

BHP Pet. (Americas) Inc. ERG  
11 Navajo-0, Apache Cty 800  
NE SE 36-41N-30E



RECEIVED

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

FEB 23 1982

APPLICATION TO DRILL

RE-ENTER OLD WELL

O & G CONS. COM

Energy Reserves Group, Inc.

NAME OF COMPANY OR OPERATOR

P.O. Box 3280

Casper

Wyoming

Address

City

State

Unknown at this time

Drilling Contractor

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)
Navajo Tribal 14-20-603-716	11	5,169 (Ungraded)
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
2,310 feet	1,450 feet	
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
2,560	11	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Amoco Production Company, P.O. Box 591, Tulsa, Oklahoma		
Well location (give footage from section lines)	Section—township—range or block and survey	Dedication (Comply with Rule 105)
2,310' FSL & 330' FEL <i>re. se</i>	Sec. 26, T41N-R30E	80 Acres
Field and reservoir (if wildcat, so state)	County	
Teec Nos Pos	Apache	
Distance, in miles, and direction from nearest town or post office		
1 mile North of Teec Nos Pos Trading Post		
Proposed depth:	Rotary or cable tools	Approx. date work will start
5,380	Rotary	Summer, 1982
Bond Status	Organization Report	Filing Fee of \$25.00
Active	On file July, '70 Or attached	Attached X

Remarks: Energy Reserves Group, Inc. proposes to drill the referenced well with rotary tools. No cores are anticipated. Potential zones which may be tested are the Lower Ismay at 5,156' and the Desert Creek at 5,241'. Copies of all logs run will be furnished upon completion of the well. Our anticipated zone of completion is the Lower Ismay.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Services Administrator of the Energy Reserves Group, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

*William J. [Signature]*  
Signature

February 23, 1982  
Date

Permit Number: 800  
Approval Date: 2-26-82  
Approved By: R.A. YBARRA

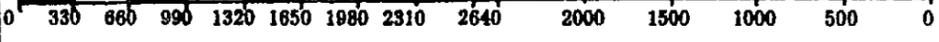
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Drill or Re-enter  
File Two Copies

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is "yes," Type of Consolidation \_\_\_\_\_
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
<b>CERTIFICATION</b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name <u>William J. Head</u>	
Position <u>Field Services Administrator</u>	
Company <u>Energy Reserves Group, Inc.</u>	
Date <u>February 23, 1982</u>	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed _____	
Registered Professional Engineer and/or Land Surveyor _____	
Certificate No. _____	



**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement

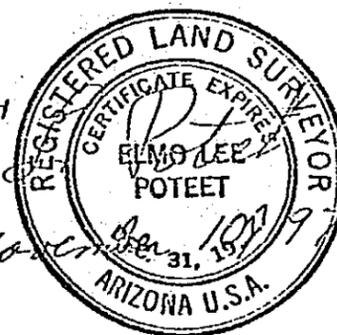
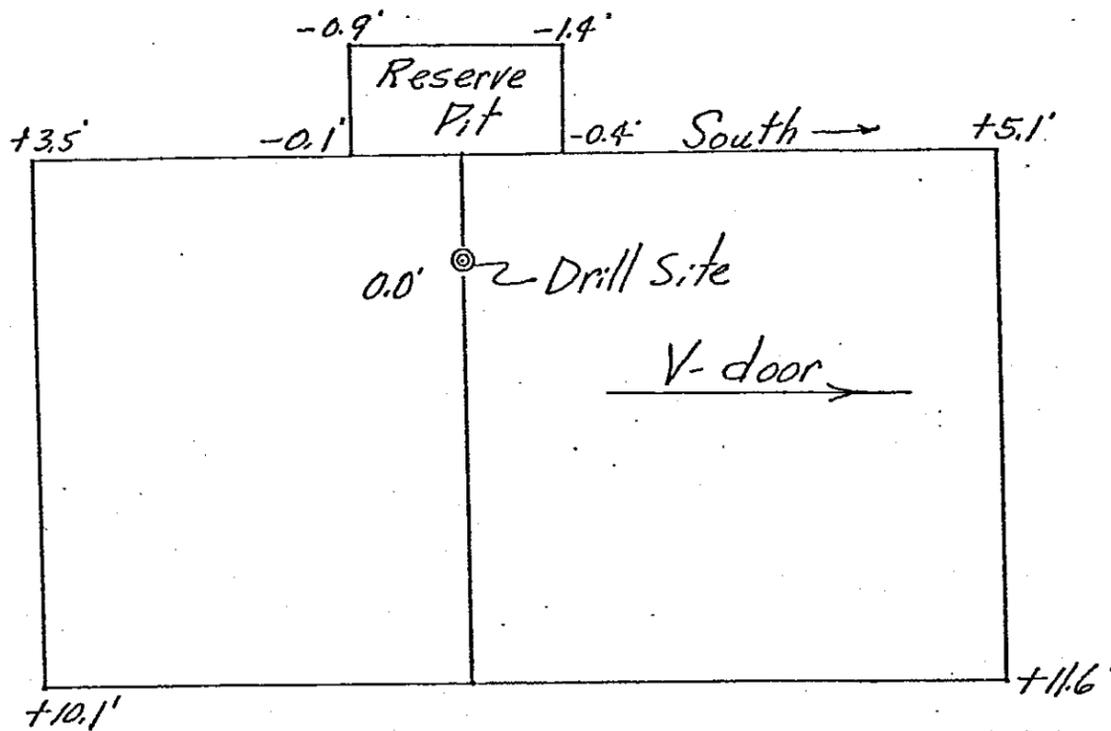
ENERGY RESERVES GROUP, INC.  
NAVAJO "0" #11  
Sec. 26-T41N-R30E  
Apache County, Arizona  
ATTACHMENT #4

Energy Reserves Group, Inc.  
Navajo "0" No. 11  
2310' FS & 330' FE Sec. 26-41N-30E  
Apache County, Arizona

RECEIVED

FEB 23 1982

O & G CONS. COMM.



RECEIVED

Form 9-331 C (May 1963)

FEB 20 1982

SUBMIT IN TRIPlicate\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 2,320' FSL & 330' FEL NE/SE At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approx. 1 mile North of Teec Nos Pos Trading Post

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2,310

16. NO. OF ACRES IN LEASE 2,560

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,450'

19. PROPOSED DEPTH 5,380'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,169 GR (Ungraded)

22. APPROX. DATE WORK WILL START\* ?

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12-1/4" hole with 8-5/8" casing and 7-7/8" hole with 5-1/2" casing.

Energy Reserves Group, Inc., proposes to drill the above well with rotary tools from surface to T.D. The anticipated zone of completion is the Lower Ismay or the Desert Creek. No coring is planned. Two DST's of the Lower Ismay may be run. Copies of all logs run will be furnished upon completion of the well. Copies of the location plat and the surface use plan are attached. An archaeological inspection has been conducted by the Navajo Tribe.

Estimated Formation Tops:

Table with 4 columns: Formation Name, Depth, and other details. Rows include Chinle (1,586'), De Chelly (2,554'), Cutler (2,366'), Hermosa (4,358'), Upper Ismay (5,092'), Lower Ismay (5,156'), Desert Creek (5,241'), Akah (5,380'), T.D. (5,380').

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Field Services Administrator DATE 2-23-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-716
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Navajo Tribal
9. WELL NO. 11
10. FIELD AND POOL, OR WILDCAT Teec Nos Pos
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T41N-R30E
12. COUNTY OR PARISH Apache
13. STATE Arizona
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approx. 1 mile North of Teec Nos Pos Trading Post
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2,310
16. NO. OF ACRES IN LEASE 2,560
17. NO. OF ACRES ASSIGNED TO THIS WELL 80
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,450'
19. PROPOSED DEPTH 5,380'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,169 GR (Ungraded)
22. APPROX. DATE WORK WILL START\* ?

TEN POINT PROGRAM

1) SURFACE FORMATION: Morrison

2 & 3) ESTIMATED TOPS:

1,586'	Chinle
2,554'	DeChelly
2,366'	Cutler
4,358'	Hermosa
5,092'	Upper Ismay - possible oil
5,156'	Lower Ismay - primary zone of completion - oil
5,241'	Desert Creek - possible oil
5,380'	Akah

4) CASING PROGRAM:

0-500' - 8-5/8", 24#, K-55, ST&C, new casing, cement to surface  
0-5,380' - 5-1/2", 14#, K-55, ST&C, new casing, 200 sx.

5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

Fresh water base chemical gel mud. Low solids non dispersed. 9.4#/gal.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- Upper & lower Kelly Cock
- Bit floats will be available if needed
- A sub w/full opening valve & drill pipe thread will be on rig floor
- Mud monitoring will be visual, unless otherwise specified

8) LOGGING:

IES, BHC-Sonic, FDC-CNL from base of surface casing to T.D.

CORING: None

TESTING: Possibly two DST's Lower Ismay & Desert Creek

STIMULATION: to be determined upon evaluation of logs

9) ABNORMAL PRESSURE: No abnormal pressures or temperatures are anticipated. H<sub>2</sub>S is apparent in other wells in the Navajo "O" Field.

ESTIMATED BOTTOMHOLE PRESSURE: 2280 psi

10) ANTICIPATED STARTING DATE: As soon as regulatory approval is granted and a drilling rig becomes available.

DURATION OF OPERATION: 30 days ±

LEASE: 14-20-603-716

Lease No. 14-20-603-716

LOCATION: NE/SE Sec. 26, T41N-R30E

DATE: 2-23-82

SURFACE USE AND OPERATIONS PLAN

1. Existing roads

A. See attached topographic map

B. Route and distance from nearest town:

Proceed West from Teec Nos Pos Trading Post for approx. one mile, turn Right (North) and proceed along an improved dirt road 1-1/4 miles to the proposed well site.

C. Access roads to location: Color coded.

D. Exploratory well: Not applicable.

E. Development well: For all existing roads within a one mile radius See Map.

F. Plans for improvement and/or maintenance: Minor maintenance will be required - routine blading as necessary is performed by ERG's contractor.

2. Planned access roads. See Map.

1. Width: 20' running surface

2. Maximum grade: Less than 4%

3. Turnouts: None planned

4. Drainage design: None

5. Location and size of culverts: One culvert may be necessary

Major cuts and fills: None

6. Surface Materials: None

7. Gates: None

Cattleguards: None

Fence cuts: None

8. Center-line road flagging: The route of the new access road is flagged as shown on Map.

3. Location of existing wells

1. Water wells: NE/NE Sec. 27 - Tribal water well

2. Abandoned wells: No. 6-1980' FNL 740' FWL Sec. 25 - No. 7-1900' FSL 2200' FWL Sec. 25

3. Temporarily Abandoned wells: No. 9-2310' FNL 1650' FWL Sec. 24

4. Disposal wells: No. 2-1830' FSL 1980' FEL Sec. 23

5. Drilling wells: None

6. Producing wells: No. 1-660' FSL 1880' FWL Sec. 23 - No. 3-1000' FSL

7. Shut-in wells: None

8. Injection wells: None

9. Monitoring or observation wells: None

4. Location of existing and/or proposed facilities owned and/or controlled by Energy Reserves Group, Inc.

A. Existing facilities:

1. Tank batteries: All existing wells produce into a central tank battery located near Well No. 1.
2. Production facilities: Each well is equipped with a beam unit
3. Oil gathering lines: From each well to the Tank Battery
4. Gas gathering lines: From each well to the comp. located @ Well No. 1
5. Injection lines: None
6. Disposal lines: From the Tank Battery to Well No. 2

B. New production facilities:

1. Proposed tank battery: It is planned to install a tank battery @ the well if productive or possibly a flow line to battery @ Well No. 1.
  2. Dimensions of facilities: Will be submitted @ a later date.
  3. Construction methods and materials: Area to be used will be leveled with dozer, materials used for foundation will consist of crushed rock and native materials.
  4. Protective measures and devices: Pits will be fenced and flagged to protect livestock, wildlife and waterfowl. No new pits will be necessary.
- C. Plans for rehabilitation of disturbed area: All disturbed areas not needed for operation will be contoured to match existing terrain and reseeded with the seed mixture recommended by the ~~surface owner~~. B.I.A.

5. Location and type of water supply

- A. Location: Approx. 3-1/2 miles West of Teec Nos Pos  
Supply: Water Hole
- B. Method of transportation: Water will be hauled by tank trucks using existing roads.
- C. Water wells to be drilled: None

6. Source of construction materials

- A. Location: NA
- B. From Federal or Indian lands: NA
- C. Additional materials: NA
- D. Access roads on Federal or Indian lands: NA

7. Methods of handling waste disposal

- 1 & 2. Cuttings and drilling fluids: Deposited during drilling operations will be put in reserve pits.
3. Produced fluids: Tanks will be used for storage of produced fluids during testing.
4. Sewage: Sewage will be contained in a portable latrine or bored hole and a suitable chemical will be used to decompose waste materials.
5. Garbage and other waste materials: Garbage and other waste materials will be put in burn pit and all flammable materials will be burned. Burn pits will be enclosed with small mesh wire to prevent littering.

6. Proper clean-up of well-site: Upon completion of drilling all trash and litter will be picked up and placed in the burn pit which will be buried. The reserve pits will be fenced on three sides during drilling and the fourth side will be fenced when drilling is completed. They will remain fenced until dry at which time they will be backfilled.

8. Ancillary facilities

1. None planned.

9. Wellsite layout

1. Cuts and fills: See Diagram.
2. Location of pits and stockpiles: For location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil materials stockpiles, See Diagram.
3. Pad orientation: For rig orientation parking areas and access roads, see Diagram.
4. Lining of pits: No plans to line reserve pits at this time.
5. O.S.H.A. requirements: Area needed to conduct the fracturing operations in a safe manner and in accordance with O.S.H.A. standards will be within the areas already disturbed.

10. Plans for restoration of surface

1. Backfilling, leveling, contouring, and waste disposal: Topsoil will be stripped from the location and stockpiled for use after completion of contouring at which time it will be redistributed on the location. Backfilling of the reserve pits will be done as soon as the pits are dry. Contouring of the location will be done, in the event of a dry hole, to restore the surface to as near its original condition as possible. In the event of production those portions of the pad not needed for operations will be contoured in such a manner as to support vegetation and blend into the surrounding topography as much as possible. Waste disposal will begin immediately after completion of drilling. All trash and litter will be picked up, placed in the burn pit and buried.
2. Revegetation and rehabilitation: Revegetation of the location and access roads (those not left for landowner use) will begin with reseeding which will be done in the Spring or Fall of the year with the seed mixture specified by the appropriate agency or landowner. Rehabilitation of the location and access road will include contouring, replacement of topsoil and reseeding as discussed above.
3. Prior to rig release: The pits will be fenced on four sides to protect livestock and wildlife. Fence will remain until pits are backfilled.
4. Oil on pit will be removed or overhead flagging will be installed for the protection of waterfowl.
5. Timetable of rehabilitation operations: Commencement of rehabilitation work will be upon completion of drilling. Completion of rehabilitation work will depend on weather conditions and time required for pits to dry.

11. Other information used

1. Topography, soil characteristics, geologic features, flora and fauna:  
The area is the typical high desert type terrain found in the SouthWest. The area is very arid and supports very little vegetation. The soil is highly erosive and numerous sandstone outcroppings are visible. Vegetation consists of juniper trees, sage brush and assorted small shrubs and grasses. Surface use is primarily livestock grazing.

2. Surface-use and ownership: Grazing - Navajo Tribe

3. Proximity of water, occupied dwellings, archeological, historical or cultural sites:

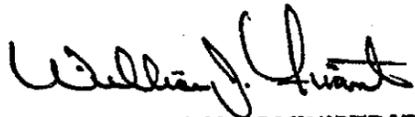
The closest water consists of a small creek approx 1/4 mile West of the proposed site. There are several occupied dwellings in the area. The nearest appear to be about 3/8 of a mile away. Archeological inspections revealed that significant sites will be affected.

12. Lessee or operator's field representative

ENERGY RESERVES GROUP, INC.  
P.O. BOX 3280  
CASPER, WYOMING 82602  
Phone No. 307-265-7331 (office)

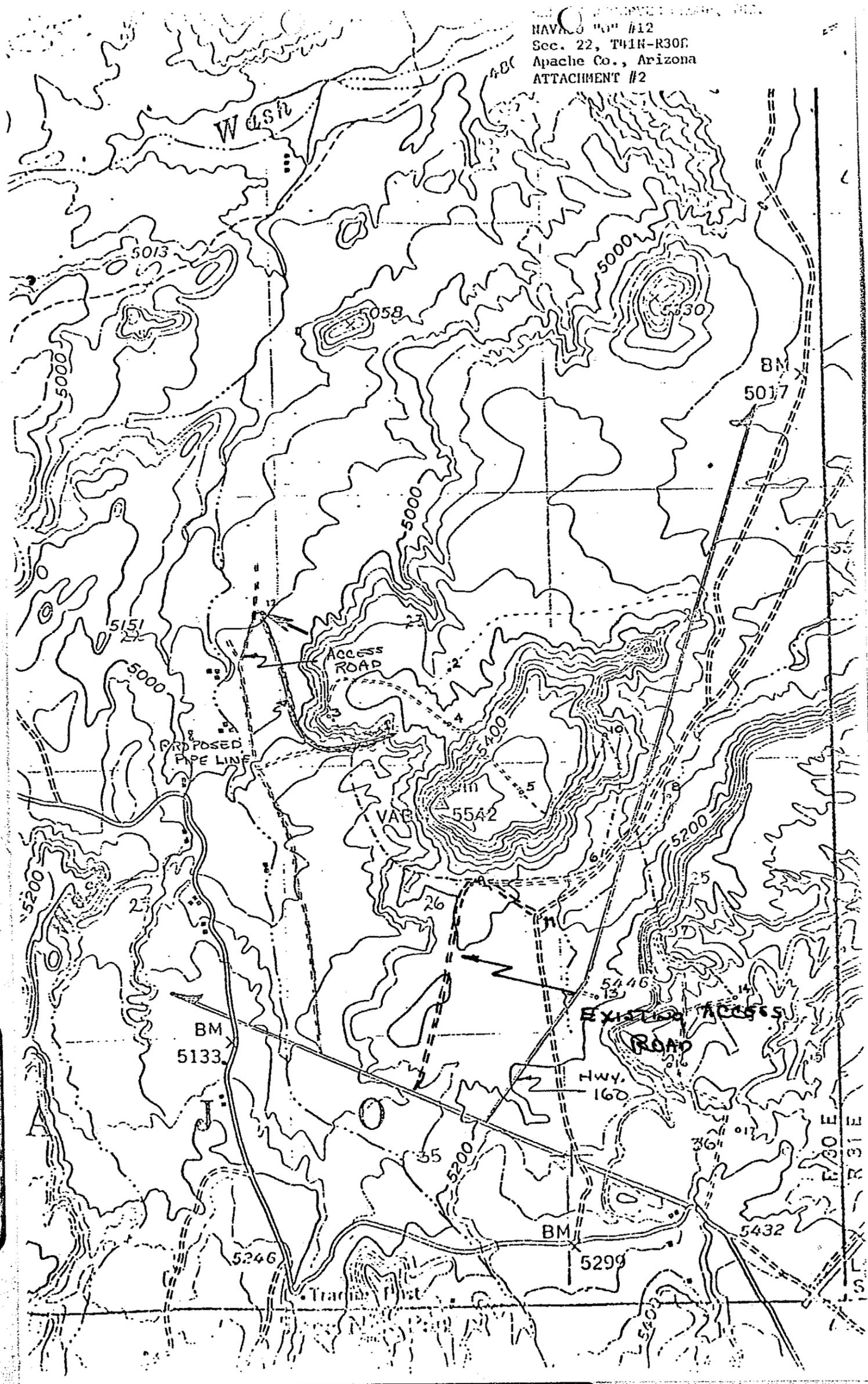
13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Energy Reserves Group, Inc. and its contractos and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



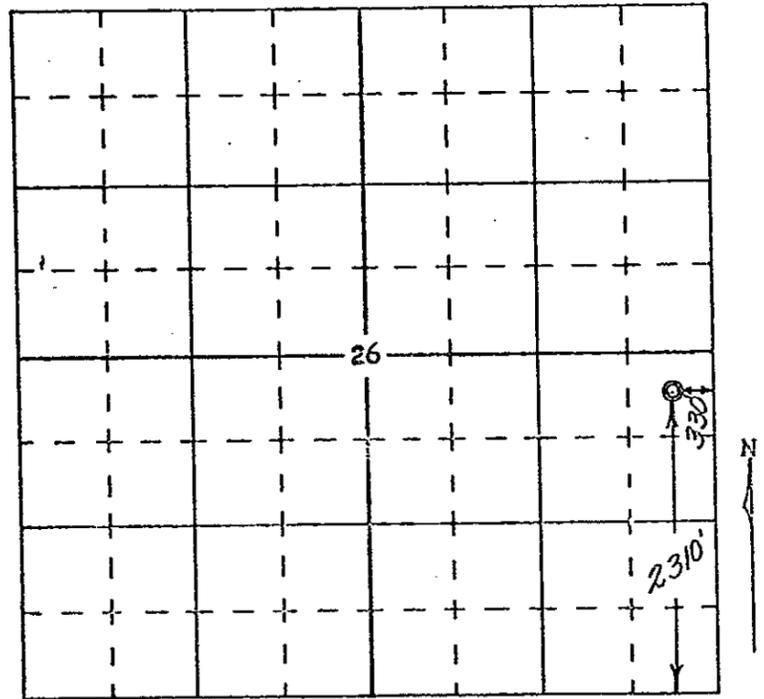
**FIELD SERVICES ADMINISTRATOR**  
**ENERGY RESERVES GROUP, INC.**

NAVCO "0" #12  
Sec. 22, T41N-R30E  
Apache Co., Arizona  
ATTACHMENT #2



ENERGY RESERVES GROUP, INC.  
NAVAJO "O" #11  
Sec. 26-T41N-R30E  
Apache County, Arizona  
ATTACHMENT #1

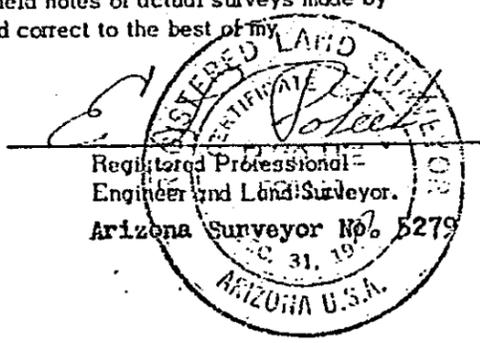
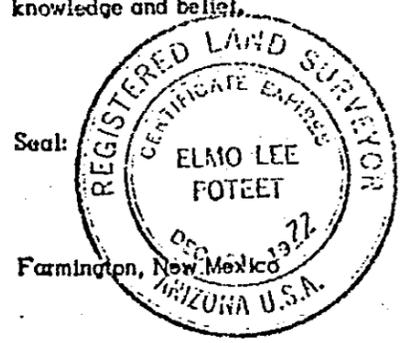
COMPANY Energy Reserves Group, Inc.  
Well Name & No. Navajo "O" No. 11 Lease No. \_\_\_\_\_  
Location 2310 feet from South line and 330 feet from East line  
Being in Apache County, Arizona  
Sec. 26, T.41N., R.30E., G. & S.R.M.  
Ground Elevation 5169



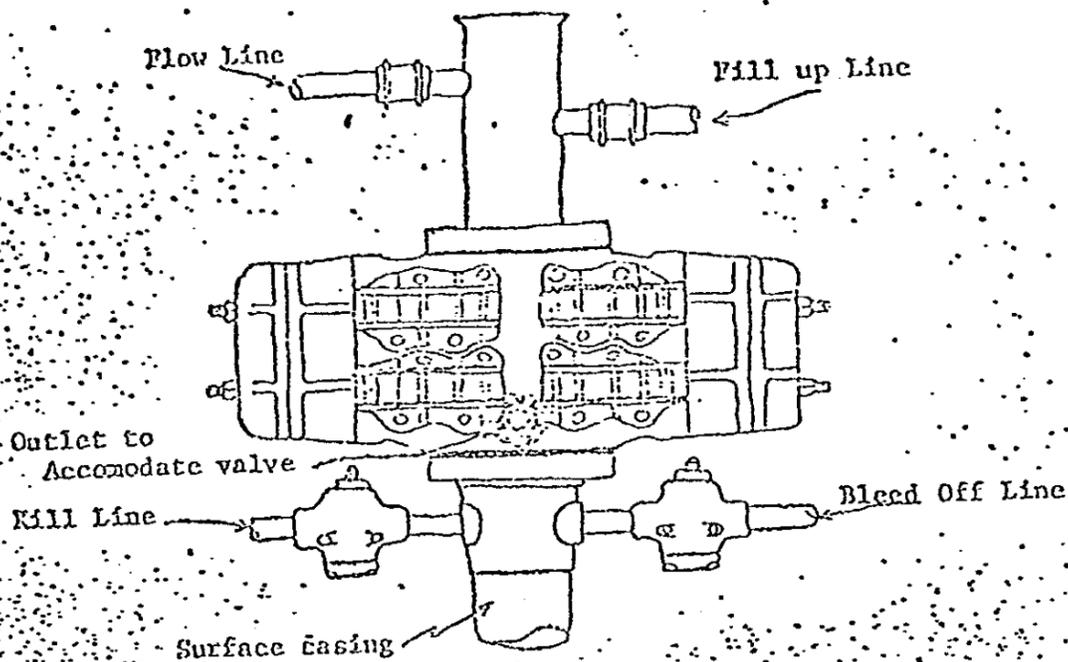
Scale - 4 inches equals 1 mile

Surveyed November 5, 19 77

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



HAVAJO "0" #11  
S 26-T41N-R30E  
Apache County, Arizona  
ATTACHMENT #3



Blowout preventer is Shaffer double hydraulic equipped with drill pipe rams in the top and blind rams in the bottom.

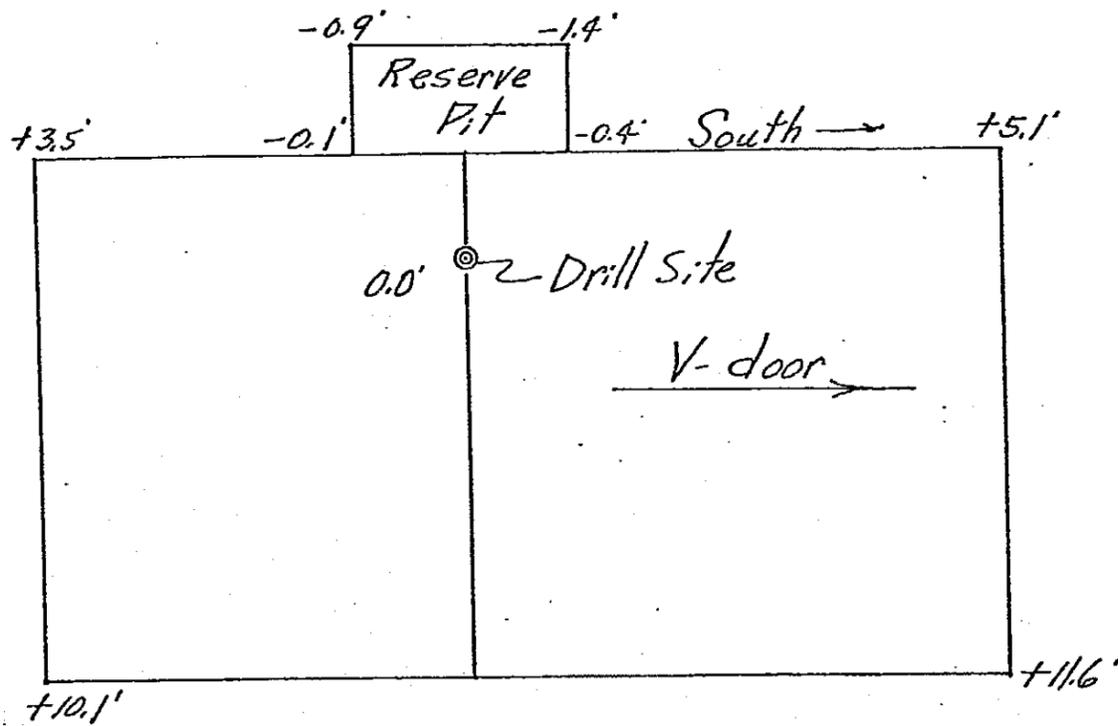
Blowout preventer closing unit is Kocmey 30 gallon accumulator unit.

When choke manifold is used, it will be installed downstream from bleed off valve.

Kill line or bleed off line may be installed at flanged opening in blowout preventer.

ENERGY RESERVES GROUP, INC.  
NAVAJO "0" #11  
Sec. 26-T41N-R30E  
Apache County, Arizona  
ATTACHMENT #4

Energy Reserves Group, Inc.  
Navajo "0" No. 11  
2310' FS & 330' FE Sec. 26-41N-30E  
Apache County, Arizona





# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: ENERGY RESERVES GROUP, INC.  
(OPERATOR)

to drill a well to be known as

11 NAVAJO-0  
(WELL NAME)

located 2310' FROM SOUTH LINE AND 330' FROM EAST LINE (NE SE)

Section 26 Township 41 NORTH Range 30 EAST, APACHE County, Arizona.

The 1/2 of SE/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 26th day of February, 1982.

OIL AND GAS CONSERVATION COMMISSION

By R. G. Yama  
EXECUTIVE SECRETARY

PERMIT No 800

RECEIPT NO. 2226  
API NO. 02-001-20257

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE



Telecopier  
316 264-6929

TWX: 910 741-6940

Energy Reserves Group, Inc.  
217 North Water Street  
P.O. Box 1201  
Wichita, Kansas 67201  
Phone 316 265 7721

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AUG 26 1985

O & G CONS. COMM.

 Energy Reserves Group

August 23, 1985

Arizona Oil & Gas  
Conservation Commission  
1645 W. Jefferson, Suite 420  
Phoenix, Arizona 85007

Sir:

Effective July 11, 1985 Energy Reserves Group, Inc. changed its name to BHP Petroleum (Americas) Inc. Enclosed is an organization report.

Very truly yours,



Patrick L. Chan  
Mgr. of Income Taxes

PLC:mh

Enc.

cc: T. Pyle

**ORGANIZATION REPORT**

RECEIVED

AUG 26 1985

O & G CONS. COMM.

Full Name of the Company, Organization, or Individual

BHP Petroleum (Americas) Inc. formerly: Energy Reserves Group, Inc.

Post Office Address (Box or Street Address)

P. O. Box 1201, 217 N. Water Wichita, KS 67201

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas exploration and production

If a reorganization, give name and address of previous organization.

Energy Reserves Group, Inc. (Name change only)

If a foreign corporation, give (1) State where incorporated

Delaware

(2) Name and post office address of state agent

CT Corporation System  
3225 N. Central Ave.  
Phoenix, AZ 85012

(3) Date of permit to do business in state

8-12-70

Principal Officers or Partners (if partnership)  
NAME

TITLE

POST OFFICE ADDRESS

Principal Officers or Partners (if partnership) NAME	TITLE	POST OFFICE ADDRESS
	SCHEDULE ATTACHED	

DIRECTORS NAME

POST OFFICE ADDRESS

DIRECTORS NAME	POST OFFICE ADDRESS
SCHEDULE ATTACHED	

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Asst. Treasurer & Controller of the

BHP Petroleum (Americas) Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Thomas E. Pyle*  
Signature Thomas E. Pyle

August 23, 1985  
Date

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Organization Report  
File One Copy  
Form No. 1

BHP PETROLEUM (AMERICAS) INC.

DIRECTORS AND OFFICERS

July 15, 1985

BHP PETROLEUM (AMERICAS) INC. (Delaware)

Richard W. Volk	Chairman of the Board of Directors and Chief Executive Officer
Clinton O. Engstrand	Vice Chairman of the Board of Directors
James H. Davis	Director
Paul O. Gaddis	Director
Merrill W. Haas	Director
R. Wolcott Hooker	Director Emeritus
Ray Hutchinson	Director
Lawrence M. Jones	Director
Clark R. Mandigo	Director and President
John J. Smith	Director
Alexander M. Wilson	Director
Timothy R. Winterer	Director
Paul H. Woods	Director Emeritus
Reginald D. Orr	Senior Vice President Production and Assistant Secretary
Robert A. Brooks	Vice President Exploration and Assistant Secretary
Dennis W. Loughridge	Vice President Finance and Assistant Secretary
Edwin W. Parker II	Secretary and General Counsel
Janice A. Franklin	Assistant Secretary
David L. Levin	Assistant Secretary

BHP PETROLEUM (AMERICAS) INC. (Delaware) (Continued)

Darryl G. Smette	Assistant Secretary and Attorney-in-Fact
Thomas E. Pyle	Assistant Treasurer
Michael F. Conlon	Attorney-in-Fact
Scott H. Cornwell	Attorney-in-Fact
Randolph L. Coy	Attorney-in-Fact
Robert G. Elliott	Attorney-in-Fact
John P. Froning	Attorney-in-Fact
W. R. Green	Attorney-in-Fact
Geoffrey B. Newton	Attorney-in-Fact
John A. Smart, Jr.	Attorney-in-Fact
Harry W. Stevens	Attorney-in-Fact
William J. Stewart	Attorney-in-Fact
K. Wayne Thornton	Attorney-in-Fact
Bernard A. Wirth	Attorney-in-Fact

P. O. Box 1201  
217 N. Water  
Wichita, KS 67201

RECEIVED

JUL 2 1982

O & G CONS. COMM.

AKO  
RAY ✓  
OS ✓

Energy Reserves Group, Inc.  
P.O. Box 3280  
Casper, Wyoming 82602  
Phone 307 265 7331

 Energy Reserves Group

June 30, 1982

State of Arizona  
Oil and Gas Conservation Commission  
1645 W. Jefferson St.  
Suite 420  
Phoenix, AZ 85007

Re: Request for Cancellation - Drilling Permit

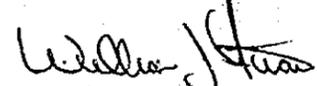
Gentlemen:

Please consider this letter as a request to cancel the below referenced application for Permit to Drill.

Navajo "O" No. 11  
2310 FSL 330 FSL  
Sec. 26, T41N-R30E  
Apache County, Arizona  
Navajo Tribal Lease 14-20-603-716

Very truly yours,

ENERGY RESERVES GROUP, INC.

  
William J. Flant  
Administrator Field Services

WJF/ml

cc: MMS - Farmington

February 26, 1982

Mr. William J. Fiant  
Energy Reserves Group, Inc.  
P.O. Box 3280  
Casper, Wyoming 82602

Re: Energy Reserves 11 Navajo-0, Permit 800  
Energy Reserves 12 Navajo-0, Permit 801

Dear Mr. Fiant:

Enclosed are approved application for permit to drill, permit to drill, and receipt for each of the above referenced wells.

We note that the latest organization report we have is dated October 10, 1977. If there have been changes, please submit a new report. Enclosed is organization report form.

If we can be of further service, please advise.

Sincerely,

R. A. Ybarra  
Enforcement Director

/oa  
Enc.

Rec'd 3-24-82 + filed in P/v 687