

PHILLIPS REDONDO AI STATE  
NW SE 36-17S-8E PIMA CO.

797



RECEIVED

MAR 3 1983

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry  O & G CONS. COMM.

DESCRIPTION OF WELL AND LEASE

Operator Phillips Petroleum Company Address P.O. Box 2920, Casper, WY 82602

Federal, State or Indian Lease Number or name of lessor if fee lease Redondo State-A (Lse #51351) Well Number 1 Field & Reservoir Wildcat

Location 1500' FSL & 1700' FEL, NW SE (10) County Pima

Sec. TWP-Range or Block & Survey Sec. 36-T17S-R8E

Date spudded 2/11/82 Date total depth reached 3/18/82 Date completed, ready to produce P&A 3/20/82 Elevation (DF, RECB, RT or Gr.) GR 3270' Elevation of casing hd. Range feet

Total depth 9021' P.E.T.D. -- Single, dual or triple completion? -- If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion -- Rotary tools used (interval) 0 - 9021' Cable tools used (interval) --

Was this well directionally drilled? No Was directional survey made? No Was copy of directional survey filed? -- Date filed --

Type of electrical or other logs run (check logs filed with the commission) DIL-SP-BHC, Sonic-GR-CAL Date filed Approx. 2/20/82

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	12-1/4"	9-5/8"	40#	1051'	610 sx Class G	--

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
-- in.	-- ft.	-- ft.	-- in.	-- ft.	-- ft.	--	--

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
--	--	--	Set 65 sx cmt plug from 990-1090', Class G.	12 sx plug at surf to 25'.

INITIAL PRODUCTION

Date of first production -- Producing method (Indicate if flowing, gas lift or pumping--if pumping, show size & type of pump:) Plugged & Abandoned 3/20/82

Date of test -- Hrs. tested -- Choke size -- Oil prod. during test -- bbls. Gas prod. during test -- MCF Water prod. during test -- bbls. Oil gravity -- ° API (Corr)

Tubing pressure -- Casing pressure -- Cal'd rate of Production per 24 hrs. Oil -- bbls. Gas -- MCF Water -- bbls. Gas-oil ratio --

Disposition of gas (state whether vented, used for fuel or sold): --

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 3/1/83 Signature D. J. Fisher

- 1 - State of Arizona
- 1 - B'Ville
- 1 - Denver
- 1 - File

Form No. 797

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. 4  
File One Copy

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*

Phillips Petroleum Redondo A-1 State; Section 36, T.17 S., R.8 E.,  
 Pima County. T. D. at 9021 feet in Tertiary granite, dated at 33.9  
 m. Y. with K-Ar and 50 m. Y. with Rb-Sr.

\* Show all important zones of permeability, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach driller's log or other acceptable log of well.  
 This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Gas Conservation Commission not later than  
 thirty days after project completion.

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PLUGGING RECORD

Operator <b>Phillips Petroleum Company</b>		Address: <b>P.O. Box 2920, Casper, WY 82602 O &amp; G CONS. COMM.</b>			
Federal, State, or Indian Lease Number, State 51351 or lessor's name if fee lease. (Redondo State A)		Well No. <b>1</b>	Field & Reservoir <b>Wildcat</b>		
Location of Well <b>1500' FSL &amp; 1700' FEL NW SE, Sec. 36-T17S-R8E G&amp;SRM</b>		Sec-Twp-Rge or Block & Survey	County <b>Pima</b>		
Application to drill this well was filed in name of <b>Phillips Petroleum Company</b>	Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production): Oil (bbbls/day) --- Gas (MCF/day) --- Dry? <b>Yes</b>			
Date plugged: <b>3/20/82</b>	Total depth <b>9021'</b>	Amount well producing when plugged: Oil (bbbls/day) --- Gas (MCF/day) --- Water (bbbls/day) ---			
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement		
<b>None</b>	<b>None</b>	<b>---</b>	<b>Spotted cement plug from 990-1090', 65 sx, Class G. 12 sx plug at surface to 25'.</b>		
<b>CASING RECORD</b>					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>9-5/8" 40#</b>	<b>1051'</b>	<b>---</b>	<b>1051'</b>	<b>no recovery</b>	<b>Shoe at 1051'.</b>
Was well filled with mud-laden fluid, according to regulations? <b>Yes</b>			Indicate deepest formation containing fresh water. <b>NA</b>		
<b>NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
Name	Address		Direction from this well:		
<b>Information not available to this office.</b>					
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. <b>NA</b>					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <b>Area Manager</b> of the <b>Phillips Petroleum Company</b> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date <b>4/21/82</b>		Signature <i>D. J. Fisher</i> <b>D. J. Fisher</b>			
Orig - State of Arizona 1 - Bartlesville 2 - Denver 1 - File Permit No. <b>797</b>			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy Form No. 10		

APPLICATION TO ABANDON AND PLUG

RECEIVED

APR 26 1982

O & G CONS. COMM.

FIELD Wildcat  
 OPERATOR Phillips Petroleum Company ADDRESS P.O. Box 2920, Casper, WY 82602  
 Federal, State, or Indian Lease Number  
 or Lessor's Name if Fee Lease State Lse #51351 Redondo State "A" WELL NO. 1  
 LOCATION 1500' FSL, 1700' FEL Sec. 36-T17S-R8E  
Pima County, Arizona

TYPE OF WELL Dry Strat Test TOTAL DEPTH 9021'  
 (Oil, Gas or Dry Hole)  
 ALLOWABLE (If Assigned) None  
 LAST PRODUCTION TEST OIL 0 (Bbls.) WATER 0 (Bbls.)  
 GAS 0 (MCF) DATE OF TEST ---  
 PRODUCING HORIZON None PRODUCING FROM --- TO ---

1. COMPLETE CASING RECORD.

9-5/8" 40# J55 '8EUE ST&C Casing set at 1051'.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Spot 100' cement plug from 990 to 1090'.  
 Spot 25' cement plug from 25' to surface.

Confirm phone approval A. K. Doss to F. G. Lyte.

DATE COMMENCING OPERATIONS March 20, 1982  
 NAME OF PERSON DOING WORK Norm Johnson ADDRESS 1700 West 25th, Apt. 240  
Casper, WY 82604  
 Signature D. J. Fisher  
 Title Area Manager  
 Address Box 2920, Casper, WY 82602  
 Date 4/21/82

Orig. & 1 - State of Arizona  
 1 - File  
 1 - Bartlesville  
 2 - Denver

Date Approved R.A. Lyte 4-26-82  
 STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 By: R. G. Lyte

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 File Two Copies  
 Form No. 9

Permit No. 797

4-24-82  
(797) Arrived at the Redondo A-1 State well site at  
± 11:20 am. Inspected fenced in mud pit &  
re-graded area around the well & the well  
monument.

The mud pit is approx. 50 x 60' & properly  
bermed. The fencing consists: 4-ft high posts  
& 4 strands of barb wire. It is adequate  
to keep large animals away.

Grading around well looks like it could be  
improved; Maybe when they backfill mud pit.

Monument was OK. Returned to Phoenix 3:20pm

R.A.Y.

3-22-82

Phillips Pet. Redondo A1 State (P. 797)  
Visited well site on Mar. 20, 1982, to witness  
abandonment plugging operations, as follows:

1) With drill pipe (4 1/2") hanging at 1090',  
pumped in 60 SX of cement (calc. to  
fill to 990')

2) Plugged inside 9 5/8" CSG. with cement  
from 37' to 7' below grd. level, using  
12 SX of cement.

These operations were delayed for several hours  
because of breakdowns in equipment, namely  
the drawworks clutch. Also, other minor problems  
such as blown hoses, etc.

CSG. History:

9 5/8" Cem. 1051', T.D. 9021'

Will monument well, do some grading, and fence  
off mud pit & let it dry off up sufficiently  
to go back & back fill

R.A.Y.

Drilling Consultant: Norman Johnson

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

MAR 29 1982

O & G CONS. COM.

AKA  
RAY  
Lota  
Ds

1. Name of Operator Phillips Petroleum Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
 3. Well Name Redondo State "A" No. 1  
 Location 1500' FSL and 1700' FEL  
 Sec. 36 Twp. 17S Rge. 8E County Pima, Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351  
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TITE HOLE - CONFIDENTIAL

Week of March 20 - March 21, 1982

Ran CNL-DIL-FDC and 2 guns w/21 side-wall cores. RD Schl. WIH w/DP. LDDP. Set 65 sx cmt plug from 990' to 1090'. LDDP. Set 25 sx plug at surface. RD BOP's and clean pits. Released rig at 6:00 P.M. Well plugged and abandoned 3/20/82. FINAL REPORT.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date 3/26/82

Permit No. 797

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 Form No. 25 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

MAR 22 1982

D & G CONS. COM.

*Also  
PAY  
CWB  
OS*

1. Name of Operator Phillips Petroleum Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
 3. Well Name Redondo State "A" No. 1  
 Location 1500' FSL and 1700' FEL  
 Sec. 36 Twp. 17S Rge. 8E County Pima, Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351  
 5. Field or Pool Name Wildcat

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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TITE HOLE - CONFIDENTIAL

Week of March 13 - March 19, 1982

Drld from 8087' to 9021'. Lost 250 psi pump press at 8455'. COOH. Found small hole in 15th jt above bit, replaced, WIH, drld to 8679'. Lost 100 psi pump press, pulled to washout in 23rd jt from surface. WIH and drld to 9000'. Circ. COOH. PU core bbl, WIH, cored to 9021'. Reached total depth of 9021' on 3/18/82. COOH. LD core bbl, rec 14' core. RU schl., ran GR-Sonic and Velocity survey. Now running CNL-DIL-FDC. Logger's TD 9010'. Surveys - 4 deg at 8421', 4-3/4 deg at 8772', 5 deg at 8856', 5-1/4 deg at 9000'. Mud 9.2, Vis 41, WL 10.4..

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date 3/19/82

Permit 797  
 No. 02-019-20016

797

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 Form No. 25 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

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MAR 15 1982

O & G CONS. COM.

1. Name of Operator Phillips Petroleum Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
 3. Well Name Redondo State "A" No. 1  
 Location 1500' FSL and 1700' FEL  
 Sec. 36 Twp. 17S Rge. 8E County Pima Arizona  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ALTERING CASING <input type="checkbox"/>
(OTHER) _____			ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TITE HOLE - CONFIDENTIAL

Week of March 6 - March 12, 1982

Drl'd from 6400' to 8087', total of 1687'. Tested BOP's at 6516' to 2,000 psi, hydril to 1500 psi. Lost 300 psi pump press at 7118'. Chained OOH, found hole in DP. LD 12 jts DP. PU 12 jts DP. WIH, wshd 30' to btm. Resumed drlg. Strapped OOH at 7982'. LD 9 DC's PU new bit, WIH, wshd 60' to btm, 40' fill. Surveys - 3-1/4 degrees at 6455', 3-1/2 degrees at 6895', 3-1/2 degrees at 7044', 3-3/4 degrees at 7398', 4 degrees at 7736', 4-3/4 degrees at 8076'. Mud 9.1, Vis 32, WL 11.2

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date March 12, 1982

Permit No. 797  
~~02-919-20016~~

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File One Copy  
 Form No. 25

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MAR 8 1982

SUNDRY NOTICES AND REPORTS ON WELLS

D & G CONS. COMM.

1. Name of Operator Phillips Petroleum Company  
2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
3. Well Name Redondo State "A" No. 1  
Location 1500' FSL and 1700' FEL  
Sec. 36 Twp. 17S Rge. 8E County Pima Arizona.  
4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351

*Handwritten notes:*  
OKS  
RAY  
CWS  
DS

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

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TITE HOLE - CONFIDENTIAL

Week of February 27 - March 5, 1982

Drld from 5228' to 6400', total of 1172'. Surveys: 5-1/2 degrees at 5257', 4-1/4 degrees at 5889', 4 degrees at 6051', 4 degrees at 6330'. Mud 9.1, Vis 33, WL 7.2

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date March 5, 1982

Permit No. 797  
~~02-019-20010~~

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
Form No. 25 File One Copy

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MAR 1 1982

O & G CONS. COMM.

*AKA*  
*PAy*  
*CoB*  
*OS*

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Phillips Petroleum Company

2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_

3. Well Name Redondo State "A" #1

Location 1500' FSL & 1700' FEL

Sec. 36 Twp. 17S Rge. 8E County Pima, Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	MONITORING PROGRESS <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ALTERING CASING <input type="checkbox"/>
(OTHER) _____			ABANDONMENT <input type="checkbox"/>

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TITE HOLE - CONFIDENTIAL

Week of February 20-26, 1982 -

Drilled from 3403' to 5228'. Total of 1825'. Mud 9, Vis 37, WL 6.4..

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date February 26, 1982

Permit No. 797 02-019-20010

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
Form No. 25 File One Copy

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FEB 22 1982

O & G CONS. COMM

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Phillips Petroleum Company

2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_

3. Well Name Redondo State "A" No. 1

Location 1500' FSL and 1700' FEI

Sec. 36 Twp. 17S Rge. 8E County pima Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351

*Handwritten initials and checkmarks:*  
 [Signature]  
 [Signature]  
 [Signature]  
 [Signature]

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	<del>WEEKLY</del> <sup>Weekly</sup> PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

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TITE HOLE CONFIDENTIAL

Week of February 13-19, 1982

Drld to 1066'. RU Schl. Ran ~~DIL-SP-BHC-Sonic-GR-CAL~~. Loggers TD 1093'. Ran 24 jts 9-5/8" 40# K-55 csg set at 1051'. Cmtd w/585 sx Class G. Full returns. 25sx to surface. Weld on csghead. NU. Tstd BOP's, manifold and kelly cock to 2000 PSI, OK. Test csg seat to 625 PSI. Bled off to 500 PSI in 15 min. Drld 7-7/8" hole to 3403'. Mud 9.2, Vis 34, WL 5.6.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Area Manager Date 2/19/82  
D. J. Fisher

Permit No. 797

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 Form No. 25 File One Copy

Feb. 17, 1982

Philips Pet. Redondo State A-1 Pima County

2-15-82 Met with Mr. Norman Johnson, Drilling Consultant with Philips; and with Mr. Felix Munoz, D.F. with Brinkerhoff Signal.

Mr. Johnson reported:

1. Target for this hole : 8000 ft.
2. Present T.D. : 1641' Drlg rate: 40' / Hour
3. On Feb. 13, 1982, 9 5/8" Csg, 40 #, K-55, was cemented at 1051' (in 12 1/4" hole) with 571 Sx of cement. Cement returned to the surface. No abnormal conditions were encountered.
4. Tested BOP on 14<sup>th</sup> & 15<sup>th</sup> - finished testing at 12:00 noon on 15<sup>th</sup> - everything held ok. Press. tested casing w/ 1000 # held. After drilling out cem. out of the 9 5/8" casing & drilling to 1080' ran a leak-off test to determine what mud wts <sup>equivalent</sup> to be used.
5. BOPE System
  - a. 3000 # Press. Rating
  - b. Stack : SRR A
  - c. Aux. Equipment - OK
  - d. Actuating System - OK
  - e. Hole Fluid Monitoring Equip. - OK
6. Sufficient mud available (mud wt 8.8 #/G)
7. Well site area kept pretty clean
8. ~~Q.A. H. Barca~~ Misc. Info. (from Drlg. Program)

797

Misc. cont'd

- a. Spudded into Quaternary on 2-9-82
- b. Base of Tertiary / Top of Cretaceous / Paleozoic @ 7100' ±
- c. Drill to 8000'
- d. Quaternary - poorly consol. siltstones, sands, gravels & mudstones - 100 ft
- e. Tertiary - congl's, sandstones, mudstones, interbedded volcanics: lavas flows, tufts, ash & possibly some evaporites - 7000 ft
- f. Cretaceous and/or Paleozoic - sandstones, shales, conglomerates. Paleozoic would be ls, dolomites, w/ some sandstone & shale - 900 ft

R. A. Ybarra

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED  
 FEB 16 1982  
 O & G CONS. COMM.

1. Name of Operator Phillips Petroleum Company  
 2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
 3. Well Name Redondo State "A" No. 1  
 Location 1500" ESL and 1700" FEL  
 Sec. 36 Twp. 17S Rge. 8E County Pima, Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #51351

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	<del>MONTHLY</del> <u>Weekly</u> PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TITE HOLE CONFIDENTIAL

Week of February 8-12, 1982.

RURT 2/11/82 and drilled rat hole. Spudded 12-1/4 inch surface hole at 12:00 noon on 2/11/82. Drilled to 520'. KB to ground 15 ft., KB elevation 3278 ft. Mud 8.8, Vis 31, WL 20.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date February 12, 1982

Permit No. 797

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File One Copy  
 Form No. 25

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

RECEIVED

APPLICATION TO DRILL  STRAT TEST

RE-ENTER OLD WELL

FEB 1 1982

PHILLIPS PETROLEUM COMPANY

O & G CONS. COMM.

NAME OF COMPANY OR OPERATOR  
P.O. Box 2920 Casper, Wyoming 82602

Address City State

BRINKERHOFF SIGNAL

Drilling Contractor  
3400 Anaconda Tower, Denver, Colorado 80202

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor State Lease #51351 (Redondo State)	Well number A#1	Elevation (ground) 3264 (Est.)
--	--------------------	-----------------------------------

Nearest distance from proposed location to property or lease line: 660 feet	Distance from proposed location to nearest drilling completed or applied-for well on the same lease: None on this lease feet
--	---

Number of acres in lease: 1920	Number of wells on lease, including this well, completed in or drilling to this reservoir: 1
-----------------------------------	---

If lease, purchased with one or more wells drilled, from whom purchased: Name Address  
N/A

Well location (give footage from section lines) 1500 FSL & 1700 FEL	Section—township—range or block and survey 36-T17S-R8E G&SRM	Dedication (Comply with Rule 105) 80 Acres
--	---	---

Field and reservoir (if wildcat, so state) Wildcat	County Pima
---	----------------

Distance, in miles, and direction from nearest town or post office:  
20 miles SW of Tucson, AZ.

Proposed depth: 8000'	Rotary or cable tools Rotary	Approx. date work will start 2/1/82
--------------------------	---------------------------------	--

Bond Status on file	Organization Report On file <input checked="" type="checkbox"/> Or attached	Filing Fee of \$25.00 Attached <input checked="" type="checkbox"/>
------------------------	--	---

Remarks: Well information confidential

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the

Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

2- Arizona O&GC  
1- Bartlesville Prod.  
1- T. J. Jobin  
1 - File

Signature D. J. Fisher

Date January 27, 1982

Permit Number: 797  
Approval Date: 2-1-82  
Approved By: [Signature]

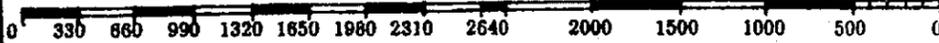
STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Drill or Re-enter  
File Two Copies

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO X
5. If the answer to question four is "no," have the interests of all the owners been consolidated by conveyance agreement or otherwise? YES X NO \_\_\_\_\_ If answer is "yes," Type of Consolidation Joint venture
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner <b>Phillips, Et Al</b>	Land Description <b>Per lease #, reverse</b>																
<table border="1" style="width: 100%; height: 150px; border-collapse: collapse;"> <tr><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> </table>																	
<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>D. J. Fisher</i></p> <p>Name: <u>D. J. Fisher</u></p> <p>Position: <u>Area Manager</u></p> <p>Company: <u>Phillips Petroleum Co.</u></p> <p>Date: <u>January 27, 1982</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: <u>To be forwarded</u></p> <p style="text-align: center;">Registered Professional Engineer and/or Land Surveyor</p> <p>Certificate No. _____</p>																	



**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
9-5/8"	40#	K-55	Surf	1000'±	0-1000'	As required



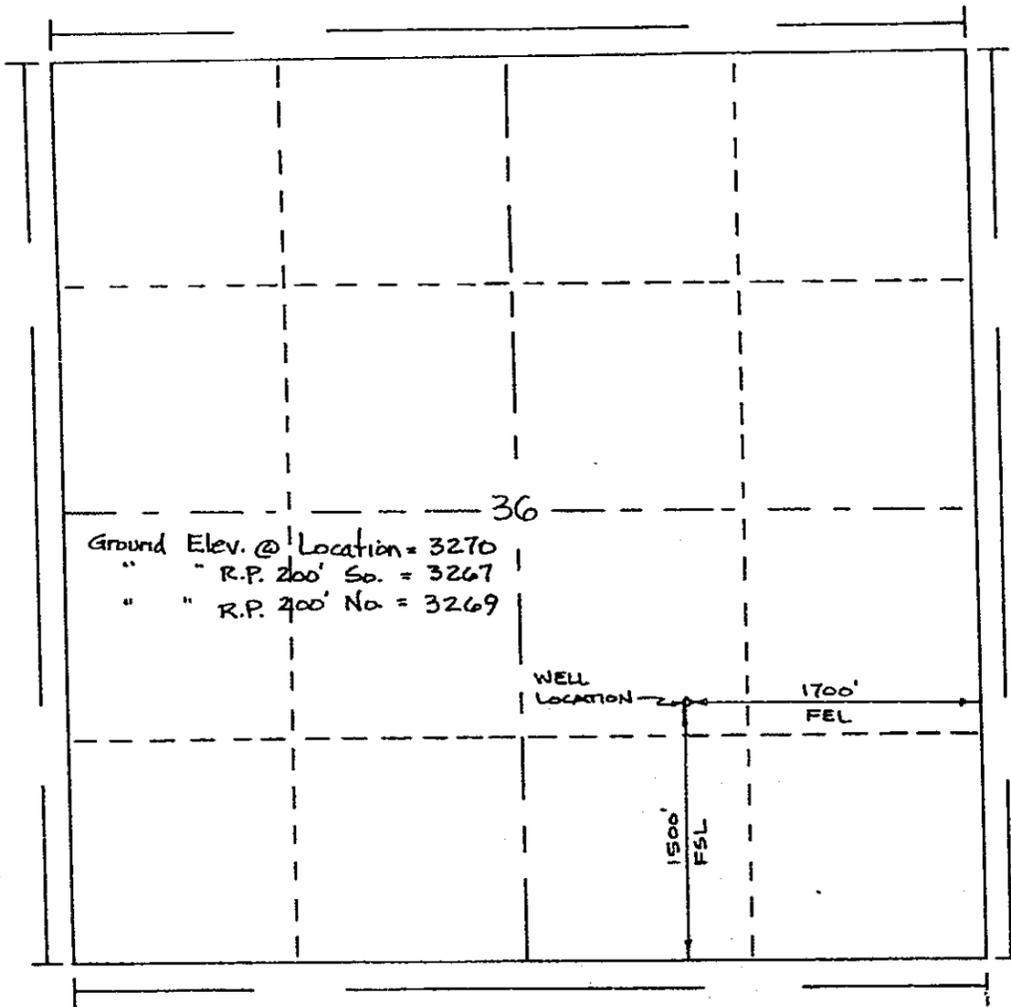
FORM F-106

RECEIVED

FEB 2 1982

O & G CONS. COMM.

R. 8 E.



T. 17 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
 has in accordance with a request from FRANK LYTE  
 for PHILLIPS PETROL. Co.  
 determined the location of #1 REDONDO STATE "A"  
 to be 1500' FSL & 1700' FEL of Section 36 Township 17 South  
 Range 8 East of the GILA & SALT RIVER Meridian  
 PIMA County, ARIZONA

I hereby certify that this plot is an  
 accurate representation of a correct  
 survey showing the location of

Date: 1-25-82  
 (Restake)

Donald S. Nuddleston  
 Licensed Land Surveyor No. 6844  
 State of New Mexico





# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: PHILLIPS PETROLEUM COMPANY  
(OPERATOR)

to drill a well to be known as

REDONDO A1 STATE  
(WELL NAME)

located 1500' FROM SOUTH LINE & 1700' FROM EAST LINE (NW SE)

Section 36 Township 17 SOUTH Range 8 EAST, PIMA County, Arizona.

The N/A of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 1st day of February, 19 82.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]  
EXECUTIVE SECRETARY

PERMIT N<sup>o</sup> 797

RECEIPT NO. 2217  
API NO. 02-019-20016

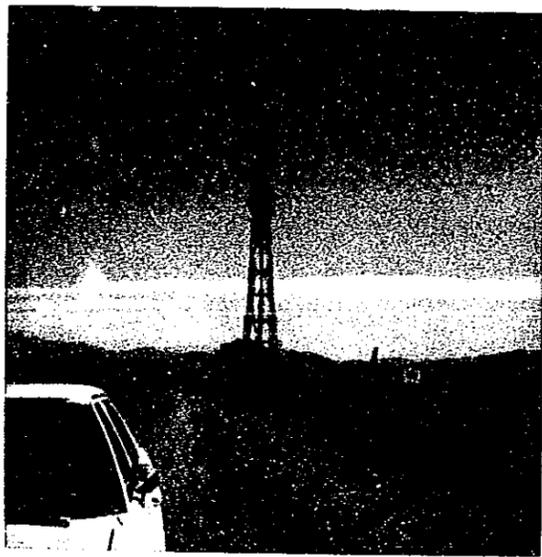
State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

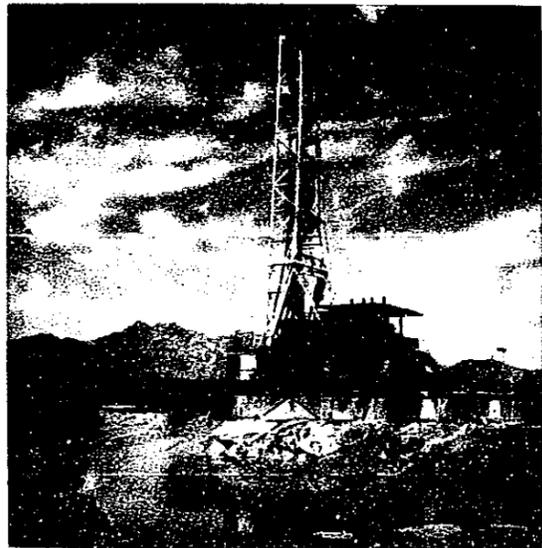
Pictures

797



2010.02





Faint, illegible text caption located below the photograph.

ARIZONA  
PIMA CO  
WILDCAT (S)

 **Petroleum Information**  
CORPORATION  
A Subsidiary of A.C. Nelson Company

Twp 17s-8e Status 797  
Section 36 D&A  
nw se  
1500 fsl 1700 fel

OPR: Phillips Pet WELL: A-1 Redondo-State  
Spud: 2/11/82 Comp: 3/20/82 Elev: 3270 Gr TD: 9021/(3/18/82)  
Contr: Brinkerhoff #9 3a78 K8  
Casing: 9 5/8 @ 1051 w/610  
Log Types: DILL/BHCS/CAL/SP/GRL  
Log Tops: Not reported  
Cases: No cases  
DST'S: No tests  
IP: D&A

DISF (53-9001),  
CNL/FDC (1030-8978)  
BHO/SOAL (54-8997)  
DIPM (1054-9009)

SDWL (D&A)  
~~\* Ask to see logs. D&A had to ask for logs, no details.~~  
10/22/87. requested logs from AZ.  
11/16/87. PI has logs available.

Unknown Sources:

log tops: Alluvium O GRANITE 7741

Sidewall Core 9000, 9021 cut 14 Rec 7  
no description



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 255-5161

April 10, 1984

Mr. David Rhode  
Shell Oil Company  
P. O. Box 831  
Houston, Texas 77001

Dear David:

Per your telephone request to Mr. Rudy Ybarra on April 5, 1984, enclosed you will find logs on the following Phillips Petroleum wells:

Arizona State A-1, Sec. 2, T.7S, R.10E  
Douglas A-1 State, Sec. 14, T.23S, R.29E  
Huachuca A-1 State, Sec. 16, T.20S, R.20E  
Mountain View A-1 State, Sec. 10, T.17S, R.15E  
Redondo A-1 State, Sec. 36, T.17S, R.8E

At the present time, we do not have duplicate logs on the Phillips Tombstone State 1-A, Sec. 14, T.20S, R.23E. I have requested duplicate logs from Phillips and we should be receiving them shortly. However, Rocky Mountain Well Log Service has requested them as soon as they are received. As soon as they return them, I will send them to you.

Would you please sign the attached list of logs as acknowledgement of receipt and return the copy to me. A letter will follow with a bill for the postage.

If I can be of any further assistance, please let me know.

Sincerely,

Sheila Burgan  
Secretary  
Enforcement Section

Enclosures  
Attachment - 2

797

PHILLIPS PETROLEUM COMPANY LOGS

Arizona State A-1  
Sec. 2, T.7S, R.10E  
Pinal County, Arizona P/N 702

1 each Mud Log, 03/06/80

---

Douglas A-1 State  
Sec. 14, T.23S, R.29E  
Cochise County, Arizona P/N 793

1 each Mud Log, 04/18/82

1 each BCSL, Dual Induction, #1, 04/22/82

1 each BCSL, CFDN, Dual Induction, Directional Survey, Dipmeter,  
Directional, Calibrated Velocity Log, Arrow Plot from Cluster  
Program, #2, 06/21/82

---

Huachuca A-1 State  
Sec. 16, T.20S, R.20E  
Cochise County, Arizona P/N 794

1 each Mud Log, 03/26/82

1 each Dual Induction, BCSL, #1, 03/27/82

1 each Dual Induction, BCSL, #2, 05/31/82

1 each Dipmeter, Directional Log, CNFS, #2, 06/01/82

1 each Seismic Velocity Survey & Velocity Log Calibration

---

Mountain View A-1 State  
Sec. 10, T.17S, R.15E  
Pima County, Arizona P/N 796

1 each Mud Log, 06/06/82

1 each Dual Induction, #1, 05/08/82; BCSL, #1, 06/08/82

1 each Dipmeter, BCSL, Dual Induction, #2, 07/19/82; CNFD, Sidewall Core  
Samples, #2, 07/21/82

1 each Velocity Survey W/Calculation of Synthetic Seismogram

---

Redondo A-1 State  
Sec. 36, T.17S, R.8E  
Pima County, Arizona P/N 797

1 each Mud Log, 02/11/82

1 each Dual Induction, BCSL, #1, 02/13/82; CNFD, #1, 03/19/82

1 each Dual Induction, Dipmeter, #2, 03/19/82; BCSL, #2, 03/18/82

1 each Seismic Velocity Survey & Velocity Log Calibration

---

RECEIVED BY: \_\_\_\_\_ DATE \_\_\_\_\_



**PHILLIPS PETROLEUM COMPANY**

ENGLEWOOD, COLORADO 80111  
WOODSIDE II - GREENWOOD PLAZA 7800 E. DORADO PLACE

EXPLORATION AND PRODUCTION GROUP  
Western Division

RECEIVED

APR 29 1982

O & G CONS. COMM.

April 15, 1982

A.K. Doss  
Arizona Oil and Gas Conservation  
Commission  
1645 West Jefferson, Suite 420  
Phoenix, Arizona 85007

Dear Mr. Doss:

With this letter we are sending core chips taken at one foot intervals from cores cut to date on our current drilling program in Arizona. The coring history of the wells is as follows:

*Sample no.*  
*1830*  
*P/N 797*  
*1829*  
*P/N 798*  
*1831*  
*P/N 794*  
*See next page*

REDONDO STATE A-1  
NW SE 36-17S-8E, Pima County  
Core 1 - 9000'-9014'

*Reed*  
*9000 - 9011, 9014*

*P/N*  
*797*

SAFFORD STATE A-1  
NW NE 16-9S-26E, Graham County  
Core 1 - 6090'-6092'  
Core 2 - 8330'-8333'  
Core 3 - 8500'-8507'

*Reed*  
*6090-1*  
*8330-8332*  
*8500-8507*

*798*

HUACHUCA STATE A-1  
NE NE 16-20S-20E, Cochise County  
Core 1 - 1885'-1907'

*Reed*  
*1885*

*799*

Any questions regarding these samples should be directed to me at (303) 779-8989, extension 256.

Sincerely,

*Jamie Robinson*

Jamie Robinson  
Geologist  
Rocky Mountain Region

cc: C.W. Betton  
(r) file

JR/bm

*4-29-82*  
*Robinson / Ybarra*  
*will send missing samples*  
*from Redondo + Huachuca wells*

March 19, 1982

Mr. D. J. Fisher  
Area Manager  
Phillips Petroleum Company  
P.O. Box 2920  
Casper, Wyoming 82602

Re: Redondo State "A" No. 1  
Pima County, Arizona  
State Permit No. 797

Dear Mr. Fisher:

This is to acknowledge receipt of your letter of March 16, 1982 requesting that the above referenced well be given an anticipated projected depth of approximately 9000'.

This letter is your approval to deepen the subject well.

Sincerely,

A. K. Doss  
Executive Director

AKD/vb



**PHILLIPS PETROLEUM COMPANY**  
P.O. Box 2920  
Casper, WY 82602

**RECEIVED**

**MAR 19 1982**

**O & G CONS. COMM.**

March 16, 1982

Mr. A. K. Doss  
Oil and Gas Commission  
State of Arizona  
1645 W. Jefferson  
Suite 420  
Phoenix, Arizona 85007

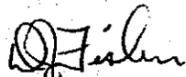
RE: Redondo State "A" No.1  
Pima County, Arizona

Dear Mr. Doss:

The subject "Strat" test was approved to drill to 8,000' TD by your office.  
The well has been running lower than projected and it is requested the APD  
be revised to 9000' TD, approximately.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

  
D. J. Fisher  
Area Manager

FGL/fb

February 2, 1982

Mr. D. J. Fisher  
Phillips Petroleum Co.  
P.O. Box 2920  
Casper, Wyoming 82602

Dear Mr. Fisher:

Enclosed are approved application for permit to drill, permit to drill, and receipt for the following six strat wells:

<u>Permit No.</u>	
793	Douglas Al State
794	Huachaca Al State
795	Kirkland Al State
796	Mtn View Al State
797 ✓	Redondo Al State
798	Safford Al State

As requested, this Commission has approved a one-year extension of the drilling permits issued February 1, 1982, on the above wells.

If we can be of further service, please advise.

Sincerely,

A. K. Doss  
Executive Director

/os  
Enc.



**PHILLIPS PETROLEUM COMPANY**

P. O. Box 2920  
Casper, WY 82602-2920

RECEIVED

JAN 1 1982

O & G CONS. COMM.

January 27, 1982

Mr. A. K. Doss  
Oil & Gas Conservation Commission  
State of Arizona  
1645 West Jefferson  
Suite 420  
Phoenix, AZ 85007

Re: Applications For Permit  
To Drill Various Counties,  
Arizona.

Dear Sir:

Enclosed are APD's to drill the following six "strat" wells:

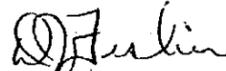
Douglas State "A" No. 1  
Huachaca State "A" No. 1  
Kirkland State "A" No. 1  
Mtn. View State "A" No. 1  
797 Redondo State "A" No. 1  
Safford State "A" No. 1

As approved by you in a telephone conversation with Frank Lyte, of this office, on January 25th, the certified plats are being prepared by the surveyor and will be mailed to you as soon as received in this office. As previously done by the A.O. & G.C., granting a one year extension to these six permits is respectfully requested.

Your continued cooperation in expediting approvals by your office and other Arizona State agencies will be appreciated.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

  
D. J. Fisher  
Area Manager

FGL/jj

Enclosure