, and direction from nearest town or post office: <u>Fredonia is 11 miles west.</u>		
Proposed depth: <u>1000'</u>	Rotary or cable tools <u>Rotary</u>	Approx. date work will start <u>4-10-80</u>
Bond Status <u>Enclosed</u>	Organization Report On file _____ Or attached _____	Filing Fee of \$25.00 <u>Attached \$25.</u>

Remarks: The U.S.G.S has approved application to drill.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the partner of the Travis Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

FEB 19 1980

O & G CONS. COMM.

[Signature]
Signature

Feb. 4, 1980.
Date

Permit Number: 70.3
Approval Date: 2-20-80
Approved By: [Signature]

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO _____ If answer is "yes," Type of Consolidation Undivided lease interest
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner Travis Oil Co. 80%.	Land Description W $\frac{1}{2}$ SE $\frac{1}{4}$ 24-41N-1W.
Jay M. Shields 20%.	W $\frac{1}{2}$ SE $\frac{1}{4}$ 24-41N-1W.

I-W

24

41-N

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

George G. Travis

Name _____

Position Partner

Company
Travis Oil Co.

Date
Feb. 4, 1980

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Dec. 18, 1979

Registered Professional Engineer and/or Land Surveyor
Ernest V. Echohawk

Certificate No. _____

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8-5/8"	24#	Range 1	0	75'	75' to surface	15 sx.
5 1/2"	14#	Range 2	sur.	900'	900' to surface	100 sx.



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: TRAVIS OIL COMPANY
(OPERATOR)

to drill a well to be known as

FEDERAL 1-24
(WELL NAME)

located 1980' PSL & 1980' FEL (NW/4 SE/4)

Section 24 Township 41N Range 1W COCONINO County, Arizona.

The W/2 SE/4 of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 20th day of February, 1980.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]
EXECUTIVE SECRETARY

PERMIT No 703

RECEIPT NO. 1632
API NO. 02-005-20012

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

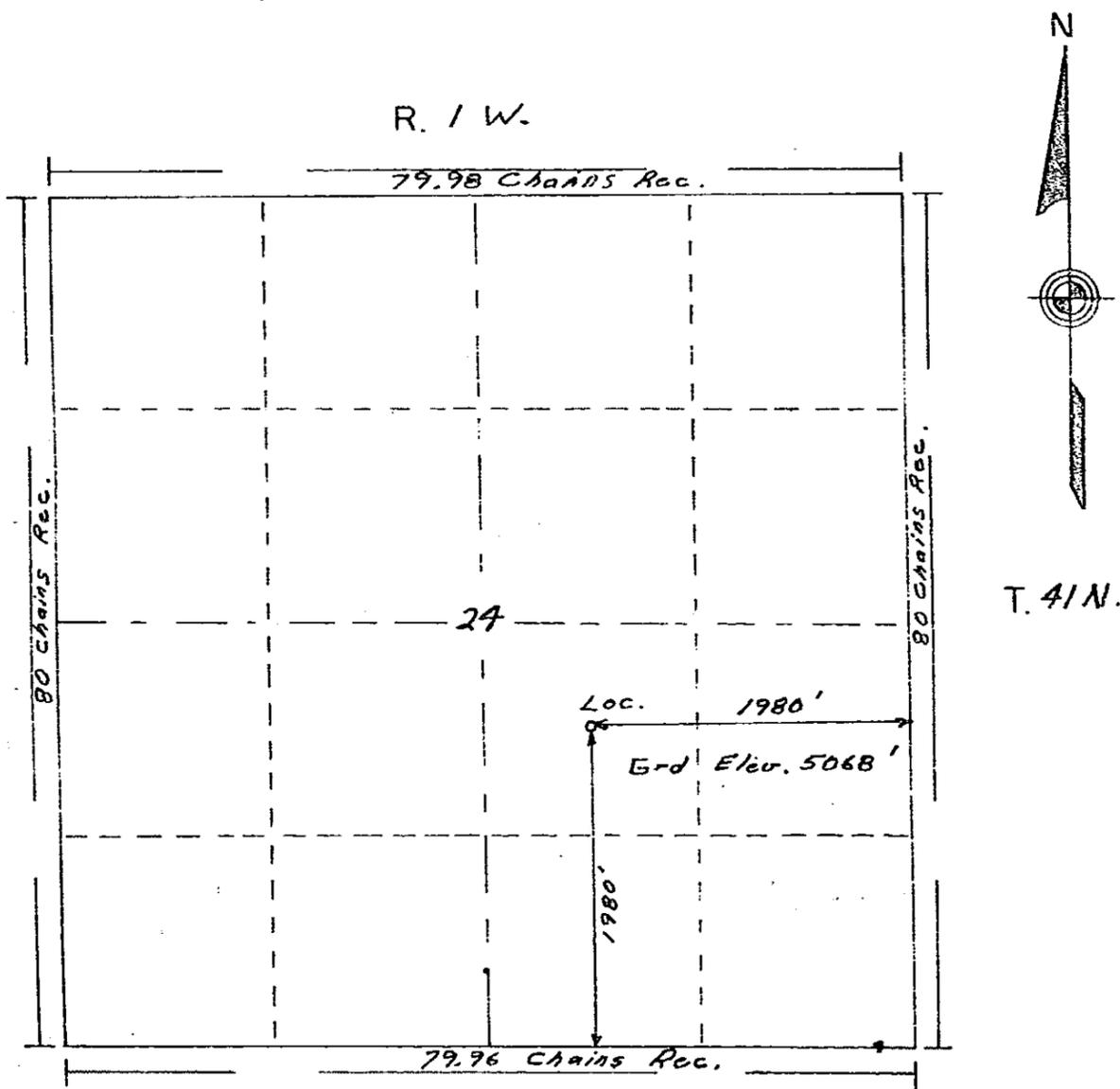
FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL YOU MUST BE IN FULL COMPLIANCE WITH RULE 105, SECTION A THRU G (SPACING), WITH RESPECT TO THE PRODUCT TO BE PRODUCED.



FORM F-106



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from *George Travis*
 for *Travis Oil Co.*
 determined the location of *Federal 1-24*
 to be 1980' FSL & 1980' FEL Section 24 Township 41 North
 Range 1 West Meridian
 Coconino County, Arizona

I hereby certify that this plot is an
 accurate representation of a correct
 survey showing the location of

Date: 18 Dec. '79

Ernest V. Echowawk
 Licensed Land Surveyor
 State of Arizona



SHIELDS EXPLORATION CO.
320 BELLINO DRIVE
PACIFIC PALISADES, CA 90272
PHONE (213) 459-2490

703
RECEIVED
OCT 18 1983
O & G CONSV. COMM.

October 14, 1983

Mr. Rudy Ybarra
Oil and Gas Conservation Commission
State of Arizona
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Dear Rudy:

I understand from Bob West that you and AK were up in Fredonia a short while ago just after we left. Sorry to have missed you and sorry to hear that the Brooks Well didn't find anything.

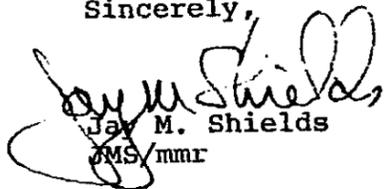
We were up at our lease primarily to bail the shallow wells. Results are attached. We will now have to bite the bullet and go about abandonment procedures. I had hoped that we would see a little oil after fracing. Would you please send me a batch of the necessary abandonment forms?

The shallow well data has also been sent on to the BLM in St. George together with water samples of the #1-23, #11-24 and #1-19A wells. The other wells were frac'd and fluid is still strongly acid.

Did you see the Article in the September Issue of the Oil and Gas Investor? Sure a lot of smoke with no fire. Maybe 1984 or ?

Very best to you both. Will keep you advised and hold kind thoughts.

Sincerely,


Jay M. Shields
JMS/mmr

Enclosures: Bailing Redord
cc Oil & Gas Investor Magazine article

Shields -

I sent the requested forms on 10/26/83

SHIELDS EXPLORATION CO.

320 BELLINO DRIVE
PACIFIC PALISADES, CA 90272
PHONE (213) 459-2490

RECEIVED

OCT 18 1983

O & G CONS. COMM.

October 14, 1983

INTERIM REPORT
WHITE SAGE PROSPECT - COCONINO COUNTY, AZ

Existing shallow wells, all drilled by Air-Hammer, were bailed on September 26, 1983. Results were as follows:

- SF #2-24 - Spud 11/11/81. TD 500'. PBTD 480'. Cored 454'-472'. Rec 18'. Log DIL - CDL. Cmtd 4½" csg @ 430'. Acid HCl + N₂. Valve opened. Slight pressure - acid odor. Recovered bits grey ss and grey mud. No fluid.
- SF #4-24 - Spud 11/19/81. TD 750'. PbTD 475'. Cored 445' - 460' and 731' - 750'. Rec 34'. Log DIL - CBL. Cmtd 4½" csg @ 426'. 4½" Bull Plug opened. Weak blow. Odd odor, slightly acidic. Recovered small amount blk sludge. No fluid.
- SF #5-24 - Spud 11/4/81. TD 480'. Cored 453' - 462'. Rec 9'. Log DIL - CDL. Cmtd 4½" csg @ 434'. Acid HCl + N₂. Valve was open. No pressure. S and acidic odor. Recovered cloudy, acidic water. Approx 10' water in hole.
- SF #6A-24 - Spud 12/1/81. TD 490'. Cored 465' - 473'. Rec 8". Log DIL - CDL. Cmtd 4½" csg @ 434'. Acid HCl + N₂. Valve was open. No pressure. No odor. Recovered clear, acidic water. Top water 400' + or -.
- SF #11-24 - Spud 8/28/82. TD 540'. Cmtd 7" csg @ 40'. Hole open to TD. Sampled. Not logged. Plate - no valve. No pressure. No odor. Recovered several cans light tan water. Slite S odor. Top water 450' + or -.
- SF #1-23 - Spud 9/14/82. TD 550'. Cmtd 7" csg @ 55'. Hole open to TD. Sampled. Not logged. Plate. No valve. No odor. Top water @ approx 400'. Recovered lite tan water, earthy odor.
- SF #1-19 - Spud 8/30/82. Td 420'. Drill stuck. Abandoned hole. Sampled. Not logged. Marked with 4' = 4½" pipe. P & A 9/13/82.
- SF #1-19A - Spud 9/7/82. TD 500'. Cmtd 7" csg @ 40'. Hole open 100'N 30°W to TD. Sampled. Not logged. Plate. No valve. Small Offset to amt. fluid @ TD. Top approx. 490'. Recovered lite SF #1-19. greyish water with oily odor.
- SF #1-24 - TD 482'. P&A 12/30/81.
- TF #1-24 - TD 900'. P&A 9/13/82.

September 22, 1980

Insurance Co. of North America
4050 Wilshire Blvd.
Los Angeles, Calif. 90010

Re: Performance Bond
Serial No. M 13 49 32
Principal: J. M. Shields

Gentlemen:

Please be advised that the principal has complied with all the rules and regulations of the Arizona Oil and Gas Conservation Commission.

This is your authority to release the above captioned bond effective this date, September 22, 1980.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os

CC: J. M. Shields
Travis Oil Co.

703

INN

INSURANCE COMPANY OF NORTH AMERICA
PHILADELPHIA, PA. 19101

RECEIVED

O & G CONS. COMM.

Rider to be attached to and form a part of Bond Number M 13 49 32

on behalf of J. M. SHIELDS
(Name)
320 BELLINO DR. PACIFIC PALISADES, CALIF. 90272 (Principal),
(Address)

and in favor of STATE OF ARIZONA (Obligee),

executed by the INSURANCE COMPANY OF NORTH AMERICA, as

Surety, in the amount of FIVE THOUSAND AND NO/100 (\$5,000.00)

Dollars, effective January 17 1980.

The Principal and the Insurance Company of North America hereby consent to changing the said bond as follows:

Paragraph 2, line 2, after the words "to wit" is changed to read:

NW- $\frac{1}{4}$ of SE- $\frac{1}{4}$ of Section 24-41N and 1 W- Coconino County, State of Arizona.

Nothing herein contained shall vary, alter or extend any provision or condition of the bond other than as above stated.

Signed, Sealed and dated this 7th day of March, 1980.

J.M. Shields

By: J.M. Shields

INSURANCE COMPANY OF NORTH AMERICA

By: John C. Ingersoll

John C. Ingersoll Attorney-in-Fact.

Travis Oil Co.
703

POWER OF ATTORNEY
INSURANCE COMPANY OF NORTH AMERICA
 PHILADELPHIA, PA.

Know all men by these presents: That INSURANCE COMPANY OF NORTH AMERICA, a corporation of the Commonwealth of Pennsylvania, having its principal office in the City of Philadelphia, Pennsylvania, pursuant to the following Resolution adopted by the Board of Directors of the said Company on May 28, 1975, to wit:

"RESOLVED, pursuant to Articles 3.6 and 5.1 of the By-Laws, the following Rules shall govern the execution for the Company of bonds, undertakings, recognizances, contracts and other writings in the nature thereof:

- (1) That the President, or any Vice-President, Assistant Vice-President, Resident Vice-President or Attorney-in-Fact, may execute for and in behalf of the Company any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof, the same to be attested when necessary by the Secretary, an Assistant Secretary or a Resident Assistant Secretary and the seal of the Company affixed thereto; and that the President or any Vice-President may appoint and authorize Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact to so execute or attest to the execution of all such writings on behalf of the Company and to affix the seal of the Company thereto.
- (2) Any such writing executed in accordance with these Rules shall be as binding upon the Company in any case as though signed by the President and attested by the Secretary.
- (3) The signature of the President or a Vice-President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to this Resolution, and the signature of a certifying officer and the seal of the Company may be affixed by facsimile to any certificate of any such power, and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company.
- (4) Such Resident Officers and Attorneys-in-Fact shall have authority to certify or verify copies of this Resolution, the By-Laws of the Company, and any affidavit or record of the Company necessary to the discharge of their duties.
- (5) The passage of this Resolution does not revoke any earlier authority granted by Resolution of the Board of Directors on June 9, 1953."

does hereby nominate, constitute and appoint **JOHN C. INGERSOLL**, of the City of Los Angeles, State of California

, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof. And the execution of such writings in pursuance of these presents, shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said C. DANIEL DRAKE, Vice-President, has hereunto subscribed his name and affixed the corporate seal of the said INSURANCE COMPANY OF NORTH AMERICA this 31st day of March 19 76.

INSURANCE COMPANY OF NORTH AMERICA

(SEAL)

by C. Daniel Drake
 C. DANIEL DRAKE Vice-President

STATE OF PENNSYLVANIA }
 COUNTY OF PHILADELPHIA } ss.

On this 31st day of March, A. D. 19 76, before me, a Notary Public of the Commonwealth of Pennsylvania, in and for the County of Philadelphia, came

C. DANIEL DRAKE, Vice-President of the INSURANCE COMPANY OF NORTH AMERICA to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same; that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.

Maureen Schell
 MAUREEN SCHELL Notary Public.



My commission expires August 13, 1979.

The undersigned, Assistant Secretary of INSURANCE COMPANY OF NORTH AMERICA, do hereby certify that the foregoing is a full, true and correct copy, is in full force and effect. IN WITNESS WHEREOF, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the said Corporation, this 7th day of March 19 80.

Elmer Nesheim
 ELMER NESHEIM Assistant Secretary

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. M 13 49 32

RECEIVED

JAN 30
BOND DEPT
ALBRITTON & FRANK
JAN 28 1980

That we: J. M. SHIELDS

of the County of PACIFIC PALISADES in the State of CALIFORNIA

as principal, and INSURANCE COMPANY OF NORTH AMERICA

of 4050 WILSHIRE BLVD. LOS ANGELES, CALIF. 90010

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of FIVE THOUSAND AND NO/100-----(\$5,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit: T 41 N-R 1 W, Sec. 23, E 1/2; Sec. 24, all; Sec. 25, All; Sec. 26, E 1/2; T 41 N-R 1 E. Sec. 19, Lots 1, 2, 2, 4, E 1/2; Sec. 30, Lots 1, 2, 3, 4, E 1/2, containing 2558.12 acres. All in Coconino County, Arizona
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. §27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this ^{30th} 17th day of January, 1980

J.M. Shields

By: J. M. Shields

STATE OF CALIFORNIA }
COUNTY OF LOS ANGELES } ss.

On this 17th day of January 1980

before me CESAR F. JAVIER a Notary Public in and for the
STATE OF CALIFORNIA personally appeared JOHN C. INGERSOLL
known to me to be the person whose name is subscribed to the within instrument as the
Attorney-in-Fact of the INSURANCE COMPANY OF NORTH AMERICA, and acknow-
ledged to me that he subscribed the name of the INSURANCE COMPANY OF NORTH
AMERICA thereto as surety and his own name as Attorney-in-Fact.



Cesar F. Javier
Notary Public in and for the State of California

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. M 13 49 32

RECEIVED

JAN 30
BOND DEPT
ALBRITTON & FRANK
JAN 28 1980

That we: J. M. SHIELDS

of the County of PACIFIC PALISADES in the State of CALIFORNIA

as principal, and INSURANCE COMPANY OF NORTH AMERICA

of 4050 WILSHIRE BLVD. LOS ANGELES, CALIF. 90010

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of FIVE THOUSAND AND NO/100-----(\$5,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit: T 41 N-R 1 W, Sec. 23, E $\frac{1}{2}$; Sec. 24, all; Sec. 25, All; Sec. 26, E $\frac{1}{2}$; T 41 N-R 1 E. Sec. 19, Lots 1, 2, 2, 4, E $\frac{1}{2}$; Sec. 30, Lots 1, 2, 3, 4, E $\frac{1}{2}$, containing 2558.12 acres. All in Coconino County, Arizona
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. §27-516, providing for the proper drilling, casing and plugging of said well or wells, and filling with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 30th day of January, 19 80

J.M. Shields

By: *J.M. Shields*

individual)

STATE OF CALIFORNIA

COUNTY OF Los Angeles

SS.

January 30 1980 before me, the undersigned, a Notary Public in and for said State, personally appeared Joy M. Shields

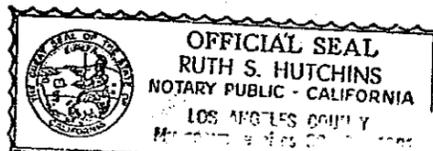
known to me

to be the person whose name is subscribed to the within instrument and acknowledged that he executed the same.

WITNESS my hand and official seal.

Signature Ruth S. Hutchins

Name (Typed or Printed)



(This area for official notarial seal)

19 80

act

When principal or surety

COMMISSION

RECEIVED

JAN 30
BOND DEPT
ALBRITTON & FRANK
JAN 28 1980

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. M 13 49 32

That we: J. M. SHIELDS

of the County of PACIFIC PALISADES in the State of CALIFORNIA

as principal, and INSURANCE COMPANY OF NORTH AMERICA

of 4050 WILSHIRE BLVD. LOS ANGELES, CALIF. 90010

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of FIVE THOUSAND AND NO/100-----(\$5,000.00) lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit: T 41 N-R 1 W, Sec. 23, E 1/2; Sec. 24, all; Sec. 25, All; Sec. 26, E 1/2; T 41 N-R 1 E. Sec. 19, Lots 1, 2, 2, 4, E 1/2; Sec. 30, Lots 1, 2, 3, 4, E 1/2, containing 2558.12 acres. All in Coconino County, Arizona
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. §27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this ^{30th} 17th day of January, 1980

J.M. Shields

By: [Signature]
Principal

WITNESS our hands and seals this 17th day of January, 1980

Insurance Company of North America

By: [Signature]
John C. Ingersoll Surety Attorney-In-Fact

[Signature]
Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

RECEIVED

FEB 19 1980

O & G CONS. COMM.

Permit No. _____

POWER OF ATTORNEY
INSURANCE COMPANY OF NORTH AMERICA
 PHILADELPHIA, PA.

Know all men by these presents: That INSURANCE COMPANY OF NORTH AMERICA, a corporation of the Commonwealth of Pennsylvania, having its principal office in the City of Philadelphia, Pennsylvania, pursuant to the following Resolution adopted by the Board of Directors of the said Company on May 28, 1975, to wit:

"RESOLVED, pursuant to Articles 3.6 and 5.1 of the By-Laws, the following Rules shall govern the execution for the Company of bonds, undertakings, recognizances, contracts and other writings in the nature thereof:

- (1) That the President, or any Vice-President, Assistant Vice-President, Resident Vice-President or Attorney-in-Fact, may execute for and in behalf of the Company any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof, the same to be attested when necessary by the Secretary, an Assistant Secretary or a Resident Assistant Secretary and the seal of the Company affixed thereto; and that the President or any Vice-President may appoint and authorize Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact to so execute or attest to the execution of all such writings on behalf of the Company and to affix the seal of the Company thereto.
- (2) Any such writing executed in accordance with these Rules shall be as binding upon the Company in any case as though signed by the President and attested by the Secretary.
- (3) The signature of the President or a Vice-President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to this Resolution, and the signature of a certifying officer and the seal of the Company may be affixed by facsimile to any certificate of any such power, and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company.
- (4) Such Resident Officers and Attorneys-in-Fact shall have authority to certify or verify copies of this Resolution, the By-Laws of the Company, and any affidavit or record of the Company necessary to the discharge of their duties.
- (5) The passage of this Resolution does not revoke any earlier authority granted by Resolution of the Board of Directors on June 9, 1953."

does hereby nominate, constitute and appoint JOHN C. INGERSOLL, of the City of Los Angeles, State of California

each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof. And the execution of such writings in pursuance of these presents, shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said C. DANIEL DRAKE, Vice-President, has hereunto subscribed his name and affixed the corporate seal of the said INSURANCE COMPANY OF NORTH AMERICA this 31st day of March 1976.

INSURANCE COMPANY OF NORTH AMERICA

by C. Daniel Drake
 C. DANIEL DRAKE Vice-President

(SEAL)

STATE OF PENNSYLVANIA }
 COUNTY OF PHILADELPHIA } ss.

On this 31st day of March, A. D. 1976, before me, a Notary Public of the Commonwealth of Pennsylvania, in and for the County of Philadelphia, came

C. DANIEL DRAKE, Vice-President of the INSURANCE COMPANY OF NORTH AMERICA to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same; that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.

Maureen Schell
 MAUREEN SCHELL Notary Public.



My commission expires August 13, 1979
 the undersigned, Assistant Secretary of INSURANCE COMPANY OF NORTH AMERICA, do hereby certify that the POWER OF ATTORNEY, of which the foregoing is a full, true and correct copy, is in full force and effect. In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the said corporation, this 17th day of January 1980.

Elmer Nesheim
 ELMER NESHEIM Assistant Secretary

RECEIVED

FEB 19 1980

O & B CONS. COMM.

September 22, 1980

George G. Travis
Travis Oil Company
941 Westwood Blvd.
Los Angeles, Calif. 90024

Dear George:

We received your letter this date and have notified the insurance company to cancel the bond.

I was shocked and saddened to hear about Dick. I enjoyed visiting with him as he is such a personable young man. I do hope he has the problem under control and hopefully arrested.

I would like his address so that I may offer my sympathy and encouragement.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

RECEIVED

SEP 22 1980

O & G CONS. COMM.

(213) 479-8446

Sept. 18, 1980.

Mr. Don Whittaker,
OIL & Gas Conservation Comm.,
Phoenix, Ariz.

Re: Well No. 1-24 in 24-41N-1W
Coconino Co. Ariz.
Lease No. A-10457

Dear Mr. Whittaker:

In reply to my inquiry about release of bond on captioned well, the G.S. at Bakersfield, as per enclosed copy of letter, asked us to file Sundry Notice 9-331, which we have done. Copies of same are herewith enclosed. However, if you require additional information for the release of the Arizona State bond, please advise.

We have been informed that Jay Shields has applied for a bond for another test well on the same lease. He evidently found more encouragement for development than we did. We sure hope he is right.

I believe my son Dick met you at the well. Of all the dreadful happenings, he has developed chronic leukemia. He is presently under doctors care at Salt Lake and is responding well to treatment.

Sincerely yours,

George P. Francis



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
309 Federal Building
800 Truxtun Avenue
Bakersfield, California 93301
805/861-4186

September 16, 1980

Mr. George Travis
Travis Oil Company
P.O. Box 24186
Los Angeles, CA 90024

Dear Mr. Travis:

As you have not been available for discussion by telephone, this letter is to inform you that you must submit a completed Sundry Notice (Form 9-331 enclosed) in order to legally abandon well 1-24 on lease A-10457.

This form, if abandonment is approved, is signed and sent to the state office of the surface management agency, BLM in Phoenix, Arizona where it is required to legally release any and all bonds.

A telephone discussion with Mr. Cloyd Swapp of the BLM Office in St. George, Arizona, indicates that the well site has been properly abandoned and therefore only your sundry notice is required to expedite the release of your bond.

If you have any further questions on this matter please contact this office at your earliest convenience.

Sincerely yours,

J. P. Wagner
District Supervisor

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Wildcat

2. NAME OF OPERATOR
Travis Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 24186, Los Angeles, Cal 90024

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW 1/4 sec. 24
AT SURFACE: 1950' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
A-10457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Fed. 1-24

10. FIELD OR WILDCAT NAME
White Sage

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-41N-1W

12. COUNTY OR PARISH
Coconino

13. STATE
Arizona

14. API NO.
Ariz. Permit No. 703

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5068' Gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-29 to 31, Moved rig to location. Drilled 6-3/4" hole to 85' and reamed with 11" bit. Ran and cemented 7-5/8" casing at 82' with 22 sx.

6-1-80, Installed BOP & drilled 6-3/4" hole to 360'.

6-2-80, Drilled to 620'. Odor & stain at 465'.

6-3-80, Injecting & drilled to 870'. Stain at 780'. Top Hermit shale at 865'. Coconino sand was not present.

6-4-80, Drilled to 900' T.D. Received GS oral approval to plug. Hole plugged with 20 sacks at base of surface casing and 5 sx at surface where marker was set.

6-5-80, Rig equipment was moved off location. Backhoe cleaned and levelled location and pits.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED George P. Francis TITLE Partner DATE Sept. 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

447

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

RECEIVED

JUL 16 1980

O & G CONS. COMM.

(213) 479-8446

July 14, 1980.

Mr. Don Whittaker,
Oil & Gas Conservation Comm.
1645 W. Jefferson Ave.,
Phoenix, Ariz. 85007

Re: Travis Fed. 1-24
NW $\frac{1}{4}$ SE $\frac{1}{4}$ 24-41N-1W,
Coconino Co, Ariz.

Dear Mr. Whittaker:

Enclosed find abandonment notice of captioned well on GS form 9-331. Attached to it is a detailed driller's log.

We are presently looking at another wild prospect in SE Arizona. Sometime this fall, while in Phoenix, I will look forward to meeting you in person.

Sincerely,

George P. Francis

703

TRAVIS OIL COMPANY

241 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

(213) 476-8446

May 24, 1980.

RECEIVED

MAY 27 1980

O & G CONS. COMM.

Mr. Don Whittaker,
Oil & Gas Conservation Commission,
1645 W. Jefferson Ave.,
Phoenix, Arizona 85007

Dear Mr. Whittaker:

At the time I called yeaterday, you were out of the office, but I did get to speak to Mr. Allen and conveyed our change of plans to drill well No. 1-24 in 24-41N-1W, Coconino County.

In that regard, GS form Sundry Notice in duplicate is enclosed indicating change of plans. You will notice that the contractor is scheduled to spud on 5-29-80.

Sincerely yours,

George P. Francis

March 17, 1980

Mr. George G. Travis
Travis Oil Company
P.O. Box 24186
Los Angeles, California 90024

Dear Mr. Travis:

We received this date the rider for your Bond No. 134932 for the well you propose to drill in Coconino County.

Enclosed please find drilling permit, permit receipt, instructions for handling samples and forms for filing weekly progress report.

I would like to visit your operation after you spud in, so I will contact you later on to confirm the April 1st move in date.

We wish you success in this venture and hope to see you at the well site.

Very truly yours,

Don Whittaker
Director
Enforcement Section

DW/vb

Enc.

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

RECEIVED

MAR 17 1980

O & G CONS. COMM.

(213) 478-8446

March 12, 1980.

Mr. Don Whittaker,
Oil & Gas Conservation Comm.,
Phoenix, Arizona 85007

Dear Mr. Whittaker:

Enclosed find Rider to be attached to Bond No. M
13 49 32, so as to cover the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of 24-41N-1W., Coo-
cino County, on which well No. 1-24 is to be drilled.

Drilling contractor, Babco Exploration, advises of
plans to spud on April 1st. We will keep you advised.

Very truly yours,

George P. Francis

255-

March 5, 1980

George G. Travis
Travis Oil Company
941 Westwood Blvd.
Los Angeles, California 90024

Dear Mr. Travis:

As of this date we have not received the corrected bond covering the well you propose to drill in Coconino County.

As soon as this is received, your permit will be issued, as everything else is in order.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

(213) 478-8446

Feb. 14, 1980.

RECEIVED

FEB 19 1980

O & G CONS. COMM.

Mr. Don Whittaker,
Oil & Gas Conservation Commission,
1645 W. Jefferson Ave./
Phoenix, Arizona 85007

Dear Mr. Whittaker:

Enclosed for filing and for your approval, is an Application for Permit to Drill Travis-Fed. No. 1-24 well as a wildcat for oil in section 24-41N-1W, Coconino County.

In support of the application, we enclose instruments as follows:

1. Application for Permit to Drill - Form No. 3.
2. Executed \$5,000 Performance Bond.
3. Survey plat of well location with elevation.
4. Designation of Operator.

Location of above described well is on Federal lease No. A-10457. Application for permit to drill has also been filed with and approved by the U.S.G.S.

It would be appreciated if you would send to us, your forms 4, 9 and 10 and other forms that may be required.

Respectfully yours,

George G. Travis

GEORGE G. TRAVIS