

REDBIRD OIL CO. 1-7 848
NW SW 7-8S-22W XUMA CO.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
FEB 21 1984
O & G CONS. COMM.

*AKS
wire
file*

1. Name of Operator Redbird Oil Company
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name Redbird State 1-7
 Location 2310' FSL & 330' FWL
 Sec. 7 Twp. 8S Rge. 22W County Yuma, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rig was moved onto site 12/29/83; location was prepared and pits dug 1/3/84; rig was shut down to repair pump. Operations were temporarily suspended due to non-consenting role of majority interest "Drilling Party". Hole was spudded 2/8/84 and 8' of hole was made prior to break in main drive chain.

Continuing contractual problems with the "Drilling Party" has required an additional suspension of operations. The entire site has been fenced and drilling will hopefully resume within two weeks.

Surface pipe purchased for this hole is 23# 7" limited use pipe to be inspected by the Commission prior to running in hole

8. I hereby certify that the foregoing is true and correct.

Signed Joseph Fannell Title Chairman Date 2/15/84

Permit No. 848

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File One Copy
Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the
**OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,**

To: REDBIRD OIL COMPANY
(OPERATOR)

to drill a well to be known as

1-7 State

(WELL NAME)

located 2310' FSL & 330' FWL

Section 7 Township 8S Range 22W, YUMA County, Arizona.

The NW 1/4 of SW 1/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 22nd day of December, 19 83.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]

EXECUTIVE DIRECTOR
ENFORCEMENT DIRECTOR

PERMIT 00848

RECEIPT NO. 2474

A.P.I. NO. 02-027-20037

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE.

STATE OF ARIZONA

OIL AND GAS CONSERVATION COMMISSION

PERMIT 848

REPORT ON PROPOSED OPERATIONS

Redbird Oil Company
5731 E. Edgemont
Scottsdale, AZ 85257

Phoenix ARIZONA
December 22, 1983

Your proposal to drill well 1 - 7 State
A.P.I. No. 02-027-20037, Section 7, T. 8S, R. 22W, G&SR B. & M.
Yuma field, NE Yuma area, - pool,
Yuma County, dated 12-21-83, received 12-21-83 has been examined in conjunction with records
filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Drilling mud consistent with sound drilling practices shall be used at all times. Quantities of drilling mud materials sufficient to insure well control shall be maintained readily accessible for immediate use at all times.
2. The well is cased and cemented by the displacement method in such a manner as to protect all zones that contain oil, gas, or fresh water, and to provide well control during drilling operations.
3. Blowout prevention equipment shall be installed, used, maintained, and tested in a manner necessary to assure well control throughout the drilling, completion, or abandonment of the well.
4. Samples of all cores and cuttings, taken at maximum intervals of ten feet, shall be shipped or mailed, charges prepaid to:
 - a. Oil & Gas Conservation Commission, Phoenix office.
 - b. Bureau of Geology & Mineral Technology, University of Arizona, 845 N. Park, Tucson, AZ 85719.
5. The status of completed drilling operations (Form 25) shall be completed and filed with the Commission on a timely basis.
6. THIS COMMISSION SHALL BE NOTIFIED:
 - a. Immediately when drilling operations commence.
 - b. To witness the running and cementing (displacement method) of the 7" casing.
 - c. To inspect the installed blowout prevention equipment prior to drilling below the shoe of the 7" casing at 400'.

BOND 9727330

A. K. DOSS, Executive Director

By R. A. Yana
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.
Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

RECEIVED

NAME OF COMPANY OR OPERATOR

Redbird Oil Company

DEC 21 1983

Address 5731 E. Edgemont

City Scottsdale

O & G CONSERV COMMISSION

Drilling Contractor

Great American Land and Cattle

Address 2098 East 3900 South

Salt Lake City, Utah 84117

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

State #13 - 85762

Well number

1-7

Elevation (ground)

135'

Nearest distance from proposed location to property or lease line:

330 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

na

feet

Number of acres in lease:

782.49

Number of wells on lease, including this well, completed in or drilling to this reservoir:

none

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Well location (give footage from section lines)

2310' FSL 330' FWL

Section--township--range or block and survey

7 8S 22W GSR

Dedication (Comply with Rule 105)

75.2 acres

Field and reservoir (if wildcat, so state)

wildcat

County

Yuma

Distance in miles, and direction from nearest town or post office

Four miles NE of Yuma

Proposed depth:

4000'

Rotary or cable tools

rotary

Approx. date work will start

January 1, 1983

Bond Status ATTACHED

Amount \$5000

Organization Report

On file X Or attached

Filing Fee of \$25.00

Attached X

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the chairman of the

Redbird Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Joseph F. Smith

Date

12/21/83

Permit Number: 848

Approval Date: 12/21/83

Approved By: R. A. Ytana

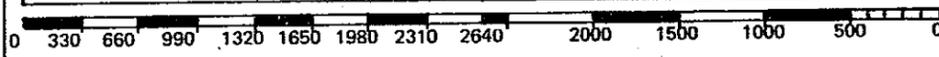
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

(Complete Reverse Side)

- Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner State of Arizona	Land Description Lot 8 & Lot 12 Section 7 8S 22W																								
<table border="1"> <tr> <td colspan="2"> <p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>Joseph Faulk</i></p> </td> <td> <p>Name Joseph Faulk</p> </td> </tr> <tr> <td colspan="2"></td> <td> <p>Position Chairman</p> </td> </tr> <tr> <td colspan="2"></td> <td> <p>Company Redbird Oil</p> </td> </tr> <tr> <td colspan="2"></td> <td> <p>Date 12/21/83</p> </td> </tr> <tr> <td colspan="2"> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> </td> <td></td> </tr> <tr> <td colspan="2"></td> <td> <p>Date Surveyed</p> </td> </tr> <tr> <td colspan="2"></td> <td> <p>Registered Professional Engineer and/or Land Surveyor</p> </td> </tr> <tr> <td colspan="2"></td> <td> <p>Certificate No.</p> </td> </tr> </table>		<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>Joseph Faulk</i></p>		<p>Name Joseph Faulk</p>			<p>Position Chairman</p>			<p>Company Redbird Oil</p>			<p>Date 12/21/83</p>	<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>					<p>Date Surveyed</p>			<p>Registered Professional Engineer and/or Land Surveyor</p>			<p>Certificate No.</p>
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 Lot 12 35.58 ac																									
																									

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
7"	26#	k-55	surface	400'	surface to 400'	1000	ED

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

RECEIVED

DEC 20 1983

NAME OF COMPANY OR OPERATOR

O & G CONS. COMM.

Address

City

State

Drilling Contractor

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)
Nearest distance from proposed location to property or lease line: feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: feet	
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Well location (give footage from section lines)	Section—township—range or block and survey	Dedication (Comply with Rule 105)
Field and reservoir (if wildcat, so state)	County	
Distance, in miles, and direction from nearest town or post office		

Proposed depth:	Rotary or cable tools	Approx. date work will start
Bond Status	Organization Report	Filing Fee of \$25.00
Amount	On file Or attached	Attached

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature _____
Date _____

Permit Number: _____
Approval Date: _____
Approved By: _____

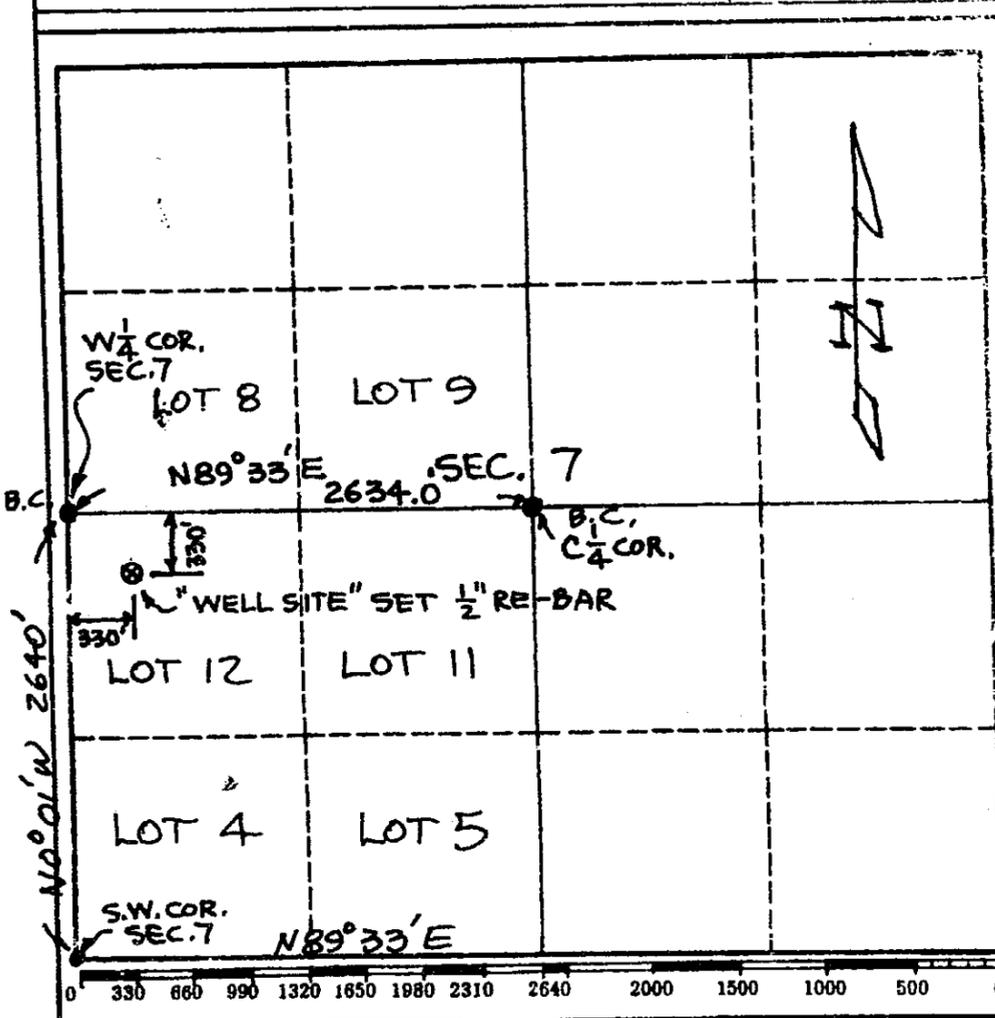
**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**
Application to Drill or Re-enter
File Two Copies

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

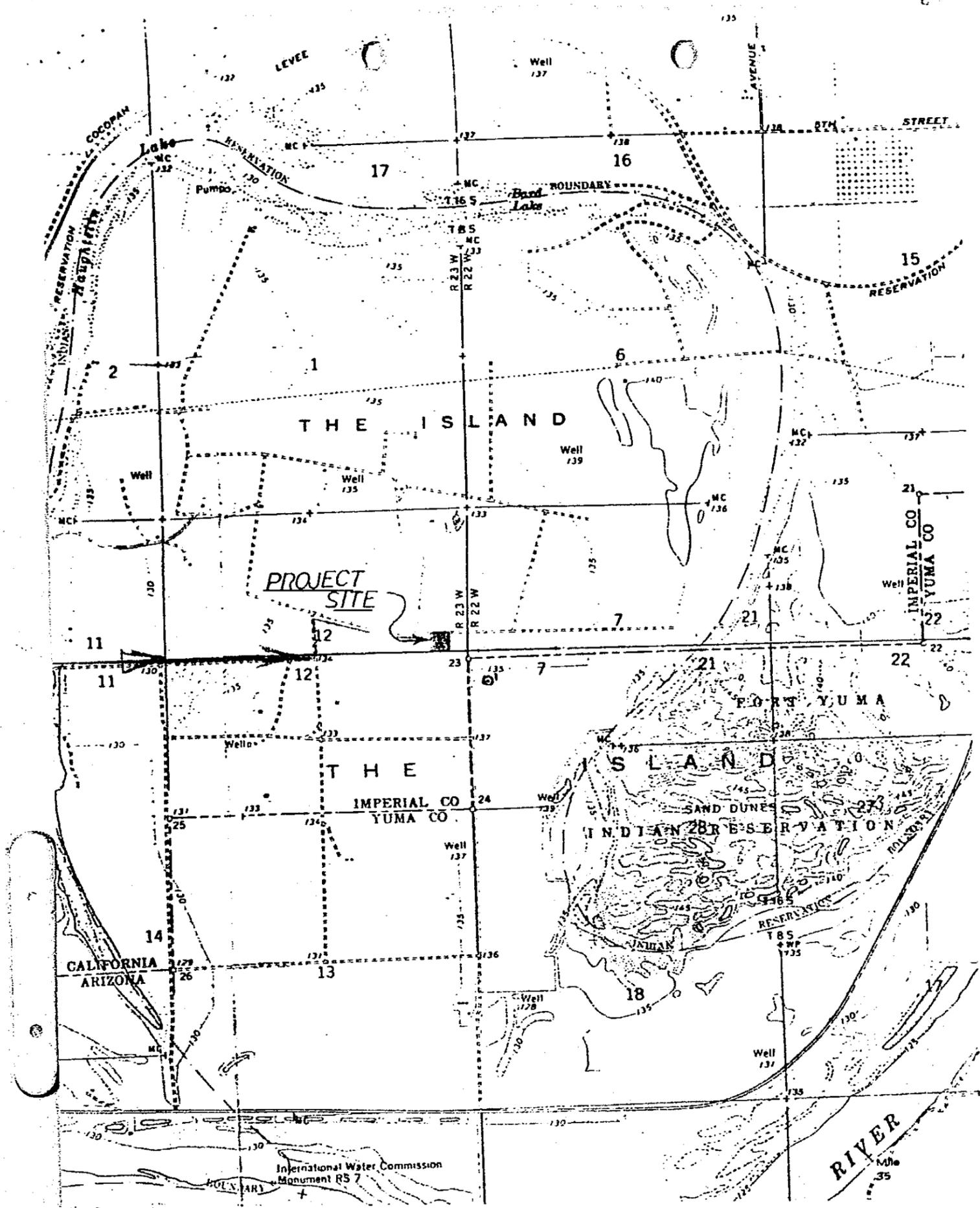
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- All distances shown on the plat must be from the outer boundaries of the Section.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____
- If the answer to question four is "no," have the interests of all the owners been consolidated by some agreement or otherwise? YES _____ NO _____ If answer is "yes," Type of Consolidation _____
- If the answer to question four is "no," list all the owners and their respective interests below

Owner	Land Description
	LOT 12, SEC. 7, T. 8S., R. 22W., G.S.R.M., YUMA COUNTY, ARIZ. B.L.M. PLAT AUG. 28, 1961
CERTIFICATION	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name	
Position	
Company	
Date	
I hereby certify that the well location shown on this plat was plotted from field notes and surveys made by me and my assistants in person, and that the same are correct to the best of my knowledge and belief.	
Date Surveyed	DEC. 8, 1983
Registered Professional Engineer and/or Land Surveyor	THOMAS A. YOWELL
Certificate No.	L.S. 6022



PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement





PG QG
 PF QF



PROJECT DESCRIPTION

The proposed project is the drilling of a stratigraphic test hole for collection of thermal gradient and geologic information. The equipment to be used is all wheel mounted; no tracked vehicles will be required. The proposed hole depth is a maximum of 5000'. The project will be carried out in the following steps.

Location-

The location can be cleared and leveled with a back hoe type tractor. A moderate amount of gravel or compaction material will be spread to form a paddock area and perimeter road. The entire location need not be covered. The thin layer of compaction material can be cleared later. See location diagram for paddock and road relation to total site. The site dimensions are to be approximately 75' x 150'. There is no present use being made of the location site, although it has been partially cleared, see photographs.

Move-in-

The equipment to be moved in will include, a wheel mounted drilling rig, a truck trailer to be used as a "catwalk", portable pipe racks, steel mud tanks, mud pumps, portable toolshed or doghouse, and a house trailer for supervisory personnel. Dry mud materials in sacks will be stored on wooden pallets near mud tanks.

Surface hole-

When all required permits are issued the well will be spudded,

2.

on or about October 1st to October 15th depending on the date permits are issued. The first stage of the project is to drill to a depth of 500'. After this depth is reached 8 5/8th steel API grade steel casing will be run as surface pipe and cemented into place by Halliburton services.

Exploratory hole-

After the setting of surface pipe, blowout prevention equipment approved by the California Division of Oil and Gas will be attached to the surface pipe. Drilling with a 7 7/8th bit will then commence. The project proposes to drill to a depth of 4500' although permits will be applied for a 5000' total depth.

Evaluation-

When total depth is reached evaluation equipment will be brought to the site, consisting of a "logging" truck (Welex or Schlumberger). Electric formation logs including a temperature survey will be conducted by lowering measuring devices into the hole. If there appears to be any future use of the hole indicated steel casing will be run into the hole and cemented into place. After the running of casing into the hole certain rock strata may be tested to determine the quality of formation fluid and formation pressures.

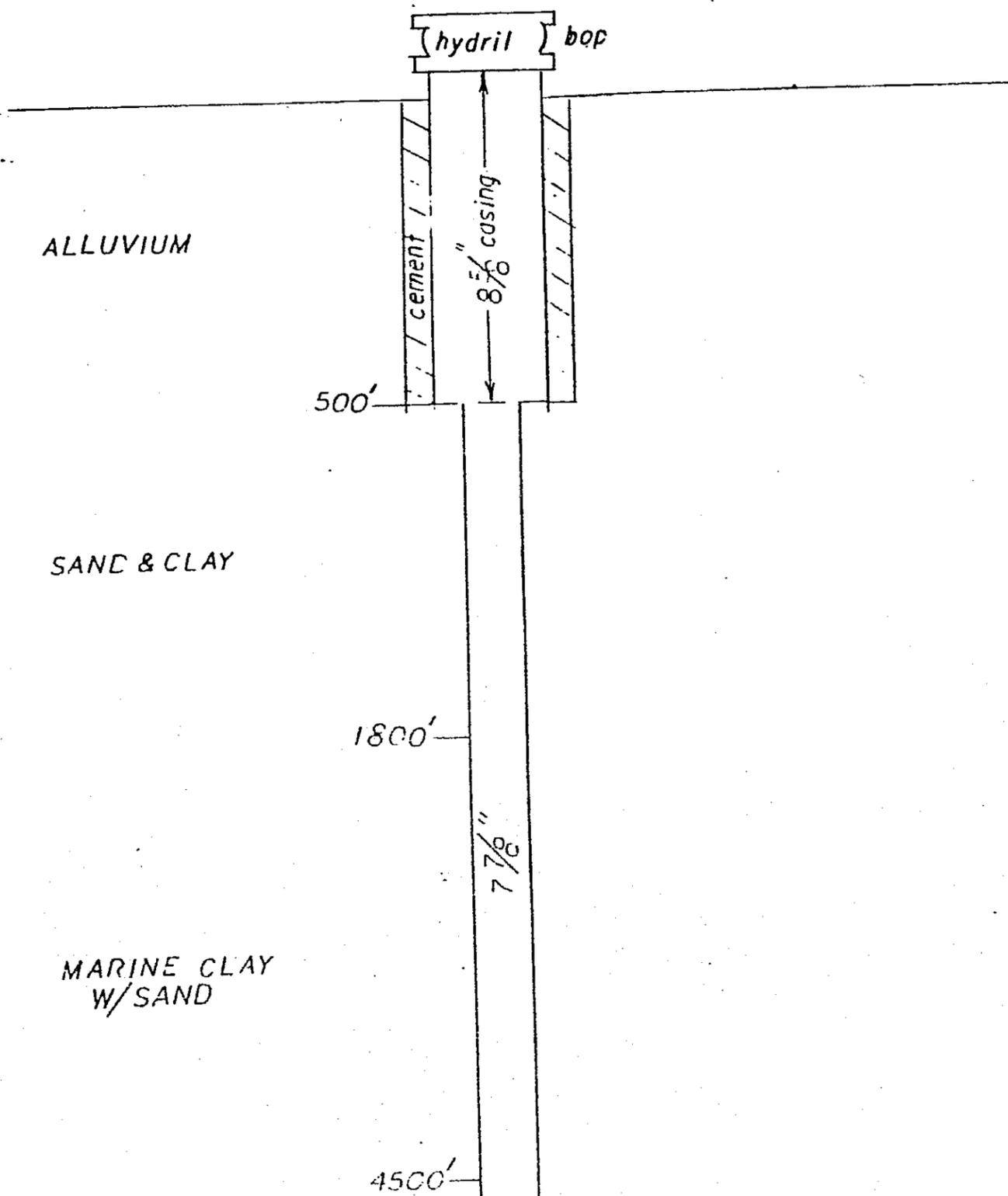
Abandonment-

If there is any use of the hole planned after testing, the hole will be temporarily abandoned while additional permits are applied for. If no further use of the hole is foreseen the well will be abandoned

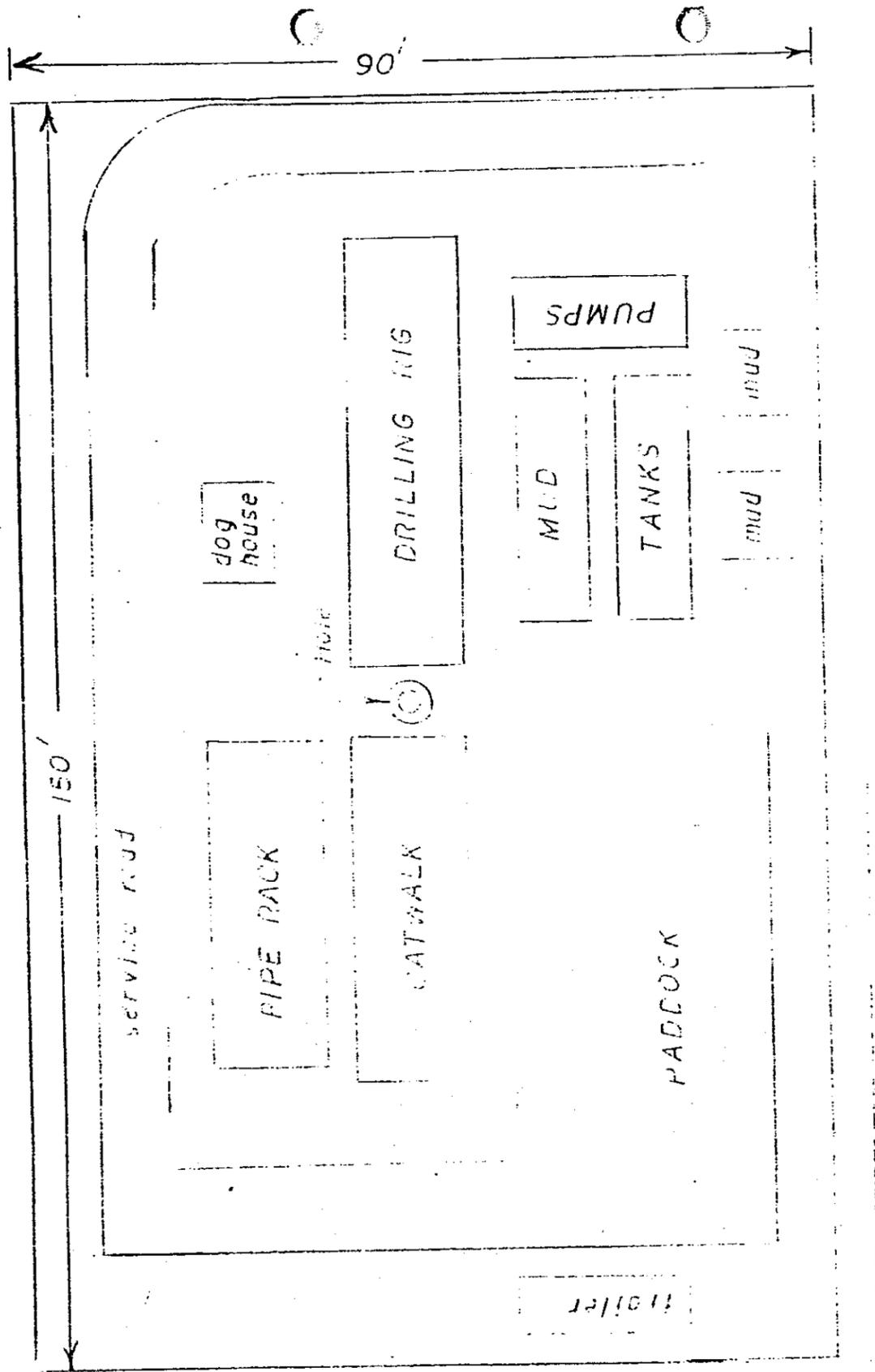
3.

to the standards set down by the California Division of Oil and Gas. The site will be cleared of all equipment, refuse, and debris. The drilling fluids will be disposed of at proper disposal site.

PROPOSED HOLE



LOCATION DIAGRAM



EXISTING DIRT ROAD



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OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5181

December 2, 1985

Re: Redbird Oil Co., Bond No. 7727330

Ms. Patty Johnson
Fidelity Deposit Company of MD
611 Security Building
123 North Central
Phoenix, AZ 85004

Dear Ms. Johnson:

This letter is to inform you that I have received a field inspection report on Well No. 1-7 State, Sec. 7-T 8S, R. 22W, in Yuma County.

The well site has been returned to its original condition in accordance with Arizona Rules and Regulations, and subject bond is now eligible for release.

If I can be of further assistance, please advise.

Yours truly,

R. A. Ybarra
R. A. Ybarra
Executive Director, Acting

lr



Fidelity and Deposit Company of Maryland
611 Security Building—234 North Central
Phoenix, Arizona 85004-2275
602•254-9251

RECEIVED
NOV 12 1995
O & G CONS. COMM.

November 8, 1985

Mr. Rudy Ybarra
State of Arizona
Oil & Gas Conservation Commission
1645 West Jefferson
Phoenix, AZ 85007

Re: Bond #9727330 - Redbird Oil Company; Your
Reference State #13-85762, 2310' FSL 330'
FWL, SEC. 7 8S 22W, Four Miles NE of Yuma,
Arizona

Dear Mr. Ybarra:

We have been advised by Debbie McGuckin at Burns-Harrelson-Burns Insurance that if we were not able to get a response from the principal regarding this matter, we could contact you direct to request a release.

To date, we still have not been able to obtain a response from Redbird Oil; and therefore, we would appreciate it if you would provide us with a release of our bond so we may close our file.

Thank you for all of your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads 'Patty Johnson'.

Patty Johnson
Underwriting Assistant

/pj



RECEIVED

JAN 2 1984

D & G CONS. COMM.

Fidelity and Deposit Company of Maryland
611 Security Building—234 North Central
Phoenix, Arizona 85004-2275
602-254-9251

December 28, 1984

R. A. Ybarra, Enforcement Director
State of Arizona
Oil & Gas Conservation Commission
1645 West Jefferson
Phoenix, AZ 85007

In Re: Bond #9727330; Redbird Oil Company

Dear Mr. Ybarra:

On November 7, 1984, Steve Graf of our office wrote to you concerning a Performance Bond for well drilling on behalf of Redbird Oil Company. A copy of the bond was attached. Steve indicated that we were advised by our principal that the bond was no longer needed and requested an indication from you that our liability under this bond has terminated. Your response was that the bond could not be released until the drilling equipment has been removed and the clean-up of the well location has been completed. We would still like to close our file concerning this matter and would appreciate your updating our file as to whether the drilling equipment has been removed and clean-up has been completed. Your early response will be greatly appreciated.

Yours very truly,

A handwritten signature in cursive script that reads 'Chuck'.

Charles M. Cook
Assistant Manager

sr

1/4/85

Informed Mr. Cook Re: Commission's bond release requirements



RECEIVED
NOV 8 1984
O & G CONS. COMM.

*OK
RAY*

Fidelity and Deposit Company of Maryland
611 Security Building—234 North Central
Phoenix, Arizona 85004-2275
602•254-9251

November 7, 1984

State of Arizona
Oil & Gas Conservation Commission
1645 West Jefferson
Phoenix, AZ 85007

Re: Bond #9727330 - Redbird Oil Company

Gentlemen:

On November 10, 1983, we provided a \$5,000 Performance Bond for well drilling on behalf of Redbird Oil Company. A copy of this bond is attached.

We have been advised by our principal that this bond is no longer needed. However, in order to close our file in this matter, we will need an indication from you that our liability under this bond has terminated. A note at the bottom of this letter so indicating will be sufficient.

Very truly yours,

Steve

Steve Graf
Manager

SG:pac

attachment

Dear Steve -

This bond cannot be released until the drilling equipment has been removed and the cleanup of the well location has been completed as required.

R. A. Ybarra
R. A. Ybarra
Enforcement Director

Redbird Oil Co.

5731 EAST EDMONT SCOTTSDALE ARIZONA 85257 (602) 945-7517

RECEIVED

FEB 21 1984

O & G CONS. COMM.

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File
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February 14, 1984

Arizona Oil and Gas Conservation Comm.
Mr. A.K. Doss
1645 W. Jefferson, Suite 420
Phoenix, Arizona

Dear Mr. Doss,

Enclosed is a Sundry report for the progress of the Redbird 1-7. We have to date made approximately 10' of hole. The location is to be temporarily abandoned due to the legal malfeasance of one of the "Drilling Parties" in our Operating Agreement concerning the assignment of a lease. Redbird is hopeful this situation will not take more than 14 days to correct.

We have provided a steel fence around the location. Should we be unable to resume timely drilling activity Redbird shall properly abandon this location.

We will keep you informed as to the status of this hole at all critical intervals. Thank you for your consideration.

Yours truly,

Joseph Faulk
Joseph Faulk



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
1645 WEST JEFFERSON, SUITE 420
PHOENIX, ARIZONA 85007
PHONE: (602) 255-5161

December 22, 1983

Mr. Joseph Faull
Redbird Oil Company
5731 East Edgemont
Scottsdale, Arizona 85257

Dear Joe:

I understand you plan to start drilling on Tuesday (December 27), if everything goes well.

I am leaving for California tonight or tomorrow morning and will be available to come down to Yuma to witness the casing cementing operations anytime after Christmas day.

I would appreciate, if possible, at least an eight-hour notice, and do not worry about calling me any time of the day. My telephone number is (714) 531-8832.

Regards,

A handwritten signature in cursive script that reads "Rudy".

R. A. Ybarra
Enforcement Director

/sjb

O.G. 86383

Redbird Oil Co.

5731 EAST EDGEMONT, SCOTTSDALE, ARIZONA, 85251

RECEIVED

OCT 23 1983

O & G CONS. COMM.

August 29, 1983

RECEIVED

OCT 28 1983

O & G CONS. COMM.

Mr. Bob Larkin
Arizona State Land Department
1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Larkin,

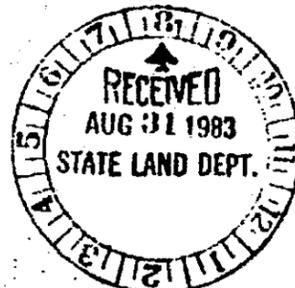
I had hoped to deliver this material in person, but was informed today that you would not be back in your office until late tomorrow and I am leaving for Yuma and then home for Labor Day.

Enclosed you will find a package of material covering our proposed drilling project on Arizona State land in 85 23W. section 12. As I informed you in our last conversation this land is in California, Imperial County. Imperial County Planning Department has agreed to use your archeological statement for their "Conditional Use Permit". I will keep you informed on how things are going with them.

I will try to give you a call Thursday to determine if the material enclosed is sufficient.

Best wishes

Joseph Fauli
Joseph Fauli



RECEIVED

DEC 20 1983

O & G CONS. COMM.

PERFORMANCE BOND
KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. 9727330

That we: REDBIRD OIL COMPANY

of the County of MARICOPA in the State of ARIZONA

as principal, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND

of BALTIMORE, MARYLAND

AUTHORIZED TO DO BUSINESS WITHIN THE STATE OF ARIZONA.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of -----FIVE THOUSAND AND NO/100THS----- lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

STATE #13-85762, 2310' FSL 330' FWL, SEC. 7 8S 22W, FOUR MILES NE OF YUMA, ARIZONA

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 10TH day of NOVEMBER, 19 83.

REDBIRD OIL COMPANY

BY: *Debra Sanchez* Principal

WITNESS our hands and seals, this 10TH day of NOVEMBER, 1983.

FIDELITY AND DEPOSIT COMPANY OF MARYLAND

BY: *Gail Davis*
GAIL DAVIS, Surety ATTORNEY-IN-FACT

(Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved
Date 12/21/83
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: R. A. Ybana

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bond
File Two Copies
Form No. 2

Permit No. 848

RECEIVED

DEC 20 1983

Power of Attorney
FIDELITY AND DEPOSIT COMPANY OF MARYLAND O & G CONS. COMM.
HOME OFFICE, BALTIMORE, MD.

KNOW ALL MEN BY THESE PRESENTS: That the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, a corporation of the State of Maryland, by C. M. PECOT, JR., Vice-President, and C. W. ROBBINS Assistant Secretary, in pursuance of authority granted by Article VI, Section 2, of the By-Laws of said Company, which reads as follows:

"The Chairman of the Board, or the President, or any Executive Vice-President, or any of the Senior Vice-Presidents or Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Assistant Vice-Presidents and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgements, decrees, mortgages and instruments in the nature of mortgages, . . . and to affix the seal of the Company thereto."

does hereby nominate constitute and appoint Gail Davis, Fred W. Burns, Harold W. Burns and B. W. Burns, all of Phoenix, Arizona, EACH.....

its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: any and all bonds and undertakings.....

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Baltimore, Md., in their own proper persons. This power of attorney revokes that issued on behalf of Robert Grue and Harold W. Burns, dated, March 5, 1979.

The said Assistant Secretary does hereby certify that the foregoing is a true copy of Article VI, Section 2, of the By-Laws of said Company, and is now in force.

IN WITNESS WHEREOF, the said Vice-President and Assistant Secretary have hereunto subscribed their names and affixed the Corporate Seal of the said FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 24th day of March, A.D. 1983.



ATTEST:

C W Robbins
Assistant Secretary

By

[Signature]
Vice-President

STATE OF MARYLAND
CITY OF BALTIMORE

ss:

On this 24th day of March, A.D. 1983, before the subscriber, a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and qualified, came the above-named Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they each acknowledged the execution of the same, and being by me duly sworn, severally and each for himself deposed and said, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and that the said Corporate Seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed by Official Seal, at the City of Baltimore, the day and year first above written.



[Signature]
Notary Public Commission Expires July 1, 1986

CERTIFICATE

I, the undersigned, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the original Power of Attorney of which the foregoing is a full, true and correct copy, is in full force and effect on the date of this certificate; and I do further certify that the Vice-President who executed the said Power of Attorney was one of the additional Vice-Presidents specially authorized by the Board of Directors to appoint any Attorney-in-Fact as provided in Article VI, Section 2 of the By-Laws of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND.

This Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 16th day of July, 1969.

RESOLVED: "That the facsimile or mechanically reproduced signature of any Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed."

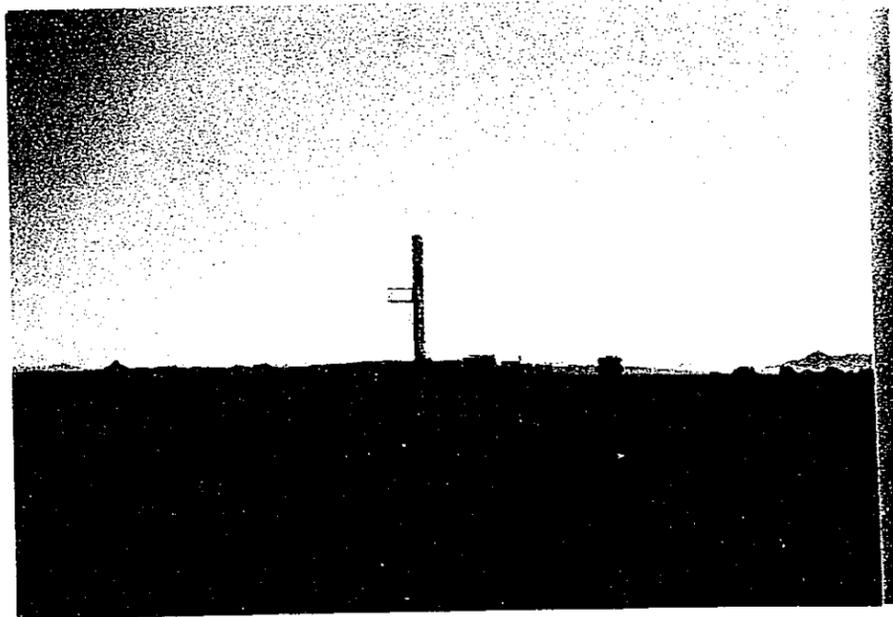
IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the said Company, this 10th day of NOVEMBER, 1983.

[Signature]
Assistant Secretary

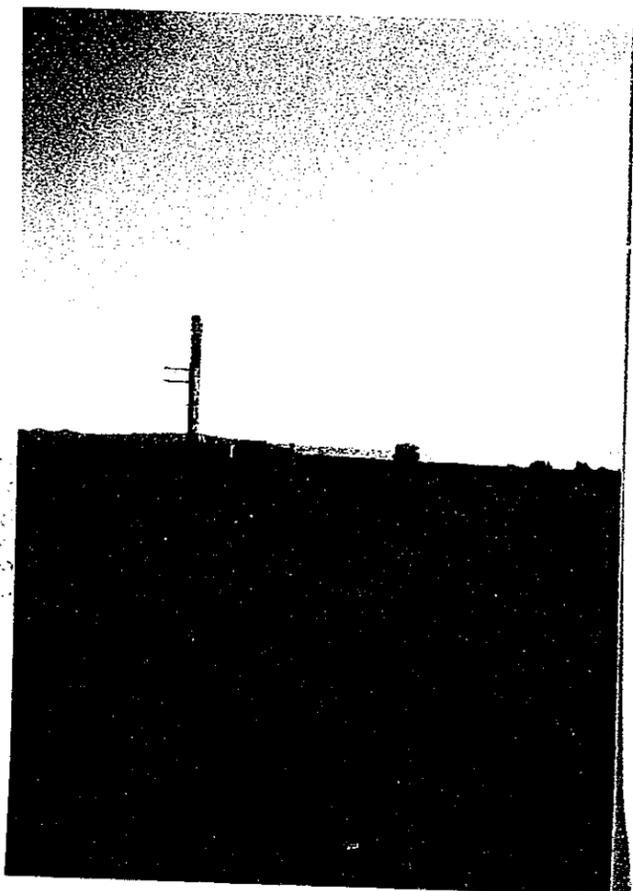


Redbird Oil Company
Permit 848
PICTURES





1-19-85
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