

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator HOLBROOK ENERGY, LLC
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name HORTENSTINE 35-1
 Location 1980' FSL & 1660' FWL
 Sec. 35 Twp. 20N Rge. 26E County APACHE, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease _____

5. Field or Pool Name PINKA DOME

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) PLUG AND ABANDON

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

PLUG AND ABANDON. CEMENT PLUG TO SURFACE. RESTORE LOCATION.
OPERATIONS TO COMMENCE ON OR BEFORE NOVEMBER 1, 2006, SUBJECT
TO WELL SERVICE AND CEMENT AVAILABILITY. WILL ADVISE.

8. I hereby certify that the foregoing is true and correct.
 Signed _____ Title MANAGING MEMBER Date 10/2/06

Permit No. 919

RECEIVED
 OCT 10 2006

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator HOLBROOK ENERGY, LLC

2. OIL WELL GAS WELL OTHER (Specify) HELIUM

3. Well Name HORTENSTINE 35-1
 Location 1980' FSL + 1060' FWL
 Sec. 35 Twp. 20N Rge. 26E County APACHE, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease HORTENSTINE

5. Field or Pool Name PINTA DOME

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

OPERATOR REQUESTS A SIX MONTH TEMPORARY ABANDONED STATUS FOR EVALUATION OF COMPLETION PROCEDURE ON THE 47 FOOT GAS LADEN SAND IN THE COCONINO PER THE WELL LOGS.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title MANAGING MEMBER Date 10/29/04

Permit No. 919

RECEIVED
NOV 01 2004

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

CONFIDENTIAL



October 11, 2004

919

Gordon LeBlanc
Holbrook Energy, LLC
6900 East Camelback Road, Suite 525
Scottsdale, Arizona

Phone: (602) 522-8649
Fax: (480) 425-4291
moaz3@worldnet.att.net

Dear Mr. LeBlanc,

Following is my interpretation of the open-hole logs ran on the Hortenstine 35-1 well on October 6th, 2004. A logging suite of Normal Resistivity, Gamma Ray, Bulk Density, Density Porosity, Neutron Porosity, Sonic and Caliper was ran on the well to delineate lithology and possible gas production zones. The porosity curves were calculated for a sand matrix = 2.65 g/cc. The fluid level was 783 feet and consisted of formation water.

The well was cased to 950 feet below ground level with 4 ½-inch steel casing and drilled to total depth with a 3 7/8-inch bit. This was confirmed by the Caliper log and supported by deflections on all the other logging curves. All the logging curves indicated a change in lithology at 975 feet. The Nuclear, Sonic and Resistivity curves indicated that both lithologies above and below the break at 975 were sandstones.

The upper zone was dirtier (higher shale content) than the lower zone according to the Gamma Ray and Neutron Porosity curves. High Resistivity and low Density Porosity (1-3%) indicated that the formation was tight and probably impermeable due to high shale content.

The lower zone was composed of clean sandstone and appeared to be gas laden. The Density-Neutron Porosity log exhibited a gas crossover effect from 975 feet to total depth, with Density Porosity between 14 and 24 percent. A Sonic log was ran to confirm the presence of gas, which it did through the intermittent loss of the Sonic VDL waveform.

RECEIVED

OCT 13 2004

Sincerely,

Mick Peterson
Logging Engineer

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator HOLBROOK ENERGY, LLC
 2. OIL WELL GAS WELL OTHER (Specify) SHUT-IN HELIUM
 3. Well Name HORTENSTINE 35-1
 Location 1980' FSL + 1660' FWL
 Sec. 35 Twp. 20N Rge. 26E County APACHE, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease HORTENSTINE (FEE)
 5. Field or Pool Name PINTA DOME FIELD

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

SEE ATTACHED DAILY DRILLING REPORT 9/3/04 - 9/9/04
WELL CURRENTLY SHUT-IN, WAITING TO RUN LOGS

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title MANAGING MEMBER Date 9/21/04

Permit No. 919

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>

RECEIVED
 SEP 23 2004

Form No. 25

DAILY DRILLING REPORT

Hortenstine 35-1
Section 35, T20N, R26E
Apache County, Arizona

9/03/04 POH @ 317'

Notify Steve @ Arizona Geological Survey of intent to begin drilling operations. MIRU Stewart Bros drilling rig and commence drilling a 12 ¼ inch hole at 6PM. Drilled from surface to 317' with mud and circulated hole. TOH for short trip, had some sticking while pulling out of hole.

9/04/04 WOC @ 317'

Finish POH w/ drill string, there was clay around the bit. TIH w/bit and collars and circulated hole to condition for casing. POH laying down drill pipe, collars and bit. RIH w/9 jts 8 5/8 26# casing to 315' and land 2' below ground level. MIRU Halliburton and cement casing with 220 sx std cement containing 2% CaCl and 1/4 # flocele. (Cmt wt. 15.6 yeild 1.18 ft 3/sx, water 5.2 gals/sx). Pump cement, drop plug and displace hole, circulated 15 bbls cement to pit. Shut-in cement head. RDMO Halliburton. Wait 8 hours on cement before drilling out.

Cement job was witnessed by Steve Rauzi, AZGS
9 jts, 26# casing (312.4'), shoe jt. 44.5'

9/05/04 POH for 4 ½ in @ 950'

RIH, displace hole with air and begin drilling 7 7/8" hole at 8AM . Drill out shoe joint then begin drilling 80' per hour until 900' when geologist slowed drilling to pick casing point. Geologist picked top of pay at 950'. Circulated hole clean and made short trip finding a tight spot at 830'. Wash and work through tight spot. TIH and circulate clean. TOH laying down

drill pipe collars and bit.

9/06/04 Condition Hole for 4 ½" A 950'

Finish POH w/drill collars and bit. NU 8 5/8" wellhead. TIH w/ 4 ½" casing to 870' and tag bridge. Try to wash 4 ½" casing in hole but started loosening hole. POH w 4 ½" casing. TIH w/bit and two collars. Mix mud and begin washing down and conditioning hole.

9/07/04 Run 4 ½" casing and WOC@ 950'

Tag fill at 530'. NU Kelly and begin washing out and circulating hole w/ mud (vis 80). Wash down to 945'. Circulate hole one hour and make short trip. POH laying down drill string. RIH w/ 4 1/2" 10.5# casing to 944'. MIRU Halliburton Services. Cement casing w/120 sx lead and 110 sx tail. Drop plug, displace and bump plug and it held plug down early AM. Circulated 15 bbls cement to pit. RDMO Halliburton Services. WOC.

Cement Data: Lead .6% halad, 9.3% CaCl, 5# Gilsonite, ¼ # flocele (WT 12 Yield 1.82, 9.62 GAL/SK WATER) Tail .6% halad, 9.3% CaCl, 5#/SK gilsonite, ¼# flocele (WT 13, Yield 1.43, 6.71 Gal/Sk Water)

9/08/04 TD well @ 1020'

Cut-off 4 ½" and weld on bell nipple. Install 4" valve and NU stripper. TIH w/ 3 7/8" bit and 2 3/8" tubing. Displace hole w/ air and drill cement out of shoe joint. Begin drilling formation at 950' catching 5 foot samples. Encountered water at 983'. Continued drilling to 1,020' w/ no noticeable increase in water flow. TOH laying down tubing. ND stripper, NU wellhead, choke and flow line. Shut well in and release rig 9/09/04 AM.

Samples will be taken to George Scott II (geologist) for

analysis and two water samples were taken, when first water was seen and at TD.

Present Status: Well shut-in waiting to be logged and report from geologist and water samples.

HOLBROOK ENERGY

HORTENSTEIN^{INE}

35-1

API Well No.:

919

9/4/2004
APACHE

8 5/8" SURFACE

Customer Representative:
JIM NECAISE/505-365-6617
Halliburton Operator:
LEONARD CLITSO
Ticket No.:
3272497

HALLIBURTON

CEMENT JOB SUMMARY SHEET

919

Job Type

8 5/8" SURFACE

Casing	Size	Weight	Grade	Measure d Depth
Surface	8.625	24		315
Intermediate Production Tubing Drill Pipe				
Open Hole	12 1/4			317

CEMENT DATA

Spacer 15 Bbls H2O

Cement 1 Additives STD 2% C.C.- 1/4# FLOCELE 220 Sacks

Weight (lb/gal) 15.60 Yield (cuft/sk) 1.18 Water (gal/sk) 5.20

Cement 2 Additives **Sacks**

Weight (lb/gal) Yield (cuft/sk) Water (gal/sk)

Cement 3 Additives **Sacks**

Weight (lb/gal) Yield (cuft/sk) Water (gal/sk)

Cement 4 Additives **Sacks**

Weight (lb/gal) Yield (cuft/sk) Water (gal/sk)

Displacement H2O #REFI (lb/gal)

CEMENTING EQUIPMENT

Provider			
Guide Shoe	1 ea.	Centralizers	3 ea.
Float Shoe	ea.	Plug Type	1 ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

HOLBROOK ENERGY

^{1 NE}
HORTENSTEIN # 35-1
HELIUM Formation
Field
APACHE, AZ USA
HES Ticket Number Based:
Operator: LEONARD CLITSO

919

8 5/8" SURFACE
Ticket Number: 3272497

Prepared for: JIM NECAISE/505-365-6617
SEPTEMBER 4, 2004

Prepared by:
LEONARD CLITSO/505-486-0059

HALLIBURTON

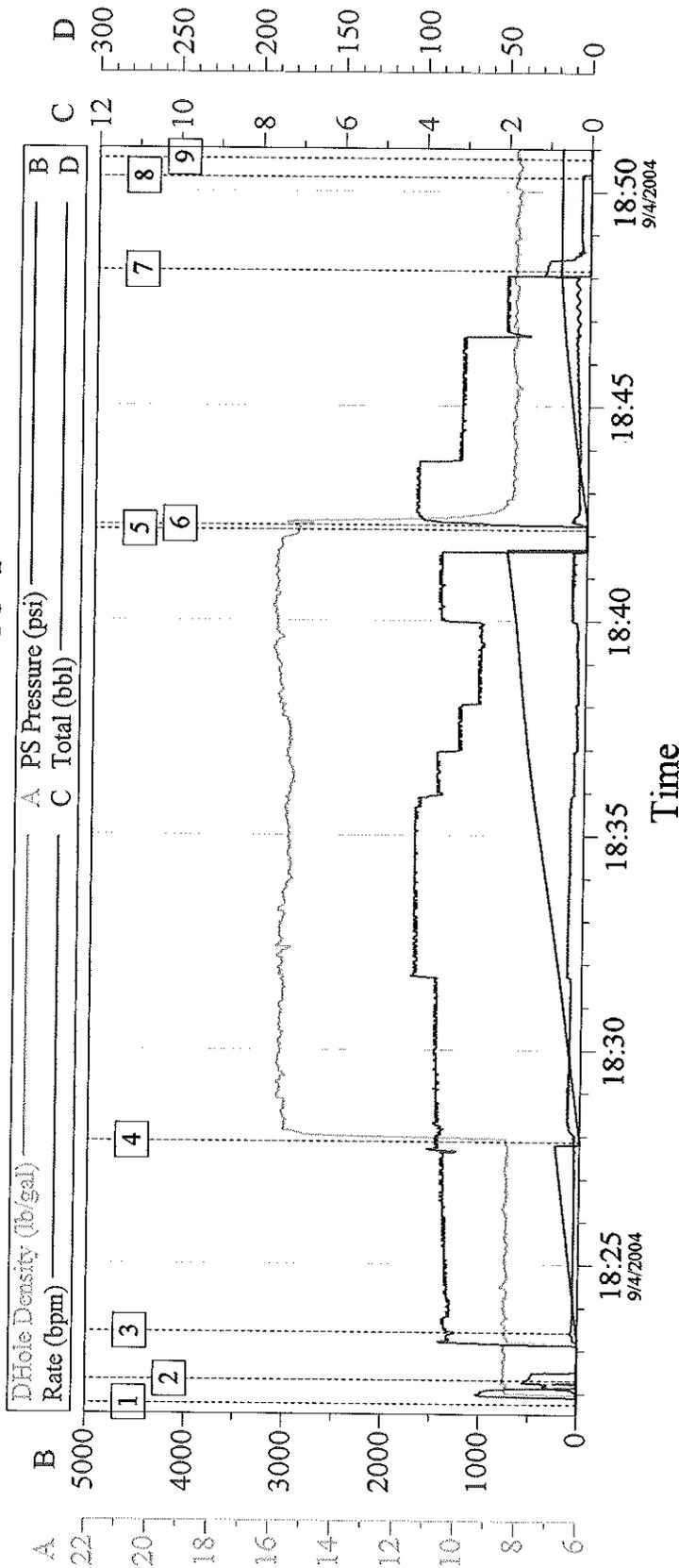
The Future is Working Together.

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness, completeness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

8 5/8" SURFACE

HORTENSTEIN # 35-1

919



Event Log			
Intersection	PP	Intersection	PP
1 Start Job	18:21:45 -1.320	2 Test Lines	18:22:18 512.9
4 Pump Cement	18:27:52 68.38	5 Drop Top Plug	18:42:07 10.75
7 Bump Plug	18:48:09 445.5	8 Shut-in Well	18:50:20 95.74
		3 Pump Spacer 1	18:23:25 81.25
		6 Pump Displacement	18:42:14 35.23
		9 End Job	18:50:46 -2.931

Customer: HOLBROOK ENERGY Job Date: SEPTEMBER 4, 2004 Ticket #: 3272497

Cementing Calculations for Surface Pipe and Production Strings

Well Information

Hole Size	12 1/4 in
TD	317 ft
Casing Size	8 5/8 in
Casing Depth	315 ft
Casing Weight	24 lb/ft
Shoe Joint Length	45 ft
Float Collar @	270 ft
Wellbore Fluid	0 lb/gal
Spacer/Flush	8.4 lb/gal
Displacement Fluid	8.4 lb/gal
Desired TOC	0 ft

Redbook Information

	lin.ft./bbl	bbls/lin.ft	lin.ft/cuft	cuft/lin.ft
V&H; Casing&Hole	13.6037	0.0735	2.4229	0.4127
Casing Capacity	15.7	0.0636	2.797	0.3575
Buoyancy Factor	0.8727			

Cement Fill Volumes

Tail Cement	bbls
Shoe Joint	2.86
Annulus Cement	43.37

Cement/Slurry Information

	Tail Cement	Lead Cement 1	Lead Cement 2
Density (lb/gal)	15.60	0.00	0.00
Yield (cuft/sk)	1.18	0.00	0.00
Water Req.(gal/sk)	5.20	0.00	0.00
Spacer/Flush (bbls)		15.00	0.00
Initial Sacks	220.00	0.00	0.00
Calculated cu.ft.	259.60	0.00	0.00
% Excess	0.00	0.00	0.00
Total cu.ft.	259.60	0.00	0.00
Water Req.(bbls)	27.24	0.00	0.00
Sacks Required	220.00	0.00	0.00
Barrels of Slurry	46.23	0.00	0.00
Lineal Feet	590.03	0.00	0.00
Excess BBLs		20.07	0.00
Top of Cement	-273.03	0.00	0.00
Spacer/Flush (ft)		0.00	0.00

Calculated Values

Displacement	17.17	bbls
PSI to Land Plug	101.05	psi
Top of Cement		
Tail	-273.03	ft
Lead 1	0	ft
Lead 2	0	ft
Cement Excess	20.07	bbls
PSI to Lift Pipe	112.9218	psi

NOTE! The lineal feet of Spacer/Flush is on TOC & not pumped out of the annulus

Differential Pressure

	Density	Hydrostatic factor	Feet	Hydrostatic PSI	Differential PSI
Well Fluid	0	0.0000			
Disp. Fluid	8.4	0.4366	270.00	117.89	
Tail Cement	15.6	0.8109	270.00	218.94	
Lead Cement 1	0	0.0000	-273.03	0.00	
Lead Cement 2	0	0.0000	0.00	0.00	
Spacer/Flush	8.4	0.4366	0.00	0.00	
Total				218.94	101.05

Displacement in bbls

17.17

Absolute Volume

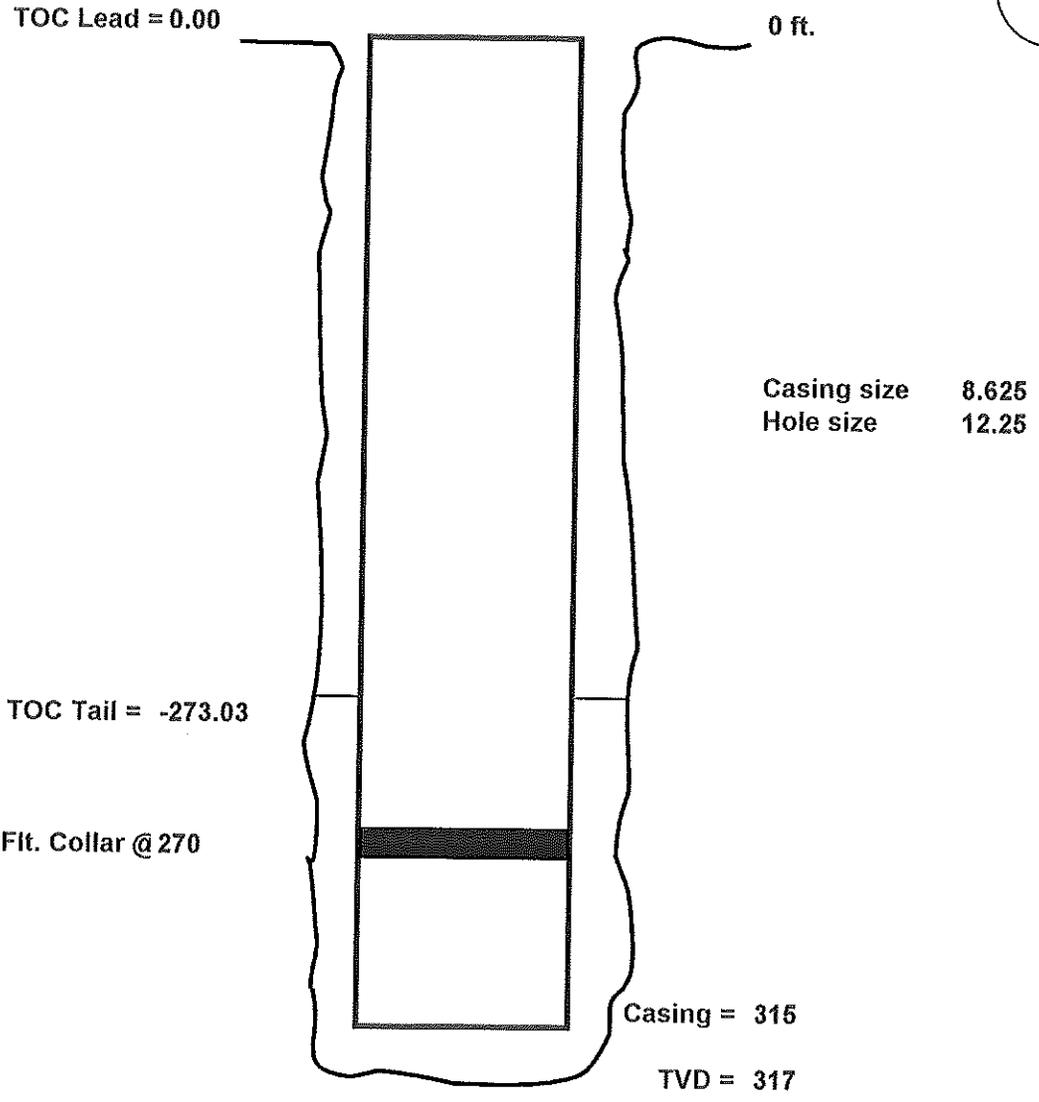
Tail	1941.94	gals
Lead 1	0.00	gals
Lead 2	0.00	gals

Customer **HOLBROOK ENERGY**
 Well Name **HORTENSTEIN / NE**
 Lease **# 35-1**
 County **APACHE**
 Ticket # **3272497**
 Date **9/4/2004**
 Cementer **LEONARD CLITSO**

919

Well Schematic

919



Holbrook Energy, LLC
6900 East Camelback Road
Scottsdale, Arizona 85251

Hortensine 35-1
Sec. 35, T20N, R26E
1980' FSL & 1660' FWL
Apache County, Arizona

Surface Elevation 5672'

Drilling program and Well Information

Contact Information:

Operator: Holbrook Energy, LLC 602 522 8649
Gordon LeBlanc Cell: 602 487 6486
"pipe yard" Mike fowler: home 928-688-3111
cell 928-587-0468

Drilling Contractor: Stewart Brother Drilling 505-287-2986
Pusher: Sheridan 505-991-5286 *Joe Sanchez*

Consultant: Primero Operating, Inc. 505-622-1001, fax 505-625-0227

Phelps White cell: 505-622-1001
Res: 505-625-2376
e-mail pwiv@zianet.com

Jim Necaise 505 365 6617

Cementing: Halliburton Services 505 325 3575
Randy Snyder 505 324 3505
Cell: 505 320 3166

Geologist: George Scott III cell: 505-350-2030

Gov. Agency: Arizona Geologic Survey: 520-770-3500
Steve Rauzi home: 520-881-4850

Driving Directions:

Exit I-40 at the Navajo AZ exit. Travel south through residences and across the railroad track. Turn right and travel 2 1/2 miles and cross second railroad track. Turn left and travel approximately 1/2 mile to location.

Drilling Prognosis:

This will be an open hole "tail in" completion.

Water to be hauled from helium plant near Navajo. An alternate source will be available if there is not enough water at the plant.

Drill a 12 ¼" hole to approximately 300' with air if possible, water may be encountered around 280' if so, switch to mud, set and cement 8 5/8" casing (land casing w/ landing joint), cement to be circulated. NU 8 5/8X4 ½" casing head.

Drill a 7 7/8" hole to top of Coconino sand (to be picked by geologist), set and cement 4 ½" casing, cement to be circulated. Install full opening casing valve on 4 ½" casing and NU rotating head leaving enough room to strip out bit sub.

NOTE: If the well appears to be lower than the KM Fee #2 well in the N/2 of sec. 35, talk to Mr. Leblanc to determine a possible change in completion procedure.

Drill a 4 ¾" hole approximately 47' with air (dry). Shut down and check for blow. POH, shut well in and RU loggers with lubricator to log well.

Special Instructions:

Call Arizona Geological Society, (Steve Rauzi) when drilling begins and notify of all casing and cementing jobs. Give him enough notice for witness.

Be sure to land 8 5/8" and 4 ½" casing low enough to leave enough room under rig for 4 ½" valve and stripper head.

Take samples every 10' beginning at 650'

Keep all fluids off of Coconino "pay" sand (under 4 ½").

Geologist to pick 4 ½" casing point, do not drill deeper than 820' without geologists instruction.

The top of the pay zone is expected to be between 920' and 950' from surface elevation.



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: HOLBROOK ENERGY LLC
(OPERATOR)

to drill a well to be known as

35-1 HORTENSTEIN E
(WELL NAME)

located 1980' FSL & 1660' FWL

Section 35 Township 20 N Range 26 E, APACHE County, Arizona.

The SW QTR of said Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 30 day of AUGUST, 2004, 19 .

OIL AND GAS CONSERVATION COMMISSION

By SL Rainey
EXECUTIVE DIRECTOR
OIL & GAS ADMINISTRATOR

PERMIT 00019

RECEIPT NO. 3/23

A.P.I. NO. 02-001-20323

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

HOLBROOK ENERGY, LLC

Address

City

State

Phone Number

**6900 EAST CAMELBACK ROAD SCOTTSDALE AZ 85251 602 522 8649
480 425 4290**

Drilling Contractor

STEWART BROTHERS DRILLING COMPANY

Address

P.O. BOX 2067, 306 AIRPORT RD, MILAN, NM 87021

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

HORTENSTINE

Well number

35-1

Elevation (ground)

5672

Nearest distance from proposed location to property or lease line:

FWL 1660 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: **N/A**

feet

Number of acres in lease

640

Number of wells on lease, including this well, completed in or drilling to this reservoir:

NONE

If lease purchased with one or more wells drilled, from whom purchased.

N/A

Name

Address

Well location (give footage from section lines)

1980' FSL & 1660' FWL

Section - Township - Range or Block and Survey

35-12N-R20E G+SRM

Dedication per A.A.C. R12-7-104(A)(3)

NE4 SW4

Field and reservoir (if wildcat, so state)

PINTA DOME

County

APACHE

Distance in miles and direction from nearest town or post office **3 MILES +/-**

Proposed depth:

1050'

Rotary or cable tools

ROTARY (AIR)

Approximate date work will start

AUGUST 31, 2004

Bond status **CERTIFICATE OF DEPOSIT**

Amount **\$10,000 (ATTACHED)**

Organization Report

On file Or attached

Filing Fee of \$25.00

Attached **CHECK #1064**

Remarks

API # 02-001-20323

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: **MANAGING MEMBER** of the **HOLBROOK ENERGY, LLC** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

GORDON LEBLANC, SR.

Date

8-24-04

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: **919**

Approval Date: **8-30-2004**

Approved By: **SL Rainz**

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter

File Two Copies

Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.R.S. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

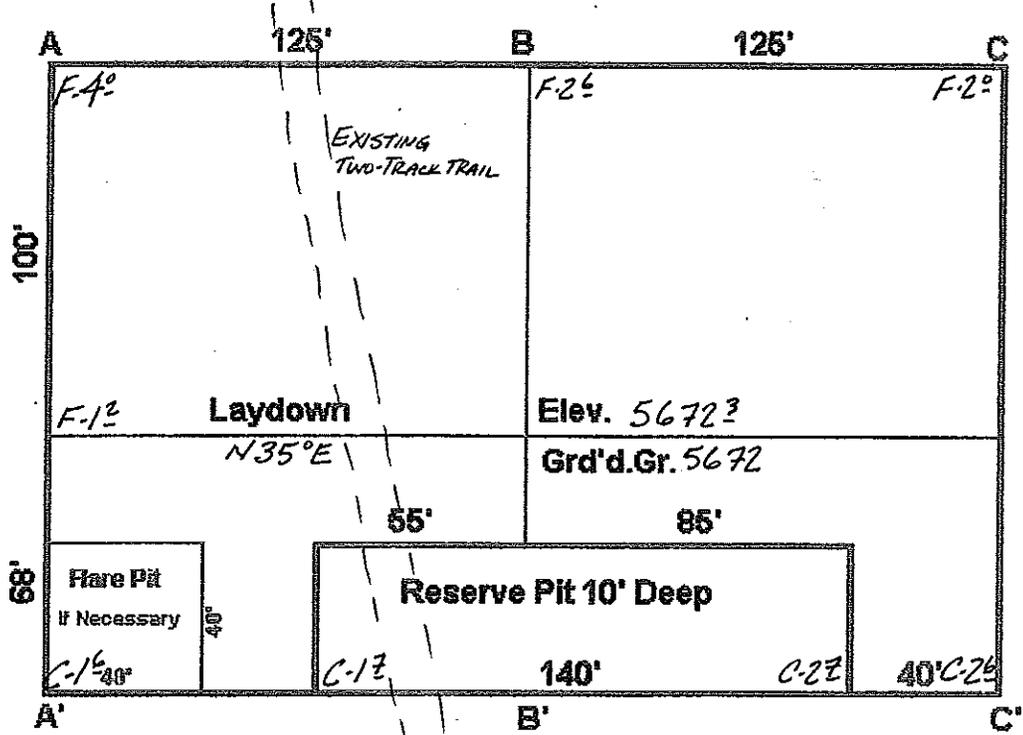
Owner	Land Description
<p>SECTION 35</p>	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p><u>GORDON LEBLANC, JR.</u> Name <u>MANAGING MEMBER</u> Position <u>HOLBROOK ENERGY, LLC</u> Company <u>8-24-04</u> Date</p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <div style="text-align: center;"> </div> <p>Date Surveyed <u>DAVID L. SWANSON</u> <u>8-20-04</u></p> <p>Registered Land Surveyor <u>DAVID L. SWANSON</u> ARIZONA U.S.A.</p> <p>Certificate No. <u>39706</u></p>

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
8 5/8	24#	J55 8RD	0'	200'	SURFACE	140	B
4 1/2 ^{7-9/16}	10.5#	J55 8RD	0'	1,050'	796'-1,050'	89 133	B B

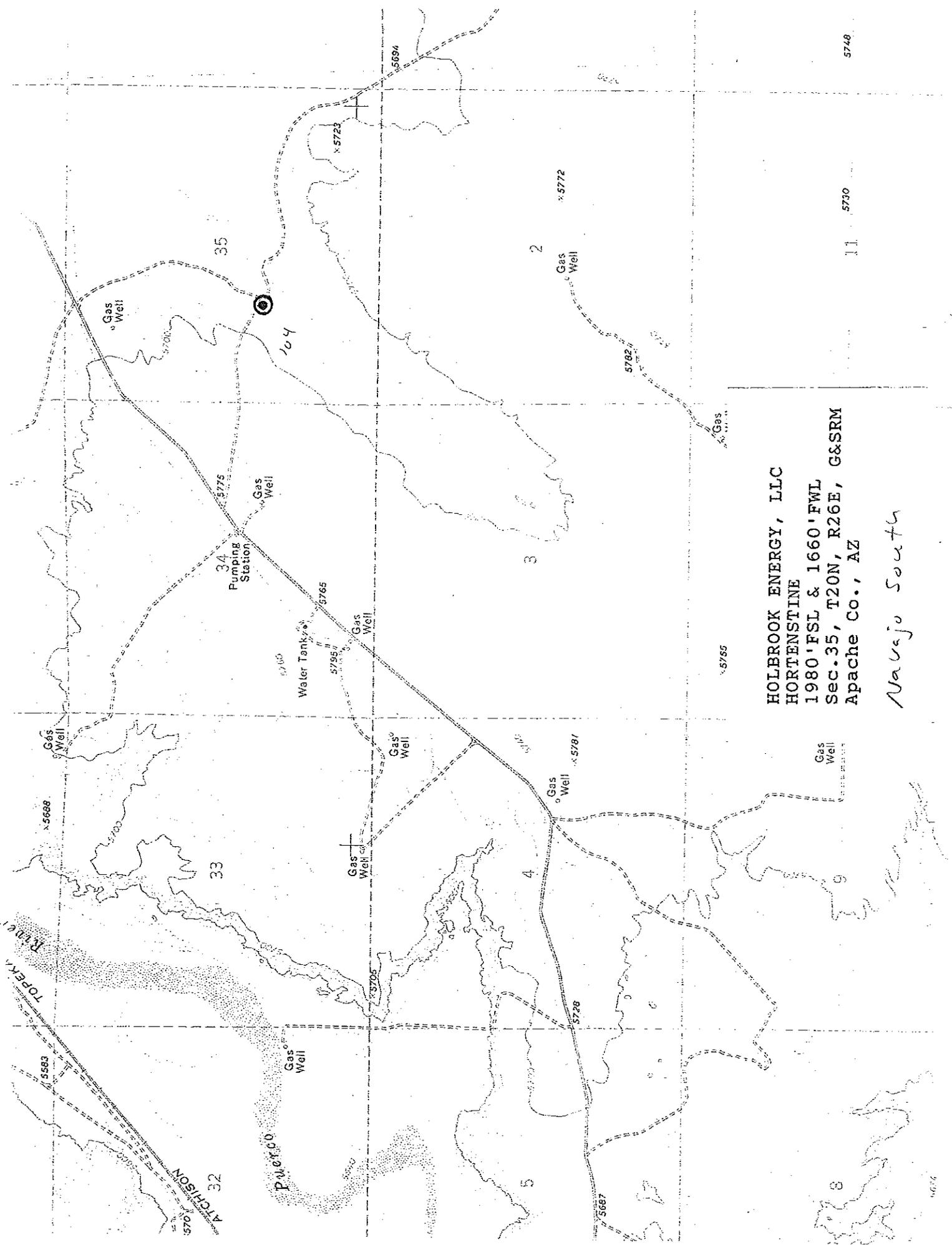
HOLBROOK ENERGY, LLC
 HORTENSTINE
 1980'FSL & 1660'FWL
 Sec.35, T20N, R26E, G&SRM
 Apache Co., AZ

□
 PORTABLE
 CATTLE FEEDER



SCALE : 1"=50'

A-A'		Vert: 1"=30'	Horiz: 1"=50'	C/L		
5670	[Hand-drawn profile of the ground surface]					
5660	[Hand-drawn profile of the ground surface]					
B-B'						
5670	[Hand-drawn profile of the ground surface]					
5660	[Hand-drawn profile of the ground surface]					
C-C'						
5670	[Hand-drawn profile of the ground surface]					
5660	[Hand-drawn profile of the ground surface]					



HOLBROOK ENERGY, LLC
 HORTENSTINE
 1980'FSL & 1660'FWL
 Sec.35, T20N, R26E, G&SRM
 Apache Co., AZ

Navajo South

5749

5730

11

5687

5688

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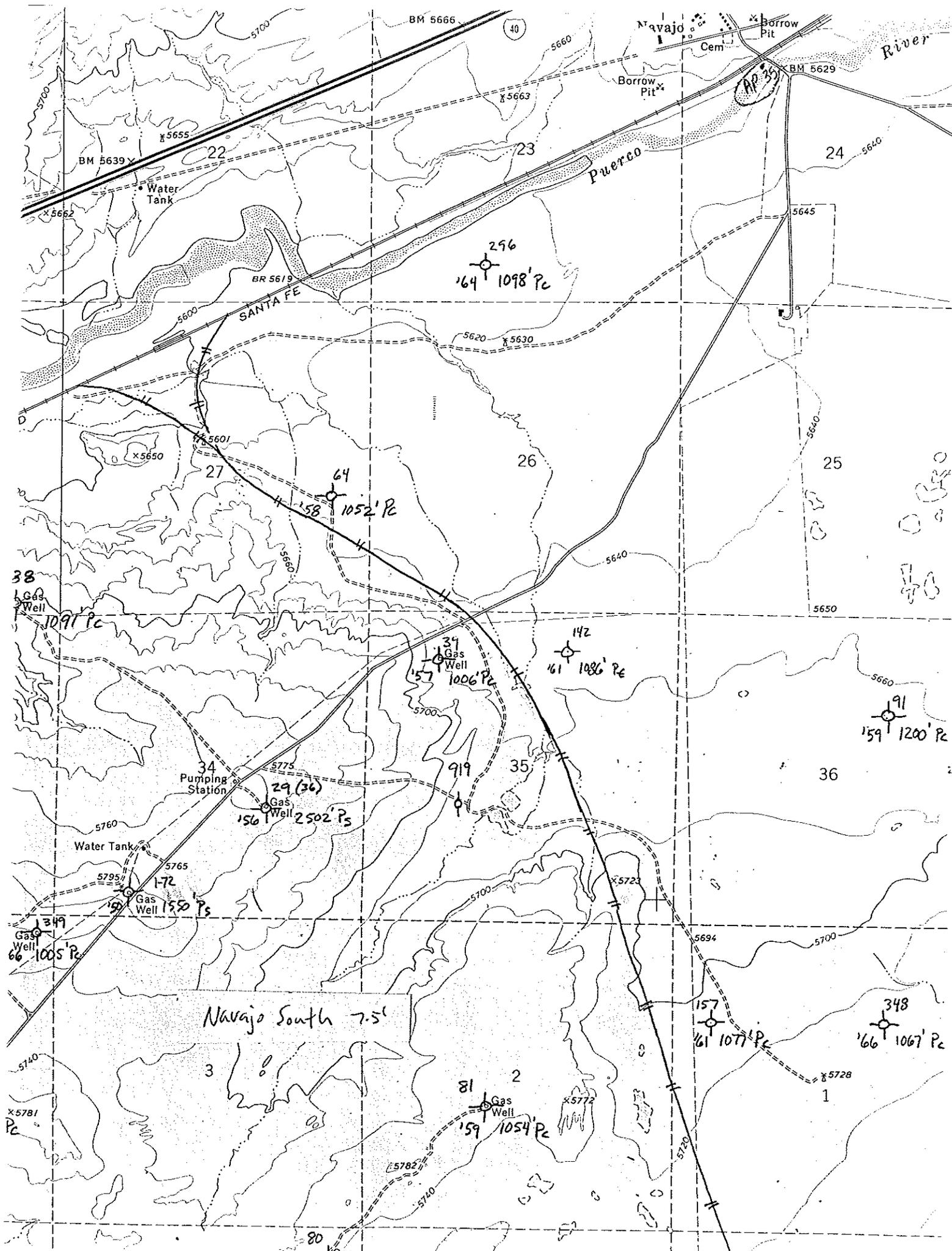
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Navajo South 7.5'

81 Gas Well
159 1054' P_c

34 Pumping Station
29 (36) Gas Well
150 2502' P_s

34 Gas Well
157 1006' P_c

349 Gas Well
66 1005' P_c

142
161 1086' P_c

91
159 1200' P_c

157
161 1077' P_c

348
166 1067' P_c

296
164 1098' P_c

64
158 1052' P_c

Water Tank
BM 5639
x 5662

Navajo
Cem
Borrow Pit
BM 5629

38
168 Gas Well
1091' P_c

x 5781
P_c

x 5728
1

x 5772

x 5723

BR 5619

AP 35

SECURITIES SAFEKEEPING
 1700 WEST WASHINGTON ST. - PHOENIX, ARIZONA 85007

DATE: 8/25/2004

STATE AGENCY NO. _____

STATE AGENCY: ARIZONA GEOLOGICAL SURVEY

COMPANY: HOLBROOK ENERGY LLC

6900 E CAMELBACK RD STE 525

SCOTTSDALE AZ 85251-8053

State Treasurer's Use Only

DOMESTIC FOREIGN

DEPOSIT

C.D. NO.: 91000057645689

BANK: BANK OF AMERICA
 4402 E CAMELBACK RD
 PHOENIX AZ

MATURITY DATE: 02/19/2005

INTEREST RATE: 1.00 %

AMOUNT \$ 10,000.00

C.D. ASSIGNMENT MUST BE ATTACHED UNLESS C.D. IS PAYABLE TO STATE TREASURER

RELEASE

C.D. NO.:

BANK:

MATURITY DATE:

INTEREST RATE: %

AMOUNT \$

Received
 Arizona State Treasurer
 26 August 2004 09:17:43

STATE TREASURER VALIDATION NO. _____

RECEIVED THE ABOVE RELEASE BY _____ Authorized Signature Date	STATE AGENCY AUTHORIZATION BY <u>Fanny D. Feltman</u> 25 Aug 04 Authorized Signature
_____ Bank or Firm	STATE TREASURER AUTHORIZATION BY <u>[Signature]</u> Authorized Signature
FOR BANK USE ONLY _____ Checked by Verified by	BANK AUTHORIZATION BY _____ Authorized Signature STATE'S DEPOSITORY BANK

ASSIGNMENT TO ARIZONA STATE TREASURER
SECURITY IN LIEU OF CASH DEPOSIT FOR COMPLIANCE WITH
SECTION 35-155 ARIZONA REVISED STATUTES

HOLBROOK ENERGY, LLC
NAME
5527 EAST CAMELBACK ROAD
STREET ADDRESS PHOENIX CITY
MARICOPA AZ 85018 602 522 8649
COUNTY STATE ZIP+4 CITY TELEPHONE NUMBER

hereinafter referred to as ASSIGNOR, does hereby assign and transfer to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, all right, title and interest of any kind whatsoever, owned or held by Assignor in principal, but not in the interest hereinafter accruing after the date of this assignment in the insured account of ASSIGNOR so long as such funds remain on deposit in the

BANK OF AMERICA
FINANCIAL INSTITUTION

whose address is 4402 EAST CAMELBACK ROAD PHOENIX MARICOPA
STREET ADDRESS CITY COUNTY

Arizona, as evidenced by an account in the amount of TEN THOUSAND dollars (\$ 10,000.00) identified by account number 910 000 5764 5689 which account is insured by the Federal Deposit Insurance Corporation or the Federal Savings and Loan Insurance Corporation. This assignment is given as security for compliance with A.R.S. §§ 27-501 through 27-539, §§ 27-651 through 27-677, and with the Rules of the Oil and Gas Conservation Commission.

Dated this 20 day of August, 2004, at Phoenix, Arizona.

IMPORTANT - SIGNATURE OF ASSIGNOR

This assignment shall be signed by the Individual Himself

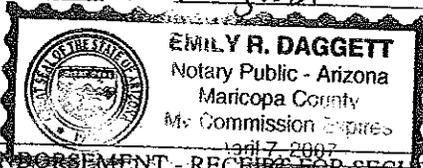
NAME OF ASSIGNOR EXACTLY AS SHOWN ABOVE
BY: [Signature]
SIGNATURE OF ASSIGNOR

FIRST ENDORSEMENT - RECEIPT FOR NOTICE OF ASSIGNMENT

Receipt is hereby acknowledged to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, of written notice of the assignment to said Treasurer of the above-identified account. We have noted in our records to show the interest of the Treasurer in said account as shown in and by the assignment above. We have retained a copy of this document. We hereby certify that we have not received any notice of lien, encumbrance, hold, claim or other obligation against the above-identified account prior to its assignment to the Treasurer. We further hereby waive any current and future right of set-off against such account. We agree to make payment as required by the Rules and Regulations of the Treasurer adopted in accordance with applicable laws and the law applicable to this institution.

Dated this 20 day of August, 2004, at Phoenix, Arizona.

Bank of America NAME OF FINANCIAL INSTITUTION
BY: Devon T. Carson Banking Center Manager
SIGNATURE OF OFFICER OF FINANCIAL INSTITUTION TITLE

Subscribed and sworn before me this 20th day of August, 2004. [Signature]
 Emily R. Daggett
NOTARY PUBLIC SIGNATURE
1/7/07
COMMISSION EXPIRES

SECOND ENDORSEMENT - RECEIPT FOR SECURITY AND DIRECTION TO PAY EARNINGS

Receipt is acknowledged of the assignment above and the account identified in the assignment above. The financial institution named in the assignment above is hereby authorized and directed to pay any earnings credited after the date of this assignment on the above-identified account of the above-named assignor.

Dated this ___ day of ___, 20___, at ___, Arizona.

ARIZONA STATE TREASURER
Treasurer or Authorized Representative
BY: [Signature] Received
Arizona State Treasury
26 August 2004 08:18:45
(Prepare in duplicate. Please Type all Information)

Attach Original Assignment to Certificate of Deposit and File with State.

**Account Summary
Information**

BANK OF AMERICA, N.A. (THE "BANK")

Thank you for allowing us to assist you with your banking needs. Here is a summary of the accounts and services we set up for you or which you applied for today. If any of this information is incorrect, please let us know. We appreciate the opportunity to serve you.

HOLBROOK BASIN LLC

Accounts

CD	FIXED TERM CD
Account Number	910 000 5764 5689
Title on Account	HOLBROOK BASIN LLC
Address	6900 E CAMELBACK RD STE 525 SCOTTSDALE AZ 85251-8053
Tax ID Number	75-3022559
Issue Amount	\$10,000.00
Interest Rate/Annual Percentage Yield	1.00% / 1.00%
Maturity Date	02/19/05
Compound Frequency	Monthly
Payment Method	Reinvest

Bank Information

Date 08/19/2004

Banking Center Name 44TH/CAMELBACK

Associate's Name BRYAN SCHROCK

Associate's Phone Number 602-522-0254

Customer Information

Account Title * HOLBROOK BASIN LLC

Social Security Number/Employer Identification Number 75-3022559

Address 6900 E CAMELBACK RD STE 525

City SCOTTSDALE State AZ Zip Code 85251-8053 Country _____

* Indicates that the named person's Name and Social Security Number/Employer Identification Number will be used for IRS Tax Reporting purposes.

Account Information

Account Number 091000057645689 Deposit Date 08/19/2004

Deposit Amount \$ 10,000.00 Investment Type Commercial

Term 6 Months Investment Rate 1.00000

Annual Percentage Yield 1.00% Compound Frequency MONTHLY

Maturity Date 02/19/2005

Interest Payment Information

Date of First Payment _____ Payment Frequency _____ Method Reinvest

(Complete if method is transfer/deposit):

Account Type _____ Account Number _____

Routing Transit Number _____

This time deposit is transferable only on the records of the Bank. See your Deposit Agreement and Disclosures and your Schedule of Fees for information regarding early withdrawal, penalties, fees and other disclosures.

- Individual POD Joint with Right of Survivorship Joint without Right of Survivorship

If owner wishes the Bank to omit "POD" designation from account title, initial here: _____. Owner acknowledges that, per federal regulations, this omission means the account will be insured by the FDIC collectively with any other individual accounts of owner at the Bank to the maximum amount permitted by law, and separate insurance as a "POD" account will NOT be provided.

Customer's Signature _____ **Date** _____

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

HOLBROOK ENERGY, LLC

602-522-8649

480-425-4290

Mailing Address and Phone Number

6900 EAST CAMELBACK ROAD, SUITE 525, SCOTTSDALE, AZ 85251

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

LIMITED LIABILITY COMPANY

Purpose of Organization (State type of business in which engaged)

OIL & GAS EXPLORATION & PRODUCTION

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state <div style="text-align: center; font-size: 1.2em;">8-29-2003</div>
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
<u>LITTLE FORK + TREES, LLC / GORDON LEBLANC, JR.</u>	<u>MEMBER / MANAGER</u>	<u>5527 E. CAMELBACK RD PHOENIX, AZ 85018</u>
<u>WALLACE S. OLSEN, JR</u>	<u>MEMBER</u>	<u>5339 E. VALLE VISTA RD PHOENIX AZ 85018</u>
<u>N/A</u>	<u>DIRECTORS NAME</u>	<u>MAILING ADDRESS</u>

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the MANAGING MEMBER of the HOLBROOK ENERGY, LLC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

AUGUST 25, 2004

Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

RECEIPT Date 8-25-2004 No. 3123
 Received From Holbrook Energy LLC
 Address 6900 E Camelback Rd Scottsdale AZ 85251
Twenty five and no/100 Dollars \$25.00
 For filing fee for permit 919

ACCOUNT			HOW PAID		
AMT. OF ACCOUNT			CASH		
AMT. PAID			CH <u>1064</u>	<u>25</u>	<u>00</u>
BALANCE DUE			MONEY ORDER		

By SL Rainey

8K806 Redifpro

HOLBROOK BASIN, LLC
 602-522-8649
 5527 E. CAMELBACK RD.
 PHOENIX, AZ 85018-3112

08-03

1064

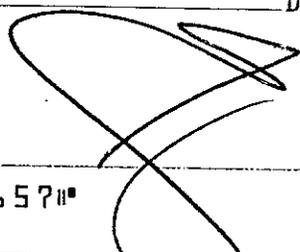
DATE 8/24/04

91-170/1221 AZ 8244

PAY TO THE ORDER OF Arizona Oil & Gas Commission \$ 25.00
Twenty five & no/100 DOLLARS

Bank of America


ACH RT 122101706



FOR Hortensien^{ine} 35-1 Permit

⑈001064⑈ ⑆122101706⑆ 004678056657⑈

©2004 American Bank Note

Security features are included. Details on back.

MP

Holbrook Energy

October 27, 2006

Oil and Gas Conservation Commission
Attention: Mr. Steve Rauzi
416 West Congress, Suite 100
Tucson, AZ 85701

919

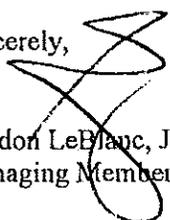
Re: Hortenstine 35-1, NZOG 17-1

Dear Mr. Rauzi,

As per our conversation, Holbrook Energy has filed a Sundry Notice to plug and abandon the Hortenstine 35-1 (Permit #919) and does hereby request a six month extension on the temporary abandonment status of the NZOG 17-1 (Permit #924) to allow for further well evaluation and site restoration.

Based on our rig schedule, we expect to recommence operations on the 17-1 and submit new applications thru Holbrook Energy and PetroSun to drill within the next 30 days.

Sincerely,


Gordon LeBlanc, Jr.
Managing Member

Fax to: Mike Rice
602-542-3507

Holbrook Energy

October 12, 2005

Arizona Geological Survey
Attention: Mr. Steve Rauzi
416 West Congress, Suite 100
Tucson, Arizona 85701

919

Subject: Extension of Temporary Abandonment

Dear Mr. Rauzi,

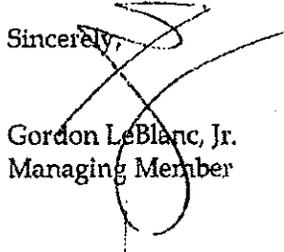
919 [Holbrook Energy, LLC does hereby request a six-month extension of our temporary abandonment status of our Hortenstine 35-1 well located at the Pinta Dome Field under permit number 919. The reason for this request is due to our continued interest in completing this well in the Coconino formation.

Holbrook Energy also requests an extension of time to continue the testing of the NZOG 17-1 (Permit # 924) located in Apache County, Arizona. A pumping unit is scheduled to be installed to continue the testing of the limestone interval between 1,965 and 1,974 feet.

The AZGS should be aware that the current status for the existing drilling and workover rigs that could service the Arizona market does not allow for a timely flow of normal drilling, completion and maintenance operations due to limited supply and abnormal demand. Additionally, the Arizona market has been hit with an increase of upwards of 50% in costs of services due to our "frontier" status with the providers. This scenario will not change in the foreseeable future. Therefore, it makes it extremely difficult to schedule operations that flow from the drilling to completion stage at economically feasible costs.

In order to fulfill our commitment to complete the projects at Pinta Dome (35-1) and Concho Dome (17-1) as well as four additional structures to be drilled in the Holbrook Basin of Arizona, we have purchased existing drilling and workover companies that are based in Louisiana. Upon the completion of current drilling and workover contracts, we will transport a drilling rig and a workover rig to Arizona to service our needs and perhaps those of other operators in the area.

Sincerely,

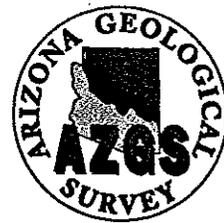

Gordon LeBlanc, Jr.
Managing Member



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



Director and State Geologist

September 26, 2005

Mr. Gordon Le Blanc Jr.
Holbrook Energy LLC
6900 E Camelback Rd, Ste 525
Scottsdale AZ 85251

919

Dear Gordon:

The next Oil and Gas Conservation Commission meeting is scheduled for Friday October 14.

I am writing this note to remind you that the temporary abandonment for your two wells, the 35-1 Hortenstine and the 17-1 NZ expires in October and that if you desire to extend the temporary abandonment status I will need a written request from you at least a week before the October 14 meeting.

I have enclosed a copy of the minutes from the July 29 meeting. The Commission will be interested in learning of your progress with respect to your wells so it would be helpful if you would include an update on the two wells with your request for extension.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosure

OIL AND GAS CONSERVATION COMMISSION

416 West Congress #100

Tucson, Arizona 85701

Minutes of Meeting

July 29, 2005

Present:

Dr. J. Dale Nations, Chairman

Mr. Robert L. Jones, Vice-Chairman

Mr. Joseph J. Lane, Member

Mrs. Michele P. Negley, Member

Mr. Robert L. Wagner, Member

Mr. Steven L. Rauzi, Oil and Gas Administrator

Dr. J. Dale Nations, Chairman, called the regular Commission Meeting of July 29 to order at 10:00 a.m. in Room 321, State Land Department Building in Phoenix, Arizona.

APPROVAL OF THE MINUTES OF THE MEETING OF MAY 13, 2005

Mr. Jones moved, seconded by Mrs. Negley:

THAT THE MINUTES OF THE MEETING OF MAY 13, 2005 BE ACCEPTED
AS PRESENTED

Motion carried unanimously.

REPORT OF THE OIL AND GAS ADMINISTRATOR

The activity report of Mr. Rauzi was sent to the Commissioners and has been made a part of these minutes. Mr. Rauzi discussed the permits issued and wells drilled or plugged since the last meeting on May 13, 2005.

STATUS OF FINAL RULEMAKING TO AMEND A.A.C. R12-7-103

Mr. Rauzi reported that the Governor's Regulatory Review Council approved the final rulemaking at its July 12, 2005 meeting. He noted the rule would become effective 60 days after filing with the Secretary of State.

STATUS OF HOLBROOK ENERGY WELLS 35-1 HORTENSTINE (PERMIT 919) AND 17-1 NZ (PERMIT 924)

Mr. Rauzi reported that Holbrook Energy drilled the 35-1 in September 2004 and was granted temporary abandonment through October 2005 to attempt a slim-hole completion. Mr. Rauzi indicated that to date the Commission had not received any subsequent information about the completion attempt.

Mr. Rauzi reported that Holbrook Energy drilled the 17-1 in February 2005 and was granted temporary abandonment through October 2005 to evaluate the hole. Mr. Rauzi reported that Holbrook Energy conducted a production test in mid May. He indicated that to date the Commission had not received any subsequent information about the production test.

Holbrook Energy

May 9, 2005

Arizona Geological Survey
Attention: Mr. Steve Rauzi
416 West Congress, Suite 100
Tucson, Arizona 85701

919

Subject: Extension of Temporary Abandonment

Dear Mr. Rauzi,

✓ [Holbrook Energy, LLC does hereby request a six-month extension of our temporary abandonment status of our Hortenstine 35-1 well located at the Pinta Dome Field under permit number 919. The reason for this request is due to our continued interest in completing this well in the Coconino formation when a workover rig becomes available.

Holbrook Energy also requests an extension of time to continue the testing of the NZOG 17-1 (Permit # 924) located in Apache County, Arizona. We are currently testing the limestone interval between 1,965 to 1,974 feet. Halliburton performed an acid job on this interval on May 8th and we have either flowed or swabbed back most of the fluid at this time. The BLM (Amarillo) is currently analyzing gas samples from the 2,110 to 2,123 and the 1,965 to 1,974 intervals.

I will be returning to Phoenix on May 16th and will update the AZGS at that time.

Sincerely,


Gordon LeBlanc, Jr.
Managing Member

October 8, 2004

Arizona Geological Survey
Attention: Mr. Steve Rauzi
416 West Congress, Suite 100
Tucson, Arizona 85701

919

RECEIVED

OCT 12 2004

Re: Hortenstine #35-1
Section 35-T 20N-R26E

Dear Steve,

Please hold the file and logs on the Hortenstine 35-1 as CONFIDENTIAL.

~~Thank you,~~

Gordon LeBlanc, Jr.
Holbrook Energy, LLC
Managing Member

9-8-04 Phelps White

Ran $4\frac{1}{2}$ " CSS to ~ 820' but hit bridge

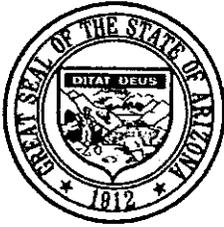
POH w/ CSS RIH + drill to TD circ + POH

Ran $4\frac{1}{2}$ " CSS to

Should be drilling open hole into Coronado by a.u.

8-30-04 Phelps White called
working on the drilling prognosis + will forward when finished
Prob set surf to 300' to cut off wtr sd at 280'
Surf hole $12\frac{1}{4}$ or $11\frac{7}{8}$ " for $8\frac{5}{8}$ " CSS
Standard to drill out $8\frac{5}{8}$ " CSS w/ $7\frac{7}{8}$ " bit
Plan to circ cut to surf on long string.
light cut w/ 50/50 poz yield 2.0 cf/sx
Reg cut w/out poz yield 1.3 cf/sx
light cut along hole where no perts anticipated
Reg cut across zones to be perforated
May set $4\frac{1}{2}$ @ 950' then drill 50' open hole

8-31-04 Phelps White
May be drilling by Friday
Expect to move in rig Thursday but prob not start drg
Is interested in looking at samples for wells
20n-26e-34 + 35 (P/N 1-72, 36, and 142)
19n-26e-2 (P/N 81)
check files but no Armstrong or strip log.
Maybe George Scott will come down to examine
= don't loan off premises
Fax him pages 2+3 OFR 99-14



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



Larry D. Fellows
Director and State Geologist

August 30, 2004

Mr. Gordon LeBlanc Jr.
Holbrook Energy LLC
6900 E Camelback Rd Ste 525
Scottsdale AZ 85251

Re: Holbrook Energy #35-1 Hortenstine, Sec. 35-20n-26e, Apache Co., State Permit #919

Dear Mr. LeBlanc:

I have enclosed a copy of your approved application to drill, Permit to Drill #919, and filing-fee receipt #3123.

The application is approved on the condition that Holbrook Energy conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Holbrook Energy or its designated representative *notify me at least 24 hours* before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Nipple up and test the BOPE

An operator shall submit drilling samples and all other well data and information pursuant to A.A.C. R12-7-121. A copy of these rules and several Sundry Notice forms are enclosed for your use in reporting all pertinent drilling and testing activity to the Oil and Gas Conservation Commission of the State of Arizona. Daily drilling reports shall detail the spud date, progress and status of the well and shall be submitted to the Commission on a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
Larry D. Fellows, Director and State Geologist