

~~CONFIDENTIAL~~  
Release Date ~~1/1/85~~



CENTRAL OIL CO., INC. 851  
SE SE 32-9S-23W MCP Blank #1 YUMA

COUNTY YUMA AREA \_\_\_\_\_ LEASE NO. \_\_\_\_\_

WELL NAME CENTRAL OIL CO., INC. MCP Blank #1

LOCATION SE SE SEC 32 TWP 9S RANGE 23W FOOTAGE 766' FSL 766' FEL  
 ELEV +188' GR \_\_\_\_\_ KB SPUD DATE 5/15/84 STATUS PA 7-1-84 TOTAL DEPTH 2546  
 COMP. DATE 5/29/84

CONTRACTOR H & W Drilling, El Centro, California 92244

CASING	IZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	TO T.D.
16"	24"	30'	15		DRILLED BY CABLE TOOL	
7"	9½"	696'	45		PRODUCTIVE RESERVOIR	
					INITIAL PRODUCTION	

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Bouse -1114	1302			Arcosic Sandstone - Pliocene Ø = 15-20%
Old Marine -1567	1755			Arcosic Sands, Dolomite, lime stringers Ø = 6 to 9% Miocen.
PTC -2232 185 2420	T.D.			Fractured basement CPX. Pre Miocene Ø = 5 to 21%
				NOTE: All Formations show high Gamma Ray readings due to K-spars.

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Induction - CN/COL/GR			1859
			SAMPLE DESCRP. _____
			SAMPLE NO. _____
			CORE ANALYSIS _____
			DSTs _____

REMARKS \_\_\_\_\_ APP. TO PLUG   
 PLUGGING REP.   
 COMP. REPORT \_\_\_\_\_

WATER WELL ACCEPTED BY \_\_\_\_\_

BOND CO. Fidelity & Deposit Company of Maryland BOND NO. 9727696  
 BOND AMT. \$ 5,000 CANCELLED \_\_\_\_\_ DATE March 15, 1984  
 FILING RECEIPT  LOC. PLAT  WELL BOOK  PLAT BOOK   
 API NO. 02-027-20039 DATE ISSUED 04/16/84 DEDICATION S½ SE½ Sec. 32

PERMIT NUMBER 851

**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG 1986**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  O & G CONS. COMM.  Oil  Gas  Dry

**DESCRIPTION OF WELL AND LEASE**

Operator: **CENTRAL OIL Co** Address: **2451 JAMES DR. YUMA, AZ**

Federal, State or Indian Lease Number or name of lessor if free lease: **MCP-B&P HOLDINGS** Well Number: **1** Field & Reservoir: **WILDCAT**

Location: **Sec 32, T9S, R23W** County: **YUMA**

Sec. TWP-Range or Block & Survey: **SW 1/4 SEC. 32 - T9S, R23W**

Date spudded: **5/15/84** Date total depth reached: **2539** Date completed, ready to produce: **5-29-84** Elevation (DF, RKB, RT or Gr.): **190** feet Elevation of casing hd. flange: **—** feet

Total depth: **-2349** P.B.T.D.: **—** Single, dual or triple completion?: **—** If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: **—** Rotary tools used (interval): **TO T. D.** Cable tools used (interval): **—**

Was this well directionally drilled? **NO** Was directional survey made? **NO** Was copy of directional survey filed? **—** Date filed: **—**

Type of electrical or other logs run (check logs filed with the commission): **INDUCTION - CN / COL / GR** Date filed: **11-29-84**

**CASING RECORD**

Casing (report all strings set in well - conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
CONDUCTOR	24"	16"	20	30'	15	—
SURFACE	9 1/4"	7	16 1/2	696	~ 45	—

TUBING RECORD			LINER RECORD			
Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

**INITIAL PRODUCTION**

Date of first production: **—** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:): **—**

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity *API (Corr)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold): **—**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the WAS PRESIDENT of the CENTRAL OIL Co (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: 2-5-86 Signature: Michael Bradshaw  
 Date: \_\_\_\_\_ Signature: \_\_\_\_\_  
 MICHAEL BRADSHAW

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION*
BOUSE	-1114	-1567	ARCOSIC SAND STONE - MIOCENE Ø ≈ 15-20%
OLD MARINE	-1567	-2232	ARCOSIC SANDS, DOLOMITE, LIME STRINGERS Ø ≈ 6 TO 9% MIOCENE
PCC	-2232	T.D.	FRACTURED BASEMENT CPK. PRE MIOCENE Ø ≈ 5 TO 21%

NOTE: ALL FORMATIONS SHOW HIGH GAMMA RAY READINGS DUE TO K-SPARS.

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil and Gas Conservation Commission not later than thirty days after project completion.

Form No. 4



01/1/1984

POST 02 JUL

MOOD 1000 11.0

THE WELL IS PLUGGED AS P+A-  
BUT TO BE REOPENED. THE  
LOCATION IS SECURED AND A  
CAP WELDED ON THE 7" CASING.  
AS OF JULY 1, 1984. THE  
RESERVE PIT IS EMPTY BUT  
LEFT OPEN TO USE FOR  
TESTING IN NOV. 1984.

Central Oil Co., Inc  
(Well No. MCP Blank)

5-30-84

- 5-24-84 Departed office @ 12:00 Noon  
Checked in Best Western Motel @ 3:50 pm  
Went out to rig & Sam Chenney reported:  
1. 13 3/8" Cem @ 40' w/ cem to surface  
Were in process of building rat & mouse holes &  
would start drilling later that nite
- 5-25-84 Departed Motel @ 6:00 am for rig  
D. Bradshaw reported: T.D. 700' - 9 7/8" hole  
Witnessed running & cementing of the  
7" casing (surface), as follows:  
7" Cem. @ 670' with 255 Sk of cem (50%  
excess) - did not circulate to surface.  
Waited for cement to set so that we could  
feel for the top - set cement @ 24' below  
surface. O.K. d job & departed @ 3:35 pm
- Arrived in Phx @ 6:00 pm & @ Mesa @  
6:35 pm. P
- 5-29-84 Departed Mesa @ <sup>5:00</sup> ~~4:30~~ am & Phx @ 5:00 am  
Arrived @ well site @ 8:30 am  
T.D. 2450' Drilled to 2550' & logged  
hole.  
Gave operator abandonment program & departed  
@ 7:35 pm - arrived in Phx @ 11:05 pm  
Had dinner & arrived in Mesa @ 12:05 pm

LOG ANALYSIS

CONTENDER OIL CO. INC.

851

MCP-B&P#1

Top of Transition Zone (1122-1146)

General Data

TD (Ft.) = 2539.0      M=N = 2.0  
BHT (DEG F) = 122.0      DENM (G/cc) = 2.65  
RMF (OHM-M) = 2.18      GRSD = 160  
RW (OHM-M) = 0.165      GRSH = 200  
DENF (G/cc) = 1.00

Pickett Plot; Determination of SW

DEPTH	LITH	Øn	Øcor	DENB	Rt	Ro	SW
1122	S	8	8.5	.57	65	19.5	54
1124	S	6.5	4	.60	80	85	100
1126	S	7	6	.57	73	38	72
1128	L	9	4	.65	95	85	94
1130	L	13	6	.65	60	38	79
1132	S	17	20	.30	45	3.6	28
1134	S	16	19.5	.30	55	3.8	26
1136	S	15.5	21	.25	77	3.4	21
1138	S	13	24	.15	65	2.5	19
1140	S	12	19.5	.25	75	3.8	22
1142	L	10	5.5	.63	120	45	61
1144	L	9	5	.63	100	55	74
1146	S	11	11	.47	70	11.5	40

MCP-B&P#1  
COCO SAND (1774-1850)

DEPTH	$\phi_n$	$\phi_{cor}$	DENB	Rt	LITH	RO	SW
1774	13	17.0	2.33	47	S	4.2	29
1776	15	14.0	2.43	43	S+L-	6.2	37
1778	19	19.0	.35	55	S+L-	3.2	24
1780	20	16.0	.43	46	L	4.5	31
1782	18	15.5	.43	45	L-	5.0	33
1784	17	18.0	.355	45	S	3.6	28
1786	18	11.5	.55	46	L+	9.5	45
1788	18	11.5	.55	38	L+	9.5	50
1790	24	17.5	.43	20	L+	3.7	43
1792	23	16.0	.45	20	L+	4.5	47
1794	21	16.5	.43	20	L	4.3	46
1796	18	15.5	.43	28	L-	4.6	40
1798	15	14.0	.43	32	S+	6.2	44
1800	12	12.0	.45	32	S	8.4	51
1802	14	12.5	.50	32	S+	7.0	46
1804	15	11.5	.50	40	L-	9.5	48
1806	13	14.0	.55	40	L-	6.2	39
1808	18	18.5	.35	34	S	3.3	31
1810	22	16.0	.45	30	L	4.5	38
1812	23	20.5	.33	30	L-	2.4	28
1814	24	18.0	.42	30	L+	3.6	34
1816	21	15.0	.48	31	L+	5.4	41
1818	21	17.0	.42	32	L	4.2	36
1820	22	18.0	.40	33	L	3.6	33
1822	24	20.5	.35	33	L	2.6	28
1824	22	16.0	.45	33	L+	4.5	36
1826	21	19.5	.35	31	L-	3.1	31
1828	23	19.0	.38	30	L	3.2	32
1830	25	18.5	.42	30	L+	3.3	33
1832	23	15.5	.38	27	L	5.0	43
1834	22	16.0	.45	28	L+	4.5	40
1836	19	9.0	.63	38	D-	15.0	62

DENM (G/cc) = 2.65  
DENF (G/cc) = 1.00  
M=N = 2.00

Rw (X-Plot) = 0.10  
Rw (Exxon SP) = 0.17

Cont. Page 2

DEPTH	Øn	Øcor	DENB	Rt	LITH	RO	SW
1838	15	12.0	.50	48	L+	8.4	41
1840	18	8.0	.65	40	-D-	20.0	70
1842	12	5.0	.66	50	L+	50.0	100
1844	13	5.0	.67	68	L+	50.0	85
1846	14	8.0	.60	69	L+	20.0	53
1848	14	7.0	.64	62	L+	25.0	63
1850	13	7.5	.60	80	L+	22.0	52

MCP-B&P#1  
 STRAY SANDS (1916-1950)

DENM (G/cc) = 2.71  
 DENF (G/cc) = 1.00

M=N = 2.00  
 R<sub>w</sub> = 0.10

DEPTH	LITH	Ø <sub>n</sub>	Ø <sub>cor</sub>	DENB	R <sub>t</sub>	R <sub>o</sub>	SW
1916	L	7	6.5	.73	57	19.5	58
1918	D-L+	7	6.5	.73	55	19.5	59
1920	L	7	6.5	.73	100	19.5	44
1922	L	8	6.0	.63	90	24.0	51
1924	S	3	10.0	.46	40	8.5	46
1926	L	4	4.0	.65	70	50.0	84
1928	D-L+	8	5.0	.70	330	33.0	31
1930	D-	8.5	4.0	.65	200	50.0	50
1932	L	6	5.0	.65	95	33.0	58
1934	L	4.5	4.0	.65	95	50.0	72
1936	D-L+	9	5.0	.70	100	33.0	57
1938	L-	6	8.0	.55	50	13.0	50
1940	S	1.5	6.0	.55	45	24.0	73
1942	L	3	3.0	.68	50	100.0	140
1946	L+	5	4.0	.71	200	50.0	50
1948	L+	7	5.0	.67	65	33.0	71
1950	D-L+	6	3.0	.74	90	100.0	100

## MCP-B&amp;P#1

Ptc-ARCOSIC S.S. (2440-2514)

DENM (G/cc) = 2.65

GRSD = N.A.\*

DENF (G/cc) = 1.00

GRSH = N.A.\*

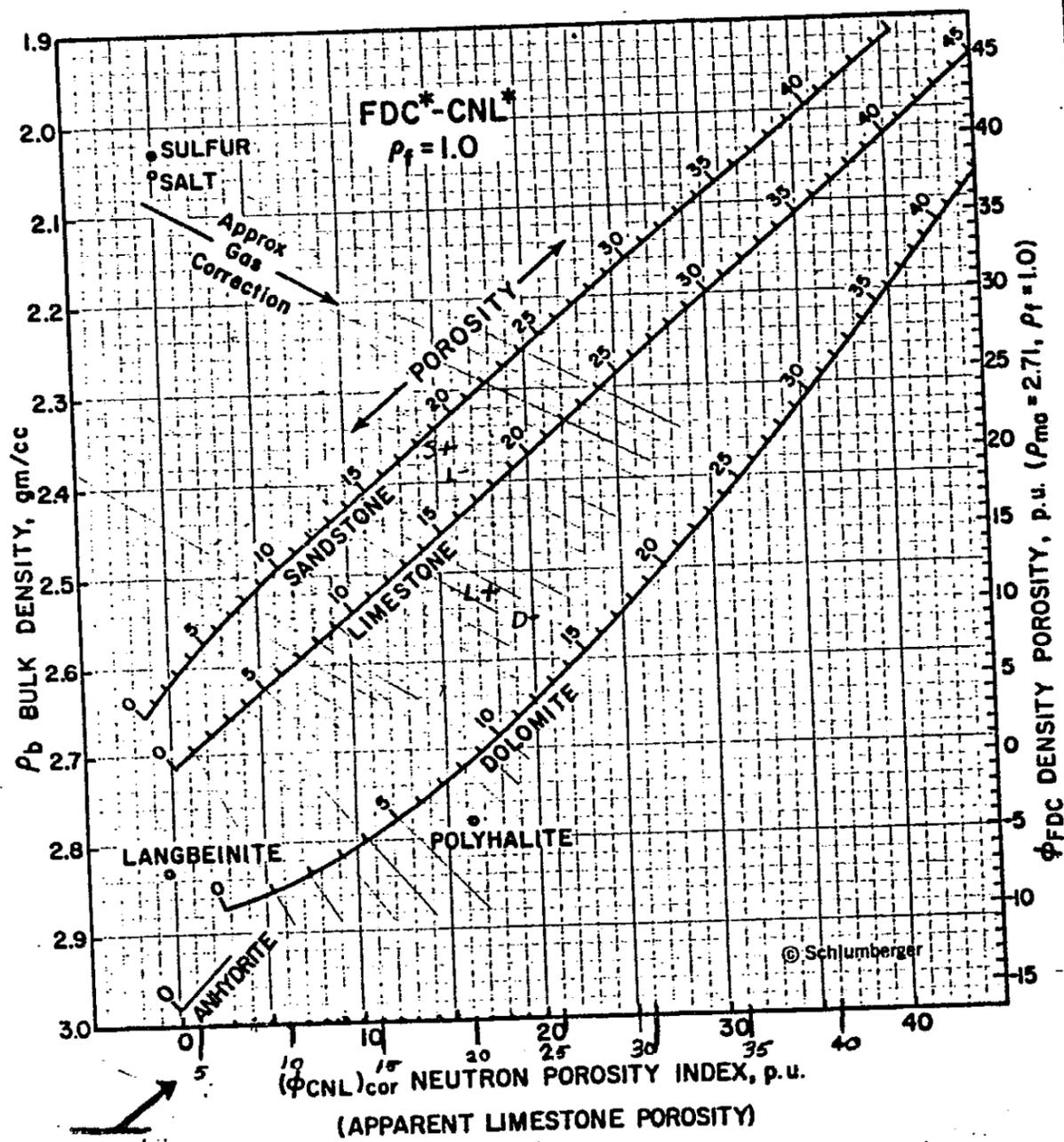
M=N = 2.00

\*High Concentration of K-Spar

DEPTH	LITH	$\phi_n$	$\phi_{cor}$	DENB	Rt	Ro	SW
2440	L+	15	11.	2.57	52	30.0	75
2442	L	16	15.5	2.45	220	15.5	26
2444	D-	16.5	11	.60	100	30.0	54
2446	S-	13	20	.30	45	9.4	45
2448	S+	7	8.5	.54	52	50.0	98
2450	L-	7	8	.56	100	57.0	75
2452	S+	7	9	.53	90	45.0	70
2454	L	8	8	.57	95	57.0	77
2456	S-	10	18.5	.30	95	11.0	34
2458	S-	10	18.5	.30	95	11.0	34
2460	L	8	8	.57	100	57.0	75
2462	S	10	14	.42	110	18.0	40
2464	S-	11	18	.33	100	11.5	33
2466	L	9	8.5	.57	75	50.0	81
2468	S	11	19	.30	95	10.5	33
2470	S	11	18	.33	100	11.5	33
2472	S	10	15	.40	77	16.5	46
2474	S	8.5	12.5	.45	150	24.0	40
2476	S	8	11.5	.47	110	28.0	50
2478	L	7	7	.59	90	57.0	79
2480	S	9	13	.45	100	22.0	46
2482	S	8	12.5	.45	300	24.0	28
2484	S+	8	9.5	.52	110	41.0	61
2486	L-	7	8.5	.55	70	50.0	84
2488	S	8	13.0	.43	60	22.0	60
2490	L-	10	11.0	.50	220	30.0	36
2492	L	11	11.0	.53	110	30.0	52
2494	S+	11	13.5	.45	95	21.0	47
2496	S+	9	11	.60	90	30.0	57
2498	S	8	11	.50	100	30.0	54
2500	L	7	7.5	.58	150	63.0	64
2502	S	6	10	.50	200	37.0	43
2504	L-	7	8.5	.55	100	50.0	70
2506	L	8	8.5	.56	100	50.0	70
2508	L	9	9.	.55	120	45.0	61
2510	S	9	13.5	.42	100	21.0	45
2512	S	9	13.5	.42	110	21.0	43
2514	L	9	8.5	.57	110	50.0	67
2516	L	9	9	.55	110	45.0	63
2518	L-	8	9.5	.53	110	41.0	61
2520	L-	8	9	.55	110	45.0	63

Schlumberger

# POROSITY AND LITHOLOGY DETERMINATION FROM FORMATION DENSITY LOG AND COMPENSATED NEUTRON LOG (CNL\*) FRESH WATER, LIQUID-FILLED HOLES



CP-1c

\*Mark of Schlumberger.

STATE OF ARIZONA

OIL AND GAS CONSERVATION COMMISSION

PERMIT 851

REPORT ON PROPOSED OPERATIONS

Central Oil Company, Inc.

P. O. Box 44573

Phoenix, AZ 85064

Phoenix, ARIZONA

April 16, 1984

Your proposal to drill well MCP Blank #1,  
A.P.I. No. 02-027-20039, Section 32, T. 9S, R. 23W, G&SR B. & M.,  
field, South Yuma area, pool,  
Yuma County, dated 04/16/84, received 04/16/84 has been examined in conjunction with records  
filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Drilling mud consistent with sound drilling practices shall be used at all times. Quantities of drilling mud materials sufficient to insure well control shall be maintained readily accessible for immediate use at all times.
2. The well is cased and cemented by the displacement method in such a manner as to protect all zones that contain oil, gas, or fresh water, and to provide well control during drilling operations.
3. Blowout prevention equipment shall be installed, used, maintained, and tested in a manner necessary to assure well control throughout the drilling, completion, or abandonment of the well.
4. Samples of all cores and cuttings, taken at maximum intervals of ten feet, shall be shipped or mailed, charges prepaid to:
  - a. Oil & Gas Conservation Commission, Phoenix office.
  - b. Bureau of Geology & Mineral Technology, University of Arizona, 845 N. Park, Tucson, AZ 85719.
5. The status of completed drilling operations (Form 25) shall be completed and filed with the Commission on a timely basis.
6. THIS COMMISSION SHALL BE NOTIFIED:
  - a. Immediately when drilling operations commence.
  - b. To witness the running and cementing (displacement method) of the 7" casing.
  - c. To inspect the installed blowout prevention equipment prior to drilling below the shoe of the 7" casing at 500'.

BOND 9727696

A. K. DOSS, Executive Director

By R. A. Yuma  
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.

API #02-027-20039

**APPLICATION FOR PERMIT TO DRILL OR RE-ENTER**

APPLICATION TO DRILL

RE-ENTER OLD WELL

Central Oil Company, Inc.

NAME OF COMPANY OR OPERATOR

P. O. Box 44573

Phoenix  
City

Arizona 85064  
State

Address

H & W Drilling

16

Drilling Contractor

P. O. Box 1851

El Centro, California 92244

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor <b>MCP-Blank</b>	Well number <b>MCP Blank #1</b>	Elevation (ground) <b>+188'</b>
Nearest distance from proposed location to property or lease line: <b>554 feet</b>	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: <b>feet</b>	
Number of acres in lease: <b>80</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <b>One</b>	
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		
Well location (give footage from section lines) <b>766' FSL 766' FEL</b>	Section—township—range or block and survey <b>32-T.9S-R.23W</b>	Dedication (Comply with Rule 105) <b>S½ of SE¼</b>
Field and reservoir (if wildcat, so state) <b>Wildcat</b>	County <b>Yuma</b>	
Distance in miles, and direction from nearest town or post office <b>5 miles south of Yuma</b>		
Proposed depth: <b>2,500'</b>	Rotary or cable tools <b>Rotary</b>	Approx. date work will start <b>04-18-84</b>
Bond Status <b>Acquired</b>	Organization Report	Filing Fee of \$25.00
Amount <b>\$5,000.00</b>	On file Or attached	Attached <b>X</b>

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the President of the Central Oil Company, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*M. Bradshaw*  
Signature

April 16, 1984

Date

Permit Number: 851  
Approval Date: 4/16/84  
Approved By: R.A. Ybana

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Drill or Re-enter  
File Two Copies

Form No. 3

(Complete Reverse Side)



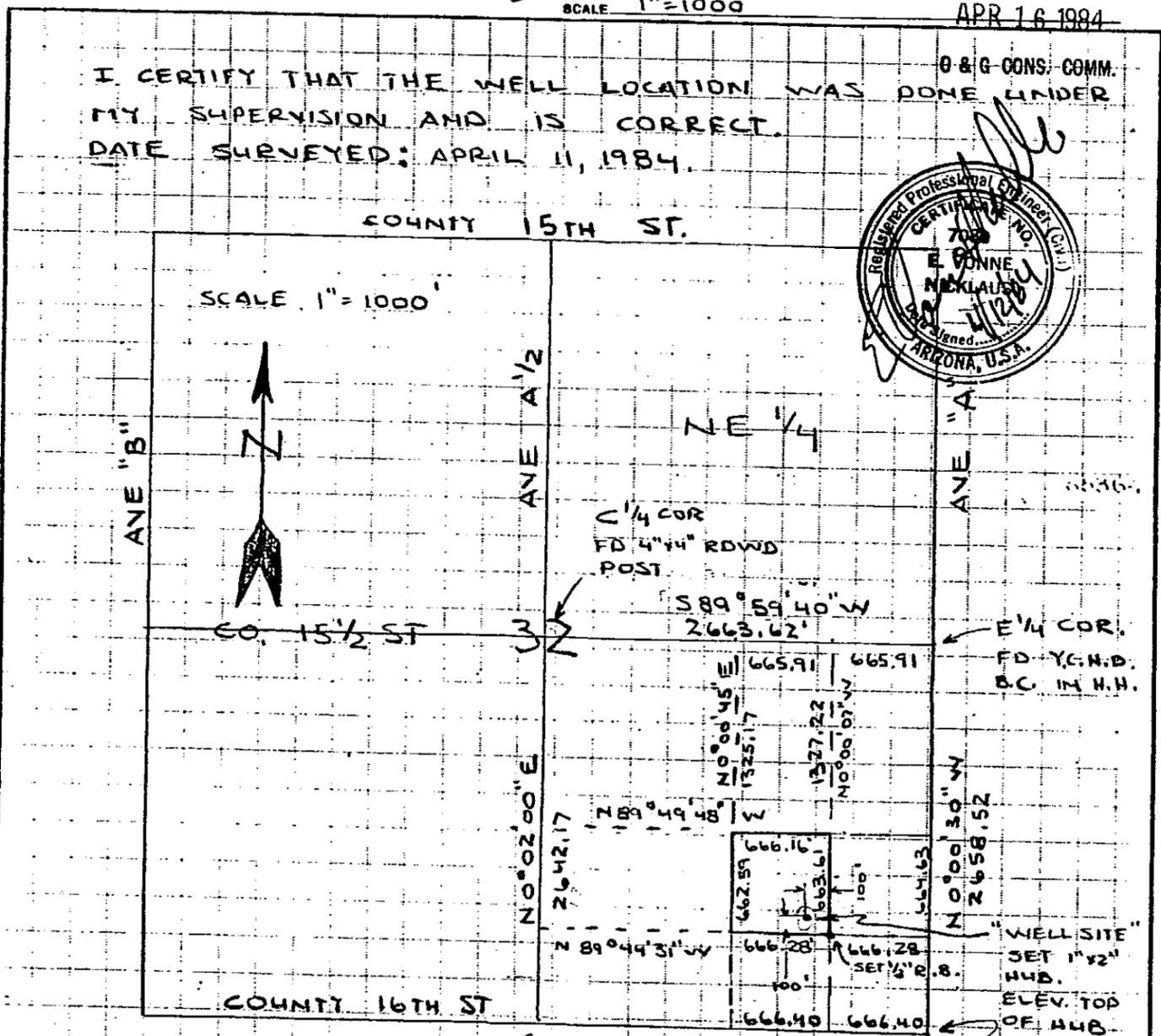
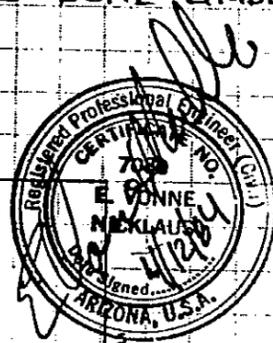
# NICKLAUS Engineering

2473 W. 16th St. P.O. Box 6029, Yuma, Az. 85364  
 JOB: CENTRAL OIL INC. (602)782-5161

SHEET NO. 1 OF 1  
 CALCULATED BY: JNL DATE: 4/11/83  
 CHECKED BY: JNL DATE: RECEIVED  
 SCALE: 1"=1000' APR 16 1984

I CERTIFY THAT THE WELL LOCATION WAS DONE UNDER  
 MY SUPERVISION AND IS CORRECT.  
 DATE SURVEYED: APRIL 11, 1984.

O & G CONS. COMM.



LAND DESCRIPTION

NW 1/4 SE 1/4 SE 1/4  
 SEC 32, T9S, R23W  
 YUMA COUNTY, AZ  
 (WELL SITE IS 100' N + 100' W  
 OF THE SOUTH + EAST LINES  
 OF SAID NW 1/4 SE 1/4 SE 1/4)

S 1/4 COR  
 FD 1/2" RB.  
 IN ROWD.  
 POST

SE COR,  
 SEC 32  
 FD Y.C.H.D.  
 B.C. IN H.H.





# PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: CENTRAL OIL COMPANY, INC.  
(OPERATOR)

to drill a well to be known as

MCP BLANK #1  
(WELL NAME)

located 766' NORTH OF SOUTH LINE and 766' WEST OF THE EAST LINE

Section 32 Township 9S Range 23W, YUMA County, Arizona.

The SOUTH 1/2 OF THE SOUTHEAST 1/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 10th day of APRIL, 19 84.

OIL AND GAS CONSERVATION COMMISSION

By R. C. Hanna  
ENFORCEMENT EXECUTIVE DIRECTOR

PERMIT 00851

RECEIPT NO. 2514

A.P.I. NO. 02-027-20039

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27





Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795

February 7, 1995



Larry D. Fellows  
Director and State Geologist

Mr. Ed Candi  
U.S. Bureau of Reclamation  
P. O. Box D  
Yuma, Arizona 85366

Dear Ed:

The information on the four wells we talked about this morning is enclosed. This includes applications for permit, completion reports, and plugging reports for the Exxon #1 Yuma-Federal, the Dowling #1A State, and the two Central Oil wells, the #1 Aman and the #1 MCP Blank. There isn't a completion report in the Dowling file.

Sincerely,

Steven L. Rauzi  
Oil and Gas Program Administrator

Enclosures

*file 857*

**NAME RESERVATION**

APR 21 1987

0 3 8 0 0 0 0 0 0

NAME RESERVED: CENTRAL OIL CO. INC.

RESERVED BY: Richard J Bradshaw

ADDRESS: 113 Highland Nrp

Prescott Valley AZ 86314

03 / 24 / 87 RESERVATION EXPIRES 120 DAYS AFTER THIS DATE:  
MO DY YR

AMOUNT RECEIVED: \$10.00 Cash

RECEIPT NUMBER: Nº 2341 Carolyn Lemon  
Received By

<b>ARIZONA CORPORATION COMMISSION</b>		10.00 NRES
1200 W. Washington	402 W. Congress	10.00 TOTL
Phx., AZ 85007	Tucson, AZ 85701	20.00 CASH
		10.00-CHNG

FORM NO. DC/CC 12 INC 0056  
REV. 8/84

WHITE: CUSTOMER YELLOW: OFFICE

ORGANIZATION REPORT

APR 21 1987

Full Name of the Company, Organization, or Individual

CENTRAL OIL CO. INC.

Post Office Address (Box or Street Address)

113 HIGHLAND DR. PRESCOTT VALLEY, AZ. 86314

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

CORPORATION IN PROCESS - NAME ASSIGNED 3-24-87

Purpose of Organization (State type of business in which engaged)

OIL + GAS EXPLORATION

If a reorganization, give name and address of previous organization.

CENTRAL OIL CO. INC.

If a foreign corporation, give (1) State where incorporated

(2) Name and post office address of state agent

R. BRADSHAW  
113 HIGHLAND DR.  
PRESCOTT VALLEY AZ. 86314

(3) Date of permit to do business in state

3-24-87

Principal Officers or Partners (if partnership)  
NAME

TITLE

POST OFFICE ADDRESS

RICHARD BRADSHAW

PRES.

113 HIGHLAND PV. AZ.

M. J. BRADSHAW

VICE. PRES.

2451 JAMES DR.  
YUMA AZ 85364

NORMA BRADSHAW

SEC. - TREAS.

113 HIGHLAND P.V. AZ 86314

DIRECTORS NAME

POST OFFICE ADDRESS

RICHARD BRADSHAW

SAME AS ABOVE

M. J. BRADSHAW

SAME AS ABOVE

NORMA BRADSHAW

SAME AS ABOVE

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the President of the Central Oil Co Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Richard Bradshaw  
Signature

4-21-87  
Date

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1



OFFICE OF

**Oil and Gas Conservation Commission**

STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420

PHOENIX, ARIZONA 85007

PHONE: (602) 255-5181

February 12, 1986

Mr. Mike Bradshaw, President  
Bradco Oil Division, Inc.  
2451 James Drive  
Yuma, AZ 85364

Dear Mike:

This letter is to inform you that we need a Well Completion Report (Form No. 4) to close the file on well No. 1 MCP Blank, which was plugged and abandoned in July, 1984. Copy enclosed.

Also, I trust that you have determined what course of action you will be taking on your well No. 1 Aman, either replacing the old bond with one conforming with your present company name (Bradco Oil Division, Inc.) or having the landowner file a Water Well Acceptance letter (Form No. 26) with us in order to relieve you of the well's bonding obligation. Copy enclosed.

Please let me hear from you.

Sincerely,

*R. A. Ybarra*  
R. A. Ybarra  
Enforcement Director

lr  
Encl.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420

PHOENIX, ARIZONA 85007

PHONE: (602) 255-5161

November 6, 1985

Mr. Steve Graf, Manager  
Fidelity & Deposit Company  
611 Security Building  
234 North Central  
Phoenix, AZ 85004

Re: Bond #9727696: Central Oil Company, Inc.  
Location MCP- Blank #1, Sec. 32, T. 23 W., R. 9 S, Yuma Co.

Dear Mr. Graf:

This is to inform you that subject well has been plugged and abandoned in full compliance with Commission rules and regulations. Bond No. 9727696 is subject to release.

If I can be of further assistance, please let me know.

Sincerely,

*R. A. Ybarra*  
R. A. Ybarra  
Acting Executive Director

lr



RECEIVED

NOV 1 1985

O & G CONS. COMM.  
Fidelity and Deposit Company of Maryland  
611 Security Building—234 North Central  
Phoenix, Arizona 85004-2275  
602•254-9251

October 31, 1985

Mr. Rudy Ybarra  
Oil & Gas Commission  
State of Arizona  
1645 W. Jefferson  
Phoenix, AZ 85007

In Re: Bond #9727696: Central Oil Company, Inc.  
Location MCP- Blank #1, So.  $\frac{1}{2}$  of the South East Quarter,  
Section 32, Range 9 South, 23 West - Yuma County

Dear Mr. Ybarra:

It is my understanding that the captioned well which is covered by our bond #9727696 has been capped and the final inspection completed.

Would you please provide us with a written release of any future liability under this bond?

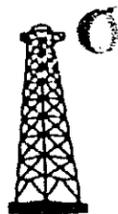
Thank you.

Very truly yours,

*Steve Graf*  
Steve Graf  
Manager

sr

**BRADCO OIL DIVISION, INC.**  
**Exploration and Production**



2451 James Dr.  
Yuma, AZ 85364  
602-344-2287

RECEIVED

SEP 26 1985

O & G CONS. COMM.

Mr. R.A. Ybarra  
Oil & Gas Conservation Commission  
1645 West Jefferson, suite 420  
Phoenix, Arizona 85007

Sept. 23, 1985

Dear Mr. Ybarra,

This letter is in reference to the bond on the MCP-B&P Well in Yuma County. We have P&Aed the well as you know and have reclaimed the location to the landowners satisfaction. We therefore request the bond be released on said well.

You may be interested to know that Central Oil Co. Inc. no longer exists and any further work done in Yuma County, by us, will be conducted under the name of BRADCO OIL DIV. INC. We still have hopes of testing both of the wells drilled last year.

Sincerely,

Mike Bradshaw  
President

11/20/85  
get geology @ T.D.  
so we can  
update SM #4  
Called Mike today but  
no ans.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA

1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 255-5161

July 20, 1984

M. J. Bradshaw, President  
Central Oil Co., Inc.  
3036 N. 32 St. #317  
Phoenix, Az 85018

Dear Mr. Bradshaw:

Re: Confidential Status  
Wells No. 1 MCP Blank and 1 Aman, Yuma County

This will acknowledge receipt of well records on the above wells.  
Thank you.

X Well No. 1 MCP Blank has been placed on Plugged and Abandoned  
status as of July 1, 1984. The 6-month confidential period will  
expire on Jan. 1, 1985.

Well No. 1 Aman has been placed on Temporarily Abandoned status  
until Dec. 20, 1984. The 6-month confidential period expires on  
Dec. 18, 1984.

If I can be of further assistance, please advise.

Sincerely,

*R. A. Ybarra*

R. A. Ybarra  
Enforcement Director

RAY:wja



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 255-5161

July 10, 1984

M. J. Bradshaw, President  
Central Oil Co., Inc.  
3036 N. 32 St. #317  
Phoenix, Az 85018

Dear Mr. Bradshaw:

Re: Wells No. 1 MCP-Blank and 1 Aman, Yuma County

This is in response to your letters of June 28, 1984, requesting a certain status for each of the subject wells. After careful review of your request, let me suggest the following:

MCP-Blank Well

Technically this well is completed as a plugged and abandoned well. We gave you verbal approval on May 29 to plug the well as per Commission requirements, and in your letter you state that the abandonment work was completed. Therefore, I recommend that we process this well as a completed plugged and abandoned well and place it on confidential status. The 6-month confidential period starts from the date of completion of the well work.

There is no advantage in placing the well on "temporary abandonment" status as the confidential period would also start from the date of completion of the well work.

All well records (Plugging Report, Well Completion Report, and logs) are due 30 days after completion of the well. Please file as soon as possible.

Aman Well

This well is standing cemented pending testing and will remain in this condition (suspended) for more than 60 days. In this case, the appropriate status to request is that of "temporary abandonment." We do not have a "waiting on service rig" status in our rules and regulations.

Bradshaw, Central Oil Co., Inc.

Again, all records are due 30 days after completion of the well and the confidential period will start from the date of completion of the well work.

Upon re-entry of the wells you will need to file an application (Form 25) outlining the proposed well work.

If you have any questions on this matter, please call.

Sincerely,



Rudy A. Ybarra  
Enforcement Director

RAY:wja

June 28, 1984

RECEIVED

JUL 2 1984

O & G CONS. COMM.

State of Arizona  
Oil and Gas Conservation Commission  
Mr. A.K. Doss, Deputy Director  
1645 W. Jefferson  
Phoenix, Az. 85007

Dear Mr. Doss:

Our well the MCP-Bland #1, located SESESE Section 32, township 9 south, Range 23 west of Yuma County, Arizona is presently plugged with 20 sacks of cement below the surface casing (set at 696') and 20 sacks just above the surface casing shoe. We also have a 20 sack plug just below the surface and a cap welded on the 7" casing.

We have discovered potential producing zones or at least indications of zones that we feel should be tested for possible oil and gas production.

Therefore, we request a status of "temporary abandon" until we have tested offset AMAN #1 and can move the service rig from there to the MCP-Bland #1 to drill out, set pipe and test.

Allowing thirty (30) days to complete the AMAN #1 we ask for January 20, 1985 as our latest beginning date.

Sincerely,



M. J. Bradshaw  
President, Central Oil Co., Inc.

April 16, 1984

Mr. M. J. Bradshaw  
Central Oil Company, Inc.  
P. O. Box 44573  
Phoenix, Arizona 85064

Re: MCP Blank #1  
SE SE Sec. 32 T.9S, R.23W  
Yuma County  
Permit No. 851

Dear Mr. Bradshaw:

Enclosed please find Receipt No. 2514 covering the \$25 filing fee, a copy of your approved Application for Permit to Drill and Permit to Drill No. 851.

Also enclosed are miscellaneous instruction sheets concerning samples and other Commission requirements and forms.

Sincerely,

R. A. Ybarra  
Enforcement Director

/sjb

Enclosures

1-770 221	25.00			4/16/84	Central Oil Co., Inc.	Permit 851	KA
BANK TRANSIT NO.	\$ CHECKS	\$ CASH	NET	DATE	NAME	DESCRIPTION	RECEIVED BY

IF **(ENCIRCLED)** INDICATES CASH RETURNED FOR ADJUSTMENT TO NET AMOUNT OF ACTUAL PAYMENT

**OIL AND GAS CONSERVATION COMMISSION**  
STATE OF ARIZONA  
1645 WEST JEFFERSON; SUITE 420  
PHOENIX, ARIZONA 85007

2514

↑  
INVALID WITHOUT SIGNATURE

RETAIN THIS RECEIPT FOR YOUR RECORDS

*Katie Barnes*

SIGNATURE

PERFORMANCE BOND  
KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. 9727696

That we: CENTRAL OIL CO., INC.

of the County of MARICOPA in the State of ARIZONA

as principal, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND

of BALTIMORE, MARYLAND

AUTHORIZED TO DO BUSINESS WITHIN THE STATE OF ARIZONA.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of -----FIVE THOUSAND AND NO/100THS----- lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

MCP - BLANK #1, SO. 1/2 OF THE SOUTH EAST QUARTER, SECTION 32, RANGE 9 SOUTH, 23 WEST,  
YUMA COUNTY, ARIZONA  
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 15TH day of MARCH, 1984.

CENTRAL OIL CO., INC.

BY: [Signature] Principal

WITNESS our hands and seals, this 15TH day of MARCH, 1984.

FIDELITY AND DEPOSIT COMPANY OF MARYLAND

BY: [Signature] Surety ATTORNEY-IN-FACT  
GAIL DAVIS,

(Surety, Resident Arizona Agent  
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date <u>4/14/84</u> STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION By: <u>[Signature]</u>
--

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Bond File Two Copies Form No. 2
--

Permit No. 851

Power of Attorney  
FIDELITY AND DEPOSIT COMPANY OF MARYLAND  
HOME OFFICE, BALTIMORE, MD.

KNOW ALL MEN BY THESE PRESENTS: That the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, a corporation of the State of Maryland, by C. M. PECOT, JR., Vice-President, and C. W. ROBBINS, Assistant Secretary, in pursuance of authority granted by Article VI, Section 2, of the By-Laws of said Company, which reads as follows:

"The Chairman of the Board, or the President, or any Executive Vice-President, or any of the Senior Vice-Presidents or Vice-Presidents specially authorized so to do by the Board of Directors or by the Executive Committee, shall have power, by and with the concurrence of the Secretary or any one of the Assistant Secretaries, to appoint Resident Vice-Presidents, Assistant Vice-Presidents and Attorneys-in-Fact as the business of the Company may require, or to authorize any person or persons to execute on behalf of the Company any bonds, undertakings, recognizances, stipulations, policies, contracts, agreements, deeds, and releases and assignments of judgements, decrees, mortgages and instruments in the nature of mortgages, ... and to affix the seal of the Company thereto."

does hereby nominate constitute and appoint Gail Davis, Fred W. Burns, Harold W. Burns and B. W. Burns, all of Phoenix, Arizona, EACH.....

its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: any and all bonds and undertakings.....

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Baltimore, Md., in their own proper persons. This power of attorney revokes that issued on behalf of Robert Grue and Harold W. Burns, dated, March 5, 1979.

The said Assistant Secretary does hereby certify that the foregoing is a true copy of Article VI, Section 2, of the By-Laws of said Company, and is now in force.

IN WITNESS WHEREOF, the said Vice-President and Assistant Secretary have hereunto subscribed their names and affixed the Corporate Seal of the said FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 24th day of March, A.D. 1983.



ATTEST:

C W Robbins  
Assistant Secretary

By [Signature]  
Vice-President

STATE OF MARYLAND  
CITY OF BALTIMORE

On this 24th day of March, A.D. 1983, before the subscriber, a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and qualified, came the above-named Vice-President and Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they each acknowledged the execution of the same, and being by me duly sworn, severally and each for himself deposed and saith, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and that the said Corporate Seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed by Official Seal, at the City of Baltimore, the day and year first above written.



[Signature]  
Notary Public Commission Expires July 1, 1986

CERTIFICATE

I, the undersigned, Assistant Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the original Power of Attorney of which the foregoing is a full, true and correct copy, is in full force and effect on the date of this certificate; and I do further certify that the Vice-President who executed the said Power of Attorney was one of the additional Vice-Presidents specially authorized by the Board of Directors to appoint any Attorney-in-Fact as provided in Article VI, Section 2 of the By-Laws of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND.

This Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 16th day of July, 1969.  
RESOLVED: "That the facsimile or mechanically reproduced signature of any Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed."

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the said Company, this 15th day of MARCH, 1984.

[Signature]  
Assistant Secretary