

**CANCELLED**

DATE 4-9-84

SANCHEZ-O'BRIEN 1-5 FEDERAL  
NE SW 5-4N-13E GILA CO

839



TEN POINT DRILLING PROGRAM

SANCHEZ-O'BRIEN OIL & GAS CORPORATION

FEDERAL 1-5

SECTION 5-4N-13E

GILA COUNTY, ARIZONA

TEN POINT DRILLING PROGRAM

Sanchez-O'Brien Oil & Gas Corporation  
Roosevelt Lake, Arizona Prospects

1. Geologic Surface Formation

The surface is Quaternary.

2. &

3. Geologic markers and productive intervals:

<u>Formation</u>	<u>Estimated Top</u>	<u>Possible Production</u>
<u>Quaternary</u>	Surface	
<u>Pre Cambrian Apache</u>		
Dripping Spring Quartzite	50'	
Middle Member	400'	
Sierra Ancha Shear *	600'	H
Barnes Conglomerate	920'	H
Pioneer Shale	1000'	H
Pre Cambrian Weathered Granite	1650'	H
Pre Cambrian Granite	1700'	

\* Formations below Sierra Ancha Shear undertermined. Could vary from Pennsylvanian to Pre Cambrian.

W=Water      H=Hydrocarbon (Oil or Gas)      C=Coal      S=Steam

4. Casing Program

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thrd &amp; Conn</u>	<u>Depth</u>
12 $\frac{1}{4}$	New 8 5/8	J-55	24#	8RND ST&C	500'
7 7/8	New 4 $\frac{1}{2}$ /5 $\frac{1}{2}$	J-55	10.5/15.5#	8RND ST&C	3500'

5. Control Equipment Specifications

As noted below the following equipment will be utilized for detection and control during the drilling operation.

Blowout Preventers

Size: 8" Pressure Rating: 3000 psi

Annular Preventer: No  
Rotating Head: Yes  
Top Pipe Rams: No  
Blind Rams: Yes  
Bottom Pipe Rams: Yes

Kill Line Size: 2" x 3000 psi Valves: 2" x 3000 psi  
Check Valves: 2" x 3000 psi

Manifold

Size: 2" Valves: 2" Pressure Rating: 3000 psi

Positive Choke: No  
Hydraulic Choke: No  
Power Operated Valve: No  
Adjustable Choke: Yes

See Exhibit O-1 attached for additional details. BOP equipment will be installed and tested after setting 8 5/8" surface casing. Test pressure 2000 psi prior to drilling out 8 5/8" casing shoe.

6. Drilling Fluids

<u>Interval</u>	<u>Type Fluid</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
<u>Plan A:</u>					
0 - 3500	Biodegradable Foam	0.5	Stiff	Low	Mud up to log and/or run production casing
<u>Plan B:</u> (In the event prevailing conditions dictate the use of mud for drilling).					
500-3500	Low Solids	8.8-9.1	36-40	8-10	LCM as needed.

Page three  
Ten Point Drilling Program

6. Drilling Fluids (continued)

Possible Sub Normal Pressured Zones: None  
Possible Abnormal Pressured Zones: None

7. Auxiliary Equipment

Upper Kelly Cock: Yes  
Lower Kelly Cock: No  
Floor Valve Drill Pipe: Yes  
Floor Valve Drill Collars: Yes  
Float in Drill Pipe: No  
Inside BOP: No

Additional Detection Equipment and Service

Mud Logging Unit: Yes  
Pit Volume Totalizer: No  
Flowline Sensor: No  
Sour Gas Detector: Yes  
Pump Stroke Counter: No  
Degasser: No  
Mud Gas Separator: No

8. Evaluation

A. Testing

No drillstem tests will be run.

B. Logging

<u>Depth</u>	<u>Electric Wireline Logs</u>	<u>Interval</u>
3500	DLL	BSC-TD
3500	FDC-CNL	BSC-TD
3500	Micro Seismogram (Frac Finder)	BSC-TD

C. Coring

None

Page Four  
Ten Point Drilling Program

9. Drilling Hazards

None

10. Starting Date: March 25, 1983

Duration: 15 days.

Drilling program prepared by:

Sanchez-O'Brien Oil & Gas Corporation

*Charles O. Tucker*

Charles O. Tucker

February 10, 1983

Date

MULTI-POINT SURFACE USE AND OPERATIONAL PLAN

SANCHEZ-O'BRIEN OIL & GAS CORPORATION

FEDERAL 1-5

SECTION 5-4N-13E

GILA COUNTY, ARIZONA

MULTI-POINT SURFACE USE AND OPERATIONAL PLAN

1. EXISTING ROADS

See attached Arizona Road Map, Exhibit "A" and Topographic Map, Exhibit A-1.

The existing gravel road is color coded in green. The access road (jeep trail) is indicated in red.

2. PLANNED ACCESS ROAD

See attached Topographic map, Exhibit A-1. The existing jeep road will be used. No drainage or repair will be required.

A. Contingency Spills.

A crescent shaped berm will be constructed on the low side of the location with sufficient capacity to contain double the hole volume at total depth.

3. LOCATION OF EXISTING WELLS

See Surveyor Plat. Well located in SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 4, T5N, R13E was drilled to a total depth of 480'. A small amount of inert gas was reported, and the well was plugged and abandoned by E. A. Kerber in 1970.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. At the present time, there are no existing production facilities, tank batteries, oil/gas gathering lines, injection or disposal lines. See Production Facilities Layout, Exhibit O-2.

B. In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to obtain them from private sources.

The total area that is needed for the production of this well will be fenced and a cattleguard will be utilized for access to these facilities.

C. The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water requirements will be met by trucking from private sources.

6. SOURCE OF CONSTRUCTION MATERIALS

The topsoil shall be stockpiled to one side of the proposed reserve pit until rehabilitation of the site.

All construction materials for this location site shall be borrow materials accumulated during construction of the location site.

No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate action will be taken to acquire them from private sources.

No additional access will be required.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout, Exhibit O-3. A Reserve Pit and Burn Pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc. This waste material will be buried when the operation is complete.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel or a plastic liner.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

On the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in item #10 will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned (or hauled to a disposal site) and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout, Exhibit O-3.

The B.L.M./Tonto National Forest/Arizona Oil & Gas Commission shall be notified before any construction begins on the proposed location site.

As mentioned in item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

The topsoil on the location site shall be stripped and stockpiled. (See Location Layout, Exhibit O-3 and item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages rerouted during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 4' of cover.

As mentioned in item #7, the reserve pit will be completely fenced and flagging installed, if there is oil in the pits. Depending on the volume, the oil will be removed or allowed to weather and evaporate prior to closing the pit. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be rehabilitated as recommended by the B.L.M./Forest Service. The Lessee further covenants and agrees that all said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned items #7 and #10.

11. OTHER INFORMATION

See Topographic Map, Exhibit A-1. The surface is a high desert located on the Sierra Ancha, covered in places by a veneer of quaternary lake sand and gravel. The surface has been broken by northwest southeast trending normal faults. The geomorphic surface is an erosional one which has been cut into Pre-Cambrian sedimentary rock.

The surface and minerals are owned by the United States of America. There are no dwellings in the area to be involved with the drilling activity. There are no known archaeological, historical or cultural sites in the location area. (See Archaeological Report, Exhibit O-4). All drainage in the area is gentle south-southwest into Roosevelt Lake.

12. LESSEES OR OPERATORS REPRESENTATIVE

Charles O. Tucker, Sanchez-O'Brien Oil & Gas Corporation, 2212 N.W. 50th Street, Suite 245, Oklahoma City, OK 73112, (405) 848-1851.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, are true and correct; and that the work associated with the operations proposed herein will be performed by Sanchez-O'Brien Oil & Gas Corporation and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

*Charles O. Tucker*

Charles O. Tucker

February 10, 1983

Date

EXHIBITS

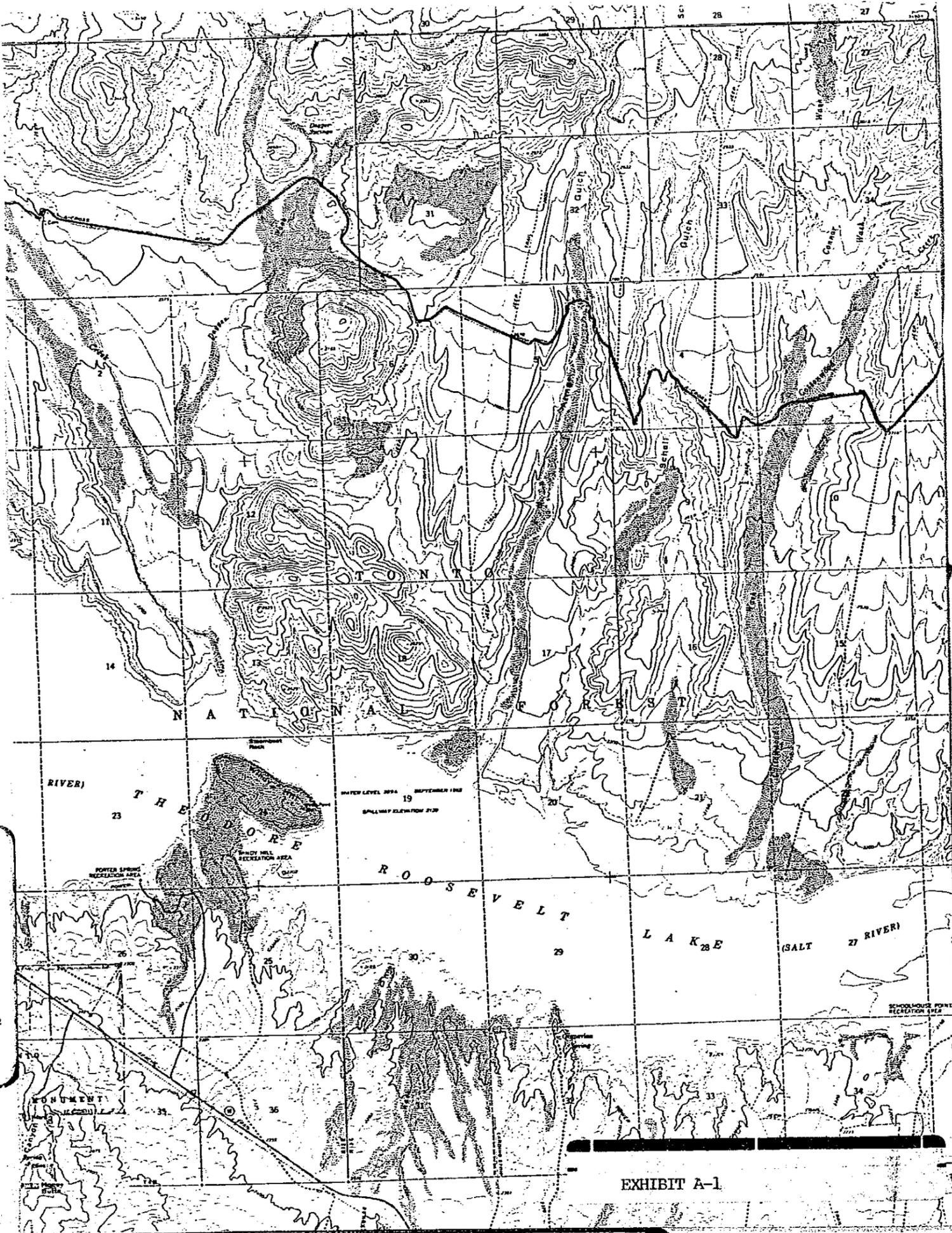
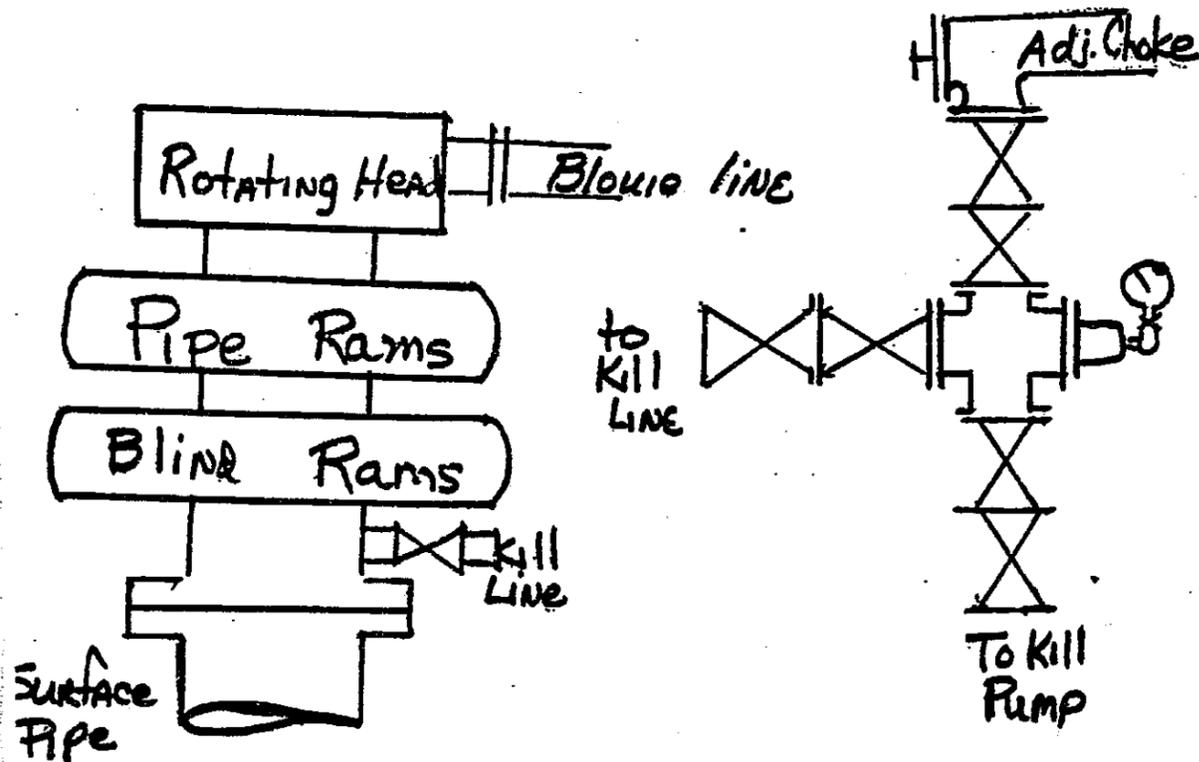


EXHIBIT A-1

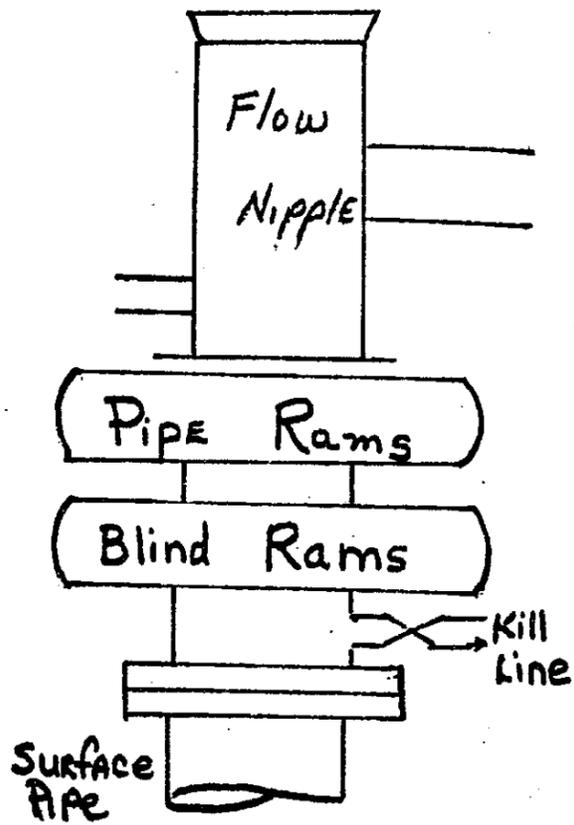
3000 PSI WORKING PRESSURE BOP'S AND ALL FITTINGS  
 (TEST PRESSURE 2000 PSI) USING FOAM  
 EXHIBIT O-1, Page 1



TEST PROCEDURE:

1. Flush BOP and all lines to be tested with water.
2. Test the following to pressure of 2000 PSI:
  - a. Lower kelly cock and surface pipe before drilling plug
  - b. Stand pipe valve
  - c. Lines to mud pump
  - d. Kill line to BOP
3. Close and test pipe rams to 2000 PSI.
4. Close and test blind rams to 2000 PSI. Pull drill pipe.
5. Test all choke manifold valves to 2000 PSI.
6. Test kill line valves to 2000 PSI.

3000 PSI WORKING PRESSURE BOP'S AND ALL FITTINGS  
(TEST PRESSURE 2000 PSI) USING MUD  
EXHIBIT O-1, Page 2



Manifold  
as per  
Exhibit O-1 (PAGE 1)

TEST PROCEDURE AS SHOWN ON PAGE 1.

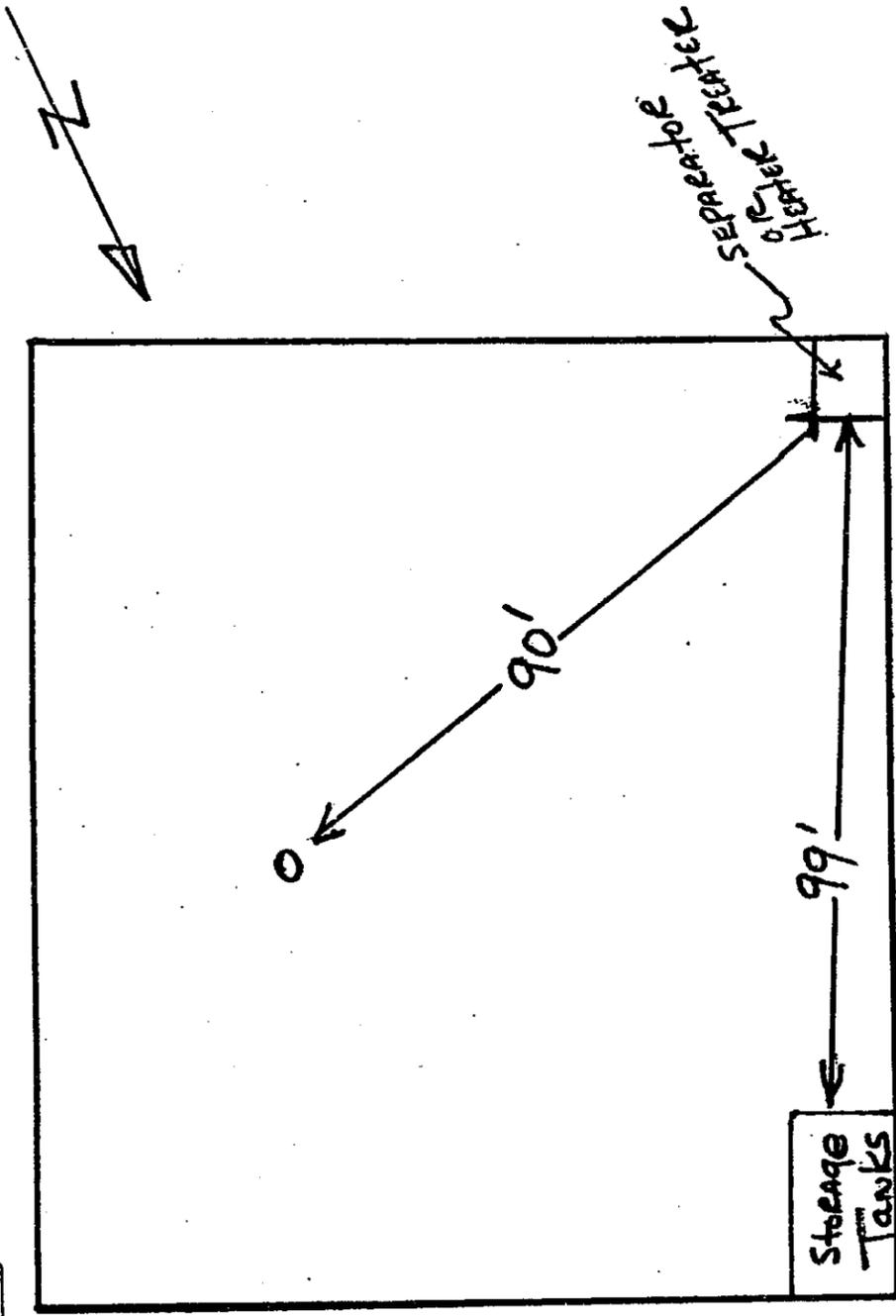
EXHIBIT O-2

SANCHEZ-O'BRIEN OIL & GAS CORPORATION

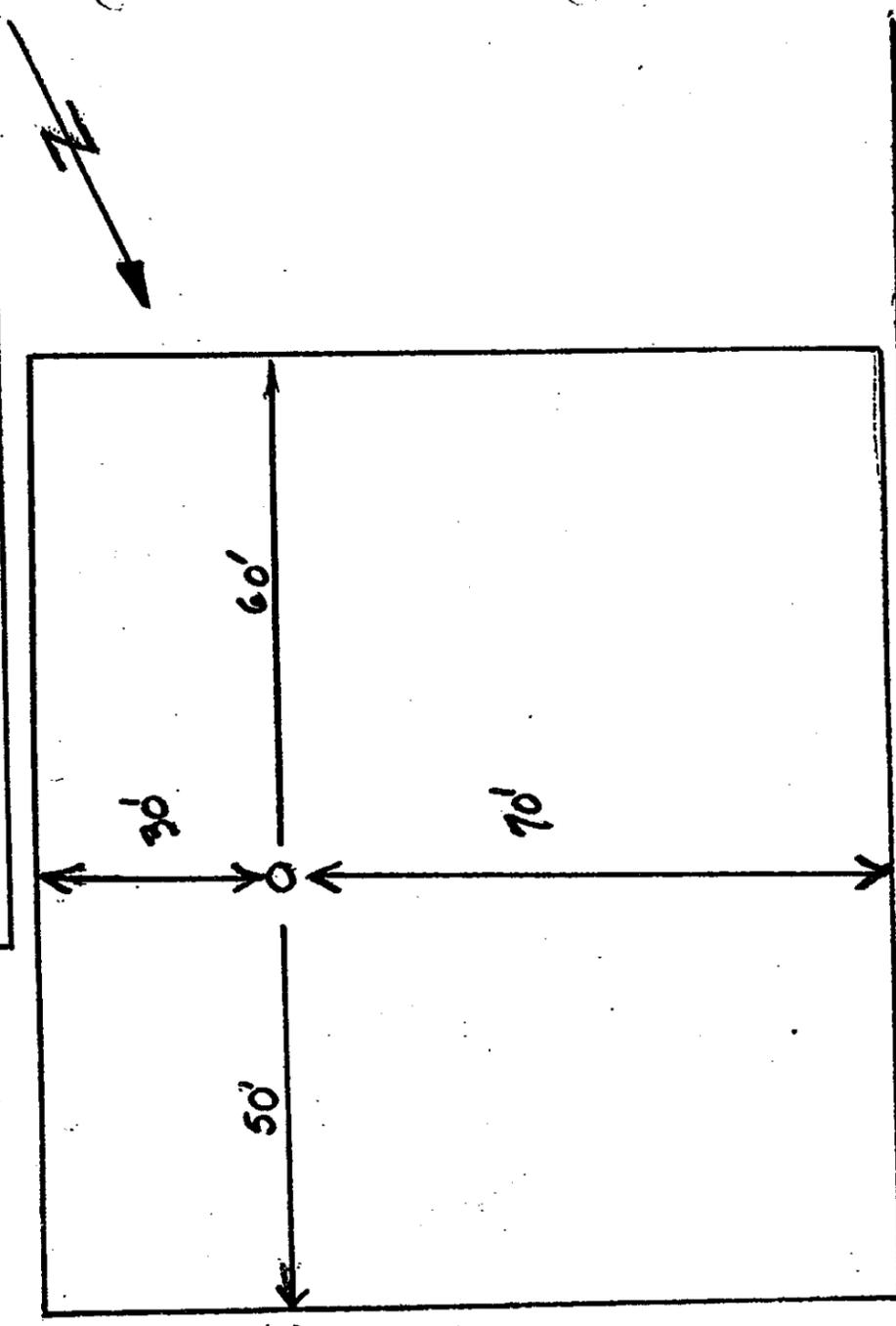
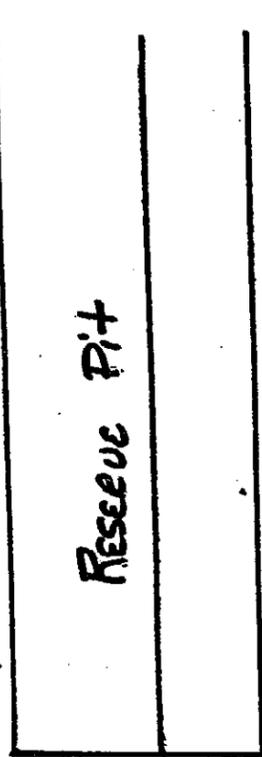
Federal 1-5

5-4N-13E

Production Facilities Layout



Location Layout  
Exhibit O-3



SOB 049  
Federal 1-5  
Sect 5-4N-13E

EXHIBIT O-4

AN ARCHAEOLOGICAL SURVEY OF PROPOSED DRILLING  
SITES NEAR ROOSEVELT LAKE, GILA COUNTY, ARIZONA  
(TONTO BASIN DISTRICT, TONTO NATIONAL FOREST)

Introduction

On February 1, 1983, Lyle M. Stone of Archaeological Research Services, Inc. performed archaeological surveys of two proposed oil and gas drilling sites located on U.S. Forest Service, Tonto National Forest lands near Roosevelt Lake, Gila County, Arizona. The two drill site locations are:

- (1) Sanchez-O'Brien Federal 1-4, located in the NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , NW $\frac{1}{4}$  of Section 4, T4N, R12E, G & SRB & M, at an approximate elevation of 2190 ft above mean sea level. This irregularly-shaped parcel of approximately one acre is oriented in a northwest by southeast direction and is between 250 and 400 ft per side (Figure 1).
- (2) Sanchez-O'Brien Federal 1-5, located in the NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 5, T4N, R13E, G & SRB & M, at an approximate elevation of 2632 ft above mean sea level. This irregularly-shaped parcel of approximately one acre is oriented in a northeast by southwest direction and is between 200 and 300 ft per side (Figure 1).

Both locations are on existing jeep trails which extend to the south of A-Cross Road.

These surveys were requested by John J. Karabees (Karabees Agencies), Agent for Sanchez-O'Brien Oil and Gas Corporation, in order to determine if cultural resources (prehistoric or historic archaeological sites, historically or architecturally significant structures or buildings) were located on either of the subject properties which would be affected by proposed land-use actions. These surveys on Tonto National Forest lands were performed under the authority of a Special Use Permit (Blanket Consulting Permit (Archeology) Non-Disturbing) for Region 3 forest lands issued to Archaeological Research Services, Inc. in November, 1981. The Acting District Ranger for the Tonto Basin District was advised of proposed survey activities by letter of January 28, 1983.

### Study Procedures

Each of the four corners of the two survey parcels had been previously staked and flagged by Sanchez-O'Brien surveyors. Survey procedures consisted of walking across each parcel in 20 to 25 ft north-south and east-west increments in order to observe surface evidence of cultural resources. In addition, a 100 ft wide area outside of the staked boundaries of each drill site was archaeologically surveyed in order to determine if cultural resources were present which could be inadvertently affected by proposed land-use actions.

In performing these surveys, archaeological site records on file at the Arizona State Museum, the Arizona State University Department of Anthropology, Archaeological Research Services, Inc., State Historic Preservation Office, and U.S. Forest Service (Tonto National Forest) were consulted to determine if cultural resources had been previously defined within or immediately adjacent to the survey area.

### Study Results

Cultural resources were not identified at either survey location. The site file review indicated that one archaeological site had been previously identified in the vicinity of Federal 1-5. This site, (USFS AR-03-1L-06-403), a small prehistoric agricultural fieldhouse, is located on the west side of the area access road, approximately 420 ft northwest of the proposed drill site. This site was not observed during the course of field investigations. No sites had been previously recorded in the vicinity of Federal 1-4.

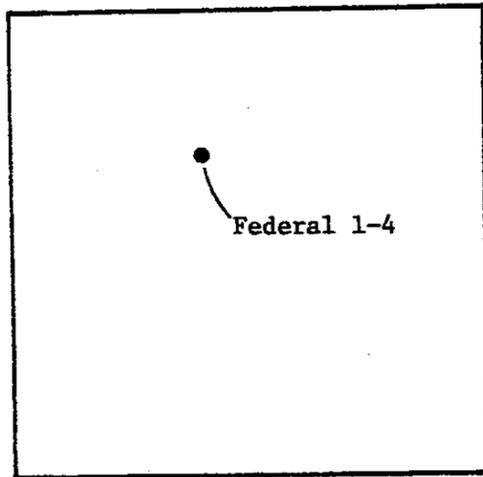
### Recommendations

Based on the results of these surveys, the areas to be affected by proposed land-use actions can be recommended for archaeological clearance, provided that activities at Federal 1-5 are confined to the staked drill site on the east side of the area access road.

Submitted: February 7, 1983

Lyle M. Stone  
ARCHAEOLOGICAL RESEARCH SERVICES

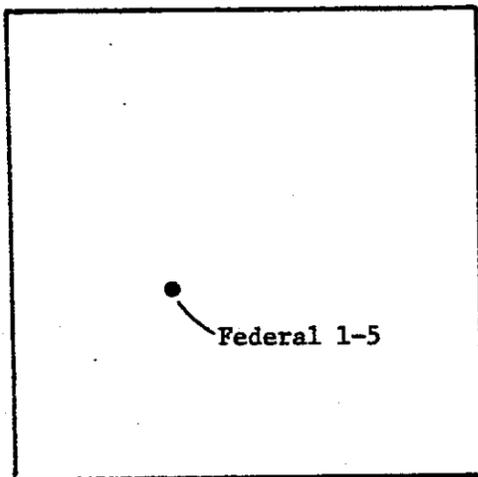
FIGURE 1



LOCATION of Sanchez-O'Brien  
Federal 1-4 in Section 4,  
T4N, R12E

Map Source: U.S.G.S.,  
Theodore Roosevelt Dam,  
Ariz. (7.5)

1 in - 2000 ft



LOCATION of Sanchez-O'Brien  
Federal 1-5 in Section 5,  
T4N, R13E

Map Source: U.S.G.S.,  
Windy Hill, Ariz. (7.5)

1 in - 2000 ft

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR Sanchez-O'Brien Oil & Gas Corporation		
Address City State P. O. Box 2986 Laredo, Texas 78041		
Drilling Contractor James Drilling Co., Inc. Address P. O. Box 370, Flora Vista, New Mexico 82415		
DESCRIPTION OF WELL AND LEASE		
Federal, State or Indian Lease Number, or if fee lease, name of lessor Federal lease A-9041	Well number 1-5	Elevation (ground) 2,632 GL
Nearest distance from proposed location to property or lease line:  501 feet	Distance from proposed location to nearest drilling, completed or applied for well on the same lease:  None feet	
Number of acres in lease:  1,427.76	Number of wells on lease, including this well, completed in or drilling to this reservoir:  None	
If lease, purchased with one or more wells drilled, from whom purchased: Name Address N/A		
Well location (give footage from section lines) -2,139' FSL, 845' FSL, 314' FSL, 1795' FSL	Section, township--range or block and survey 5-4N-13E	Dedication (Comply with Rule 105) E 1/2 SW 1/4
Field and reservoir (if wildcat, so state) Wildcat	County Gila	
Distance in miles, and direction from nearest town or post office 25 miles west of Tonto Basin, AZ post office.		
Proposed depth: 3,500'	Rotary or cable tools Rotary	Approx. date work will start March 25, 1983
Bond Status Blanket Amount \$25,000	Organization Report On file <input checked="" type="checkbox"/> Or attached	Filing Fee of \$25.00 Attached <input checked="" type="checkbox"/>
Remarks: See attached: 1. Ten Point Drilling Program 2. Multipoint Surface Use and Operation Plan		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Agent</u> of the <u>Sanchez-O'Brien Oil &amp; Gas Corporation</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
<i>Charles C. Tucker</i> Signature		
February 10, 1983 Date		
Permit Number: <u>839</u> Approval Date: <u>2-11-83</u> Approved By: <u>R. G. Yama</u>	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies	
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.		
Form No. 3		





# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: SANCHEZ-O'BRIEN OIL & GAS CORPORATION  
(OPERATOR)

to drill a well to be known as

1-5 FEDERAL  
(WELL NAME)

located 3141' FROM NORTH LINE & 1795' FROM WEST LINE

Section 5 Township 4 NORTH Range 13 EAST, GILA County, Arizona.

The E/2 SW/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 11th day of February, 19 83.

OIL AND GAS CONSERVATION COMMISSION

By R. W. Harmon  
Enforcement EXECUTIVE DIRECTOR

PERMIT 00839

RECEIPT NO. 2368

A.P.I. NO. 02-007-20004

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

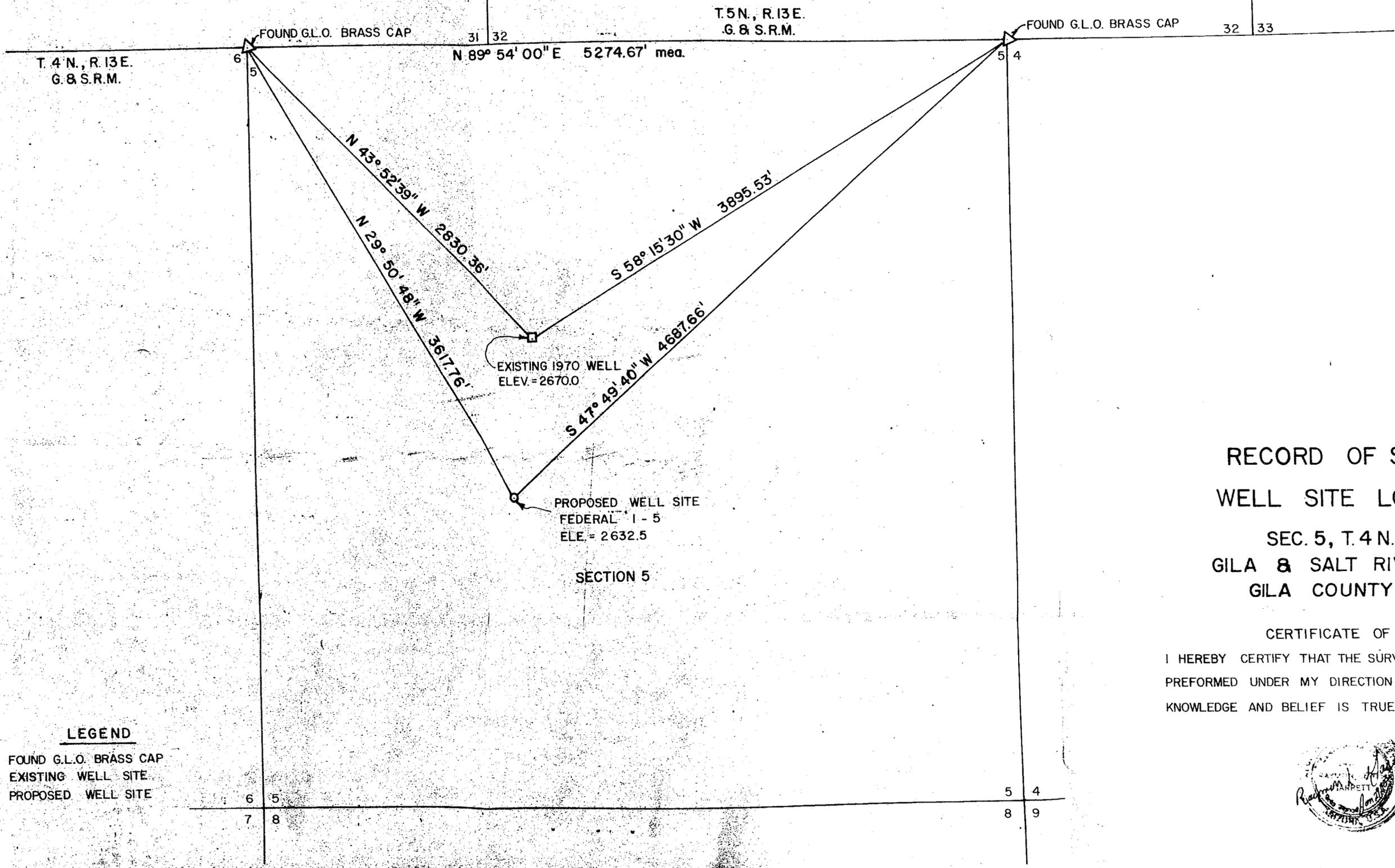
FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

4/11  
9/11  
4/18



1" = 500'



RECORD OF SURVEY  
WELL SITE LOCATIONS  
SEC. 5, T.4N., R.13E.  
GILA & SALT RIVER MERIDIAN  
GILA COUNTY ARIZONA

CERTIFICATE OF SURVEY

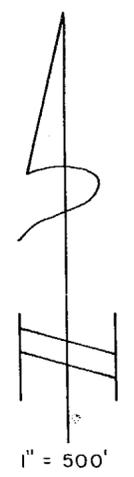
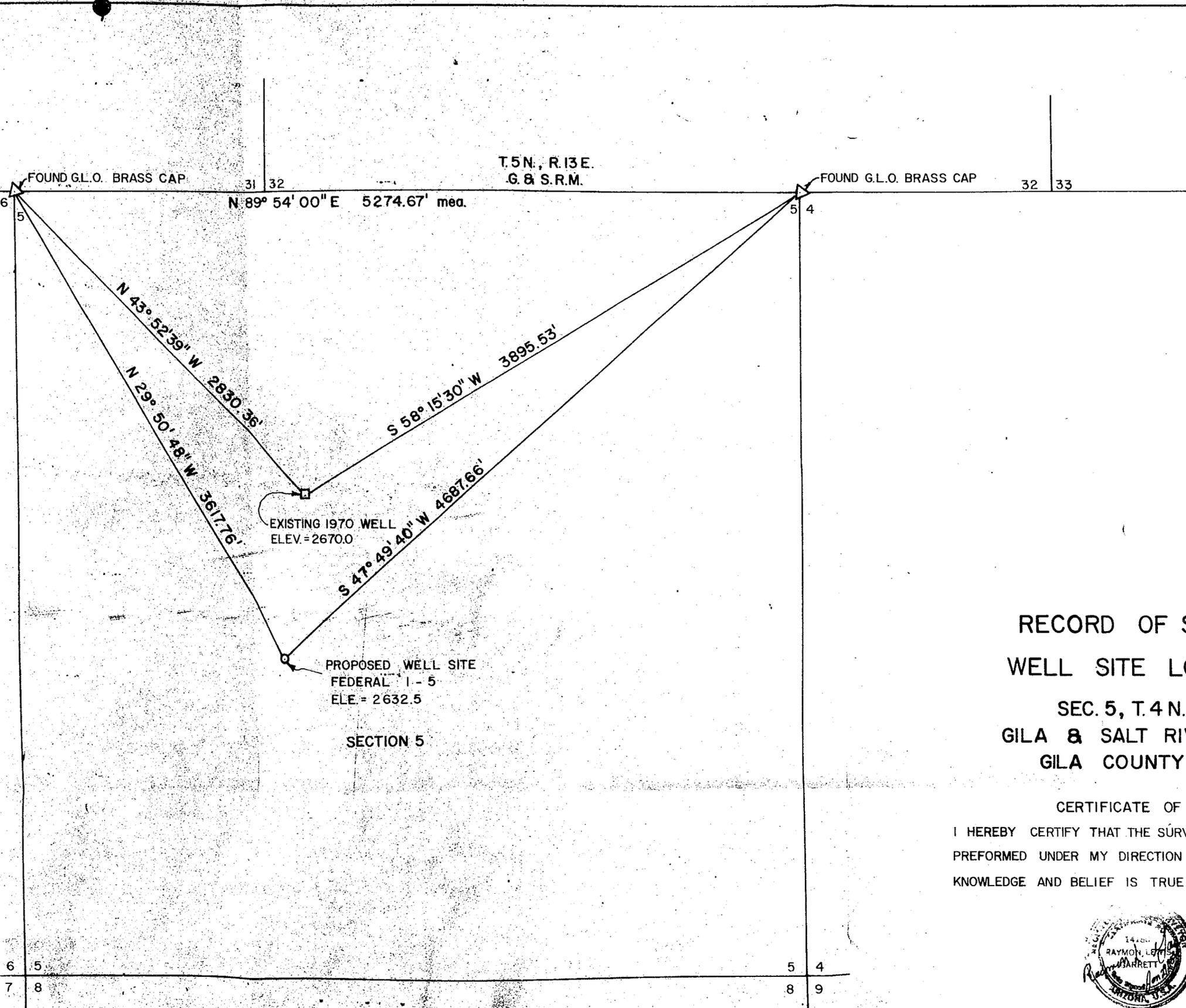
I HEREBY CERTIFY THAT THE SURVEY SHOWN BY THIS PLAT WAS  
PERFORMED UNDER MY DIRECTION AND TO THE BEST OF MY  
KNOWLEDGE AND BELIEF IS TRUE AND CORRECT.



LEGEND

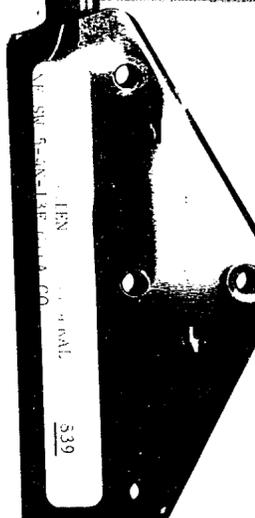
- △ FOUND G.L.O. BRASS CAP
- EXISTING WELL SITE
- PROPOSED WELL SITE

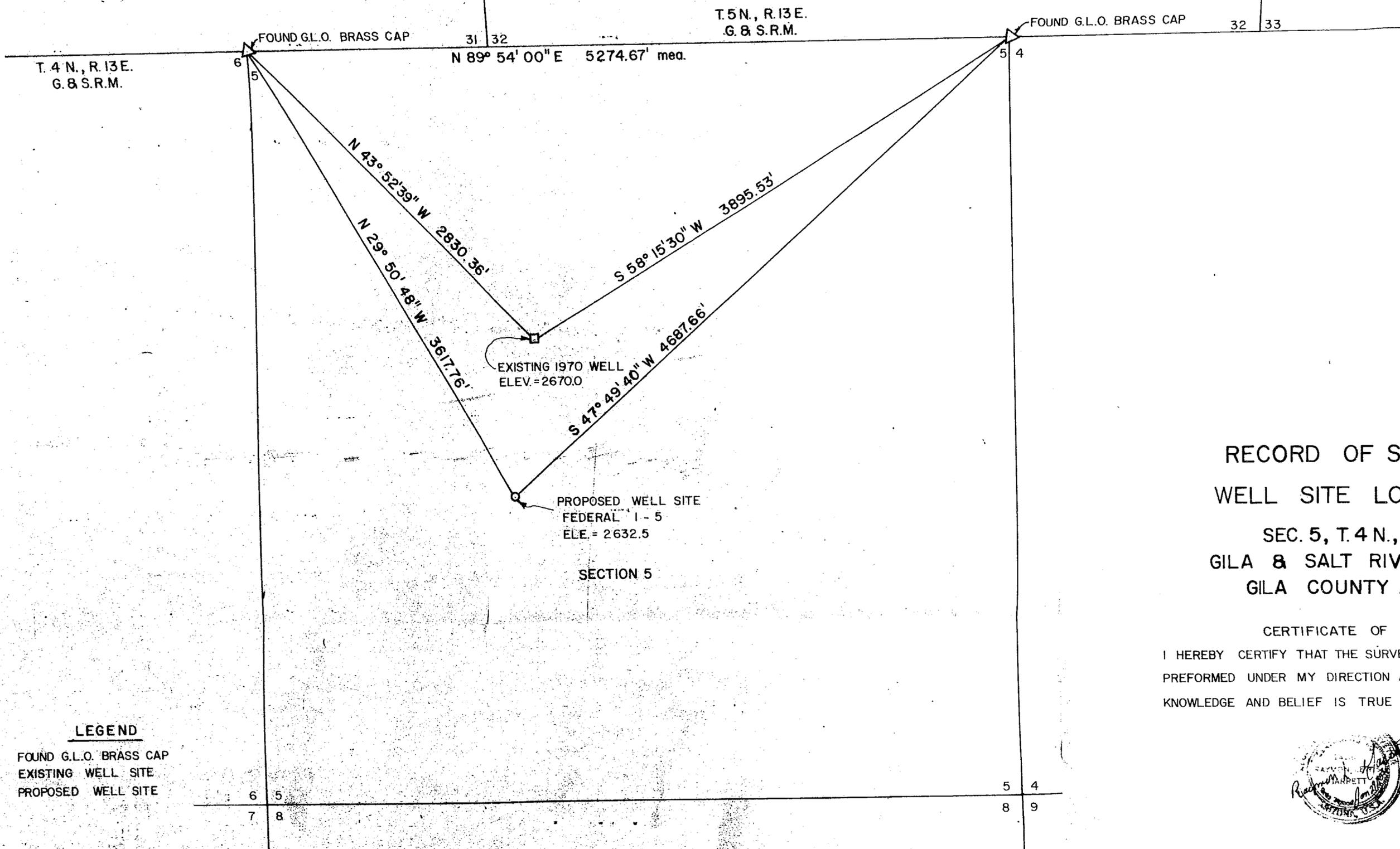
4/16  
4/17  
4/18  
4/19  
4/20  
4/21  
4/22



RECORD OF SURVEY  
WELL SITE LOCATIONS  
SEC. 5, T.4 N., R 13 E.  
GILA & SALT RIVER MERIDIAN  
GILA COUNTY ARIZONA

CERTIFICATE OF SURVEY  
I HEREBY CERTIFY THAT THE SURVEY SHOWN BY THIS PLAT WAS  
PERFORMED UNDER MY DIRECTION AND TO THE BEST OF MY  
KNOWLEDGE AND BELIEF IS TRUE AND CORRECT.





1" = 500'

RECORD OF SURVEY  
 WELL SITE LOCATIONS  
 SEC. 5, T.4N., R.13E.  
 GILA & SALT RIVER MERIDIAN  
 GILA COUNTY ARIZONA

CERTIFICATE OF SURVEY  
 I HEREBY CERTIFY THAT THE SURVEY SHOWN BY THIS PLAN  
 PERFORMED UNDER MY DIRECTION AND TO THE BEST OF  
 KNOWLEDGE AND BELIEF IS TRUE AND CORRECT.



LEGEND

- △ FOUND G.L.O. BRASS CAP
- EXISTING WELL SITE
- PROPOSED WELL SITE

BASIS OF BEARINGS: NORTH LINE, SECTION 5, T.4N., R.13E., G. & S.R.M.

NOTE: ELEVATIONS ESTIMATED FROM U.S.G.S. QUADRANGLE MAP

GARRETT & SMITH LAND SUR  
 P.O. BOX 3162 GLOBE, ARIZ  
 PREPARED FOR: SANCHEZ - O'BRIEN  
 2212 N.W. 50TH  
 OKLAHOMA CITY, O

JAN 28, 1983 R.L.G.  
 1" = 500'

D. BRASS CAP

31 32

T.5N., R.13E.  
G. & S.R.M.

FOUND G.L.O. BRASS CAP

32 33

N 89° 54' 00" E 5274.67' mea.

5 4

1" = 500'

N 43° 52' 39" W 2830.36'  
N 29° 50' 48" W 3617.76'

EXISTING 1970 WELL  
ELEV. = 2670.0

S 58° 15' 30" W 3895.53'  
S 47° 49' 40" W 4687.66'

PROPOSED WELL SITE  
FEDERAL 1 - 5  
ELEV. = 2632.5

SECTION 5

5 4  
8 9

RECORD OF SURVEY  
WELL SITE LOCATIONS  
SEC. 5, T.4N., R.13E.  
GILA & SALT RIVER MERIDIAN  
GILA COUNTY ARIZONA

CERTIFICATE OF SURVEY

I HEREBY CERTIFY THAT THE SURVEY SHOWN BY THIS PLAT WAS  
PERFORMED UNDER MY DIRECTION AND TO THE BEST OF MY  
KNOWLEDGE AND BELIEF IS TRUE AND CORRECT.



BASIS OF BEARINGS: NORTH LINE SECTION 5, T.4N., R.13E., G. & S.R.M.

NOTE: ELEVATIONS ESTIMATED FROM U.S.G.S. QUADRANGLE MAP

GARRETT & SMITH LAND SURVEYORS  
P.O. BOX 3162 GLOBE, ARIZONA  
PREPARED FOR: SANCHEZ - O'BRIEN  
2212 N.W. 50TH STREET  
OKLAHOMA CITY, OKLA. 73112

JAN 28, 1983  
1" = 500'

R.L.G.

83-004

IN FINAL 339



OFFICE OF  
**Oil and Gas Conservation Commission**

STATE OF ARIZONA  
1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 255-5161

RECEIVED

FEB 26 1985

O & G CONS. COMM.

*AKT*  
*04*

839

August 13, 1984

1571  
11-6

United States Fidelity  
and Guaranty Company  
300 Tower Life Building  
310 S. St. Mary's Street  
San Antonio, Texas 78205

Attention Rosanna Robertson  
Fidelity-Surety Dept.

Re: Bond No. 72 0130 12283 81 5  
Sanchez-O'Brien Oil & Gas Corporation  
Performance Bond

RECEIVED  
AUG 15 1984  
FIDELITY-SURETY DEPT.

Gentlemen:

This is to acknowledge your letter received August 13, 1984 pertaining to the above-referenced bond. Inasmuch as the replacement bond has been filed with this office, you may take this letter as your authority to cancel your liability under your bond 72 0130 12283 81 5.

Incidentally, our files do not reflect any prior request for cancellation.

Sincerely,

*A. K. Doss*  
A. K. Doss  
Executive Director

Certified Mail No. 647 917 989

January 31, 1985

/kb

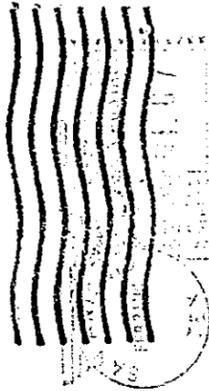
cc: Sanchez-O'Brien Oil  
& Gas Corporation  
706 Maher  
P. O. Box 2986  
Laredo, Texas 78041

Per the above please note that we will consider our liability in connection with bond number 72 0130 12283 81 5 terminated as of October 27, 1984.

Very truly yours,

*Rosanna Robertson*  
Rosanna Robertson

UNITED STATES FIDELITY AND GUARANTY CO.  
300 TOWER LIFE BLDG.  
310 S. SAINT MARY'S ST.  
SAN ANTONIO, TX 78205



State of Arizona  
Oil & Gas Conservation Commission  
1645 West Jefferson, Suite 420  
Phoenix, AZ 85007

**RETURN RECEIPT  
REQUESTED**

**CERTIFIED**

P 647 917 989

**MAIL**

February 11, 1983

Mr. Charles O. Tucker, Agent  
Sanchez-O'Brien Oil & Gas Corp.  
2212 N.W. 50th St., Ste. 245  
Oklahoma City, OK 73112

Re: State Permit 839  
Sanchez-O'Brien 1-5 Federal

Dear Mr. Tucker:

Enclosed are approved application for permit to drill, permit to drill, receipt, and instructions for progress reports and handling of well samples. Also enclosed are forms for well completion and plugging.

If we can be of further assistance, please advise.

Sincerely,

R. A. Ybarra  
Enforcement Director

/os  
Encl.