

NANO'LTEX JPAZA 2 Federal
NW SE 9-12S-6W Pima County

710

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
NANO'LTEX, Inc.

3. ADDRESS OF OPERATOR
P O Box 431; Boulder City, NV 89005

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Change in depth of surface pipe & Weight of casing

5. LEASE A 12723 Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. JPAZ A2

10. FIELD OR WELDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 9, T12S, R6W of Gila & Salt River Meridian

12. COUNTY OR PARISH Pima 13. STATE Arizona

14. API NO. 02-019-20003

15. ELEVATIONS (SHOW DF, KDB, AND WD) 1700' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Had proposed 200' of surface pipe, changing to 120' because of shallow depth of well, oral approval granted 9/24/80 in telecom with J. P. Wagner.
- (2) Had proposed 4 1/2" casing of 10.5 lb weight, now changing to 9.5 lb weight 4 1/2" casing because of shallow depth of well, oral approval granted 9/24/80 in telecom with J. P. Wagner.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

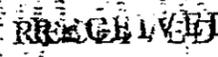
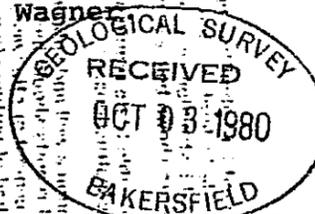
SIGNED J. P. Wagner TITLE President DATE 9/30/80

(This space for Federal or State office use)
APPROVED BY J. P. Wagner TITLE Dist. Supervisor DATE October 3, 1980
CONDITIONS OF APPROVAL IF ANY:
J. P. Wagner

cc: DOG, Arizona O&G, Conservation Commission

*See instructions on Reverse Side

710



OCT 8 1980

O & G CONSERVATION

Your proposed remedial program is approved subject to the following requirements:

1. Full and complete compliance with Federal Oil and Gas Operating Regulations.
2. Any change in the approved program must receive prior approval of USGS District Engineer.
3. A Subsequent Report of work performed shall be filed in triplicate within 15 days upon completion of the work.

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OCT 8 1980
O & G CONS. COMM.

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

NANO'LTEX, Inc.

Address

P. O. Box 431

City

Boulder City, Nevada

State

89005

Drilling Contractor

Salazar Brothers Drilling

Address

205 Airport Rd.,

Milan, New Mexico 87020

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

Federal A 12723

Well number

JPAZA 2

Elevation (ground)

1700 GR

Nearest distance from proposed location to property or lease line:

1980'

feet

Distance from proposed location to nearest drilling completed or applied—for well on the same lease:

Approx. 1770'

feet

Number of acres in lease:

1440.95

Number of wells on lease, including this well, completed in or drilling to this reservoir:

Three applied for.

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Well location (give footage from section lines)

1980' from East Section line

1980' from South Section line

Field and reservoir (if wildcat, so state)

Wildcat

Section—township—range or block and survey

sect 9; T12S; R6W

Dedication (Comply with Rule 105)

80 acres

County

Pima County

Distance, in miles, and direction from nearest town or post office:

Approx. 1 mile Northwest of Ajo, Arizona

Proposed depth:

788' approx.

Rotary or cable tools

Rotary

Approx. date work will start

Sept. 1, 1980

Bond Status

Amount 25,000 Statewide

Organization Report

On file

Or attached

Filing Fee of \$25.00

Attached

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the President of the

NANO'LTEX, Inc.

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

by:

Signature

E. S. Cooke Jr.

Date

26 August 1980

Permit Number: 710

Approval Date: 8-28-80

Approved By: *K. W. Whitaker*

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

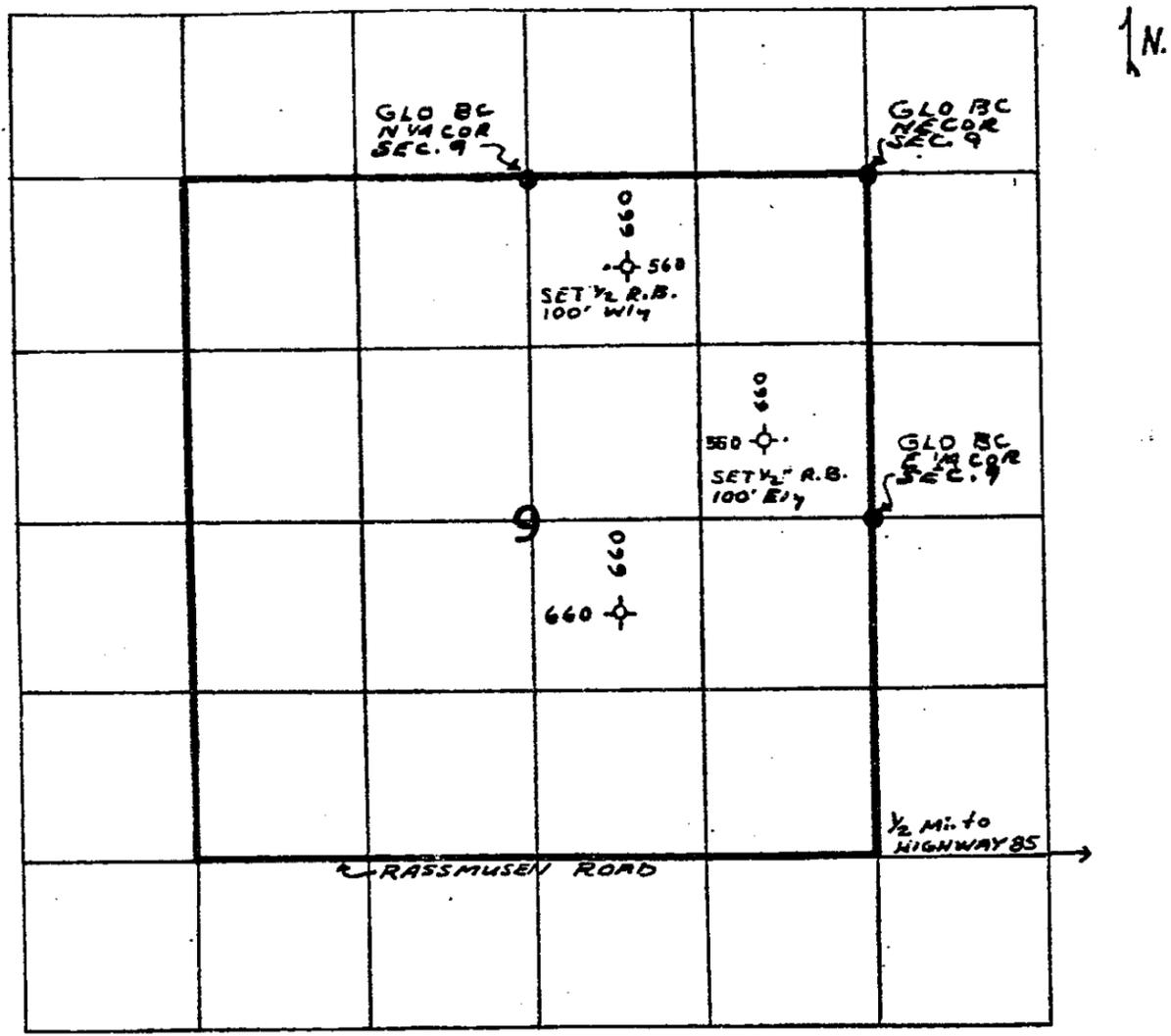
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation _____
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p><i>E. S. Cooke Jr.</i></p> <p>Name E. S. Cooke Jr.</p> <p>Position President</p> <p>Company NANO'LTEX, Inc.</p> <p>Date 26 August 1980</p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
7"	20.0	K55	SURF.	200'	200'	
4½"	10.5	K55	SURF.	788'	788'	

BY SRA DATE 7-3-80 SUBJECT **SECTION PLAT SHEET** SHEET NO. 1 OF 2
 CHKD. BY _____ DATE _____ NANOLTEK INC. - PROJ. 2 JOB NO. 80-46
PIMA CO., AZ. SEC. 9 T12S, R. 6W 1" = 1320'



	31				36
1	6				1 6
		2			
36	31				36 31
6					1



BY SLA DATE 7-3-80
CHKD. BY _____ DATE _____
PIMA CO., AZ.

SUBJECT SURVEY TIES
NANOLTEX INC. PROJ 2
SEC. 9 T125, R6W

SHEET NO. 1 OF 2
JOB NO. 80-46
1" = 600'

N 1/4 COR.
SEC. 9

NE COR.
SEC. 9

~ W 1/2 SEC. 9 ~

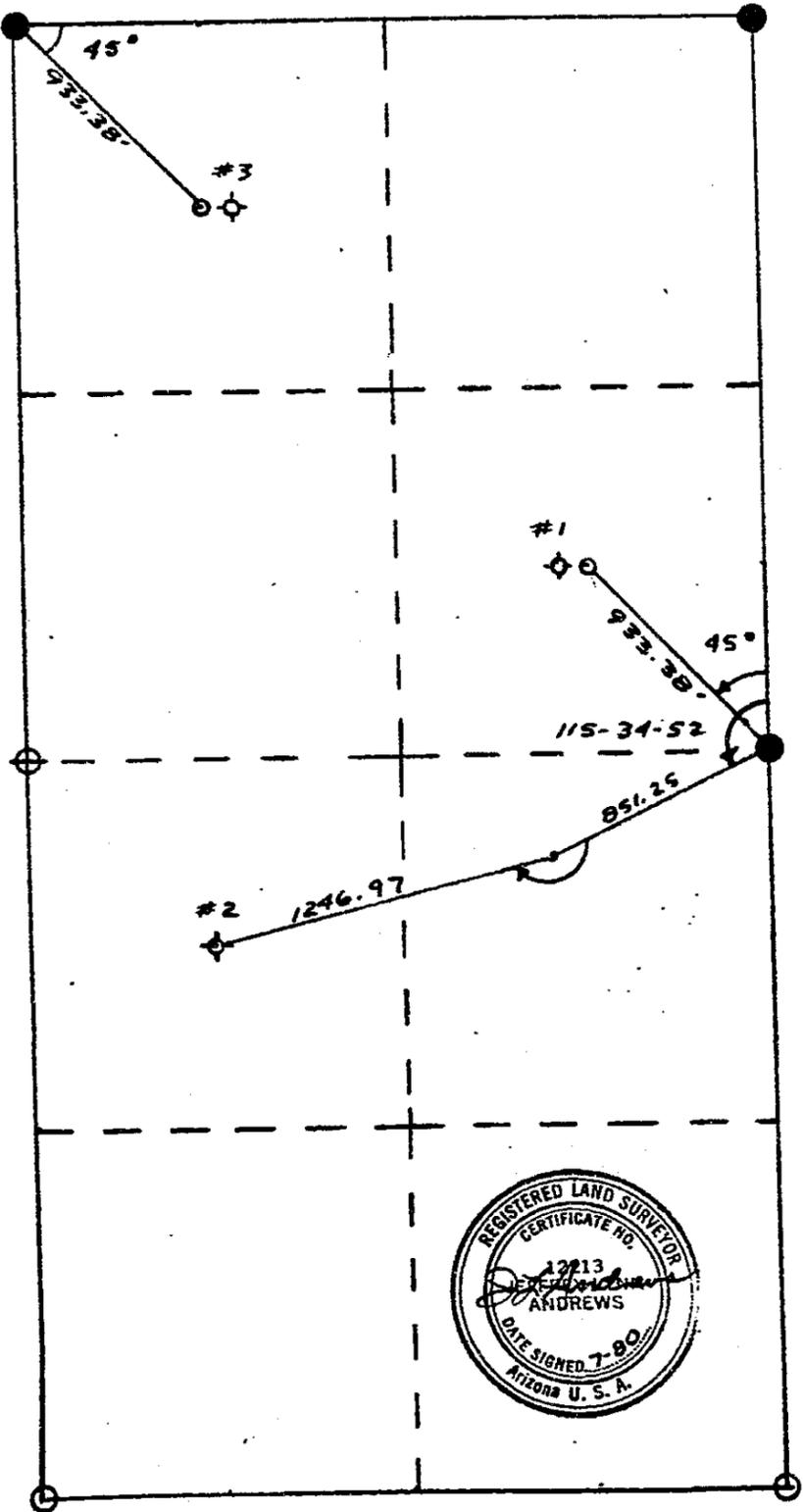
CENTER
SEC. 9

E 1/4 COR.
SEC. 9

~ W 1/2 SEC. 9 ~

S 1/4 COR.
SEC. 9

SE COR.
SEC. 9





PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: NANO'LTEX, INC.
(OPERATOR)

to drill a well to be known as

JPAZA 2 FEDERAL

(WELL NAME)

located 1980' FROM SOUTH LINE AND 1980' FROM EAST LINE

Section 9 Township 12 SOUTH Range 6 WEST, PIMA County, Arizona.

The W/2 SE/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 28th day of AUGUST, 1980.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]
EXECUTIVE SECRETARY

PERMIT N^o 710

RECEIPT NO. 1884
API NO. 02-019-20003

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL
YOU MUST BE IN FULL COMPLIANCE WITH RULE
105, SECTION A THRU G (SPACING), WITH RESPECT
TO THE PRODUCT TO BE PRODUCED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
NANO'LTEX, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 431; Boulder City, Nevada 89005

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NW 1/4 Sec 9; T12S, R6W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any): **1980'**

16. NO. OF ACRES IN LEASE **1440.95**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **788' approx.**

19. PROPOSED DEPTH **788' approx.**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **1700' GR**

22. APPROX. DATE WORK WILL START* **SEPT. 1, 1980**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	20.0	200'	
6 3/4"	4 1/2"	10.5	788' approx.	

5. LEASE DESIGNATION AND SERIAL NO.
A 12723 Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
JPASA 2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T12S R6W Sec 9 Gila & Salt River Mer.

12. COUNTY OR PARISH 13. STATE
Pima Arizona

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Managing Director** DATE **JUL 7 1980**

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE **District Engineer** DATE **8/8/80**

cc: Deputy Conservation Manager, Oil & Gas, Western Region
Conservation Manager's Office, Menlo Park
District Geologist, LA
BLM, Phoenix District
Arizona Oil & Gas Conservation Commission, Phoenix, AZ

SEE ATTACHED CONDITIONS AND REQUIREMENTS

November 26, 1980

E. S. Cooke Jr., Managing Director
NANO'LTEX, Inc.
P.O. Box 431
Boulder City, Nevada 89005

Re: NANO'LTEX JPAZA 1 Federal, State Permit 709
SE/NE 9-12S-6W Pima County
NANO'LTEX JPAZA 2 Federal, State Permit 710 ✓
NW/SE 9-12S-6W Pima County
NANO'LTEX JPAZA 3 Federal, State Permit 711
NW/NE 9-12S-6W Pima County

Dear Mr. Cooke:

Please be advised that your request for the above captioned wells is hereby granted. The expiration date for each well is now February 26, 1981.

Please advise us when you do move in on one of these locations.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os

PHONE (702) 293-3160

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OCT 1 1980

O & G CONS. COMM.



P.O. BOX 431
BOULDER CITY, NV 89006

28 September 1980

Ariz. Oil & Gas Conservation Commission
1645 W. Jefferson
Suite 420
Phoenix, Arizona 85007
Attention: William E. Allen, Exec. Sec.

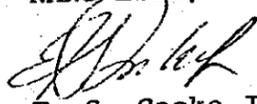
Dear Mr. Allen,

Following on our discussion while in your office on the 26th, this letter is to officially notify you of changes in our plans on the drilling of wildcat wells under permit numbers 709, 710, & 711. Each of these indicated surface pipe to be 200'. Because of the shallowness of the wells, we intend to change the surface pipe on each to 120' unless we encounter water. Also, in each the 4½" casing is shown to be 10.5 lb. weight. Because of the shallowness of the wells, we intend to use 9.5 lb. which is sufficient to depths of at least 2,500', which is much more than we intend to drill to. Thanks very much.

We enjoyed our visit while in your office, as we always do.

Sincerely yours,

NANO'LTEX, Inc.


E. S. Cooke Jr.
Mgr. Dir.

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