

CONFIDENTIAL

CONFIDENTIAL

CECIL GUSTIN 1-24 FEDERAL  
NW NW 24-21N-27E APACHE CO.

829



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Wildcat

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR  
Cecil Rustis

3. ADDRESS OF OPERATOR  
Box 5187, Navajo Co, 8030 CONS. COMM.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 5818'  
At top prod. interval reported below  
At total depth 4393'

14. PERMIT NO. A-17712 DATE ISSUED Sept. 13, 82

15. DATE SPUNDED 8-20-82 16. DATE T.D. REACHED 9-26-82 17. DATE COMPL. (Ready to prod.) 10-25-82

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)\* 5818' AR 19. ELEV. CASINGHEAD 5818'

20. TOTAL DEPTH, MD & TVD 1435' 21. PLUG, BACK T.D., MD & TVD 1389 casing 22. IF MULTIPLE COMPL., HOW MANY\* 1

23. INTERVALS DRILLED BY Rotary Rig 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE

25. TYPE ELECTRIC AND OTHER LOGS RUN AI-SPI, CNI/PAC, BHC 26. WAS WELL CORED NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 5/8		120 ft	5 7/8	25 sks 20/100	NONE
4 1/2		1431 ft	4"	200 @ loss A	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1389	NONE

31. PERFORATION RECORD (Interval, size and number)

890 - 1072	one per ft. 5/16
1100 - 1267	one per ft. 5/16
1374 - 1321	one per ft. 5/16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1100 - 1267	Mud Acid 70 Break down
1374 - 1321	Mud Acid 70 Break down
	PSI - 4000 Newill

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NONE		Shut-in

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-25-82	50 hrs	NONE				23015	

35. LIST OF ATTACHMENTS  
4 1/2 to 6578 Well Head, 4 1/2 to 2 3/8 Well Head

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE 1-7-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JAN 29 1985

4

5. LEASE DESIGNATION AND SERIAL NO. A 17712  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.A.  
7. UNIT AGREEMENT NAME NONE  
8. FARM OR LEASE NAME Shugo  
9. WELL NO. Prod. 1-24  
10. FIELD AND POOL, OR WILDCAT Wildcat  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T21N, R27E

12. COUNTY OR PARISH Apache 13. STATE AZ.  
25. WAS DIRECTIONAL SURVEY MADE Yes 1/4 @ 1425'

TEST WITNESSED BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Chinle	0'	300'	Fine Blue		
Shinarump	300'	450'	Red & Brown	Frank White at 465' to 500'	
Moenkopi	450'	550'	Red & Brown		
Kaibab Linn	550'	630'	Reddish Brown		
Cocconino Sand	630'	800'	White & Red Sand	Oil at 1358' to 1385' light in gold color.	
Herm. Shale	800'	890'	Dark Brown		
Supai	890'	1350'	Dark Red - Blue-gray Shale		
Foot Apache	1350'	1425'	Dark Red & Brown - white sand		

RECORDED  
CORRECTED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Wildcat

2. NAME OF OPERATOR  
Cecil Rustin

3. ADDRESS OF OPERATOR  
Box 270 Salinas Co. 81343

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
A17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N.A.

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
Skungo

9. WELL NO.  
Fed-124

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 T. 12N, R. 23E

12. COUNTY OR PARISH  
Sanbu

13. STATE  
AR

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5818' DF

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other)      

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Plug with 124 cu. ft. of cement. Set cement across perfs and above 50 ft. Set 50 ft on surface in 4 1/2 casing, cemented on outside top to bottom. Covered pits and seeded with grass*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 1/28/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Area Manager DATE 2-26-85  
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
B.L.M. AZ STATE OFFICE

JAN 28 1985

~~07:45 A.M.~~ 8:21 p.m.  
PHOENIX, ARIZONA

RECEIVED

JAN 29 1985

O & G CONS. COMM.

*steve*  
January 28, 1985

Bureau of Land Management  
Chief, Branch of Lands and  
Minerals Operations  
3707 N. 7th Street  
Phoenix, AZ 85014

RECEIVED  
B.L.M. AZ STATE OFFICE

07:45 A.M.  
PHOENIX, ARIZONA

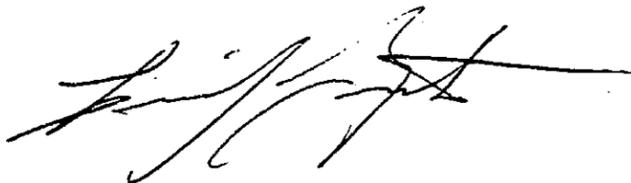
Re: Oil Well Fed 1-24 - A17712

Dear Sir:

The above named well located in the NW/4 of NW/4 Sec. 24, T21 N, R27 E, Apache County, Arizona, has been plugged; reclamation has been completed. I have complied with all state and federal regulations and I am requesting the return of my \$10,000 cash bond. I will certainly appreciate any effort which might expedite this process.

Thanks.

Sincerely,



RECEIVED

JAN 29 1985

O & G CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Caril Huston

2. OIL WELL  GAS WELL  OTHER  (Specify) wellbore

3. Well Name Fed. 1-24

Location NW 1/4 of NW 1/4

Sec. 54 Twp. 51 N Rge. 57 E County Apache, Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease Federal A 17712

5. Field or Pool Name Shug

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug with ~~1200~~ 1200 ft of cement. set cement across parts. & about 50 ft. set 50 ft on surface, in 4 1/2 casing, cemented on out side top to bottom. Covered pits & seeded with grass.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Operator Date 1/28/85

Permit No. 00859

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 Form No. 25 File One Copy

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Cecil Gustin Representative Cecil Gustin

Well No. 1-24 Located NW 1/4 NW 1/4 Sec. 24 Twp. 21 N Range 27 E

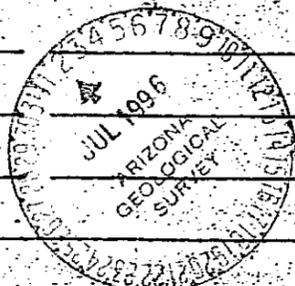
Lease No. A-17712 Field \_\_\_\_\_ State AZ

Unit Name and Required Depth WINDCAT Base of fresh water sands \_\_\_\_\_

T.D. 1425 Size hole and Fill per sack 4 1/2" Mud Weight and Top \_\_\_\_\_ 0/Gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>4 1/2"</u>	<u>1421</u>	<u>surf</u>	<u>NONE</u>	<u>1371 (1321)</u>	<u>840' (820')</u>	<u>Approx 2 1/2 cys.</u>
<u>4 1/2"</u>				<u>50'</u>	<u>surface</u>	
<u>6 5/8"</u>	<u>120</u>	<u>surf.</u>	<u>NONE</u>			

Formation	Top	Base	Shows
		<u>NA</u>	



Fill per sack cement Casing  
 6 1/2" - 5.5 feet 8" - 3.4 feet 9 5/8" - 2.3 feet 11" - 1.8 feet 12" - 1.5 feet

REMARKS  
 DST's, lost circulation zones, water-zones, etc.

Cement used was Class A cement. Used TRAMMIX mixer to mix.

DELIVER CEMENT. Cement discharged through cement pump & tube into well.

Notes. Approximately 2 1/2 cys from 1371-840' Surface plus 150' set

Witnessed by John A. Heas Date 1/24/93 Time 9:00 5.11  
 Approved by \_\_\_\_\_ Last plug



RECEIVED

JAN 21 1985

O & G CONS. COMM.

3100 (920)  
A-17712

January 18, 1985

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Cecil Gustin  
P. O. Box 5122  
Durango, Colorado 81301

Re: Well Plugging  
Well No. 1-24  
NW 1/4 SW 1/4, Sec. 24,  
T. 21 N., R. 27 E.  
Lease A-17712

Dear Mr. Gustin:

Pursuant to telephone conversation of January 16, 1985 between you and John Heas of our State Office, you were advised that your proposed method of plugging Well No. 1-24 by mixing cement in transit mixers (cement trucks) and discharging the cement from the surface directly into the 4 1/2" casing and allowing a free fall of 1300+ feet was unacceptable. Plugging by this procedure does not provide any control of the cement; the cement will segregate and there is no assurance that the cement will not "bridge off" and leave numerous voids within the cement plug.

Although more costly, the recommended method of squeezing the open perforations in the casing is by pumping the cement through the tubing and controlling the location and rate of cement discharge. Unless otherwise notified, we understand you will use the tubular method to plug this well.

Sincerely,

**ARTHUR E. TOWER**

Arthur E. Tower  
Area Manager  
Phoenix Resource Area

cc: ✓ State O&G Conservation Commission  
ASO (920)

JHaas/sb/baf 1/18/85

Form 3160-5  
November 1983  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Wildcat

2. NAME OF OPERATOR Cecil Gustin

3. ADDRESS OF OPERATOR Box 5122, Durango, CO, 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 5818' 1077 West Lin 561 North Lin NW 1/4 Sec. 24, T21N, R27E.

5. LEASE DESIGNATION AND SERIAL NO. A17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME None

8. FARM OR LEASE NAME Shogo

9. WELL NO. Fed. 1-24

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T21N, R27E

12. COUNTY OR PARISH Apache 13. STATE AZ

14. PERMIT NO. A17712 15. ELEVATIONS (Show whether OF, BT, CR, etc.) 5818' AR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Final Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

"Plug" 4 1/2 casing 1421' pipe cemented top to bottom 200 lbs Class A Cement. 4 1/2 was run on 9-26-82. Cement in pipe @ 1389' 1421'. Perfs. will be cemented 50' above 890. Pipe "4 1/2" will be cut off at 3 ft below surface and plugged with vails to 35 ft down. Dry hole marker will be set, 4 ft above ground.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 1-7-85

(This space for Federal or State office use)

APPROVED BY Arthur E. Tower TITLE Area Ranger DATE 1-18-85

CONDITIONS OF APPROVAL, IF ANY:

1. Surface Plug must be atleast 50 ft down.
2. Dry hole marker need not be set.
3. Must notify when work is to be done
4. Attachment letter describes cement placement procedure.

\*See Instructions on Reverse Side

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 45 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.  
**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED  
 JAN 14 1985  
 O & G CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Cecil Huston  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Welltest  
 3. Well Name Shug 4nd. 1-24  
 Location NW 1/4 Sec 24,  
 Sec. 24 Twp. T31N Rge. R27E County Apache, Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease Federal  
 5. Field or Pool Name None

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Final Report</u>	ABANDONMENT <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"Plug." 4 1/2 casing 1421' pipe cemented top to Bottom 200' above  
 class A cement, 4 1/2 was run on 9-26-82. Cement in pipe  
 @ 1389' to 1421. Perfs will be cemented 50' above  
 890. 4 1/2 pipe will be cut off 3 ft. below ground  
 surface plug will be set down 35 ft with coils.  
 Any hole markers will be set 4 ft above ground.

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Operator Date 1-7-85

Permit No. 00829

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 Form No. 25 File One Copy

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Box 5122, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL: 4393'  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>plug</u> <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
A17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Shugo

9. WELL NO.

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 T21N R27E

12. COUNTY OR PARISH  
Apache

13. STATE  
AZ

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached letter. Will notify you of definite date.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 11-29-84

APPROVED BY Clayton E. Tower TITLE Area Mgr DATE 1-2-85

CONDITIONS OF APPROVAL, IF ANY:  
1. Cement plug placed opposite perforations must extend minimum of 50' below to 50' above the perforated interval.

2. Surface cement plug shall be at least 50' from surface - but not less than 25 sacks of cement.  
3. Notify BLM at least 24 hours in advance of plugging operation.

\*See Instructions on Reverse Side

RECEIVED  
DEC 3 1984  
O & G CONS. COMM.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**Cecil Gustin**

3. ADDRESS OF OPERATOR  
**Box 5122, Durango, CO 81301**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **5818°**  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: **4393°**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>plug</u>	

5. LEASE  
**A17712**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Shugo**

9. WELL NO.  
**Fed. 1-24**

10. FIELD OR WILDCAT NAME  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 24 T21N R27E**

12. COUNTY OR PARISH | 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached letter. Will notify you of definite date.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE **Operator** DATE **11-29-84**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

November 29, 1984

Mr. Dale Balow  
Box 83  
Skull Valley, AZ 86338

Dear Dale:

This letter is to confirm our recent conversation concerning well #Fed. 1-24, Apache County, Arizona.

It is agreed that you will move your rig to the well location near Chambers, AZ, and pull 3/4" rods plus 2 7/8" tubing during the time of December 12 to December 20, 1984. (Definite date will be depend upon availability of rig)

We will then cement across the perforations (800' - 1395') and 50' down from surface.

Unco from Mayer, AZ, will be there to clean up and cover all pits and remove tubing and rods.

I will be in touch to determine a definite date.

Sincerely,

*Cecil Gustin*

Cecil Gustin *mg*

Form 9-331  
Dec. 1973

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OCT 1 1984

UNITED STATES  
DEPARTMENT OF THE INTERIORS COMM.  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Box 5122, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818°  
AT TOP PROD. INTERVAL: 4393°  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Temporary Shut Down <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to lack of funds, I will not be able to take any action on this until approximately December 1st. I plan to plug the well and will notify you of a definite date.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**Cecil Gustin**

3. ADDRESS OF OPERATOR  
**Box 5122, Durango, CO 81301**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **5818'**  
AT TOP PROD. INTERVAL: **4393'**  
AT TOTAL DEPTH: **4393'**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
**A17712**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Shugo**

9. WELL NO.  
**Fed. 1-24**

10. FIELD OR WILDCAT NAME  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 24 T21N R27E**

12. COUNTY OR PARISH | 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <b>Temporary shut down</b>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I was planning to plug well # Fed. 1-24, but after some study and outside consulting, I have decided to try and recover it. I am trying to raise the money for a September project.

I plan to cement off the perfs by squeezing with cement and then drill out the cement and cut a window at 1200' or so and whip stock down to the pay zone. I will then retest. I had cement invasion when the 4 1/2 pipe was cemented.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Cecil Gustin* TITLE **Operator** DATE **6-8-84**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

JUN 10 1983

5. LEASE  
A17712

AKO  
RAY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Shugo

9. WELL NO.  
Fed. 1-24

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 T21N R27E

12. COUNTY OR PARISH 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Box 310, Grants, NM 87020

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will plug across perforations - 890' to 1390' and 10' plug in top of the well. Dry hole marker will be erected.

May go back in hole at a later date.

Estimated date of plugging - 6-20 thru 6-24, 1983.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 6-8-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR & CONS. COMM.  
GEOLOGICAL SURVEY

MAR 14 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Box 310, Grants, NM 87020

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

5. LEASE  
A17712  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Shugo  
9. WELL NO.  
Fed. 1-24  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 T21N R27E  
12. COUNTY OR PARISH | 13. STATE  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No progress, temporary shutdown. Will notify when activity commences again.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 4-10-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CECIL BUSTIN

3. ADDRESS OF OPERATOR  
BOX 310, GRANTS, NM 87020

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
A 17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Shugo

9. WELL NO.  
Feb 1-24

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 TAIN ROTE

12. COUNTY OR PARISH  
Apache

13. STATE  
Arizona

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5818 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pump jack is still shut down. Hope to get a tank on location in a week to 10 days.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Cope TITLE \_\_\_\_\_ DATE 12-20-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**Cecil Gustin**

3. ADDRESS OF OPERATOR  
**Box 310, Grants, NM 87040**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **5818**  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: **4393**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
**A17712**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Shugo**

9. WELL NO.  
**Fed. 1-24**

10. FIELD OR WILDCAT NAME  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 24 T21N R27E**

12. COUNTY OR PARISH | 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No change

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 12-19-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

829

\*See Instructions on Reverse Side

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Dec. 1973

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DEPARTMENT OF THE INTERIOR CONS. COMM.  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

*CECIL GUSTIN*

3. ADDRESS OF OPERATOR

*Box 310, Grants N.M. 87020*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *5818'*

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: *4393'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

5. LEASE  
*A 17712*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Shugo*

9. WELL NO.  
*Fed. 1-24*

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 24 T. 21 N. R. 37 E*

12. COUNTY OR PARISH  
*Apache*

13. STATE  
*Arizona*

14. API NO.

15. ELEVATIONS (SHOW DF, KOB, AND WD)  
*5818 Gf.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Pumped 640 barrels of fresh water out, and then shut down.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Melba W. Coe* TITLE \_\_\_\_\_ DATE *12-13-82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

O & G CONS. COMM.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
*CECIL BUSTIN*

3. ADDRESS OF OPERATOR  
*126 Buena Vista W. Dewey Rd., Prescott, AZ 86301*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *5818'*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *4395'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input checked="" type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
*A 17712*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Shugo*

9. WELL NO.  
*Fed. 1-24*

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 24 T21N R27E*

12. COUNTY OR PARISH  
*Apache*

13. STATE  
*Arizona*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5818 Gr.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*The pump jack was set on Dec. 4, with plans to pump only in the daylight hours. The hole was flushed with clear water, and this is what is being pumped out into a pit. This pump test will continue for as long as needed to determine if the oil will come back.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *William W. Cop* TITLE \_\_\_\_\_ DATE *12-6-82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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Budget Bureau No. 42-R1424

UNITED STATES O & G CONS. COMM.  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
*Cecil Gustin*

3. ADDRESS OF OPERATOR  
*176 Buena Vista W. Dewey Rt. Prescott Az.*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *5818'*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *4393'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Will set pump unit around the 6<sup>th</sup> of Nov. and start a pump test. Have been advised to use citric acid so I plan to use this type of acid after I pump the water off. I will keep you informed of the outcome.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Cecil Gustin* TITLE *Operator* DATE *11-3-82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

829

\*See Instructions on Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY O & G CONS. COMM.

OCT 26 1982

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

*Cecil Gustin*

3. ADDRESS OF OPERATOR

*126 Buena Vista W. Dewey Rt., Prescott, Az. 86301*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *5818'*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *4393'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

- 
- 
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- 
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*10-21-82*

*Ran 2 7/8" tubing to a depth of 1359'  
Ran 3/4" rods with 2 7/8" pump and set pump tee  
Set pump in seat nipple, 1 1/8" polished rod.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Cecil Gustin* TITLE *Operator* DATE *10/24/82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

829

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
O & G CONS. COMM.

OCT 26 1982

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

*Cecil Gustin*

3. ADDRESS OF OPERATOR

*126 Buena Vista W., Dewey Pt., Prescott, Ar. 86301*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *5818'*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *4393'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE

*A 17712*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Shugg*

9. WELL NO.

*Fed 1-34*

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec 24 T21N R27E*

12. COUNTY OR PARISH

*Apache*

13. STATE

*Arizona*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

*5818' Gr. Level*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Perforated 10-18-82*

<i>890-900 - 10 ft</i>	<i>1036-1044 - 8 ft</i>
<i>900-928 - 28 ft</i>	<i>1048-1054 - 6 ft</i>
<i>930-950 - 20 ft</i>	<i>1056-1062 - 6 ft</i>
<i>950-970 - 20 ft</i>	<i>1066-1076 - 4 ft</i>
<i>974-986 - 8 ft</i>	
<i>998-1008 - 10 ft</i>	
<i>1020-1032 - 12 ft</i>	

*Swab test dry*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE *Operator*

DATE *10/29/82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*829*

Form 9-331  
Dec. 1973

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Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OCT 26 1982

CONS. COMM.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

*Cecil Gustin*

3. ADDRESS OF OPERATOR

*126 Buena Vista W. Dewey Rd. Prescott Az. 86301*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *5818'*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: *4393'*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

5. LEASE	<i>A 17712</i>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	<i>Shugo</i>
9. WELL NO.	<i>Fed. 1-24</i>
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	<i>Sec 24 T21N R 37E</i>
12. COUNTY OR PARISH	<i>Apache</i>
13. STATE	<i>Arizona</i>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	<i>5818 Gr. Level</i>

(NOTE: Report results of multiple completion or zone change on form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Perforated 10-15-82*

*1100-1106 - 6 ft*

*Spotted 1000 152 acid - Swab test dry*

*1116-1128 - 12 ft*

*1170-1206 - 30 ft*

*1206-246 - 34 ft*

*1246-1267 - 27 ft*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

S&T @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Operator* DATE *10/29/82*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*829*

\*See Instructions on Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
120 Buena Vista W., Dewey Rt.  
Prescott, AZ 86301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 4393'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

- 
- 
- 
- 
- 
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- 
- 

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated 10-9-82 2 holes/ft. with 2 1/8 Dyna Jet

Hole Location

1374 - 1384	10'	Spotted 500 gal. acid - swab test dry
1352 - 1360	8'	
1344 - 1348	4'	
1336 - 1340	4'	Spotted 1,000 gal. acid - no break down
1326 - 1328	2'	Will call frac truck to break down 10-10-82
1318 - 1321	3'	

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil Gustin TITLE Operator DATE 10-9-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

829

10-4-82

Cecil Gustin well 1-24 Federal (829), Apache County  
9-30-82 Departed office @ 9:00 am

Arrived @ Kerr McGee's helium plant @ 3:00 pm  
Mrs. Bartlett took us through the plant; took  
pictures -

Went out to well  $\pm$  6:00 pm & crew was  
leaving - went to Best Western motel & checked  
in

10-1-82 Went out to well  $\pm$  7:00 am - Western Wireline,  
Grants, NM, got there late in day & then couldn't  
run color-count log (gave up about 3:00 pm)  
Called in for another unit & this one got there  
about 6:30 pm - finished logging & per/d  
1375' - 1383' about 8:00 pm

10-2-82 Witnessed acidizing & swabbing operations  
& left for Phx @ 11:15 am

Arrived in Phx @ 4:20 pm

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Form 9-331  
Dec. 1973

28 1982

O & G CONS. COMM. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 42-R1424

OKD  
24

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Prescott, AZ 86301, Dewey Rt.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Progress	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE A17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Shugo

9. WELL NO. Fed 1-24

10. FIELD OR WILDCAT NAME Shugo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4 of NW/4 Sec. 24 T21N R27E

12. COUNTY OR PARISH Apache

13. STATE AZ

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5818' GA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled fish out of hole on 9-23-82 (720' of pipe). On 9-25-82, conditioned hole; ran logs; conditioned again for 24 hours. 9-26-82 Ran 1421' of 4 1/2", 9.5# casing; ran float shoe on bottom. Cemented -- 200 sacks of Class A. Circulated cement to surface.

Copy of logs enclosed.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Operator DATE 9-27-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

829

9-24-82 Met w/ Cecil Gustin<sup>(829)</sup> + he reported that the fish (d.p.) had been rec. on 9-23 + had changed his mind about going dn to 2500'

TD 1429

Witnessed logging of hole by Schlumberger. Ran Dual Ind. - Den Neutron; finished logging + departed @ 3:30 pm. Plans were to set pipe over the weekend.

Arrived in Phx @ 8:40 pm

RECEIVED  
SEP 16 1982  
O & G CONS. COMM.

AKK  
04

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Cecil Gustin  
2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
3. Well Name Fed 1-24  
Location NW/4 of NW/4  
Sec. 24 Twp. 21N Rge. 27E County Apache Arizona.  
4. Federal, State or Indian Lease Number, or lessor's name if fee lease Federal A17712  
5. Field or Pool Name Shugo

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Deepen to 2500' on September 20, 1982

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Operator Date 9-15-82

Permit No. 00829

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
Form No. 25 File One Copy

Form 9-331  
Dec. 1973

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SEP 16 1982

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
Prescott, AZ 86301, Dewey Route

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 5818'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE  
A17712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Shugo

9. WELL NO.  
Fed 1-24

10. FIELD OR WILDCAT NAME  
Shugo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4 of NW/4 Sec. 24 T21N R27E

12. COUNTY OR PARISH  
Apache

13. STATE  
AZ

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5818' GR 5821' RT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Progress: Spud 8-20, Set surface 8-20 (6 5/8" casing), Cemented - 35 sacks  
2% CG. Mudded up at 520'; drilled to 940' then lost circulation. Drilled blind to 1110'; circulation returned. Showed oil at 927', 1182', 1358 oil & gas.  
At 1425' was still in pay; twisted off drill pipe. Rig was unable to pull fish. Moving in larger rig to pull fish.

Subsurface Safety Valve: Manu. and Type 6" 900 Schaffer, rams & blinds; hydraulic Set @ 5813' Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 9-15-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

829



# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: CECIL GUSTIN  
(OPERATOR)

to drill a well to be known as

1-24 FEDERAL  
(WELL NAME)

located 561' FROM NORTH LINE & 1077' FROM WEST LINE (NW NW)

Section 24 Township 21 NORTH Range 27 EAST, APACHE County, Arizona.

The W/2 of NW/4 of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 20th day of August, 19 82.

OIL AND GAS CONSERVATION COMMISSION

By R. G. [Signature]  
EXECUTIVE DIRECTOR

PERMIT 00829

RECEIPT NO. 2305

A.P.I. NO. 02-001-20277

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill  
FORM NO. 27

STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

PERMIT 829

REPORT ON PROPOSED OPERATIONS

Cecil Gustin  
P. O. Box 310  
Grants, NM 87020

Phoenix, ARIZONA  
June 10, 1983

Your proposal to Abandon well I-24 Federal,  
A.P.I. No. 02-001-20277, Section 24, T. 21N., R. 27E., G&SR B. & M.,  
Apache County, dated 6/8/83, received 6/10/83 has been examined in conjunction with records  
filed in this office.

CASING HISTORY

6" Cem. 140'; 4 1/2" Cem. 1421', Perfs: 890'-1075', 1100'-1267', 1318-1321', 1326'-1328',  
1336'-1340', 1352'-1360', and 1375'-1384' T.D. 1425'

THE PROPOSAL IS APPROVED PROVIDED:

1. The proposed cement plug is extended to fill to 50' above the top of the perforations (890').
2. The surface plug shall not be less than 20 lineal feet of cement.
3. All unplugged portions of the hole shall be filled with heavy drilling mud.
4. This commission shall be notified:
  - a. To witness the placing of the cement plug 1390'-840'.
  - b. To witness the mudding of the hole.
  - c. To witness the placing of the surface plug.

BOND CASH

A. K. DOSS, Executive Director

By R. G. Ryan  
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

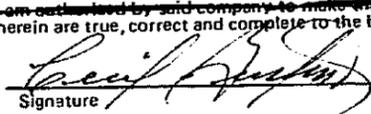
**RECEIVED**

APPLICATION TO DRILL

RE-ENTER OLD WELL

JUN 25 1982

O & G CONS. COMM.

NAME OF COMPANY OR OPERATOR <b>Cecil Gustin</b>		
Address <b>126 Buena Vista W., Dewey Rt.</b>		City <b>Prescott</b> State <b>AZ 86301</b>
Drilling Contractor <b>Bob Savage</b>		
Address <b>Farmington, NM</b>		
DESCRIPTION OF WELL AND LEASE		
Federal, State or Indian Lease Number, or if fee lease, name of lessor <b>Federal lease A17712-AZ</b>	Well number <b>Fed 1-24</b>	Elevation (ground) <b>5818'</b>
Nearest distance from proposed location to property or lease line: <b>561' N line</b> feet	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: <b>none</b> feet	
Number of acres in lease: <b>640</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <b>none</b>	
If lease, purchased with one or more wells drilled, from whom purchased: <b>none</b>		
Well location (give footage from section lines) <b>1077' W line, 561' N line</b>	Section—township—range or block and survey <b>NW/4 of NW/4 Sec. 24 T21N R27E</b>	Dedication (Comply with Rule 105) <b>480 ac w/2 NW/4</b>
Field and reservoir (if wildcat, so state) <b>Wildcat - exploration</b>	County <b>Apache</b>	
Distance in miles, and direction from nearest town or post office <b>two miles N of Chambers, AZ</b>		
Proposed depth: <b>900'</b>	Rotary or cable tools <b>rotary</b>	Approx. date work will start <b>7-10-82</b>
Bond Status <b>attached</b> Amount <b>\$5,000</b>	Organization Report <b>NA</b> On file Or attached	Filing Fee of \$25.00 Attached <b>X</b>
Remarks - <b>300 Chinle Will plug hole after looking at Coconino unless oil is discovered.</b> <b>300 - 600 U. Moenkopi</b> <b>600 - 650 Sinbad</b> <b>650 - 900 L. Moenkopi</b> <b>900 - 1400 Coconino</b>		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am <u>an individual</u> <small>(company) and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</small>		
 Signature Date <b>6-24-82</b>		
Permit Number: <b>829</b>	Approval Date: <b>8-20-82</b>	
Approved By: <b>R.G. yfana</b>		
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.		
		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies
		Form No. 3

1. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  . If answer is "yes," Type of Consolidation \_\_\_\_\_
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner <b>Cecil Gustin</b>	Land Description Sec. 24; N1/2; SW1/4, T21N, R27E GSRB&M
Sec. 26: NE1/4, T21N, R27E, GSRB&M	
	<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p><i>Cecil Gustin</i> Name <b>Cecil Gustin</b></p> <p>Position <b>Owner</b></p> <p>Company</p> <p>Date <b>6-21-82</b></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p><b>Ralph B. Nunnelley</b></p> <p>Certificate No. <b>4901</b></p>

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
4 1/2"	9.5#	#3	0	900'	0 - 900'	150	Class A

RECEIVED  
(May 1983)

SEP 15 1982

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1425

Q & G CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER Exploration  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Cecil Gustin

3. ADDRESS OF OPERATOR  
126 Buena Vista W., Dewey Rt., Prescott, AZ 86301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
561' to N line, 1077' to W line  
At proposed prod. zone  
900 - 1000', Coconino

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
two miles N of Chambers, AZ

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
561'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.  
none

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5818' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/4"	4 1/2" 6" RLK	9.5#	140' ? 90' RLK	?

Will plug hole after looking at coconino unless oil is discovered.

- 0 - 300 Chinle
- 300 - 600 U. Moenkopi
- 600 - 650 Sinbad
- 650 - 900 L. Moenkopi
- 900 - 1400 Coconino



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED \_\_\_\_\_ TITLE Owner/Operator DATE 6-21-82  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY J.P. Wagner TITLE Dist. SUPERVISOR DATE 9-13-82

CONDITIONS OF APPROVAL, IF ANY: J. P. Wagner  
cc: DMM, O & G, Western Region  
Oil & Gas Conservation Division  
Phoenix, Arizona  
MMS, J. Stout, Ely, Nevada

829

SEE ATTACHED CONDITIONS AND REQUIREMENTS

24 TN. 21 (RG. 27)

# BELL BRAND RANCHES

SEE 207-49

NW CORNER SECTION 24

		BELL BRAND RANCHES UNIT 3											
		WELLS					FARGO					TRAIL	
STATE HIGHWAY	1	243	244	245	246	247	248	249	250	251	252	253	254
	2	242	241	240	239	238	237	236	235	234	233	232	
	3	148	149	175	176	200	201	230	231				
	4	147	150	174	177	139	202	229	230				
	5	146	151	173	178	198	203	226	227				
	6	145	152	172	179	197	204	225	226				
	7	144	153	171	180	196	205	222	223				
	8	143	154	170	181	195	206	221	222				
	9	142	155	169	182	194	207	218	219				
	10	141	156	168	183	193	208	217	218				
	11	140	157	167	184	192	208A	214	215				
	12	139	158	166	185	191	209	213	214				
	13	138	159	165	186	190	210	212	213				
	14	137	160	164	187	189	211	212	213				
	15	136	161	163	188	189	211	212	213				
	16	15	18	162	189	190	210	211	212				
	17	20											

ALMA ROAD

HAVASUPAI DRIVE

BUCKBOARD DRIVE

CEDAR DRIVE

SEE 207-58

1370  
1027  
2437







United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Phoenix District Office  
2015 West Deer Valley Road  
Phoenix, Arizona 85027

IN REPLY REFER TO:

A-17712

RECEIVED

FEB 27 1985

February 25, 1985

O & G CONS. COMM.

Memorandum

To: State Director (940)  
From: District Manager, Phoenix District  
Subject: Termination of Bonding Requirement for Lease A-17712

Bond coverage is no longer required for lease A-17712 effective February 19, 1985. Abandonment of the last well on the lease has been approved.

Enclosure

cc: ~~AZ~~ Oil & Gas Commission  
AZ-920

*Paul J. Bell for  
District Manager*

*2/26/85  
Cecil Gustin well  
cash bond for \$5,000  
was picked up by  
Mr. Gustin*

RECEIVED  
B.L.M. AZ STATE OFFICE

JAN 28 1985

~~07:45 A.M.~~ 2:21 p.m.  
PHOENIX, ARIZONA

*REC'D*  
January 28, 1985

Bureau of Land Management  
Chief, Branch of Lands and  
Minerals Operations  
3707 N. 7th Street  
Phoenix, AZ 85014

RECEIVED  
B.L.M. AZ STATE OFFICE

07:45 A.M.  
PHOENIX, ARIZONA

Re: Oil Well Fed 1-24 - A17712

Dear Sir:

The above named well located in the  
NW/4 of NW/4 Sec. 24, T21 N, R27 E, Apache  
County, Arizona, has been plugged; reclamation  
has been completed. I have complied with all  
state and federal regulations and I am requesting  
the return of my \$10,000 cash bond. I will  
certainly appreciate any effort which might  
expedite this process.

Thanks.

Sincerely,



829  
RECEIVED  
DEC 3 1984  
O & G CONS. COMM.

November 29, 1984

Mr. Dale Balow  
Box 83  
Skull Valley, AZ 86338

Dear Dale:

This letter is to confirm our recent conversation concerning well #Fed. 1-24, Apache County, Arizona.

It is agreed that you will move your rig to the well location near Chambers, AZ, and pull 3/4" rods plus 2 7/8" tubing during the time of December 12 to December 20, 1984. (Definite date will be depend upon availability of rig)

We will then cement across the perforations (800' - 1395') and 50' down from surface.

Unco from Mayer, AZ, will be there to clean up and cover all pits and remove tubing and rods.

I will be in touch to determine a definite date.

Sincerely,

*Cecil Gustin*

Cecil Gustin *mg*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Phoenix District Office  
2015 West Deer Valley Road  
Phoenix, Arizona 85027

IN REPLY REFER TO: *AKK*

4111(028)  
A-17712

RECEIVED

JUL 26 1984

D & G CONS. COMM.

July 25, 1984

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Cecil Gustin  
P. O. Box 5122  
Durango, Colorado 81301

Dear Mr. Gustin:

We have received your Sundry Notice requesting approval to temporarily abandon Well No. 1-24, Federal Lease A-17712. The Bureau of Land Management requires that wells which are not capable of producing oil and gas in paying quantities be plugged and abandoned unless you can justify keeping the well in a temporarily abandoned status. This justification should include a schedule for performing engineering analysis, testing, reworking or other action to return the well to beneficial use. The Sundry Notice is void of this information, but does imply work on the well is delayed solely for financial reasons.

In accordance with 43 CFR 3162.3-4, we are approving placement of the well on a temporary status until October 1, 1984. By that time you must perform one of the following options: (1) re-enter the well to diligently drill for oil and gas, (2) provide additional engineering justification with schedules for extending the temporary status, or (3) plug the well in accordance with approved procedures.

In the event abandonment of the hole is desired, an oral request may be granted by this office but must be followed within 15 days with a "Notice of Intent to Abandon" (Form 3160-5 (enclosed)). Advance notice of the plugging operation is requested so a representative from this office may witness the work. For your information I am also enclosing a copy of the minimum plugging requirement required by BLM on cased and open holes.

On a recent field inspection of the well site it was noted that the fence around the reserve pits had been removed. Please replace the fencing as the reserve pits constitute a hazard.

If you have any questions, please contact John Haas at (602) 241-5507.

Sincerely,

Paul J. Buff  
Assistant District Manager  
Mineral Resources

Enclosures (2)  
Sundry Notice  
Plugging Requirements

3100 (028)

RECEIVED

MAY 29 1984

O & G CONS. COMM.

MAY 23 1984

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Cecil Gustin  
Box 310  
Grants, NM 87020

Dear Mr. Gustin:

Reference is made to our letter dated November 15, 1983 (copy enclosed) concerning your June 8, 1983 Sundry Notice for Plugging and Abandonment (Form 9-331) for your oil well drilled on Federal Oil and Gas Lease No. A-17712. Specifically, this well is located in Section 24, T. 21 N., R. 27 E., Apache County, Arizona.

Since our letter of November 15, 1983, we have not heard from you concerning the requirements of that letter. This well must be properly abandoned before you are released of your responsibilities and before any bonds can be released. Therefore, if the subject well has not been properly plugged and abandoned as required by the November 15, 1983 letter by June 25, 1984, this office will be forced to take further action to insure proper abandonment.

Your prompt attention to this matter will be greatly appreciated. If you have any questions, please contact Moon Lon of this office at (602) 863-4464.

Sincerely,

DEANE M. ZETLER

Marlyn V. Jones  
District Manager

Enclosure

HOM:baf 5/21/84

Company Wildcat Oil Well  
Well Chambers "Shugo" Fed. 1-24  
Sec. 24 T. 21 N R. 27 E. G&SRM  
Lease No. A-17712  
Field Wildcat  
County Apache State Arizona

This abandonment is approved subject to the following conditions:

1. During work on this job copies of this set of conditions and of the Sundry Notice approved for this job by Bureau of Land Management must be posted at the well site.
2. Compliance with Federal Oil and Gas Operating Regulations.
3. Notify the BLM Phoenix District office (602 863-4464) on the day actual work is commenced.
4. Any change in the approved program and/or BLM conditions must receive prior approval of the BLM.
5. All portions of hole not occupied by cement plugs shall be filled with heavy mud fluid. The top of the hole shall not be closed until the BLM has been given an opportunity to inspect same.
6. Make a diligent effort to cleanout to 1321 ft. so that the well can be plugged with cement from that depth. If unable to cleanout to 1321 ft., notify the BLM in detail of the effort made, and get BLM approval for a revised abandonment program.
7. Notify BLM to witness all plugging operations. No surface pours of cement permitted for plugging oil zones.
8. Cut off all casing 5' below ground surface, place 50' cement surface plug in the casing and in any casing annuli, and weld a steel plate on top of casing and annuli, and clear out all oil operations debris that might interfere with farming 5' below the ground surface. Return location to the original condition it was in before oil operations started. Leave no marker.
9. All equipment and salvable material shall be removed from the well site and dismantled and arranged in an orderly manner; all junk and debris shall be removed; all pits and cellars shall be filled; and the well site, including sumps, shall be placed in a clean and orderly condition. Any oil circulated from the well is to be run to a nearby sump or other container from which it can be recovered.
10. A subsequent Report of Abandonment, Form 9-331, giving a detailed account of all abandonment work performed, including location of cement plugs, casing pulled and casing left in the well, shall be filed in triplicate, promptly upon completion of the work.

November 15, 1983

Mr. Cecil Gustin  
Box 310  
Grants, NM 87020

Dear Mr. Gustin:

This letter is in regard to "Wildcat" Oil Well No. Chambers "Shugo" Fed. 1-24, located on Federal Oil and Gas Lease No. A-17712, in Section 24, T. 21 N., R. 27 E., Apache County, Arizona.

We apologize for the delay in responding to your June 8, 1983, Sundry Notice for Plugging and Abandonment, Form 9-331, received in the Phoenix District on June 10, 1983. As you must know, the responsibilities formerly under the USGS-MMS for all oil and gas lease development are now the responsibility of the Bureau of Land Management. The procedures for assuming all the necessary duties into the BLM organization are being developed as quickly as possible.

A comparison of your proposed plugging and abandonment proposal with standard plugging and abandonment requirements indicates your proposal is not adequate to meet minimum standards. Before your bond is released, you shall, at minimum, be required to plug the subject well 50 feet above, through, and 50 feet below the perforated zone, and in accordance with the attached stipulations. An Arizona State Oil and Gas Office representative will participate in the inspection of the plugging and abandonment of this well.

A review of the local geologic data and your log information indicates that there is a strong potential for fresh water to mix with brackish water in the subject well. Therefore, the subject well must be plugged as stipulated.

Your full cooperation is greatly appreciated.

Sincerely yours,

**BARRY D. STALLINGS**

*for* Marlyn V. Jones  
District Manager

Attachment

GWALKER:baf  
11/14/83

RECEIVED *AKS*  
JUN 22 1983 *RAY*  
O & G CONS. COMM.

June 20, 1983

Box 310  
Grants, NM 87020  
505-285-4311

Mr. A. K. Doss  
Oil & Gas Conservation Commission  
State of Arizona  
1645 W. Jefferson, Suite 420  
Phoenix, AZ 85007

Dear A.K.,

Due to unfortunate circumstances, I will not be able to plug the oil well in Apache County when scheduled. It may well be another month.

I'll try to let you know at least a week in advance.

Sincerely,

*Cecil*

Cecil Gustin

A.K.  
I have moved  
to Grants N.M. Here is  
my new address +  
phone no.

P.O. Box 310  
Grants NM 87020

(505) 285-4311

RECEIVED

DEC 1 1982

O & G CONS. COMM.

August 24, 1982

*8/19/82*  
*Rudy,*  
*A \$5,000 Cash Bond Deposit was*  
*paid today by Cecil Gustin.*  
*Verbal O.K. given to speed in on*  
*8/21/82 to Cecil Gustin.*

*J. Ybarra*

Mr. Cecil Gustin  
126 Buena Vista W.  
Dewey Rt.  
Prescott, AZ 86301

Re: Permit 829  
Gustin 1-24 Federal

Dear Mr. Gustin:

Enclosed are approved application for permit to drill, permit to drill, and receipt for the above reference well.

If we may be of further assistance, please advise.

Sincerely,

R. A. Ybarra  
Enforcement Director

/os  
Enc.

*also mailed instructions for progress reports & hauling samples  
and forms for weekly reporting -*



**ORGANIZATION REPORT**

Full Name of the Company, Organization, or Individual

Cecil Gustin

Post Office Address (Box or Street Address)

126 Buena Vista W., Dewey Rt., Prescott, AZ 86301

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Individual

Purpose of Organization (State type of business in which engaged)

oil and gas development

If a reorganization, give name and address of previous organization.

If a foreign corporation, give (1) State where incorporated	(2) Name and post office address of state agent	(3) Date of permit to do business in state
Principal Officers or Partners (if partnership) NAME	TITLE	POST OFFICE ADDRESS
Cecil Gustin	Owner/Operator	126 Buena Vista W., Dewey Rt. Prescott, AZ 86301

DIRECTORS NAME	POST OFFICE ADDRESS

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the \_\_\_\_\_ of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature [Handwritten Signature]  
Date 8-16-82

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Organization Report  
File One Copy  
Form No. 1

June 28, 1982

Mr. Cecil Gustin  
126 Buena Vista W.  
Dewey Route  
Prescott, AZ 86301

Dear Mr. Gustin:

This letter is to inform you that we have received your letter of June 24, 1982, along with Form 3 (Application for Permit to Drill) and \$25.00 fee, and a couple of other documents.

Please be informed that a drilling bond in the amount of \$5,000 is also required as per Rule 101A. A copy of this form is enclosed.

An organization report (Form 1) is required of all operators. Copy of this form is enclosed.

At least 140 feet of surface casing will be required to drill the well to 1400 feet and this casing must be cemented solidly to the surface; and before you can drill ahead below the casing shoe, you will be required to have a minimum of blowout prevention equipment.

We caution you not to start drilling until these requirements have been met.

If you have any question, please call.

Sincerely,

R. A. Ybarra  
Enforcement Director

RAY:os  
Enc.

June 28, 1982

Mr. Cecil Gustin  
126 Buena Vista W.  
Dewey Route  
Prescott, AZ 86301

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We caution you not to start drilling until these requirements have been met.

If you have any question, please call.

Sincerely,

R. A. Ybarra  
Enforcement Director

RAY:os  
Enc.

RECEIVED

JUN 25 1982

O & G CONS. COMM.

June 24, 1982

126 Buena Vista W.  
Dewey Route  
Prescott, AZ 86301

Mr. A. K. Dass  
Arizona Oil & Gas Conservation  
Commission  
1645 W. Jefferson  
Suite 420  
Phoenix, AZ 85007

Dear Mr. Dass:

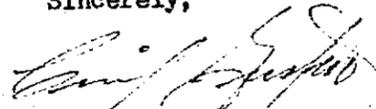
This letter is to inform you of the location of the drilling site in Apache County, AZ.

Bell Brand Ranches, Unit 8, on lot 175 is the proposed site. I may have to change lot numbers depending on the attitude of the landowner. But, I will certainly let you know.

I have a contractor from Farmington, NM and I feel we can drill the hole in one day.

If you should need to contact me, my phone number is 772-7563.

Sincerely,

  
Cecil Gustin

*AKG  
RAY  
what about  
surface pipe?*