

PHILLIPS SAFFORD A1 STATE
NW NE 16-9S-26E GRAHAM CO.

798

RECEIVED

MAR 3 1983

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir or Gas G.C.N.S.D.G.O.M.K.

DESCRIPTION OF WELL AND LEASE

Operator Phillips Petroleum Company	Address P.O. Box 2920, Casper, WY 82602
Federal, State or Indian Lease Number or name of lessor if fee lease Safford State-A (Lse #50786)	Well Number 1
Field & Reservoir Wildcat	County Graham
Location 200' FNL & 2300' FEL, NW NE	Sec. TWP-Range or Block & Survey Sec. 16-T9S-R26E

Date spudded 2/25/82	Date total depth reached 4/8/82	Date completed, ready to produce P&A 4/12/82	Elevation (DF, RMB, RT or Gr.) GR 3562'	Elevation of casing hd. Range -- feet
Total depth 8509	P.B.T.D. --	Single, dual or triple completion? --	If this is a dual or triple completion, furnish separate report for each completion. --	
Producing interval (s) for this completion --		Rotary tools used (interval) 0 - 8509'	Cable tools used (interval) --	
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? --	Date filed --	
Type of electrical or other logs run (check logs filed with the commission) DIL, BHC-Sonic, FDC-CNL, HDT			Date filed Approx. 4/15/82	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	12-1/4"	9-5/8"	40#	1489.62'	847 sx Class G 50 sx Class B	--

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
-- in.	-- ft.	-- ft.	-- in.	-- ft.	-- ft.	--	--

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
--	--	--	Spotted cmt plug from	1387-1587', 70 sx Class G. 10 sx plug at surface to 25'.

INITIAL PRODUCTION

Date of first production --	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Plugged & Abandoned 4/12/82					
Date of test --	Hrs. tested --	Choke size --	Oil prod. during test -- bbls.	Gas prod. during test -- MCF	Water prod. during test -- bbls.	Oil gravity --° API (Corr)
Tubing pressure --	Casing pressure --	Cal'ated rate of Production per 24 hrs. --	Oil -- bbls.	Gas -- MCF	Water -- bbls.	Gas-oil ratio --

Disposition of gas (state whether vented, used for fuel or sold):
--

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date

3/1/83

Signature

D.J. Fisher
D.J. Fisher

1 - State of Arizona
1 - B'Ville
1 - Denver
1 - File
Permit No. 798

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
Form No. 4
File One Copy

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
<u>CORES</u>			
6090' - 6117'	--	Cored 21',	Rec less than 2'
8329' - 8347'	--	Cored 18',	Rec less than 4'
8500' - 8509'	--	Cored 9',	Rec 7'
NO DST'S			
NO POROSITY			

Phillips Petroleum Safford A-1 State; Section 16, T.9 S., R.26 E.,
Cochise County. I. D. at 8509 feet in tertiary conglomerate.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil and Gas Conservation Commission not later than thirty days after project completion.

REISSUE

9S-26E 16
NW NW NE
200 FNL 2300 FEL
STATUS: D&A

P/W 798

STATE: ARIZONA
COUNTY: GRAHAM
API 02-009-20014
FIELD: WILDCAT
WELL CLASS: S
OPR: PHILLIPS PET

A-1 SAFFORD STATE

SPUD: 02/25/82 COMP: 04/12/82 ELEV: 3581 KB 3562 GR
ID: 8515 (04/08/82) FM/ID: UNKNOWN BHT: 168F
CONTR: LOFFLAND BROS (R)
PROJ DEPTH/EM: 8000 PERMIT # 798

COMP 4/12/82, D&A THREE CORES, NO DSTS FIRST REPORT & COMPLETION REISSUE
TO ADD KB ELEV, LTD, LOG TYPES, BHT REPLACES CARD ISSUED 3/23/83

LOC DESCRIPTION: 6 MI SE OF SAFFORD, AZ; LAT: 3284675 LONG: 10968974; ARIZONA DRY HOLE;
WELL ID CHANGES: ELEV CHGD FROM 3563 GR
CASING: 9 5/8 @ 1487 W/897 SX;
LOG TYPES: BHC, CNL, DI, DIPM, DISF, FDC, SOML, VELS; BHCS 52-8503, MUD 45-8509;

CORE # 1 6090-8111 REC: 2 FT NO DESCRIPTION AVAILABLE CORE # 2 8329-8347 REC: 4 FT NO
DESCRIPTION AVAILABLE CORE # 3 8500-8509 REC: 7 FT, 7 FT UNCONSOLIDATED BOULDER COLUVIUM,
GRAVEL SDY MATRIX;
OPER ADD: PO BOX 2920, CASPER, WY 82602;

COPYRIGHT 1997 PETROLEUM INFORMATION/DWIGHTS LLC

DATE 11/17/97 CARD # 00003-F COR

(198) Arrived @ well site 2:45 pm & witnessed:
10-24-82 • well is monumented
• surf. has been regraded - no re seeding was apparent

Arrived @ Best Western Motel in Toomastine @ 6:00 pm

& met w/ Harold Witcher:

• T.D. 125' - had made only 5' ± since I had
that a.m.

• related to me that this "quartzite" bed did not show up
in the Phillips well & some other well ~~in~~ in the
area - was using 18,000 #, 40/45 RPM, & the rate
was no more than one foot per hour on 12 1/2" hole.

• Give him permission to set pipe (8 5/8") @ ± 150'
(± 50 ft into the hard bed) - this way he could start
drilling w/ 4 1/4" bit (button bit) & the drilling
penetration would of course increase 4X - this
would be less costly by far

• Departed for motel @ 7:30 pm & arrived @ 8:00 pm

6-2-82

(798) Departed for Safford A.I. State well site to check mud pit & to see if properly fenced (at 9:00am)
Arrived at well site at 10:45 a.m., checked it & photographed the mud pit & fencing. Departed at 11:45 a.m.

Arrived in Sierra Vista @ 3:00 pm. Called Ann to see if Phillips had called about giving John Sand's permission to take over well. After call, had brief lunch & departed for well

Arrived at well @ 4:30 pm. & were laying down d.p. Found out they were down 3 hrs. repairing drawworks clutch. With d.p. hanging @ 1155' pumped in 142 Sx (Calc to fill to 965'). Layed down last of d.p. & pumped 10 Sx @ $\pm 25'$ (calc to fill to bottom of cellar floor level). Departed for S. Vista @ 10:45 pm & checked in motel for the nite.

6-3-82 Departed for Phx @ 9:15 a.m.
Arrived @ office 1:00 pm.

(1000 miles)
R.A.Y.

4-12-82

Phillips Pet. well Safford A 1 State (P. 798)

Location : 17 miles south of Safford, AZ, west of
Hwy 666

Date of inspection : 4-11-82

Type of " : Abandonment (dry hole)

Co. Engineer : Dick Lauters

Witnessed plugging operations, as follows:

1. With 4 1/2" drill pipe hanging at 1600' ± pumped
in approx. 77 sacks of cement. Theoretical
fill is to 1400'
2. Surface plug inside 9 5/8" casing : 12 sacks ^(~~13~~)
w/ drill pipe hanging @ 30', and calc. to
fill to 5' below ground level (bottom of
cellar floor) - plugging finish @ 8:30 pm, 4-11-82

Departed fr. Phx @ 1:00 pm on 4-10-82

" " Safford @ 8:05 am on 4-12-82

R. A. Y.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

APR 16 1982

D & G CONS. COMM.

1. Name of Operator PHILLIPS PETROLEUM
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Safford State "A" No. 1
 Location 700' FNL and 2300' FEL
 Sec 16 Twp. 9S Rge. 26E County Graham Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY ^{weekly} PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TITE HOLE - CONFIDENTIAL

Week of April 9 - April 12, 1982 FINAL REPORT

Circ and Cond hole, made 8 std short trip. Circ and cond. COOH. PU core bbl. WIH for core No. 3. Washed and reamed 8410' to 8500'. Cored 8500' to 8509'. Core bbl jammed. COOH w/Core No. 3, rec 7' unconsolidated boulder coluvium, gravel to sandy matrix granite wash. RU Schl., ran DIL, BHC-SONIC, FDC-GNL and HDT all from TD to 1487'. WIH to cond hole for velocity survey. Washed and reamed 8456-8509'. COOH. Ran velocity survey. WIH openended to plug well. COOH, LDDP and DC's. WIH w/DP. Circ. Spot 200' cmt plug 1387' to 1587'. Plug spotted at 6:15 P.M. 4/11/82. COOH, LDDP. Spot 25' plug at surface. Cleaned mud pits. Released rig at 6:00 A.M. 4/12/82. Well plugged and abandoned 4/12/82. RDRT. FINAL REPORT.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date 4/14/82

Permit No. 798

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 Form No. 25 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

APR 9 1982

O & G CONS. COMMISSION

1. Name of Operator Phillips Petroleum
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Safford State "A" No. 1
 Location 700' FNL and 2300' FEL
 Sec. 16 Twp. 9S Rge. 26E County Graham Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY ^{weekly} PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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TITE HOLE - CONFIDENTIAL

Week of April 3 - April 8, 1982

Drld from 7461' - 8500'. Drld to 8329'. COOH. PU Core bbl. WIH. Cut core from 8329' - 8347', 18'. Recovered less than 4'. WIH w/bit. Reamed 8325-8347'. Drld to 8500'. Now circ. for core No. 3. Surveys - 3 degrees at 7583', 2-1/2 degrees at 8329'. Mud 8.9, Vis 34, WL 12.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date 4/8/82

D. J. Fisher

Permit No. 798

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
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 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED *AKO*

APR 5 1982 *RAY*

O & G CONS. COMM *OS*

1. Name of Operator Phillips Petroleum Company
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Safford State "A" No. 1
 Location 200' FNL and 2300' FEL
 Sec. 16 Twp. 9S Rge. 26E County Graham, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	^{weekly} MONITORING PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

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TITE HOLE - CONFIDENTIAL

Week of March 27 - April 2, 1982

Drd from 6830' to 7461'. Trip to recover Totco at 7202'. Lost pressure at 7233'. COOH. Left bit and bit sub in hole. TOF 7226'. PU OS. WIH. Unable to wash below 7178'. COOH. Tstd BOP's. LD 15 DC's. PU 9 DC's. WIH with bit. Wshd and rmd to top of fish at 7227'. Circ. COOH. PU overshot and jars. WIH w/overshot. COOH w/fish, full recovery. WIH w/bit. Drld to 7461'. Surveys - 3-1/2 degrees at 6837', 3 degrees at 7377'. Mud 9.1, Vis 39, WL 9.2..

8. I hereby certify that the foregoing is true and correct.

Signed *D. J. Fisher*
D. J. Fisher

Title Area Manager Date 4/2/82

Permit No. 798

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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SUNDRY NOTICES AND REPORTS ON WELLS

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MAR 22 1982

D & G CONS. COMM

1. Name of Operator Phillips Petroleum Company
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Safford State "A" No. 1
 Location 200' FNL and 2300' FEL
 Sec. 16 Twp. 9S Rge. 26E County Graham, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786
 5. Field or Pool Name Wildcat

Handwritten notes:
 OK
 RAY ✓
 CUB ✓
 OS ✓

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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TITE HOLE - CONFIDENTIAL

Week of March 13 - March 19, 1982

Drld from 4728' to 5809'. Surveys - 3-1/4 deg at 4985', 3-1/4 deg at 5106', 3 deg at 5269', 3-1/2 deg at 5414', 2-3/4 deg at 5587', 3-1/4 deg at 5682'. Tested BOP's at 5591', OK. Mud 8.9, Vis 34, WL 10.4.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date 3/19/82

Handwritten:
 Permit 798
 APP No. 02-009-20014
 798

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 Form No. 25 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

MAR 15 1982

O & G CONS. COMM
WKS
RAY
WKS
OS

1. Name of Operator Phillips Petroleum Company
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Safford State "A" No. 1
 Location 200' FNL and 2300' FEL
 Sec. 16 Twp. 9S Rge. 26E County Graham, Arizona
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ALTERING CASING <input type="checkbox"/>
(OTHER) _____			ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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TITE HOLE - CONFIDENTIAL

Week of March 6 - March 12, 1982

Drld from 2553' to 4728', total of 2175'. Tested BOP's at 4227', OK. Lost circulation at 4640', drld 4' with partial returns and regained full returns. Total volume lost was 150 bbls. Surveys - 3/4 degrees at 2646', 1 degree at 3221', 2 degrees at 3896', 3-1/2 degrees at 4267', 3 degrees at 4452', 3 degrees at 4645'. Mud 8.9, Vis 40, WL 8.

8. I hereby certify that the foregoing is true and correct.

Signed *D. J. Fisher* Title Area Manager Date March 12, 1982
 D. J. Fisher

Permit No. 798
02-009-20014

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File One Copy
 Form No. 25

3-2-82

3-2-82

Philips Pet. Safford AI State (798)

Location : 17 miles south of Safford, just west of Highway 446

Date of Inspection : 2-27-82

Name(s) of supervisory personnel onsite :

Dick Lauters, Consulting Engr. for Philips
A. Roe, D. F. Loftland Bros, Drilling
Contractor

witnessed the following operations :

1 Running & cementing of $9\frac{5}{8}$ " 40 lb., K-55, casing @ 1485'. Cemented w/ 850 ± sacks of cement. When the plugs bumped there was no sign, or indication, of cement returns. No abnormal signs when drilling to 1510' (T.D.) and the caliper log looked perfect. Maybe have fractured an interval while cementing w/ displ. pressures involved. This operation was over at 12:40 a.m. on the 2-28-82. Plans were to WOC till 7:00 or 8:00 a.m. & go in the annulus & finish cementing at the surface. At 8:00 a.m. Halliburton rigged setup for cementing around the annulus. With $1\frac{1}{4}$ " pipe hanging at 110', pumped in 50 $\frac{1}{2}$ of cement. The top of the cem behind the $9\frac{5}{8}$ " CSG is very near surface as indicated by taste & appearance of displaced water. Plans are to top off the annulus w/ cem. when they

cut off the conductor & surface casings at cellar floor (3' below grd.) woc for at least 12 hours. when this is done, rig up BOPE. left Rig at 12:00 noon. Returned to Rig at midnite to witness the installation of the BOPE. Users not ready so I stayed at well site until 5:30 a.m. (3-1-82) when the casing flange was welded on the surface casing. Also witnessed the bolting down of the spool. At 11:30 a.m. when I left the ram preventers (double pipe ram unit) ~~was~~ were almost in place over the spool.

R. A. Ybarra

RECEIVED

MAR 1 1982

O & G CONS. COMM.

AKO
RAY
LOB
CS

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Phillips Petroleum Company

2. OIL WELL GAS WELL OTHER (Specify) _____

3. Well Name Safford State "A" #1

Location 200' FNL & 2300' FEL

Sec. 16 Twp. 9S Rge. 26E County Graham, Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease #50786

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	MONTHLY PROGRESS <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ALTERING CASING <input type="checkbox"/>
(OTHER) _____			ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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TITE HOLE - CONFIDENTIAL

INITIAL REPORT - Week of February 20-26, 1982 -

RURT 2/21/82. Drld rat and mouse holes. Spudded at 3:00 am, 2/25/82. Drld 12-1/4" surface hole to 1060'. Mud 8.8, Vis 35, WL 10. GR Elev. 3562'.

8. I hereby certify that the foregoing is true and correct.

Signed D. J. Fisher Title Area Manager Date February 26, 1982

Permit No. 92-009-10014

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
Form No. 25 File One Copy

APPLICATION TO ABANDON AND PLUG

RECEIVED *AKO*
 APR 26 1982
 O & G CONS. COM. *RAY*
WB
DS

FIELD Wildcat
 OPERATOR Phillips Petroleum Company ADDRESS P.O. Box 2920, Casper, WY 82601
 Federal, State, or Indian Lease Number
 or Lessor's Name If Fee Lease State Lse #50786. Safford State "A" WELL NO. 1
 LOCATION 200' ENL, 2300' FEL Sec. 16-T9S-R26E
Graham Co., Arizona
 TYPE OF WELL Dry Strat Test TOTAL DEPTH 8509'
 (Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) None
 LAST PRODUCTION TEST OIL 0 (Bbls.) WATER 0 (Bbls.)
 GAS 0 (MCF) DATE OF TEST --
 PRODUCING HORIZON None PRODUCING FROM -- TO --

1. COMPLETE CASING RECORD.

9-5/8" 40# J55 8EUE ST&C Casing set at 1489'.

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Spot 200' cement plug from 1387 to 1587'.
 Spot 25' cement plug from 25' to surface.

Confirms phone approval A. K. Doss to F. G. Lyte.

DATE COMMENCING OPERATIONS April 11, 1982
 NAME OF PERSON DOING WORK Dick Lauters ADDRESS 12 Fiddler Creek Rd,
Casper, WY 82601
 Signature *D. J. Fisher*
D. J. Fisher
 Area Manager
 Title
 Orig & 1 - State of Arizona
 1 - File Box 2920, Casper, WY 82602
 1 - Bartlesville Address
 2 - Denver 4/21/82
Date

Date Approved 4-26-82
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: *R. G. Yance*

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies
 Form No. 9

Permit No. 798

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

RECEIVED

APPLICATION TO DRILL STRAT TEST

RE-ENTER OLD WELL

FEB 1 1982

PHILLIPS PETROLEUM COMPANY

O & G CONS. COMM.

NAME OF COMPANY OR OPERATOR

P.O. Box 2920 Casper, Wyoming 82602

Address

City

State

Loffland Brothers Company

Drilling Contractor

P.O. Box 3565, Grand Junction, Colorado 81501

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)
State Lease #50786 (Safford State)	A#1	3562 (Est.)

Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied--for well on the same lease:
660 feet	none on this lease feet

Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:
2067.60	1

If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
N/A		

Well location (give footage from section lines)	Section--township--range or block and survey	Dedication (Comply with Rule 105)
200' FNL & 2300' FEL <i>none</i>	16-T9S-R26E, G&SRM	80 Acres

Field and reservoir (if wildcat, so state)	County
Wildcat	<i>Goshute</i>

Distance, in miles, and direction from nearest town or post office:
6 miles SE of Safford, AZ.

Proposed depth:	Rotary or cable tools	Approx. date work will start
8000'	Rotary	2/1/82

Bond Status	Organization Report	Filing Fee of \$25.00
on file	On file <input checked="" type="checkbox"/> Or attached	Attached <input checked="" type="checkbox"/>

Remarks: Well information confidential

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

- 2- Arizona O&GC
- 1- Bartlesville Prod.
- 1- T. J. Jobin
- 1-File

Signature *D. J. Fisher*
D. J. Fisher

Date January 27, 1982

Permit Number: 498
Approval Date: 2/1/82
Approved By: *[Signature]*

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES S NO _____ If answer is "yes," Type of Consolidation Joint venture
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner Phillips, Et Al	Land Description Per lease #, reverse
CERTIFICATION	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name <u>D. J. Fisher</u>	
Position <u>Area Manager</u>	
Company <u>Phillips Petroleum Co.</u>	
Date <u>January 27, 1982</u>	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed <u>To be forwarded</u>	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	



PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
9-5/8"	40#	K-55	Surf.	1000'±	0-1000'	As required



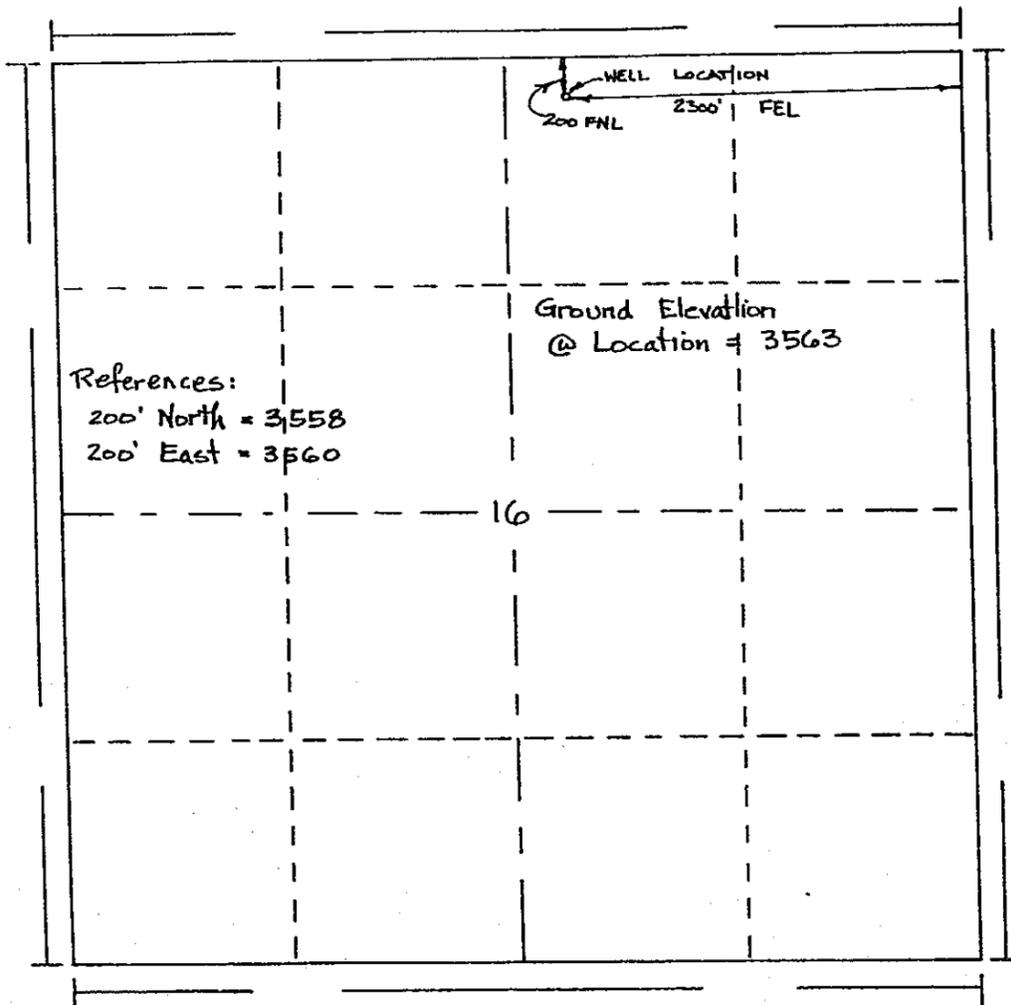
FORM F-106

RECEIVED

FEB 2 1982

D & G CONS. COMM. *Red*

R. 26 E.



N



T. 9 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from FRANK LYTE
for PHILLIPS PETROL Co.
determined the location of ^{#1} SAFFORD STATE "A"
to be 200' FNL & 2300' FEL Section 16 Township 9 South
Range 26 East GILA & SALT RIVER Meridian
GRAHAM COUNTY, ARIZONA

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: 1-25-82
(Restake)

Dwight S. Huddleston
Licensed Land Surveyor No. 6844
State of New Mexico



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: PHILLIPS PETROLEUM COMPANY
(OPERATOR)

to drill a well to be known as

SAFFORD A1 STATE
(WELL NAME)

located 200' FROM NORTH LINE & 2300' FROM EAST LINE (NW NE)

Section 16 Township 9 SOUTH Range 26 EAST, GRAHAM County, Arizona.

The N/A of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 1st day of February, 19 82.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]
EXECUTIVE SECRETARY

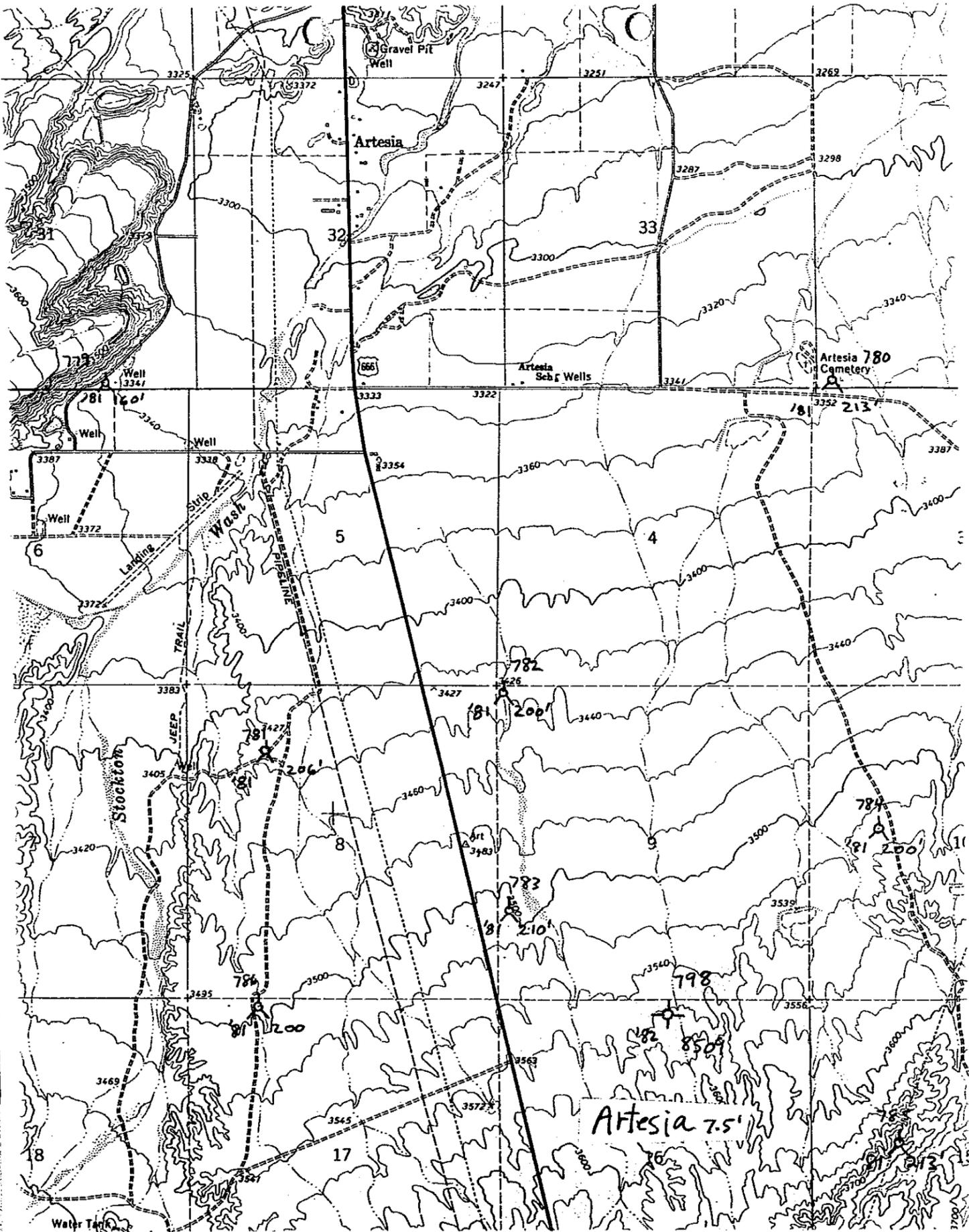
PERMIT No 798

RECEIPT NO. 2217
API NO. 02-009-20014

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE



March 27, 1984

Mr. David Rhode
Shell Oil Company
P. O. Box 831
Houston, Texas 77001

Dear David:

Yesterday I mailed the duplicate logs on the Phillips Safford A-1 State well and the copies from the well file so you should receive them in a few days. I hope they will prove useful to you.

Enclosed you will find a cash receipt for the postage and an invoice for the copies. You can make the payment payable to the Arizona Oil & Gas Conservation Commission.

As always, it is a pleasure dealing with you. Anytime I can be of assistance, please let me know.

Sincerely,

Sheila Burgan
Secretary
Enforcement Section

Enclosures



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-6161

RECEIVED

APR 5 1984

O & G CONS. COMM.

March 26, 1984

Mr. David Rhode
Shell Oil Company
P. O. Box 831
Houston, Texas 77001

Re: Phillips Petroleum Company
Safford A-1 State
Sec. 16, T.9S, R.26E
Graham County, Arizona

ENCLOSED PLEASE FIND COPIES OF THE FOLLOWING:

- 1 each Mud Log, 02-25-82
- 1 each BCSL, CNFS, CNFD, Dual Induction, #1, 02/27/82
- 1 each Direction Survey #1, Arrow Plot #2, Seismic Velocity Survey & Velocity Log Calibration, 04/10/82

PLEASE ACKNOWLEDGE RECEIPT BY SIGNING AND RETURNING THE ENCLOSED COPY TO THE ABOVE ADDRESS.

Thank you.

Sheila Burgan
Sheila Burgan
Enforcement Section

RECEIVED BY: James R. Phoebe DATE: 4/2/84



PHILLIPS PETROLEUM COMPANY

ENGLEWOOD, COLORADO 80111
WOODSIDE II - GREENWOOD PLAZA 7800 E. DORADO PLACE

EXPLORATION AND PRODUCTION GROUP
Western Division

RECEIVED

APR 29 1982

O & G CONS. COMM.

April 15, 1982

A.K. Doss
Arizona Oil and Gas Conservation
Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

Dear Mr. Doss:

With this letter we are sending core chips taken at one foot intervals from cores cut to date on our current drilling program in Arizona. The coring history of the wells is as follows:

Sample no.
1830
P/N 797
1829
P/N 798
1831
P/N 794
See next page

REDONDO STATE A-1
NW SE 36-17S-8E, Pima County
Core 1 - 9000'-9014'

Rec'd
9000 - 9011, 9014

P/N
797

SAFFORD STATE A-1
NW NE 16-9S-26E, Graham County
Core 1 - 6090'-6092'
Core 2 - 8330'-8333'
Core 3 - 8500'-8507'

Rec'd
6090-1
8330-8332
8500-8507

798

HUACHUCA STATE A-1
NE NE 16-20S-20E, Cochise County
Core 1 - 1885'-1907'

Rec'd
1885

799

Any questions regarding these samples should be directed to me at (303) 779-8989, extension 256.

Sincerely,

Jamie Robinson

Jamie Robinson
Geologist
Rocky Mountain Region

cc: C.W. Betton
(r) file

JR/bm

4-29-82
Robinson / Ybarra
will send missing samples
from Redondo + Huachuca wells

April 9, 1982

Mr. D. J. Fisher
Area Manager
Phillips Petroleum Company
P.O. Box 2920
Casper, Wyoming

Re: Safford No. A1 State
Graham County, Arizona
State Permit No. 798

Dear Mr. Fisher:

This is your approval to extend the 8000' TD on the above
referenced well to 9000' TD.

Sincerely,

A. K. Doss
Executive Director

AKD/vb



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920
Casper, WY 82602-2920

RECEIVED

APR 9 1982

O & G CONS. COMM.

April 7, 1982

Mr. A. K. Doss
Oil and Gas Commission
State of Arizona
1645 W. Jefferson
Suite 420
Phoenix, AZ 85007

RE: Safford State "A" No. 1
Graham County, Arizona

Dear Mr. Doss:

The subject "Strat" test was approved to drill to 8,000' TD by your office.

The well has been running lower than projected and it is requested the APD be revised to 9000' TD, approximately.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

D. J. Fisher
Area Manager

FGL/jj

February 2, 1982

Mr. D. J. Fisher
Phillips Petroleum Co.
P.O. Box 2920
Casper, Wyoming 82602

Dear Mr. Fisher:

Enclosed are approved application for permit to drill, permit to drill, and receipt for the following six strat wells:

<u>Permit No.</u>	
793	Douglas Al State
794	Huachaca Al State
795	Kirkland Al State
796	Mtn View Al State
797	Redondo Al State
798 ✓	Safford Al State

As requested, this Commission has approved a one-year extension of the drilling permits issued February 1, 1982, on the above wells.

If we can be of further service, please advise.

Sincerely,

A. K. Doss
Executive Director

/os
Enc.



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920
Casper, WY 82602-2920

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JAN 28 1982
O & G CONSV. COMM.

January 27, 1982

Mr. A. K. Doss
Oil & Gas Conservation Commission
State of Arizona
1645 West Jefferson
Suite 420
Phoenix, AZ 85007

Re: Applications For Permit
To Drill Various Counties,
Arizona.

Dear Sir:

Enclosed are APD's to drill the following six "strat" wells:

Douglas State "A" No. 1
Huachaca State "A" No. 1
Kirkland State "A" No. 1
Mtn. View State "A" No. 1
Redondo State "A" No. 1
798 Safford State "A" No. 1

As approved by you in a telephone conversation with Frank Lyte, of this office, on January 25th, the certified plats are being prepared by the surveyor and will be mailed to you as soon as received in this office. As previously done by the A.O. & G.C., granting a one year extension to these six permits is respectfully requested.

Your continued cooperation in expediting approvals by your office and other Arizona State agencies will be appreciated.

Very truly yours,

PHILLIPS PETROLEUM COMPANY


D. J. Fisher
Area Manager

FGL/jj

Enclosure