



# WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

## DESIGNATE TYPE OF COMPLETION

New Well  Temporary Abandon  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

## DESCRIPTION OF WELL AND LEASE

Operator <b>Ridgeway Arizona Oil Corp</b>		Address & Phone No. <b>928-337-3230</b> <b>P O Box 1110 St. Johns, AZ 85936</b>	
Federal, State or Indian Lease Number or name of lessor if fee lease <b>13-102942</b>		Well Number	Field & Reservoir
Location <b>2007' FSL &amp; 2050' FEL</b>		State <b>11-16-30</b> St. Johns	
Sec. Township-Range or Block & Survey <b>Section 16, Township 11 North, Range 30 East</b>		County <b>Apache</b>	
Date spudded <b>2-26-07</b>	Date total depth reached <b>3-10-07</b>	Date completed, ready to produce <b>3-19-07</b>	Elevation (DF, KB, RT or Gr.) <b>6889.5</b> feet
Total depth <b>2377'</b>	P.B.T.D.	Single, dual, or triple completion? <b>Single</b>	Elevation of casing head flange <b>6892.5</b> feet
Producing interval(s) for this completion <b>2212' - 2377'</b>		Rotary tools used (interval) <b>Rotary</b>	Cable tools used (interval)
Was this well directionally drilled? <b>no</b>	Was directional survey made? <b>n/a</b>	Was copy of directional survey filed? <b>n/a</b>	Date filed <b>n/a</b>
Type of electric or other logs run (check logs filed with the Commission) <b>GR</b>			Date filed

## CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/4"	13 3/8"	48#	80'	100 sks	
Surface	12 1/4"	8 5/8"	36#	1124'	300 sks	
Production	7 1/4"	5 1/2"	15.5#	2212'	500 sks	

## TUBING RECORD

## LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth interval		Amount & kind of material used		Depth interval	

## INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)				
Date of test <b>3-15-07</b>	Hours tested <b>96</b>	Choke size <b>1.375</b>	Oil prod. during test <b>bbbs.</b>	Gas prod. during test <b>5,760 MCF</b>	Water prod. during test <b>0 bbs.</b>	Oil gravity <b>*API</b>
Tubing pressure	Casing pressure <b>73.5</b>	Calculated rate of production per 24 hrs.	Oil <b>bbbs.</b>	Gas <b>1,400 MCF</b>	Water <b>0 bbs.</b>	Gas - oil ratio

Disposition of gas (state whether vented, used for fuel or sold)  
**vented**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisors of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**8-19-08**

Date

Signature

## STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

File One Copy

Permit No. 937

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701

Form No. 4 *rev 9-16*

**DETAIL OF FORMATIONS PENETRATED**

937 / 8-19-08

FORMATION	TOP	BOTTOM	DESCRIPTION*
Ft. Apache	1540'	1630'	
Amos Wash	1630'	2212'	
Granite Wash	2212'	2377'	

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

tcd 9-16

/ ONA OIL AND GAS CONSERVATION COMMISSION  
**MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

937

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 3-19-07	Well Name 11-16-30
Company Ridgeway Arizona Oil Corp.		Connection 3"	Permit No. 937	
Pool		Formation Granite Wash	Unit N/A	
Completion Date 3-19-07	Total Depth 2377"	Plug Back TD	Elevation 6911"	Farm or Lease Name State
Csg. Size 8 5/8"	Wt. 36#	d	Set At 1124'	Perforations: From To
Tbg. Size 5 1/2"	Wt. 15 1/2#	d	Set At 2212'	Perforations: open hole From To
Type Well — Single — Bradenhead — G.G. or G.O. Multiple Single			Packer Set At	County Apache
Producing Thru Csg	Reservoir Temp. °F 90 @	Mean Annual Temp. °F 60	Baro. Pres. — P <sub>a</sub> 1.5	State Arizona
L 2212'	H	Gg.	% CO <sub>2</sub> 90.14	% N <sub>2</sub> 8.85
			% He .413	Prover
				Meter Run 3.0
				Taps flange

FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Choke Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F		
1.	2.067 x 1.375			73.5	156.349	67		73.5	67	24 hr
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd
1.							1400
detailed flow data available upon request							
2.							
3.							
4.							
5.							

NO.	P <sub>T</sub>	Temp. °R	T <sub>T</sub>	Z	Gas Liquid Hydrocarbon Ratio	N/A	Mcf/bbl.
1.		550			A.P.I Gravity of Liquid Hydrocarbons	N/A	Deg.
2.					Specific Gravity Separator Gas	1.471	
3.					Specific Gravity Flowing Fluid	N/A	
4.					Critical Pressure	1070	p.s.i.a.
5.					Critical Temperature	588	R

NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.11982$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.11982$
1.		350	122500	1022400		
2.						
3.						
4.						
5.						

AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1568$ mcf/d
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Absolute Open Flow	1568	Mcf/d @ 15.025	Angle of Slope e	45°	Slope, n	1
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Remarks: one point test from multi-day flow test

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 4/15/2009 Signature [Signature]

**STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION**  
 Multipoint and One Point Back Pressure Tests for Gas Well  
 Form No. 18 (File two copies)

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ. Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Co2  
 3. Well Name 11-16-30  
 Location 2007' FSL 3 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS   
 (OTHER) Test Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT   
 (OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start up 12/12/07  
Flow well down & Hook up well Testing device for pressure Transient Testing.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Op. Sup. Date 12/7/07

Permit No. 937 fid 12-7-07

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-16-30  
 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS   
 (OTHER) Test well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT   
 (OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed Start Date: 7/23/07

Flow well in order to obtain gas sample for testing. This Test Will analyze gas for food grade quality Also for Radon

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature]

Title Field Operations Supv Date 7/19/07

Permit No. 00937 rid 7-23-07

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy

**SUNDRY NOTICES AND REPORTS ON WELLS**

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) \_\_\_\_\_

(OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Shut-ins For Evaluation

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Operations Supv Date 5-23-07

Permit No. 00937

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy

**RECEIVED**

MAY 24 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
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 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
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5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

*Flow Tested well in granite wash from 4-27-07 to 5-11-07  
 Flow rate sustained was 1,045,000 scfd. Well is shut in  
 for further evaluation*

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supv Date 5-14-07

Permit No. 00937

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

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 3. Well Name State 11-16-30  
 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

*Well Testers Rigging up on Well For Flow Test ISPI's  
530#*

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Operations Supv Date 4/24/07

Permit No. 00937

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy

937

3-17-07 to 3-23-07 sample

**AZ Well 11-16-30**

(937)



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

937

ANALYSIS NO. RA270011  
 CUST. NO. 69020 - 11055

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-16-30	PRESSURE	75 PSIG
COUNTY/ STATE		SAMPLE TEMP	67 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/17/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .4130 (4,130 PPM), H2 = N/D, O2 = .0056% (56 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.501	0.0000	0.00	0.0532
CO2	94.374	0.0000	0.00	1.4342
METHANE	0.067	0.0000	0.68	0.0004
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.003	0.0011	0.12	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.053	0.0233	2.72	0.0017
TOTAL	100.000	0.0250	3.57	1.4896

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	3.6
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	4.4
REAL SPECIFIC GRAVITY		1.4967

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	3.6	CYLINDER #	7004
DRY BTU @ 14.696	3.6	CYLINDER PRESSURE	64 PSIG
DRY BTU @ 14.730	3.6	DATE RUN	03/19/2007
DRY BTU @ 15.025	3.7	ANALYSIS RUN BY	TIFFANI MONTOYA



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

937

ANALYSIS NO. RA270012  
 CUST. NO. 69020 - 11055

**WELL/LEASE INFORMATION**

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-16-30	PRESSURE	73 PSIG
COUNTY/ STATE		SAMPLE TEMP	65 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/18/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NIRTOGEN % INCLUDES: HE = .4133% (4,133 PPM), H2 = N/D, O2 = .0041% (41 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.461	0.0000	0.00	0.0528
CO2	94.424	0.0000	0.00	1.4350
METHANE	0.085	0.0000	0.86	0.0005
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.027	0.0119	1.39	0.0009
TOTAL	100.000	0.0129	2.35	1.4892

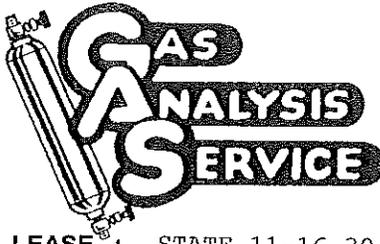
\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.4
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.2
REAL SPECIFIC GRAVITY		1.4963

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.3	CYLINDER #	7036
DRY BTU @ 14.696	2.4	CYLINDER PRESSURE	68 PSIG
DRY BTU @ 14.730	2.4	DATE RUN	03/20/2007
DRY BTU @ 15.025	2.4	ANALYSIS RUN BY	TIFFANI MONTOYA



RIDGEWAY ARIZONA OIL CORP.  
WELL ANALYSIS COMPARISON

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937

LEASE : STATE 11-16-30  
STN.NO. :  
MTR.NO. :

N/A

3/20/2007  
69020 - 11055

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SMPL DATE	03/19/2007	03/18/2007	03/17/2007
TEST DATE	03/21/2007	03/20/2007	03/19/2007
RUN NR.	RA270013	RA270012	RA270011
NITROGEN	5.328	5.461	5.501
CO2	94.200	94.424	94.374
METHANE	0.415	0.085	0.067
ETHANE	0.001	0.001	0.001
PROPANE	0.001	0.000	0.001
I-BUTANE	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000
I-PENTANE	0.013	0.002	0.003
N-PENTANE	0.000	0.000	0.000
HEXANE +	0.042	0.027	0.053
BTU	7.0	2.4	3.6
GPM	0.0238	0.0129	0.0250
SP.GRAV.	1.4942	1.4963	1.4967



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

ANALYSIS NO. RA270013 <sup>937</sup>  
 CUST. NO. 69020 - 11055

**WELL/LEASE INFORMATION**

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-16-30	PRESSURE	73 PSIG
COUNTY/ STATE		SAMPLE TEMP	68 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/19/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .4086% (4,086 PPM), H2 = N/D, O2 = .0184% (184 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.328	0.0000	0.00	0.0515
CO2	94.200	0.0000	0.00	1.4316
METHANE	0.415	0.0000	4.20	0.0023
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.013	0.0048	0.52	0.0003
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.042	0.0185	2.16	0.0014
TOTAL	100.000	0.0238	6.93	1.4871

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	7.0
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	7.7
REAL SPECIFIC GRAVITY		1.4942

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	6.9	CYLINDER #	4179
DRY BTU @ 14.696	6.9	CYLINDER PRESSURE	64 PSIG
DRY BTU @ 14.730	7.0	DATE RUN	03/21/2007
DRY BTU @ 15.025	7.1	ANALYSIS RUN BY	TIFFANI MONTOYA



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R.A.O.C

2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

937

ANALYSIS NO. RA270014  
 CUST. NO. 69020 - 11055

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-16-30	PRESSURE	72 PSIG
COUNTY/ STATE		SAMPLE TEMP	58 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/21/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HELIUM= 4,127 PPM, HYDROGEN= NOT DETECTED, OXYGEN= 17 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.476	0.0000	0.00	0.0530
CO2	94.429	0.0000	0.00	1.4350
METHANE	0.069	0.0000	0.70	0.0004
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.005	0.0018	0.20	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.020	0.0088	1.03	0.0006
TOTAL	100.000	0.0109	1.95	1.4892

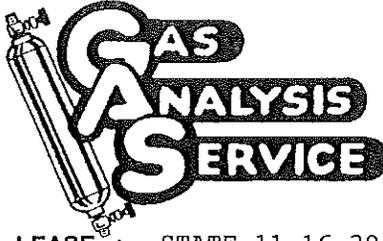
\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.0
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.8
REAL SPECIFIC GRAVITY		1.4962

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.9	CYLINDER #	4084
DRY BTU @ 14.696	2.0	CYLINDER PRESSURE	68 PSIG
DRY BTU @ 14.730	2.0	DATE RUN	03/28/2007
DRY BTU @ 15.025	2.0	ANALYSIS RUN BY	ROSEANN MUNIZ



RIDGEWAY ARIZONA OIL CORP.  
WELL ANALYSIS COMPARISON

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937

LEASE : STATE 11-16-30  
STN.NO. :  
MTR.NO. :

N/A

3/28/2007  
69020 - 11055

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SMPL DATE	03/21/2007	03/19/2007	03/18/2007	03/17/2007
TEST DATE	03/28/2007	03/21/2007	03/20/2007	03/19/2007
RUN NR.	RA270014	RA270013	RA270012	RA270011
NITROGEN	5.476	5.328	5.461	5.501
CO2	94.429	94.200	94.424	94.374
METHANE	0.069	0.415	0.085	0.067
ETHANE	0.001	0.001	0.001	0.001
PROPANE	0.000	0.001	0.000	0.001
I-BUTANE	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000
I-PENTANE	0.005	0.013	0.002	0.003
N-PENTANE	0.000	0.000	0.000	0.000
HEXANE +	0.020	0.042	0.027	0.053
BTU	2.0	7.0	2.4	3.6
GPM	0.0109	0.0238	0.0129	0.0250
SP.GRAV.	1.4962	1.4942	1.4963	1.4967



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2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

ANALYSIS NO. RA270015  
 CUST. NO. 69020 - 11055

937

**WELL/LEASE INFORMATION**

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-16-30	PRESSURE	72 PSIG
COUNTY/ STATE		SAMPLE TEMP	60 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/23/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HELIUM= 4,124 PPM, HYDROGEN= NOT DETECTED, OXYGEN= 15 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.494	0.0000	0.00	0.0531
CO2	94.376	0.0000	0.00	1.4342
METHANE	0.088	0.0000	0.89	0.0005
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.039	0.0172	2.00	0.0013
TOTAL	100.000	0.0181	2.98	1.4892

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	3.0
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.8
REAL SPECIFIC GRAVITY		1.4962

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	3.0	CYLINDER #	4016
DRY BTU @ 14.696	3.0	CYLINDER PRESSURE	66 PSIG
DRY BTU @ 14.730	3.0	DATE RUN	03/28/2007
DRY BTU @ 15.025	3.1	ANALYSIS RUN BY	ROSEANN MUNIZ



RIDGEWAY ARIZONA OIL CORP.  
WELL ANALYSIS COMPARISON

937

LEASE : STATE 11-16-30  
STN.NO. :  
MTR.NO. :

N/A

3/28/2007  
69020 - 11055

SMPL DATE	03/23/2007	03/21/2007	03/19/2007	03/18/2007	03/17/2007
TEST DATE	03/28/2007	03/28/2007	03/21/2007	03/20/2007	03/19/2007
RUN NR.	RA270015	RA270014	RA270013	RA270012	RA270011
NITROGEN	5.494	5.476	5.328	5.461	5.501
CO2	94.376	94.429	94.200	94.424	94.374
METHANE	0.088	0.069	0.415	0.085	0.067
ETHANE	0.001	0.001	0.001	0.001	0.001
PROPANE	0.001	0.000	0.001	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.001	0.005	0.013	0.002	0.003
N-PENTANE	0.000	0.000	0.000	0.000	0.000
HEXANE +	0.039	0.020	0.042	0.027	0.053
BTU	3.0	2.0	7.0	2.4	3.6
GPM	0.0181	0.0109	0.0238	0.0129	0.0250
SP.GRAV.	1.4962	1.4962	1.4942	1.4963	1.4967

## HOURLY REPORT

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Company Name:	Ridgeway	Specific Gravity:	1.471000
Meter Location:	Az	Heating Value:	2.400
Meter ID:	11-16-30	Base Temperature:	60.00
Contract Hour:	0	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	1.37500	Mole % N2:	8.8500
DP Cut Off:	0.5000	Mole % CO2:	90.1380

Default Bits: Variable was Fixed or In Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

3-15-07 to 3-23-07

Date	Hour	Flow Time (Mins.)	Net Total (MCF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
03/23/07	8	48.2	33.4	3.8	0.0	60.1	71.7	153.0182	90.8902	1.471000	00000000
03/23/07	7	60.0	41.9	4.7	0.1	58.9	72.3	154.6136	114.0493	1.471000	00000000
03/23/07	6	60.0	41.9	4.6	0.1	57.9	72.2	154.5195	113.9350	1.471000	00000000
03/23/07	5	60.0	41.9	4.7	0.1	57.7	72.2	154.5271	113.9378	1.471000	00000000
03/23/07	4	60.0	41.8	4.7	0.1	57.9	72.1	154.4744	113.8512	1.471000	00000000
03/23/07	3	60.0	41.9	4.7	0.1	58.2	72.1	154.5085	113.8569	1.471000	00000000
03/23/07	2	60.0	41.7	4.7	0.1	57.8	72.0	154.1436	113.6466	1.471000	00000000
03/23/07	1	60.0	41.8	4.6	0.1	58.0	72.0	154.0156	113.5858	1.471000	00000000
03/23/07	0	60.0	41.9	4.7	0.1	57.5	72.1	154.2991	113.8063	1.471000	00000000
03/22/07	23	60.0	41.8	4.7	0.1	56.5	72.0	154.2395	113.7181	1.471000	00000000
03/22/07	22	60.0	41.8	4.7	0.1	57.9	72.0	154.3513	113.7139	1.471000	00000000
03/22/07	21	60.0	41.8	4.7	0.1	59.1	72.1	154.4028	113.8055	1.471000	00000000
03/22/07	20	60.0	41.9	4.6	0.1	59.6	72.4	154.8224	114.1598	1.471000	00000000
03/22/07	19	60.0	41.8	4.7	0.1	60.4	72.2	154.7081	114.0194	1.471000	00000000
03/22/07	18	60.0	41.7	4.7	0.1	61.2	72.0	154.6586	113.8377	1.471000	00000000
03/22/07	17	60.0	41.8	4.7	0.1	63.6	72.5	155.0481	114.3452	1.471000	00000000
03/22/07	16	60.0	41.8	4.6	0.1	63.5	72.8	154.6625	114.3753	1.471000	00000000
03/22/07	15	60.0	41.8	4.7	0.1	60.7	72.0	154.4646	113.7644	1.471000	00000000
03/22/07	14	60.0	41.7	4.7	0.1	62.2	72.3	154.8975	114.1156	1.471000	00000000
03/22/07	13	60.0	41.7	4.6	0.1	64.1	72.1	154.7984	113.9684	1.471000	00000000
03/22/07	12	60.0	41.6	4.7	0.1	63.7	72.2	154.6489	113.9750	1.471000	00000000
03/22/07	11	60.0	41.7	4.7	0.1	63.2	72.4	154.6813	114.1181	1.471000	00000000
03/22/07	10	60.0	41.8	4.6	0.1	62.1	72.3	154.8863	114.1578	1.471000	00000000
03/22/07	9	60.0	41.8	4.7	0.1	61.0	72.3	154.5661	114.0383	1.471000	00000000
03/22/07	8	60.0	41.8	4.7	0.1	59.5	72.2	154.3290	113.8264	1.471000	00000000
03/22/07	7	60.0	41.7	4.6	0.1	58.3	72.0	154.1159	113.6109	1.471000	00000000
03/22/07	6	60.0	41.8	4.7	0.1	58.2	72.1	154.2147	113.7274	1.471000	00000000
03/22/07	5	60.0	41.8	4.7	0.1	58.2	71.9	154.0506	113.5256	1.471000	00000000
03/22/07	4	60.0	41.7	4.7	0.1	57.7	71.9	154.0340	113.5525	1.471000	00000000
03/22/07	3	60.0	41.7	4.6	0.1	57.4	71.8	153.9872	113.4728	1.471000	00000000
03/22/07	2	60.0	41.8	4.7	0.1	57.9	71.9	154.0883	113.5939	1.471000	00000000

03/22/07	1	60.0	41.8	4.7	0.1	57.8	71.9	154.1402	113.6083	1.471000	00000000
03/22/07	0	60.0	41.7	4.6	0.1	58.1	71.9	154.0682	113.5467	1.471000	00000000
03/21/07	23	60.0	41.8	4.7	0.1	58.0	72.0	154.2002	113.6993	1.471000	00000000
03/21/07	22	60.0	41.8	4.7	0.1	58.6	72.0	154.1915	113.6613	1.471000	00000000
03/21/07	21	60.0	41.8	4.7	0.1	58.5	72.0	154.2206	113.7127	1.471000	00000000
03/21/07	20	60.0	41.8	4.6	0.1	58.2	72.1	154.2564	113.7631	1.471000	00000000
03/21/07	19	60.0	41.7	4.7	0.1	58.3	72.0	154.2280	113.6908	1.471000	00000000
03/21/07	18	60.0	41.8	4.7	0.1	58.9	72.1	154.3104	113.7562	1.471000	00000000
03/21/07	17	60.0	41.8	4.7	0.1	59.4	72.1	154.3228	113.7608	1.471000	00000000
03/21/07	16	60.0	41.7	4.6	0.1	59.9	72.0	154.4507	113.7845	1.471000	00000000
03/21/07	15	60.0	41.7	4.7	0.1	61.8	72.1	154.7200	113.9248	1.471000	00000000
03/21/07	14	60.0	41.8	4.7	0.1	64.2	72.5	155.0153	114.2981	1.471000	00000000
03/21/07	13	60.0	41.7	4.6	0.1	64.2	72.5	155.0454	114.2992	1.471000	00000000
03/21/07	12	60.0	41.8	4.7	0.1	64.7	72.4	155.0397	114.2610	1.471000	00000000
03/21/07	11	60.0	41.7	4.7	0.1	63.8	72.4	154.8903	114.2123	1.471000	00000000
03/21/07	10	60.0	41.7	4.6	0.1	63.0	72.3	154.7216	114.0687	1.471000	00000000
03/21/07	9	60.0	41.7	4.7	0.1	61.5	72.2	154.4917	113.9231	1.471000	00000000
03/21/07	8	60.0	41.6	4.7	0.2	60.6	72.2	154.4577	113.9201	1.482287	00000000
03/21/07	7	60.0	41.5	4.7	0.3	59.1	72.3	154.1167	113.8247	1.494200	00000000
03/21/07	6	60.0	41.4	4.7	0.3	58.0	71.9	153.8898	113.5135	1.494200	00000000
03/21/07	5	60.0	41.4	4.7	0.3	57.6	72.0	153.9848	113.5912	1.494200	00000000
03/21/07	4	60.0	41.4	4.8	0.3	57.7	71.9	153.8138	113.4755	1.494200	00000000
03/21/07	3	60.0	41.5	4.7	0.3	57.6	71.9	153.8259	113.4842	1.494200	00000000
03/21/07	2	60.0	41.4	4.7	0.3	57.7	72.1	153.9748	113.6716	1.494200	00000000
03/21/07	1	60.0	41.5	4.7	0.3	57.7	72.0	154.0149	113.6265	1.494200	00000000
03/21/07	0	60.0	41.4	4.7	0.3	58.6	72.1	154.2187	113.7831	1.494200	00000000
03/20/07	23	60.0	41.5	4.7	0.3	59.1	72.1	154.2061	113.7693	1.494200	00000000
03/20/07	22	60.0	41.4	4.8	0.2	59.4	72.1	154.1425	113.7441	1.494200	00000000
03/20/07	21	60.0	41.5	4.7	0.3	59.7	72.1	154.3145	113.8030	1.494200	00000000
03/20/07	20	60.0	41.4	4.7	0.3	60.3	72.2	154.4616	113.8830	1.494200	00000000
03/20/07	19	60.0	41.4	4.7	0.3	61.0	72.3	154.5339	114.0243	1.494200	00000000
03/20/07	18	60.0	41.5	4.7	0.3	62.2	72.3	154.7107	114.0874	1.494200	00000000
03/20/07	17	60.0	41.4	4.7	0.3	64.1	72.6	154.9193	114.3748	1.494200	00000000
03/20/07	16	60.0	41.5	4.8	0.2	64.1	72.5	154.9290	114.2931	1.490230	00000000
03/20/07	15	60.0	41.7	4.6	0.1	65.7	72.5	155.2022	114.3876	1.471000	00000000
03/20/07	14	60.0	41.8	4.7	0.1	68.6	73.2	155.5022	114.9470	1.471000	00000000
03/20/07	13	60.0	41.8	4.7	0.1	67.9	73.0	155.5227	114.8283	1.471000	00000000
03/20/07	12	60.0	41.8	4.6	0.1	67.9	73.0	155.4255	114.8210	1.471000	00000000
03/20/07	11	60.0	41.8	4.7	0.1	66.6	72.9	155.3129	114.7239	1.471000	00000000
03/20/07	10	60.0	41.8	4.7	0.1	65.5	72.9	155.1228	114.6052	1.471000	00000000
03/20/07	9	60.0	41.8	4.7	0.1	64.3	72.9	154.9110	114.5390	1.471000	00000000
03/20/07	8	60.0	41.9	4.7	0.1	62.0	72.9	154.6011	114.4401	1.471000	00000000
03/20/07	7	60.0	42.0	4.7	0.1	58.9	72.6	154.5721	114.1884	1.471000	00000000
03/20/07	6	60.0	41.9	4.6	0.1	56.7	72.3	154.4174	113.9826	1.471000	00000000
03/20/07	5	60.0	42.0	4.7	0.1	57.0	72.3	154.4984	114.0221	1.471000	00000000
03/20/07	4	60.0	41.9	4.7	0.1	57.0	72.3	154.4349	113.9441	1.471000	00000000

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03/20/07	3	60.0	41.9	4.7	0.0	57.2	72.2	154.4277	113.9134	1.471000	00000000
03/20/07	2	60.0	42.0	4.7	0.1	57.7	72.3	154.4261	113.9660	1.471000	00000000
03/20/07	1	60.0	41.9	4.7	0.1	58.0	72.3	154.4628	113.9818	1.471000	00000000
03/20/07	0	60.0	41.8	4.7	0.1	58.7	72.3	154.5811	114.0255	1.471000	00000000
03/19/07	23	60.0	41.9	4.7	0.1	59.4	72.3	154.6373	114.0462	1.471000	00000000
03/19/07	22	60.0	41.9	4.6	0.1	59.6	72.3	154.6224	114.0407	1.471000	00000000
03/19/07	21	60.0	41.8	4.7	0.1	60.1	72.3	154.5658	114.0309	1.471000	00000000
03/19/07	20	60.0	42.1	4.7	0.1	60.8	72.8	155.4817	114.7237	1.471000	00000000
03/19/07	19	60.0	42.0	4.7	0.1	61.9	72.9	155.8785	114.8903	1.471000	00000000
03/19/07	18	60.0	42.0	4.7	0.1	64.1	72.8	156.0691	114.9273	1.471000	00000000
03/19/07	17	60.0	42.1	4.7	0.1	67.3	73.5	156.3493	115.4932	1.471000	00000000
03/19/07	16	60.0	42.0	4.7	0.1	68.2	73.6	156.4218	115.5765	1.471000	00000000
03/19/07	15	60.0	42.1	4.7	0.1	68.8	73.9	156.4471	115.7746	1.471000	00000000
03/19/07	14	60.0	42.1	4.8	0.0	68.4	73.8	156.4798	115.7301	1.471000	00000000
03/19/07	13	60.0	42.0	4.7	0.1	68.3	73.5	156.3479	115.4952	1.471000	00000000
03/19/07	12	60.0	42.1	4.7	0.1	67.9	73.6	156.0979	115.4911	1.471000	00000000
03/19/07	11	60.0	41.9	4.7	0.1	66.6	73.3	155.9230	115.1880	1.471000	00000000
03/19/07	10	60.0	42.0	4.7	0.1	66.2	73.4	155.8033	115.2043	1.471000	00000000
03/19/07	9	60.0	42.1	4.7	0.1	64.3	73.3	155.6033	115.1056	1.471000	00000000
03/19/07	8	60.0	42.0	4.7	0.1	62.2	73.3	155.1745	114.9078	1.471000	00000000
03/19/07	7	60.0	42.1	4.7	0.1	59.4	73.1	154.7125	114.5823	1.471000	00000000
03/19/07	6	60.0	42.0	4.7	0.1	57.9	72.6	154.4245	114.1843	1.471000	00000000
03/19/07	5	60.0	42.0	4.7	0.1	58.3	72.9	154.2822	114.3204	1.471000	00000000
03/19/07	4	60.0	41.9	4.6	0.1	58.1	72.6	154.0398	114.0308	1.471000	00000000
03/19/07	3	60.0	42.0	4.7	0.1	58.2	72.9	153.9052	114.1412	1.471000	00000000
03/19/07	2	60.0	41.9	4.7	0.1	58.5	72.8	153.8019	114.0660	1.471000	00000000
03/19/07	1	60.0	41.8	4.7	0.0	58.8	72.8	153.6869	113.9939	1.471000	00000000
03/19/07	0	60.0	41.8	4.7	0.1	59.2	72.6	153.5105	113.8459	1.471000	00000000
03/18/07	23	60.0	41.9	4.7	0.1	60.1	72.8	153.5540	113.9953	1.471000	00000000
03/18/07	22	60.0	41.8	4.6	0.1	60.9	72.9	153.4294	114.0179	1.471000	00000000
03/18/07	21	60.0	41.7	4.7	0.1	61.3	72.9	153.4349	114.0199	1.471000	00000000
03/18/07	20	60.0	41.8	4.7	0.1	61.5	72.9	153.5483	114.0620	1.471000	00000000
03/18/07	19	60.0	41.8	4.7	0.1	62.6	72.9	153.7063	114.1207	1.471000	00000000
03/18/07	18	60.0	41.7	4.6	0.1	64.7	73.0	154.0363	114.3103	1.471000	00000000
03/18/07	17	60.0	41.7	4.7	0.1	67.9	73.5	154.1580	114.6617	1.471000	00000000
03/18/07	16	60.0	41.8	4.7	0.1	69.3	73.8	154.2484	114.8960	1.471000	00000000
03/18/07	15	60.0	41.7	4.6	0.1	69.8	73.9	154.1071	114.9283	1.471000	00000000
03/18/07	14	60.0	41.7	4.7	0.1	69.9	73.9	154.0678	114.9190	1.471000	00000000
03/18/07	13	60.0	41.7	4.7	0.0	69.6	73.8	153.9133	114.7875	1.471000	00000000
03/18/07	12	60.0	41.7	4.6	0.1	69.7	73.8	153.7075	114.7324	1.471000	00000000
03/18/07	11	60.0	41.7	4.7	0.1	68.4	73.8	153.4715	114.6263	1.471000	00000000
03/18/07	10	60.0	41.7	4.7	0.1	67.0	73.7	153.3555	114.5406	1.471000	00000000
03/18/07	9	60.0	41.7	4.6	0.1	65.3	73.7	153.1362	114.4003	1.471000	00000000
03/18/07	8	60.0	41.8	4.7	0.1	63.1	73.6	152.7660	114.2329	1.471000	00000000
03/18/07	7	60.0	41.8	4.7	0.1	60.5	73.5	152.1517	113.9001	1.471000	00000000
03/18/07	6	60.0	41.7	4.6	0.1	59.2	73.3	152.0504	113.7645	1.471000	00000000

937

03/18/07	5	60.0	41.8	4.7	0.1	59.5	73.3	152.0514	113.7255	1.471000	00000000
03/18/07	4	60.0	41.7	4.7	0.1	59.5	73.3	152.0591	113.7284	1.471000	00000000
03/18/07	3	60.0	41.8	4.6	0.1	59.8	73.3	152.1168	113.7500	1.471000	00000000
03/18/07	2	60.0	41.7	4.7	0.1	60.1	73.3	152.2033	113.7823	1.471000	00000000
03/18/07	1	60.0	41.7	4.7	0.1	60.3	73.3	152.1110	113.7529	1.471000	00000000
03/18/07	0	60.0	41.7	4.6	0.0	60.5	73.3	152.1965	113.7731	1.471000	00000000
03/17/07	23	60.0	41.7	4.7	0.1	61.1	73.3	152.3574	113.8332	1.471000	00000000
03/17/07	22	60.0	41.7	4.7	0.1	61.7	73.3	152.5184	113.8933	1.471000	00000000
03/17/07	21	60.0	41.8	4.6	0.1	62.1	73.5	152.7341	114.1302	1.471000	00000000
03/17/07	20	60.0	41.8	4.7	0.1	62.3	73.5	152.7866	114.1878	1.471000	00000000
03/17/07	19	60.0	41.8	4.7	0.1	63.5	73.5	152.9234	114.2233	1.471000	00000000
03/17/07	18	60.0	41.6	4.7	0.1	65.5	73.4	153.2487	114.2642	1.471000	00000000
03/17/07	17	60.0	41.8	4.6	0.1	69.4	74.1	153.8840	114.9448	1.471000	00000000
03/17/07	16	60.0	41.7	4.7	0.1	70.9	74.1	153.5042	114.8351	1.471000	00000000
03/17/07	15	60.0	41.6	4.6	0.1	70.9	74.2	153.4216	114.8976	1.471000	00000000
03/17/07	14	60.0	41.7	4.7	0.1	70.6	74.3	153.3132	114.9070	1.471000	00000000
03/17/07	13	60.0	41.7	4.7	0.1	70.0	74.0	153.2825	114.6990	1.471000	00000000
03/17/07	12	60.0	41.6	4.6	0.0	69.5	73.9	153.0831	114.5640	1.471000	00000000
03/17/07	11	60.0	41.6	4.7	0.1	68.2	73.9	152.7728	114.3963	1.471000	00000000
03/17/07	10	60.0	41.6	4.6	0.1	66.9	73.8	152.4088	114.2366	1.471000	00000000
03/17/07	9	60.0	41.7	4.7	0.1	64.7	73.8	151.9844	114.0808	1.471000	00000000
03/17/07	8	60.0	41.6	4.6	0.1	61.8	73.7	151.4933	113.7814	1.471000	00000000
03/17/07	7	60.0	41.6	4.7	0.1	58.8	73.2	151.0425	113.3045	1.471000	00000000
03/17/07	6	60.0	41.6	4.7	0.1	56.8	72.9	150.7680	113.0180	1.471000	00000000
03/17/07	5	60.0	41.6	4.6	0.1	56.5	72.9	150.4212	112.8879	1.471000	00000000
03/17/07	4	60.0	41.6	4.7	0.1	56.7	72.9	150.6349	112.9681	1.471000	00000000
03/17/07	3	60.0	41.6	4.6	0.1	57.1	72.9	150.7978	113.0292	1.471000	00000000
03/17/07	2	60.0	41.6	4.7	0.1	57.5	73.0	150.9482	113.1255	1.471000	00000000
03/17/07	1	60.0	41.6	4.6	0.1	58.2	73.2	151.2666	113.4059	1.471000	00000000
03/17/07	0	60.0	41.7	4.7	0.0	58.5	73.1	151.3134	113.3094	1.471000	00000000
03/16/07	23	60.0	41.6	4.6	0.1	59.0	73.2	151.4377	113.4242	1.471000	00000000
03/16/07	22	60.0	41.7	4.7	0.1	59.7	73.3	151.6072	113.5592	1.471000	00000000
03/16/07	21	60.0	41.6	4.6	0.1	60.5	73.0	151.8071	113.4593	1.471000	00000000
03/16/07	20	60.0	41.6	4.7	0.1	61.9	73.2	152.1066	113.7194	1.471000	00000000
03/16/07	19	60.0	41.6	4.7	0.1	63.1	73.2	152.4637	113.8532	1.471000	00000000
03/16/07	18	60.0	41.7	4.6	0.1	65.3	73.6	152.6973	114.2007	1.471000	00000000
03/16/07	17	60.0	41.7	4.7	0.1	68.2	75.3	150.8388	114.6213	1.471000	00000000
03/16/07	16	60.0	41.6	4.6	0.1	69.2	75.7	149.9603	114.5754	1.471000	00000000
03/16/07	15	60.0	41.7	4.7	0.1	69.1	75.8	149.7886	114.5508	1.471000	00000000
03/16/07	14	60.0	41.6	4.7	0.1	68.5	76.0	149.4718	114.5449	1.471000	00000000
03/16/07	13	60.0	41.6	4.6	0.0	67.8	75.7	149.1608	114.2457	1.471000	00000000
03/16/07	12	60.0	41.5	4.7	0.1	67.2	75.7	148.8261	114.0944	1.471000	00000000
03/16/07	11	60.0	41.5	4.6	0.1	66.0	75.6	148.3804	113.8646	1.471000	00000000
03/16/07	10	60.0	41.5	4.6	0.1	65.4	75.6	148.2452	113.7947	1.471000	00000000
03/16/07	9	60.0	41.6	4.7	0.1	62.8	75.3	148.2394	113.6582	1.471000	00000000
03/16/07	8	45.3	40.1	4.5	0.1	54.0	98.3	179.6523	107.9981	1.471000	00000000

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03/16/07	7	36.6	24.2	2.7	0.1	59.6	116.9	89.1352	65.6823	1.471000	00000000
03/16/07	6	56.5	38.0	4.2	0.0	58.5	120.6	120.9034	119.2228	1.471000	00000000
03/16/07	5	60.0	40.6	4.6	0.1	58.8	121.2	143.8039	138.3173	1.471000	00000000
03/16/07	4	60.0	40.6	4.5	0.1	59.3	121.2	143.9192	138.3727	1.471000	00000000
03/16/07	3	60.0	40.6	4.6	0.1	59.4	121.2	143.9530	138.3890	1.471000	00000000
03/16/07	2	60.0	40.6	4.5	0.1	59.7	121.2	143.9047	138.3658	1.471000	00000000
03/16/07	1	60.0	40.6	4.5	0.1	60.2	121.3	143.8304	138.3696	1.471000	00000000
03/16/07	0	60.0	40.5	4.6	0.1	60.7	121.5	143.5334	138.3376	1.471000	00000000
03/15/07	23	60.0	40.5	4.5	0.1	61.5	121.5	143.3389	138.2439	1.471000	00000000
03/15/07	22	60.0	40.4	4.5	0.1	62.1	121.5	143.3489	138.2487	1.471000	00000000
03/15/07	21	60.0	40.5	4.5	0.0	62.9	121.5	143.2873	138.2190	1.471000	00000000
03/15/07	20	60.0	40.3	4.6	0.1	63.4	121.4	143.2695	138.1566	1.471000	00000000
03/15/07	19	60.0	40.4	4.5	0.1	64.1	121.4	143.6606	138.3274	1.471000	00000000
03/15/07	18	60.0	40.3	4.5	0.1	65.3	121.6	143.4373	138.3260	1.471000	00000000
03/15/07	17	60.0	40.4	4.5	0.1	68.1	122.5	143.2264	138.6974	1.471000	00000000
03/15/07	16	60.0	40.2	4.5	0.1	69.1	123.1	142.4202	138.6152	1.471000	00000000
03/15/07	15	60.0	40.3	4.5	0.1	69.2	140.6	126.4814	138.6238	1.471000	00000000
03/15/07	14	60.0	39.3	4.4	0.1	68.9	150.0	112.4331	134.8579	1.471000	00000000
03/15/07	13	60.0	39.1	4.4	0.0	67.8	149.9	111.2829	134.1550	1.471000	00000000
03/15/07	12	60.0	39.0	4.3	0.1	65.8	148.9	110.7481	133.4083	1.471000	00000000
03/15/07	11	60.0	43.6	4.9	0.1	61.3	181.0	112.8760	147.2409	1.471000	00000000

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-16-30  
 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well Spud Date: 2-26-07

WK of 3-12-07 Set 5½" casing @ 2212' (Top of Granite Wash is @ 2218')  
 Pumped cement (used CO2 impervious form cement) W.O.C.  
 Drill out to a T.D. of 2377' I.S.P. 510 psi flowed well  
 to surface w /no water shut well in waiting on flow  
 testers.;

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Operations Supv Date 3-14-07

Permit No. 00937

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25

**Phone Notes**

**Fourth well 11-16-30 State (Permit 937)**

02/28/07 Called Tom White to check on activity

Fourth well 11-16-30 State (Permit 937)

Moved United Rig 11 to 11-16-30 and crew took day off

Will spud tonight or tomorrow

03/02/07 Tom White called

Change 8 5/8 casing from 1000 to 1600 ft then drill to granite wash = Sundry Notice

Drilling at 980 ft, did another Halliburton flow-check on water sand

Mix pill pull up and it sets up

03/14/07 Called Tom White: In midst of moving 1st rig (United 11) to 11-6-31 State and 2nd rig (United 12) to New Mexico

TD at 2377 ft, ran 5.5 inch casing, Ran GR & correlated with other wells

ISP 510 psi, hole is dry no water

Waiting on flow testers

United Rig 11 moving to 11-6-31 (939)

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-16-30  
 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(OTHER) _____			<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

*This Notice is to inform of a casing program change:  
 We will be drilling 7 7/8 Hole to approx. 2200' & Running  
 5 1/2 Borozized casing to T. D. (approx. 2200') Currently we are drilling  
 ahead at 1650' with returns*

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Operations Supv Date 3-6-07

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy

Permit No. 00937

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-16-30  
 Location 2007' FSL & 2050' FEL  
 Sec. 16 Twp. 11N Rge. 30E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102942

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Well Spud</u>		(OTHER) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well Spud date: 2-26-07

Week of 2-26-07 - Ran 13 3/8" casing to 100'; Drillout with 10 3/4" Hammer Bit; Drilling ahead current depth of 980'.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Operations Supv Date 03-02-07

Permit No. 00937

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP  
(OPERATOR)

to drill a well to be known as

11-16-30 STATE  
(WELL NAME)

located 2007' E8L & 2050' FEL

Section 16 Township 11N Range 30E, APACHE County, Arizona.

The ALL of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 1906.

OIL AND GAS CONSERVATION COMMISSION

By Sh Rainz  
EXECUTIVE DIRECTOR  
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00037

RECEIPT NO. 3143

A.P.I. NO. 02-001-20330

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

**NAME OF COMPANY OR OPERATOR**

Ridgeway AZ Oil Corp. P O Box 1110 St. Johns, AZ 85936 928-337-3230

Address City State Phone Number

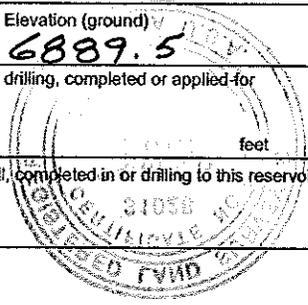
**Drilling Contractor**

Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S. White Mtn. Dr. St. Johns, AZ 85936

**DESCRIPTION OF WELL AND LEASE**

Federal, State or Indian Lease Number, or if fee lease, name of lessor <b>13-102942</b>	Well number <b>State 11-16-30</b>	Elevation (ground) <b>6889.5</b>
Nearest distance from proposed location to property or lease line:  <b>2007' FSL</b> feet	Distance from proposed location to nearest drilling, completed or applied for well on the same lease:  <b>none</b> feet	
Number of acres in lease  <b>640</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir:  <b>one</b>	



If lease purchased with one or more wells drilled, from whom purchased. Name Address

Well location (give footage from section lines) Section - Township - Range or Block and Survey Dedication per A.A.C. R12-7-104(A)(3)  
**2007' FSL + 2050' FEL S.16 T11N R30E G+SRW 640 +/-**

Field and reservoir (if wildcat, so state) County  
**Wildcat Apache**

Distance in miles and direction from nearest town or post office  
**From Springerville P.O. N22°51'51"E 16.3 miles**

Proposed depth: **2200' +/-** Rotary or cable tools: **Rotary** Approximate date work will start: **07-01-06**

Bond status: **on file** Organization Report: **On file X Or attached** Filing Fee of \$25.00: **Attached X**  
 Amount: **\$50,000.00**

**Remarks**

**API # 02-001-20330**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature  
May 19, 2006  
 Date

Mail completed form to:  
 Oil and Gas Program Administrator  
 Arizona Geological Survey  
 416 W. Congress, #100  
 Tucson, AZ 85701-1315

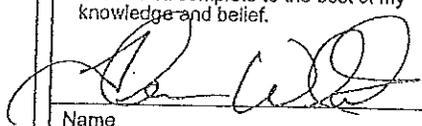
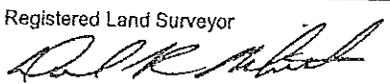
Permit Number: 937  
 Approval Date: 11-2-2006  
 Approved By: SL Rainey

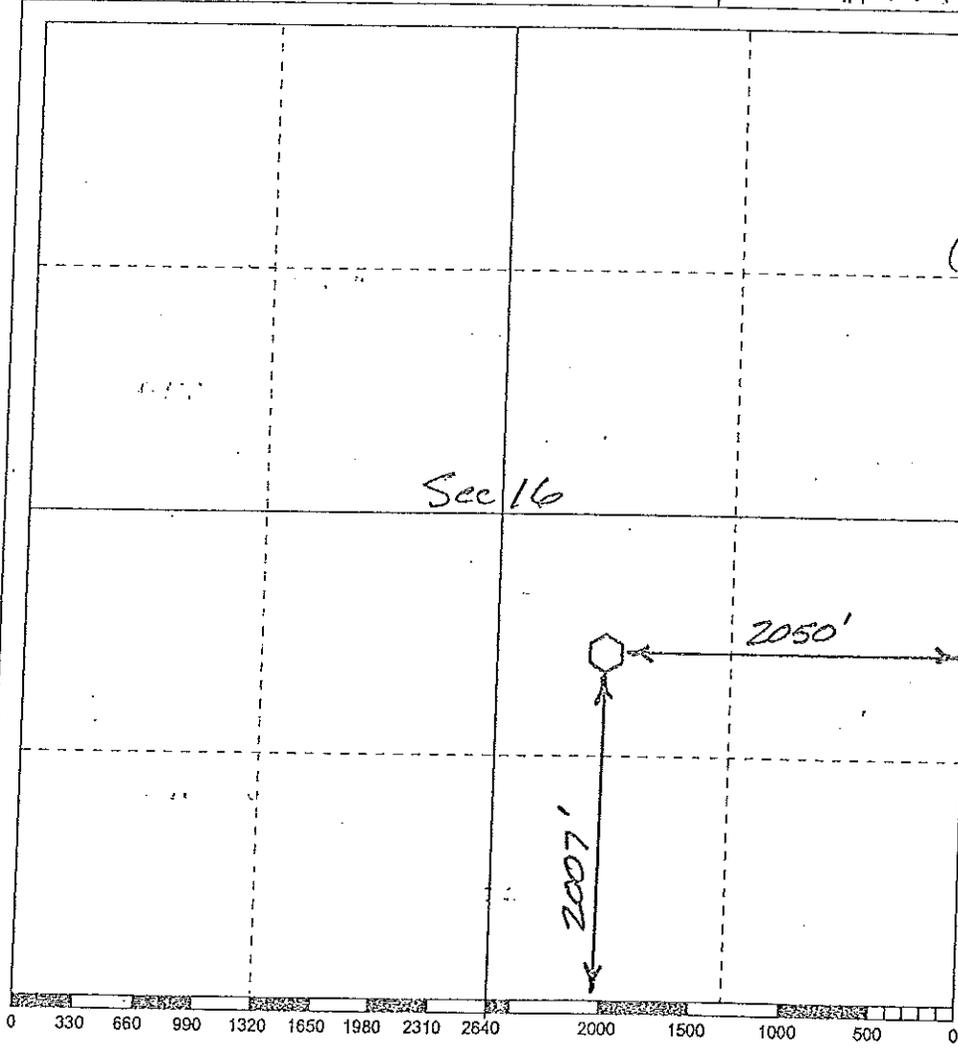
NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Application to Drill or Re-enter  
 File Two Copies

Form No. 3

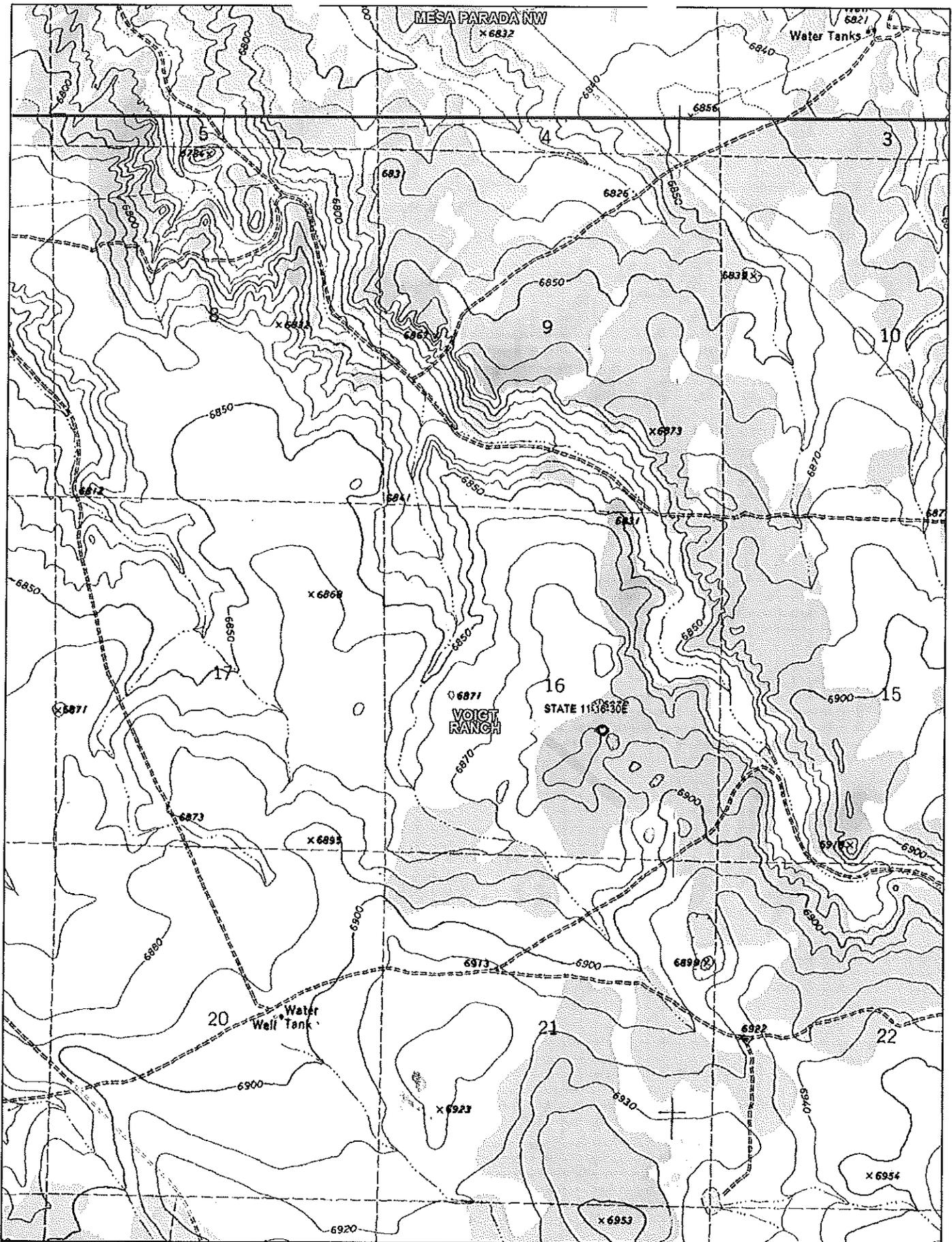
- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
- If the answer to question four is no, list all the owners and their respective interests below:

Owner <b>Ridgeway AZ Oil Corp.</b>	Land Description <b>SE 1/4 S.16 T14N R30E G+SRM</b>
CERTIFICATION	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
 Name <b>Thomas White</b> Position <b>Field Operations Sup.</b> Company <b>Ridgeway AZ Oil Corp</b> Date <b>May 19, 2006</b>	
I hereby certify that the well location shown on the plat was plotted from first class of actual survey made by or under my supervision and that the same is true and correct to the best of my knowledge and belief.	
	
Date Surveyed <b>12 Apr 2006</b>	
Registered Land Surveyor 	
Certificate No. <b>AZRLS 31028</b>	

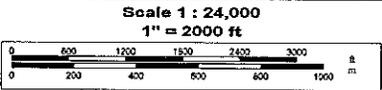


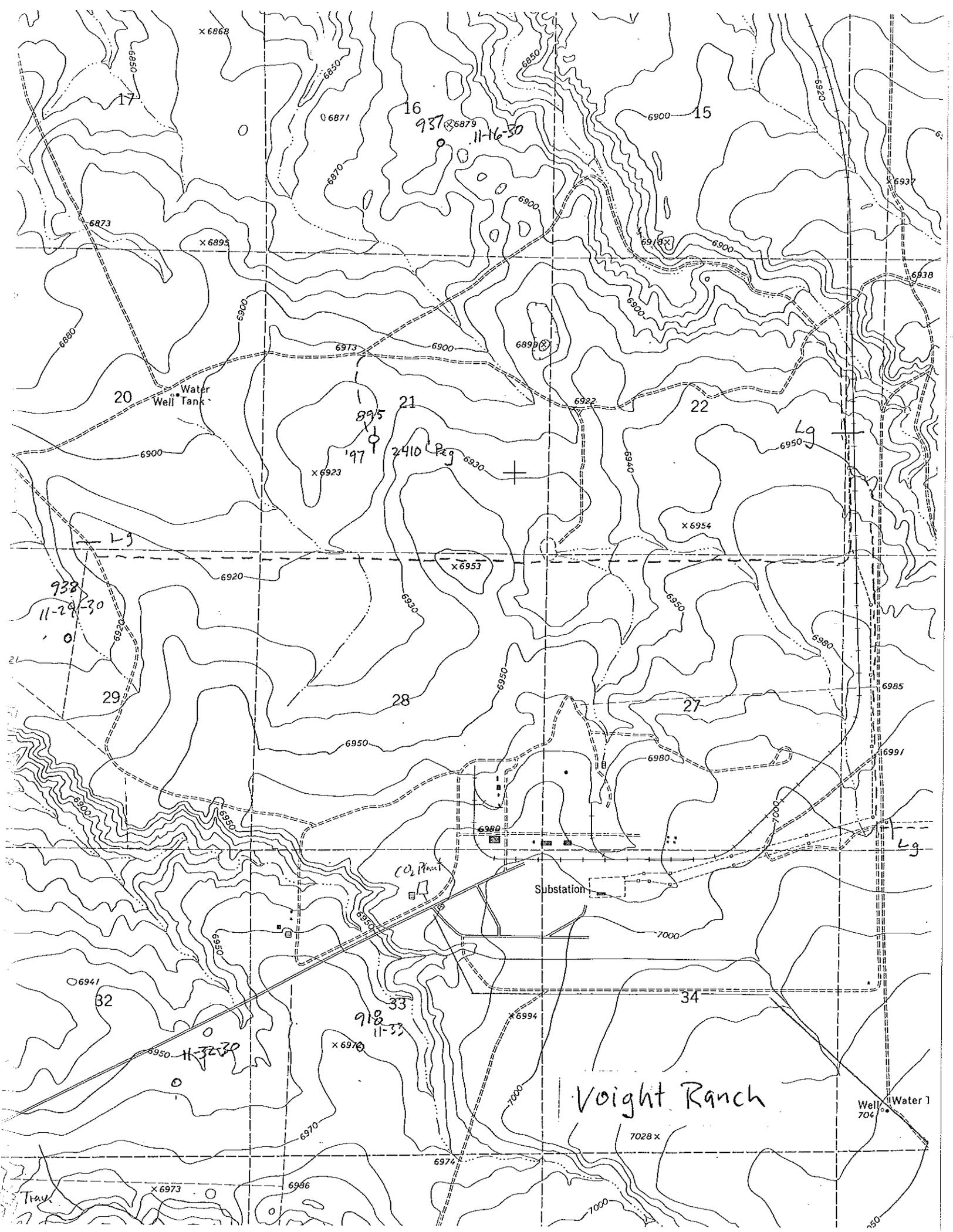
**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/4	40#	J55	0	100'	100' Surf	130 SACS	CLASS C
9 5/8	22#	J55	0	1000'	1000' Surf	600 SACS	CLASS C pas
5 1/2	15#	J55	0	1750'	1750 Surf.	200 SACS	CLASS C pas
4 3/4 open hole				2206 1/2'			



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www.delorme.com





x 6868

937 11-16-30

Water Well Tank

938 11-24-30

CO2 Plant

Substation

Voight Ranch

Water 1 Well 704

Trail

7028 x

x 6973

6986

6974

x 6994

x 6970

918 11-30

6941

7000

6980

6950

6950

6950

6920

x 6953

x 6923

x 6954

6922

895

2410

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6899

6915

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6870

6871

6850

Lg

Lg

Lg

6937

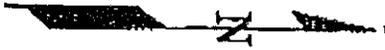
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6985

6991

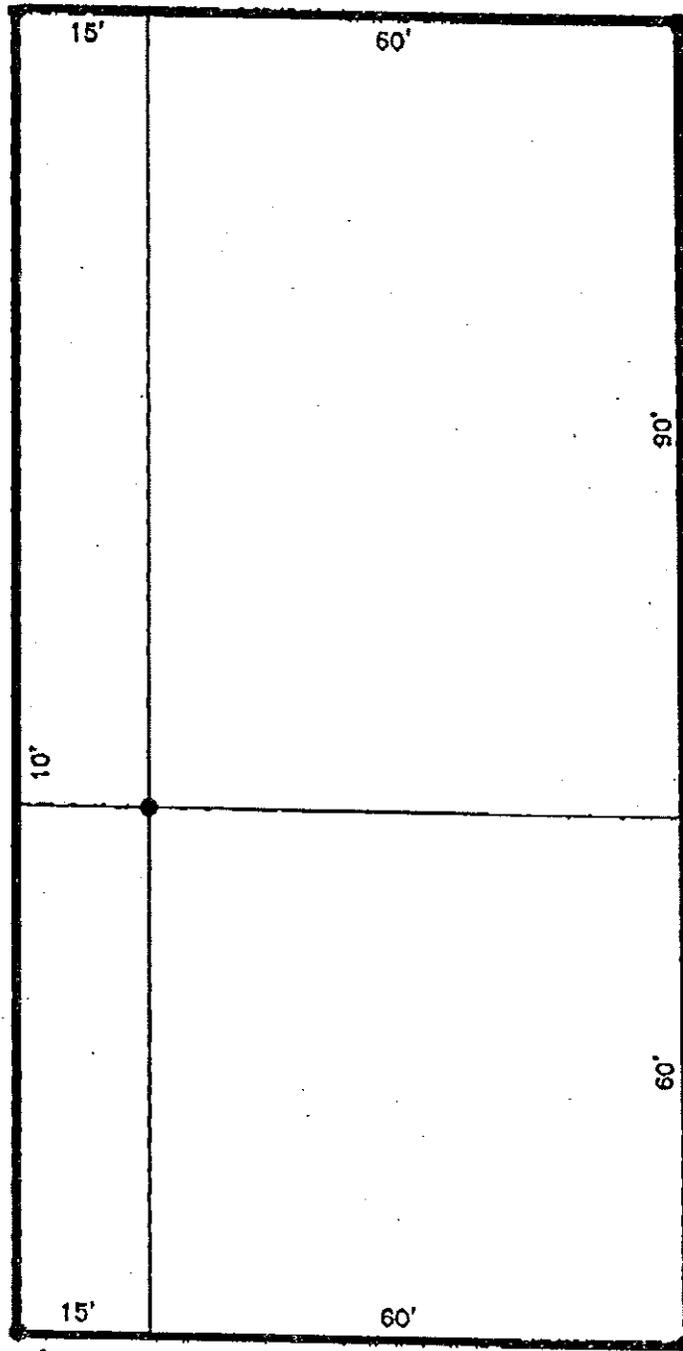
750

WELL PAD LAYOUT  
RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'

NO MUD PIT SHOWN



**DRILLING WELL PROGNOSIS**

4-27-07

OPERATOR Ridgeway AZ. Oil Corp <sup>Well</sup> LEASE 11-16-30 NO. 13-102942  
 LOCATION T11N. S.16 R30E FOOTAGE 2007' FSL + 2050' FEL  
 COUNTY Apache STATE AZ.  
 ELEVATION: Ground Level 6889.5 Kelly Bushing 6899.5

**GEOLOGICAL PROGRAM**

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glomietta</u>	<u>672'</u>		
<u>FT Apache</u>	<u>1589'</u>		
<u>Amos Wash</u>	<u>1698'</u>		
<u>PRECAMBRIAN</u>	<u>2375'</u>		

Electric Logging: Company Black Warrior Wireline Phone 505-324-6669  
 Logging Program: Bowd, Sonic, Micro

Well Site Geologist George Scott Off Phone \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Mob Phone 505-350-2030

Mudlogger: To Be Disclosed Off Phone \_\_\_\_\_  
 Mob (or trailer) Phone \_\_\_\_\_

Coring Co N/A Phone \_\_\_\_\_

Coring Analysis Co. N/A Phone \_\_\_\_\_

Drill Stem Testing Co. N/A Phone \_\_\_\_\_

Sample Catching Instructions \_\_\_\_\_

Drilling Time Instructions \_\_\_\_\_

**MUD PROGRAM**

Mud Engineer & Co. Jack Wingerter Off Phone 281-367-9182  
 Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>"</u>	<u>" "</u>
<u>"</u>	<u>" "</u>
<u>2000 +/-</u>	<u>" "</u>

**ENGINEERING PROGRAM**

Well Site Engineer /Supervisor Joe McKinney Off Phone 713-961-0662  
 Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Drilling Contractor Ridgeway AZ Oil Corp. Off Phone \_\_\_\_\_

Tool Pusher Jack Wingerter Home Phone 281-367-9182 Mob Phone \_\_\_\_\_

Cementing Co. Cementers INC Off Phone 505-632-3683

Water Hauler M+S Construction Phone 928-245-0863

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/4</u>		<u>130 +/-</u>	<u>CLASS G - 400</u>	<u>Surface</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>23#</u>	<u>900 +/-</u>	<u>POS 5050 - 400</u>	<u>Surface</u>
<u>7 1/4</u>	<u>5 1/2</u>	<u>20#</u>	<u>1500 +/-</u>	<u>POS 5150 - 490</u>	<u>Surface</u>
<u>4 1/4</u>	<u>2 1/2</u>		<u>2000 +/-</u>	<u>OPEN Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: \_\_\_\_\_

OTHER INSTRUCTIONS: \_\_\_\_\_

DAILY DRILLING REPORTS TO: Ridge Way Office St. Johns

**RECEIPT** Date Oct 30, 2006 No. 3143  
 Received From Ridgeway Arizona Oil Corp  
 Address PO Box 1110, St Johns AZ 85936  
 For two hundred fifty and 00/100 Dollars \$250.00  
filings fee permits 937 through 944

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	250 00
BALANCE DUE		MONEY ORDER	

By SL Rainz

8K806 Rediform

**RIDGEWAY ARIZONA OIL CORP.**

OPERATING ACCOUNT  
 P.O. BOX 1110 928-337-3230  
 590 S. WHITE MOUNTAIN DRIVE  
 SAINT JOHNS, AZ 85936

BANK OF THE WEST  
 ST. JOHNS OFFICE  
 ST. JOHNS, AZ 85936  
 91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ \*\*250.00

Two Hundred Fifty and 00/100\*\*\*\*\*DOLLARS

Arizona Geological Survey  
 416 West Congress  
 Tucson, AZ 85701

*[Handwritten Signature]*

MEMO

⑈007080⑈ ⑆1: 622605647⑆ 636002458⑈

Security Features Included. Details on back.

## ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

**Ridgeway Arizona Oil Corp.**

Mailing Address and Phone Number

**P O Box 1110 St. Johns, AZ 85936 928-337-3230**

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

**Corporation**

Purpose of Organization (State type of business in which engaged)

**Oil & Gas Exploration and Production**

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	<b>CT Corporation 3225 N Central Ave Phoenix, AZ 85012</b>	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Carmen Janner*  
Signature

October 31, 2007  
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W Congress., #100  
Tucson, AZ 85701

[Yahoo!](#) [My Yahoo!](#) [Mail](#) [Make Y! your home page](#)

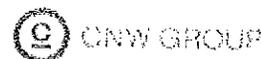
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## Financial News

Enter symbol(s)  Basic  [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

# Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

\_\_\_\_\_  
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

### For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at [www.ridgewaypetroleum.com](http://www.ridgewaypetroleum.com)

Source: Ridgeway Petroleum Corp.

# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

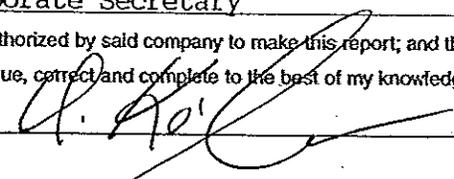
If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
 June 26, 2006  
 Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W Congress., #100  
Tucson, AZ 85701

## BLANKET BOND COVER SHEET

### RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

#### PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997  
895 TA Mar 1997  
896 SI Mar 2004  
897 TA Mar 1997  
900 TA May 1997  
916 TA Oct 2004  
937 TA Mar 2007  
938 TA Feb 2007  
939 TA Apr 2007  
940 TA Apr 2007  
941 TA Apr 2007  
942 TA May 2007  
943 TA May 2007  
944 TA May 2007  
945 TA Feb 2007  
946 TA Mar 2007  
947 TA May 2007

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

937

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

937

Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

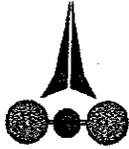
Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



**Ridgeway**  
**Arizona Oil Corporation**  
 St. Johns Hellum/CO<sub>2</sub> Project  
 P.O. Box 1110 • St. Johns, AZ 85936

937

January 8, 2009

Arizona Geological Survey  
 416 West Congress  
 Tucson, AZ 85701

Via Email Transmittal: [rauzi@azgs.az.gov](mailto:rauzi@azgs.az.gov)

Attn: Mr. Steve Rauzi  
 Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009  
 Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO<sub>2</sub> Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO<sub>2</sub> Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

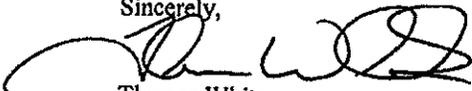
P.O. BOX 1110  
 St. Johns, AZ 85936

Tel: 928-337-3230  
 Fax: 928-337-3162  
 Email: [ridgewayaz@frontiernet.net](mailto:ridgewayaz@frontiernet.net)

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or [revtwhite@frontiernet.net](mailto:revtwhite@frontiernet.net).

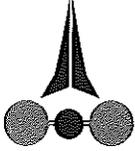
Sincerely,



Thomas White  
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



# Ridgeway

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project  
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey  
410 West Congress  
Suite 100  
Tucson, AZ 85701

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (938)    State 11-6-31 (939)    State 11-24-29 (945)  
State 11-29-31 (943)    State 11-16-30 (937)    State 11-23-30 (966)  
State 22-1X (888)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

RECEIVED  
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD  
Lease Files  
Well Files

P.O. BOX 1110  
St. Johns, AZ 85936

Tel: 928-337-3230  
Fax: 928-337-3162  
Email: ridgewayaz@frontiernet.net

Yahoo! My Yahoo! Mail

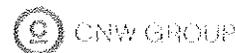
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## Financial News

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Press Release

Source: Enhanced Oil Resources Inc.

### Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

937

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

937  
DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

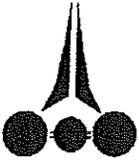
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

January 10, 2008

Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

937

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO<sub>2</sub> Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110  
St. Johns, AZ 85936

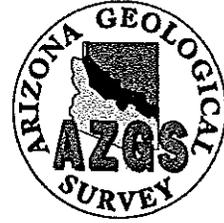
Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

November 30, 2007

Mr. Mike Rice  
Manager Minerals Section  
State Land Department  
1616 W Adams  
Phoenix AZ 85007

Re: Information received for permits 937, 938, 939, 945, and 946

Dear Mike:

I am enclosing the following information that Ridgeway Arizona Oil Corp submitted to the Oil and Gas Conservation in November 2007:

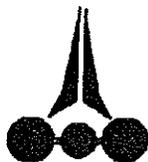
- 11-16-30 State (Permit 937): Gas Analysis Service sampled 3/17/07 to 3/23/07 and Hourly Reports dated 3/15/07 to 2/23/07
- 11-29-30 State (Permit 938): Gas Analysis Service sampled 2/15/07 to 5/11/07 and Hourly Reports dated 4/3/07 to 4/7/07
- 11-06-31 State (Permit 939): Gas Analysis Service sampled 4/16/07 to 5/10/07; Hourly Reports dated 4/13/07 to 5/8/07; and Sundry Notice dated 11/5/07
- 11-24-29 State (Permit 945): Gas Analysis Service sampled 3/26/07 to 3/29/07 and Hourly Reports dated 3/23/07 to 3/29/07
- 11-32-30 State (Permit 946): Gas Analysis Service sampled 3/12/07 and no Hourly Reports

Sincerely,

A handwritten signature in cursive script that reads "Steve".

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures



# Ridgeway

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project

September 5, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Michael Rice  
Minerals Manager

RE: Oil & Gas Lease Agreements  
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060  
Lease Extensions

937

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

Enclosure

cc: Barry Lasker, RGW-CEO  
Thayne Lowe, Legal Council  
Lease & Well Files

SEP 7 11 44 AM '07

P.O. Box 1110  
St. Johns, AZ 85838

Tel: 928 337 3230  
Fax: 928 337 3182

## Completion Schedule for Arizona wells :( waiting on lease extension)

Wednesday, September 05, 2007

### Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 937 —
- 1) 11-32-31, (AZ Lease 13-102948)
  - 2) 11-16-30, (AZ Lease 13-102942)
  - 3) 11-18-31, (AZ Lease 13-102945)
  - 4) 11-29-30, (AZ Lease 13-102725)

### Testing of existing wells (down hole pressure recorders):

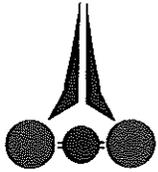
- 937 —
- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
  - 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
  - 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
  - 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

### Wells to be deepened (needs rig for completion):

- 1) 11-18-31(AZ Lease 13-102945), Drill out to granite.

### Wells that need to be completed:

- 1) 12-32-31(AZ lease 13-103060), conductor pipe set
- 2) 11-7-31(AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31(AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

June 26, 2007

Arizona Geological Survey  
416 West Congress Ste 100  
Tucson, AZ 85701

937

Attn: Mr. Steve Rauzi

RE: Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO<sub>2</sub> Wells:

AZ State Well 11-16-30 Permit 937 ✓  
AZ State Well 11-6-31 Permit 939  
AZ State Well 11-7-31 Permit 940  
AZ State Well 11-18-31 Permit 941  
AZ State Well 11-20-31 Permit 942  
AZ State Well 11-29-31 Permit 943  
AZ State Well 11-32-31 Permit 944  
AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

cc: Barry Lasker  
Well Files  
Lease Files

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

May 30, 2007

Mr. Mike Rice  
Manager Minerals Section  
State Land Department  
Phoenix AZ 85007

937

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

937

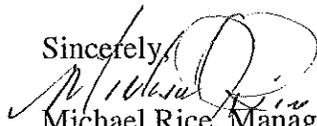
Mr. Steve Rauzi  
Oil & Gas Administrator  
Oil & Gas Conservation Commission  
416 W. Congress St. Suite 100  
Tucson, Arizona 85701

Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;  
11-20-31; 11-29-31; 11-32-31; 12-32-31

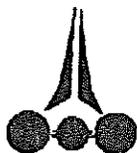
Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,

  
Michael Rice, Manager  
Minerals Section  
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

April 26, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Mike Rice  
Minerals Manager

RE: Oil & Gas Lease Agreements  
13-102942, 13-102943, 13-102944, 13-102945,  
13-102946, 13-102947, 13-102948 & 13-103060  
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY

937

Via: Fax/Email/Mail

P.O. Box 1110  
St. Johns, AZ 85036

Tel: 928 337 3230  
Fax: 928 337 3182

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Fobster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U 11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U 12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?  
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

*Carmen Tanner for*

Barry Lasker  
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council  
Well & Lease Files

602-542-2642

4-27-07  
call + lve mss  
to Larry that info  
matches Sandries on file  
and phone conversations with  
Tom White. SCR

**Phone Notes**

**Fourth well 11-16-30 State (Permit 937)**

02/28/07 Called Tom White to check on activity

Fourth well 11-16-30 State (Permit 937)

Moved United Rig 11 to 11-16-30 and crew took day off  
Will spud tonight or tomorrow

03/02/07 Tom White called

Change 8 5/8 casing from 1000 to 1600 ft then drill to granite wash = Sundry Notice  
Drilling at 980 ft, did another Halliburton flow-check on water sand  
Mix pill pull up and it sets up

03/14/07 Called Tom White: In midst of moving 1st rig (United 11) to 11-6-31 State and 2nd rig (United 12) to New Mexico

TD at 2377 ft, ran 5.5 inch casing, Ran GR & correlated with other wells  
ISP 510 psi, hole is dry no water  
Waiting on flow testers  
United Rig 11 moving to 11-6-31 (939)

## RIDGEWAY PETROLEUM PROVIDES UPDATE

Listed: TSX Venture Exchange (Symbol: RGW)

Houston, March 21, 2007--Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 4 wells and is currently engaged in drilling operations on 2 additional wells. In addition, the Company has completed testing on two of the wells and is continuing with test operations on two other wells. There are currently 3 rigs operating in the field, two in Arizona and one in New Mexico.

937  
All 4 wells drilled to date have encountered CO2 bearing reservoirs as expected. Three wells drilled to date have successfully targeted the Amos Wash and Fort Apache reservoirs while the fourth well has been drilled to basement to confirm the deliverability of the basal Granite Wash zone found productive in offsetting wells. The 11-16-30 well, located approximately 1 mile north of the 11-21-30 well that had previously produced gas from the Granite Wash interval encountered the Granite Wash at approximately 2,265 ft and strong CO2 gas shows and pressures were recorded until total depth of 2,377 ft. The well has been flow tested for several days at an unstimulated rate of over 1mmcfpd with constant pressures. It is anticipated that a low pressure frac treatment over this interval will significantly increase this rate. This is the first time that the Granite Wash interval has been drilled with air and open hole completed in the Field and bodes well for future completions within this interval.

As previously reported the 11-29-30 well, the first well in the program, was completed as a future Amos Wash and Ft Apache gas well. The well was open hole tested over the Ft Apache interval at unstimulated rates of 0.7mmcfpd. Subsequent analysis of the gas showed 94% CO2 and 0.8% Helium. The results of this well have confirmed the deliverability of the Ft Apache interval over this part of the field and that the Helium content is in the upper range of expectations. The Amos Wash interval will be tested at a later date. During drilling of the Amos Wash interval the well experienced excellent gas shows, flows and pressures and it is expected to contribute significantly to the overall flow rates.

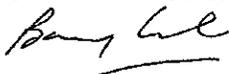
The test results to date have confirmed that natural production from the Ft Apache and Granite Wash can occur without reservoir stimulation, and based on past results will significantly be improved with frac technology and potentially, horizontal completions. The Company is in the process of reviewing the data received to date and will begin preparing frac designs and multi lateral horizontal completions later this summer.

The Company also announces the grant of 950,000 incentive stock options entitling the purchase for a period of 5 years, of 950,000 shares of the company at a price of \$1.89 per share pursuant to the terms of the Company's Stock Option plan approved by shareholders on June 14, 2006.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

For more information visit our Website at [www.ridgewaypetroleum.com](http://www.ridgewaypetroleum.com), or  
Retail Investors please call Don Currie on 1-888-990-3551  
Institutional Investors please call Jonathan Buick at The Buick Group on 1-877-748-0914  
Or email [jbuick@buickgroup.com](mailto:jbuick@buickgroup.com)

**ON BEHALF OF THE BOARD OF DIRECTORS**



Barry D Lasker, CEO

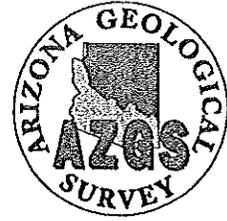
THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

February 26, 2007

Mike Rice  
Manager Minerals Section  
State Land Department  
1616 W Adams  
Phoenix AZ 85007

Re: Lease Agreement 13-102725, State Well 11-29-30  
Lease Agreement 13-102724, State Well 11-24-29  
Lease Agreement 13-102720, State Well 11-32-30  
Lease Agreement 13-102942, State Well 11-16-30

937

Dear Mike:

I am providing the following information in response to your letter of February 23, 2007:

11-29-30 State: I received written notice from Tom White, Ridgeway Arizona Oil Corporation, that Ridgeway started drilling the 11-29-30 on January 26, 2007 and reached total depth on February 6, 2007. The last written notice I received dated February 12, 2007 indicated that Ridgeway was rigging up testers and preparing to flow test the well. I received samples and mud log for the 11-29-30 on February 20, 2007.

11-24-29 State: I received written notice from Tom White that Ridgeway started drilling the 11-24-29 on February 12, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1590 ft and was waiting on Halliburton Flo Check sealant to cure.

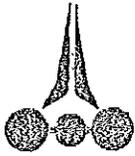
11-32-30 State: I received written notice from Tom White that Ridgeway started drilling the 11-32-30 on February 16, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1050 ft and ran 8 5/8 inch casing.

11-16-30 State: As of this morning, Monday February 26, 2007, I have not received any notice from Tom White regarding the 11-16-30.

Based on telephone calls and written notices I received from Tom White it appears that Ridgeway was testing the 11-29-30 and drilling the 11-24-29 and 11-32-30 holes on February 16 and February 19, 2007.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

February 16, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Mike Rice  
Mineral Manager

RE: Oil & Gas Lease Agreements  
13-102720; 13-102724; 13-102725

Dear Mr. Rice:

By your faxed letter and email correspondence of February 15, 2007 4:37 p.m., we are hereby confirming that the Department will disregard our letter of February 12, 2007, and accept our letter of February 15, 2007 requesting extension of the above referenced Oil & Gas Leases pursuant to ARS 27-555. E. (2).

In addition to ARS 27-555. E. (2), Section 2 (c) of each of the Leases similarly provides for extension of the lease term when the Lessee is diligently engaged in drilling operations, as is the case here. Our February 12, 2007 payment is the amount required by Section 2 (c).

The following is an update on current activities on the above referenced Oil & Gas Leases:

- 13-102725: State Well #11-29-30, well was spud 1-26-07; well is currently being flow tested and is awaiting completion tools.
- 13-102724: State Well #11-24-29, well was spud 2-12-07; well is currently drilling to TD.
- 13-102720: State Well #11-32-30, well was spud 2-16-07 to set conductor pipe.

937

Via: Email/Fax/Mail

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162

✓ In addition, 13-102942, State Well #11-16-30, Location is currently being built. United Drilling Inc., rigs #11 and 12 are handling the drilling. This information can be confirmed by contacting, Mr. Steve Rauzi at the Arizona Geological Survey Department.

If you have any questions or would like to discuss this matter further, please feel free to contact me.

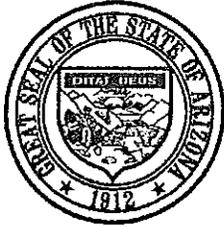
Sincerely,

*Carmen Lasker for*  
Barry Lasker  
President/CEO

937

BL:ct

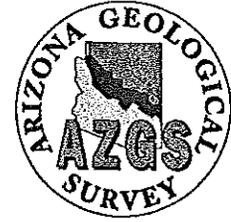
cc: Baker Botts, RGW Legal Council/Houston, TX  
Thayne Lowe, RGW Legal Council/Phoenix, AZ  
RGW Lease Files  
RGW Well Files



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

November 2, 2006

Delwin Wengert  
County Manager  
P.O. Box 428  
St Johns AZ 85936

737

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script, appearing to read "SL Rauzi".

Steven L. Rauzi  
Oil and Gas Program Administrator

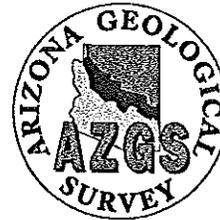
Enclosures



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

November 2, 2006

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

937

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),  
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),  
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),  
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

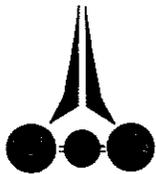
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission  
M. Lee Allison, Director and State Geologist



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

October 30, 2006

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

937

Attn: Mr. Larry Meier  
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

TW:ct

Enclosure

cc: Barry Lasker  
Steve Rauzi  
Mike Rice  
Lease Files  
Well Files

RECEIVED

OCT 31 2006

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

**Conditions of Approval:**

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

  
\_\_\_\_\_  
Signature

10-30-06  
Date

RECEIVED

OCT 31 2006

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, AZ 85936

957

RECEIVED

OCT 30 2006

**Re: Exploration Plan of Operation Approval**

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease Files

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

**Conditions of Approval:**

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

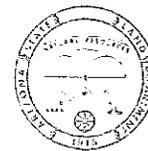
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110/590 S. White Mountain Drive  
St. Johns, AZ 85936

937

**Re: Exploration Plan of Operation**

**RECEIVED**

SEP 28 2006

Dear Mr. White:

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map  
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation  
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access  
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment  
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

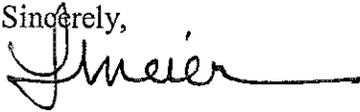
Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

RECEIVED  
SEP 28 2006

Mr. Thomas White  
September 26, 2006  
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

A handwritten signature in black ink, appearing to read "L. Meier", with a long horizontal flourish extending to the right.

Larry Meier, Geologist

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease Files

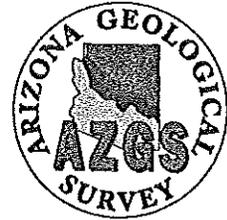
RECEIVED  
SEP 28 2006



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

September 13, 2006

Larry Meier  
State Land Dept  
1616 W Adams  
Phoenix AZ 85007

937

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

- ✓ State 11-16-30      nw se 16-11n-30e
- State 11-29-30      se nw 29-11n-30e
- State 11-06-31      nw se 06-11n-31e
- State 11-07-31      nw se 07-11n-31e
- State 11-18-31      nw se 18-11n-31e
- State 11-20-31      se nw 20-11n-31e
- State 11-29-31      se nw 29-11n-31e
- State 11-32-31      ne sw 32-11n-31e

None of the applications have been approved.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

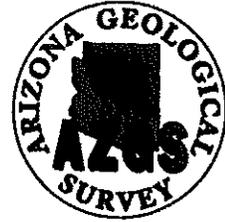
Enclosures



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

July 20, 2006

Mr. Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, Arizona 85936

937

Re: Modification of permit applications

Dear Tom:

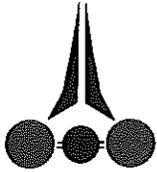
I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29  
and did not return revised applications or drilling  
prognoses for those two wells  
SLR / 8-23-06



**Ridgeway**

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project

May 19, 2006

State of Arizona  
Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

937

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

RE: Application to Drill  
Assignment to Arizona State Treasurer  
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

  
Carmen Tanner  
Office Manager

Enclosures

P.O. Box 1110  
St. Johns, AZ 85936

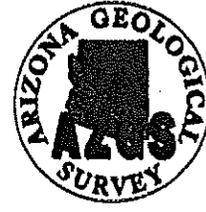
Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: *SLR*  
Steven L. Rauzi, Oil and Gas Program Administrator

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.

**SECURITIES SAFEKEEPING**  
1700 WEST WASHINGTON ST. - PHOENIX, ARIZONA 85007

DATE: 5/23/2006

STATE AGENCY NO. \_\_\_\_\_

STATE AGENCY ARIZONA GEOLOGICAL SURVEY

State Treasurer's Use Only

COMPANY RIDGEWAY ARIZONA OIL CORP  
590 S WHITE MTN DR (PO BOX 1110)  
ST JOHNS AZ 85936

DOMESTIC FOREIGN

DEPOSIT

C.D. NO.: 631-852068 ✓

BANK: BANK OF THE WEST ✓

MATURITY DATE: 05/04/2007 ✓

INTEREST RATE: 4.17 % ✓

AMOUNT \$ 25,000.00 ✓

Received  
Arizona State Treasury  
23 May 2006 10:44:51

C.D. ASSIGNMENT MUST BE ATTACHED UNLESS C.D. IS PAYABLE TO STATE TREASURER

RELEASE

C.D. NO.:

BANK:

MATURITY DATE:

INTEREST RATE: %

AMOUNT \$

STATE TREASURER VALIDATION NO. \_\_\_\_\_

RECEIVED THE ABOVE RELEASE		STATE AGENCY AUTHORIZATION	
BY _____	_____	BY <u>Steven L. Rainz</u>	_____
Authorized Signature	Date	Authorized Signature	
Bank or Firm		STATE TREASURER AUTHORIZATION	
_____		BY <u>Katherine Pramello</u>	_____
		Authorized Signature	
FOR BANK USE ONLY		BANK AUTHORIZATION	
Checked by _____	Verified by _____	BY _____	_____
		Authorized Signature	
STATE'S DEPOSITORY BANK			

ASSIGNMENT TO ARIZONA STATE TREASURER  
SECURITY IN LIEU OF CASH DEPOSIT FOR COMPLIANCE WITH  
SECTION 35-155 ARIZONA REVISED STATUTES

Ridgeway AZ Oil Corp.  
NAME  
590 S White Mountain Drive (P O Box 1110) Saint Johns  
STREET ADDRESS CITY  
Apache Arizona 928-337-3230  
COUNTY STATE TELEPHONE NUMBER

hereinafter referred to as ASSIGNOR, does hereby assign and transfer to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, all right, title and interest of any kind whatsoever, owned or held by Assignor in principal, but not in the interest hereinafter accruing after the date of this assignment in the insured account of ASSIGNOR so long as such funds remain on deposit in the

Bank of the West  
FINANCIAL INSTITUTION

whose address is 820 West Cleveland Street Saint Johns, Arizona Apache  
STREET ADDRESS CITY COUNTY

Arizona, as evidenced by an account in the amount of Twenty-five thousand dollars (\$ 25,000.00 ) identified by account number 631-852068 which account is insured by the Federal Deposit Insurance Corporation or the Federal Savings and Loan Insurance Corporation. This assignment is given as security for compliance with A.R.S. §§ 27-501 through 27-539, §§ 27-651 through 27-677, and with the Rules of the Oil and Gas Conservation Commission.

Dated this 4th day of May, 2006, at Saint Johns, Arizona.

IMPORTANT - SIGNATURE OF ASSIGNOR

This assignment shall be signed by the Individual Himself

Ridgeway AZ Oil Corp.

NAME OF ASSIGNOR EXACTLY AS SHOWN ABOVE

BY: [Signature]  
Thomas White SIGNATURE OF ASSIGNOR

FIRST ENDORSEMENT - RECEIPT FOR NOTICE OF ASSIGNMENT

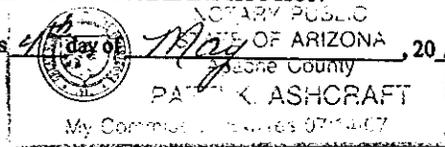
Receipt is hereby acknowledged to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, of written notice of the assignment to said Treasurer of the above-identified account. We have noted in our records to show the interest of the Treasurer in said account as shown in and by the assignment above. We have retained a copy of this document. We hereby certify that we have not received any notice of lien, encumbrance, hold, claim or other obligation against the above-identified account prior to its assignment to the Treasurer. We further hereby waive any current and future right of set-off against such account. We agree to make payment as required by the Rules and Regulations of the Treasurer adopted in accordance with applicable laws and the law applicable to this institution.

Dated this 4th day of May, 2006, at Saint Johns, Arizona.

Bank of the West

BY: [Signature] NAME OF FINANCIAL INSTITUTION  
SIGNATURE OF OFFICER OF FINANCIAL INSTITUTION Branch Manager TITLE

Subscribed and sworn before me this 4th day of May, 2006, at Apache County, Arizona.



[Signature]  
NOTARY PUBLIC SIGNATURE  
2/14/07  
COMMISSION EXPIRES

SECOND ENDORSEMENT - RECEIPT FOR SECURITY AND DIRECTION TO PAY EARNINGS

Receipt is acknowledged of the assignment above and the account identified in the assignment above. The financial institution named in the assignment above is hereby authorized and directed to pay any earnings credited after the date of this assignment on the above-identified account of the above-named assignor.

Dated this 23rd day of May, 2006, at Phoenix, Arizona.

ARIZONA STATE TREASURER  
Treasurer or Authorized Representative  
BY: [Signature] Received  
Arizona State Treasury  
(Prepare in duplicate. Please Type all Information) 23 May 2006 10:45:14

Attach Original Assignment to Certificate of Deposit and File with State.



# CERTIFICATE OF DEPOSIT RECEIPT

Branch Name: St Johns - 00631	Date of Deposit: 05/04/2006
Account Number: 631-852068	Amount of Deposit: \$25,000.00
Today's Date: 05/04/2006	Maturity Date: 05/04/2007
Branch Approval: Gary Madrid	Initial Interest Rate: 4.17
Customer Name and Address: RIDGEWAY AZ OIL CORP POB 1110 ST JOHNS, AZ 85936-1110	Initial Annual Percentage Yield: 4.25
Phone: 800-347-0294	Interest Payment Method: Redeposit
	Pay Interest to Account #: 000-000000
	Interest Payment Frequency: 1 Month(s)
	Term: 12 Months
	Renewal: Automatically Renew

*Deposit receipt not needed for redemption.*

Thank you for opening a Certificate of Deposit with Bank of the West. Your account has been opened for the amount and terms shown above. Any questions regarding your Certificate of Deposit can be answered by your branch or by calling the Bank's Telephone Banking Center (800-488-BANK or 408-947-5030).

## INFORMATION REGARDING CERTIFICATE OF DEPOSIT ACCOUNTS

Minimum Opening Balance \$ \_\_\_\_\_ Minimum balance required to earn APY \$ \_\_\_\_\_

**ADDITIONAL DEPOSITS** - If you wish to add funds to your Certificate, you may do so during the 10 calendar day grace period following the account's maturity date. For 7-31 days Certificates, you may add funds during the 1 calendar day grace period following the maturity date. Interest on the additional funds both cash and noncash begins to accrue on the business day you deposit it and at the same rate in effect for the renewed Certificate. The additional funds will mature at the same time as the renewed Certificate. The minimum amount for an additional deposit is \$100.00.

**WITHDRAWALS** - Interest which has been reinvested may be withdrawn at any time, if the account term and interest rate have not changed since the renewal. Additional withdrawals without penalty are permitted, during the 10 calendar day grace period following maturity (1 calendar day grace period for 7-31 days Certificates) for automatically renewable Certificates, or upon the death or mental incapacity of the depositor. Accounts closed during the grace period will forfeit any interest accrued during the grace period. Withdrawals at any other time may be permitted at the bank's discretion and are subject to early withdrawal penalties.

**INTEREST** - Interest is accrued on the daily balance. The annual percentage yield assumes that interest earned is reinvested in the account monthly and all funds remain on deposit for one year from the date of deposit, and the interest rate does not change. Interest withdrawn during the term of the account will reduce the annual percentage yield earned. **TERMS OF 32 DAYS OR LONGER** - You may choose the frequency of interest payments. Interest can be paid as frequently as monthly, but must be paid at least once a year. Interest may be reinvested into the account, credited to another Bank of the West checking or savings account, or paid by check. **TERMS OF 7-31 DAYS** - You will receive interest at maturity only. Interest may be reinvested into the Certificate of Deposit, or as a deposit to a Bank of the West checking or savings account.

**MATURITY** - Automatically renewable Certificates of Deposit renew automatically at the rate in effect on the maturity date, for the same term and under the same conditions last disclosed (unless we tell you otherwise). We will mail a maturity notice approximately 15 days prior to the maturity date (except for 7-14 days terms). The notice will include a phone number you can call on the maturity date (or shortly after) to find out the interest rate and annual percentage yield on your renewed Certificate of Deposit. A non-renewable Certificate of Deposit will not earn interest beyond the maturity date, and will not renew automatically at maturity.

**EARLY WITHDRAWAL PENALTIES** - All penalties are calculated on a simple interest basis. The penalty assessed may reduce the balance remaining on your account after the withdrawal. The penalty is calculated at the interest rate in effect at the time the Certificate of Deposit was opened or last renewed. The penalties on the amount withdrawn are: **7-31 DAYS TERM** - 7 days simple interest lost, **32 DAYS - 1 YEAR TERM** - 30 days simple interest lost, or **OVER 1 YEAR TERM** - 180 days simple interest lost.

**CHANGES IN TERMS & CONDITIONS** - When you open a deposit account with us, you agree to abide by the terms & conditions detailed on this page and in the Account Agreement you sign. We can change these terms & conditions at any time. We'll notify you in advance of any changes that affect your rights and obligations to the extent required by law. You indicate that you accept a change we make by continuing your account relationship with us or, if the change affects your certificate of deposit, by allowing the certificate to renew after the change becomes effective.

**DISCLOSURE OF YOUR ACCOUNT** - Account Information may be disclosed to third parties when it is required for governmental reporting for legal processes, or to persons or companies who the Bank believes would legitimately use such information. Certain transactions are also automatically reportable to the government.

**OTHER INFORMATION REGARDING DEPOSIT ACCOUNTS** - Additional information pertaining to the rules & regulations governing deposit accounts can be provided if you request a current copy of the Bank of the West Deposit Account Disclosure which is available by phone or in person at any of the Bank's branch offices. You may also call our Telephone Banking Center and request that we send you a Deposit Account Disclosure.

NON-NEGOTIABLE

NOT TRANSFERABLE

MEMBER FDIC



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795



Larry D. Fellows  
Director and State Geologist

November 28, 1994

Memo: Blanket Bond File

From: *SLR* Steven L. Rauzi, Oil and Gas Program Administrator

Re: Blanket Bond for Ridgeway Arizona Oil Corporation  
St. Johns Bank One Certificates of Deposit #4002112 & 4002111

Ridgeway Arizona Oil Corporation has posted a \$25,000 blanket bond consisting of two separate certificates of deposit as referenced above. As a result of these two separate certificates of deposit representing a single bond of \$25,000, they should be held in safekeeping together and not released until all wells drilled by Ridgeway Arizona Oil Corporation under its blanket bond, whether productive or not, have been plugged and abandoned.

The \$25,000 blanket bond consists of two separate certificates of deposit because Ridgeway Arizona Oil Corporation initially posted a \$10,000 bond for a single well, the Plateau Cattle Company #1 (permit 880). That well was considered a potential discovery that could lead to the drilling of several confirmation and development wells and a blanket bond was desired. Rather than cash the \$10,000 certificate with a penalty and post a \$25,000 certificate of deposit, Ridgeway posted an additional, and separate, \$15,000 certificate to bring its total bond amount up to the \$25,000 required for blanket bond coverage.

*filed permit 880*

**SECURITIES SAFEKEEPING**  
 1700 WEST WASHINGTON ST. - PHOENIX, ARIZONA 85007

DATE: 11-28-94

STATE AGENCY NO. \_\_\_\_\_

STATE AGENCY ARIZONA GEOLOGICAL SURVEY

COMPANY RIDGEWAY ARIZONA OIL CORP ✓

1080 700 4TH AVE SW

CALGARY, ALBERTA CANADA

State Treasurer's Use Only

DOMESTIC FOREIGN

DEPOSIT

C.D. NO.: 4002112 ✓

BANK: BANK ONE, ARIZONA, NA ✓

MATURITY DATE: 11-18-95 ✓

INTEREST RATE: 3.85 % ✓

AMOUNT \$ 15,000.00 ✓

STATE OF ARIZONA  
 RECEIVED FOR  
 STATE TREASURER  
 NOV 29 9 30 AM '94

C.D. ASSIGNMENT MUST BE ATTACHED UNLESS C.D. IS PAYABLE TO STATE TREASURER

RELEASE

C.D. NO.:

BANK:

MATURITY DATE:

INTEREST RATE: %

AMOUNT \$

STATE TREASURER VALIDATION NO. \_\_\_\_\_

RECEIVED THE ABOVE RELEASE  BY _____ Authorized Signature Date	STATE AGENCY AUTHORIZATION BY <u>Steven L. Ramirez</u> Authorized Signature
_____ Bank or Firm	STATE TREASURER AUTHORIZATION, BY <u>Katherine Vukentun</u> Authorized Signature
FOR BANK USE ONLY  Checked by _____ Verified by _____	BANK AUTHORIZATION BY _____ Authorized Signature  STATE'S DEPOSITORY BANK

Ind

ASSIGNMENT TO ARIZONA STATE TREASURER  
SECURITY IN LIEU OF CASH DEPOSIT FOR COMPLIANCE WITH  
SECTION 35-155 ARIZONA REVISED STATUTES

NAME RIDGEWAY ARIZONA OIL CORP.  
STREET ADDRESS 1080 700 - 4th Ave. S.W. Calgary  
COUNTY Alberta Canada T2P 3J4 STATE Alberta CITY Calgary TELEPHONE NUMBER (403) 266.6362

hereinafter referred to as ASSIGNOR, does hereby assign and transfer to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, all right, title and interest of any kind whatsoever, owned or held by Assignor in the principal, but not in the interest hereinafter accruing after the date of this assignment in the insured account of ASSIGNOR so long as such funds remain on deposit in the Bank One, Az.

whose address is 820 W. Cleveland FINANCIAL INSTITUTION St. Johns, Az. 85936 Apache  
STREET ADDRESS CITY COUNTY

Arizona, as evidenced by an account in the amount of ----FIFTEEN THOUSAND AND NO/100----- dollars (\$ 15,000.00 ) identified by account number 8157-4865/4002112 which account is insured by the Federal Deposit Insurance Corporation or the Federal Savings and Loan Insurance Corporation. This assignment is given as security for compliance with A.R.S. 27-501 through 27-539, 27-651 through 27-677, and with the Rules of the Oil and Gas Conservation Commission of the State of Arizona.  
Dated this 18 day of November, 19 94, at St. Johns, Arizona.

IMPORTANT - SIGNATURE OF ASSIGNOR  
This Assignment shall be signed by the Individual Himself  
BY: [Signature] RIDGEWAY ARIZONA OIL CORP.  
NAME OF ASSIGNOR EXACTLY AS SHOWN ABOVE  
SIGNATURE OF ASSIGNOR

FIRST ENDORSEMENT - RECEIPT FOR NOTICE OF ASSIGNMENT

Receipt is hereby acknowledged to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, of written notice of the assignment to said Treasurer of the above-identified account. We have noted our records to show the interest of the Treasurer in said account as shown in and by the assignment above. We have retained a copy of this document. We hereby certify that we have not received any notice of lien, encumbrance, hold, claim or other obligation against the above-identified account prior to its assignment to the Treasurer. We further hereby waive any current and future right of set-off against such account. We agree to make payment as required by the Rules and Regulations of the Treasurer adopted in accordance with applicable laws and the law applicable to this institution.

Dated this 18 day of November, 19 94, at St. Johns, Arizona

BANK ONE ARIZONA, N.A. NAME OF FINANCIAL INSTITUTION  
BY: [Signature] MANAGER  
SIGNATURE OF OFFICER OF FINANCIAL INSTITUTION TITLE

Subscribed and sworn before me this 18 day of November, 19 94  
[Signature]  
NOTARY PUBLIC  
STATE OF ARIZONA  
County of Apache  
EXPIRES 3-31-98

SECOND ENDORSEMENT - RECEIPT FOR SECURITY AND DIRECTION TO PAY EARNINGS

Receipt is acknowledged of the assignment above and the account identified in the assignment above. The financial institution named in the assignment above is hereby authorized and directed to pay any earnings credited after the date of this assignment on the above-identified account of the above-named assignor.

Dated this 18 day of November, 1994, at St. Johns, Az., Arizona.

ARIZONA STATE TREASURER  
Treasurer or Authorized Representative  
By: [Signature]  
(Prepare in duplicate. Please Type all information)

Attach Original Assignment to Certificates of Deposit and File with State.

STATE OF ARIZONA  
RECEIVED  
NOV 21 9 30 AM '94

**SECURITIES SAFEKEEPING**  
 1700 WEST WASHINGTON ST. - PHOENIX, ARIZONA 85007

DATE: 7/7/94

STATE AGENCY NO. \_\_\_\_\_

STATE AGENCY OIL & GAS CONSERVATION COMMISSION

COMPANY RIDGEWAY ARIZONA OIL CORP. ✓

1080 700 4TH AVENUE S.W.

CALGARY ALBERTA T2P 3J4

State Treasurer's Use Only

DOMESTIC      FOREIGN

DEPOSIT

C.D. NO.: 4002111 ✓

BANK: BANK ONE, ARIZONA, NA ✓

MATURITY DATE: 6/14/95 ✓

INTEREST RATE: 3.3500 % ✓

AMOUNT \$ 10,000.00 ✓

RECEIVED  
STATE TREASURER  
Jul 8 9 12 AM '94

C.D. ASSIGNMENT MUST BE ATTACHED UNLESS C.D. IS PAYABLE TO STATE TREASURER

RELEASE

C.D. NO.:

BANK:

MATURITY DATE:

INTEREST RATE: %

AMOUNT \$

STATE TREASURER VALIDATION NO. \_\_\_\_\_

<p align="center">RECEIVED THE ABOVE RELEASE</p>	<p align="center">STATE AGENCY AUTHORIZATION</p> <p>BY <u>Edmond C. Rainey</u> Authorized Signature</p>
<p>BY _____ Authorized Signature      Date</p>	<p align="center">STATE TREASURER AUTHORIZATION</p> <p>BY <u>Katherine Valentine</u> Authorized Signature</p>
<p align="center">FOR BANK USE ONLY</p> <p>_____ Checked by      _____ Verified by</p>	<p align="center">BANK AUTHORIZATION</p> <p>BY _____ Authorized Signature</p> <p align="center">STATE'S DEPOSITORY BANK</p>

ASSIGNMENT TO ARIZONA STATE TREASURER  
IN LIEU OF CASH DEPOSIT FOR COMPLIANCE WITH  
SECTION 35-155 ARIZONA REVISED STATUTES

RIDGEWAY ARIZONA OIL CORP.  
NAME 1080, 700 - 4th Ave. S.W. Calgary  
STREET ADDRESS  
Alberta Canada T2P 3J4 (403) 266-6362 CITY  
COUNTY STATE TELEPHONE NUMBER

hereinafter referred to as ASSIGNOR, does hereby assign and transfer to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, all right, title and interest of any kind whatsoever, owned or held by Assignor in principal, but not in the interest hereinafter accruing after the date of this assignment in the insured account of ASSIGNOR so long as such funds remain on deposit in the

ST. JOHNS BANK ONE  
FINANCIAL INSTITUTION

whose address is 820 West Cleveland, St. Johns, Arizona 85936  
STREET ADDRESS CITY COUNTY

Arizona, as evidenced by an account in the amount of ---TEN THOUSAND--- dollars (\$ 10,000.00 ) identified by account number 81575016 ✓ 400211 ✓ which account is insured by the Federal Deposit Insurance Corporation or the Federal Savings and Loan Insurance Corporation. This assignment is given as security for compliance with A.R.S. §§ 27-501 through 27-539, §§ 27-651 through 27-677, and with the Rules of the Oil and Gas Conservation Commission.

Dated this 9 day of June, 1994, at St. Johns, Arizona.

IMPORTANT - SIGNATURE OF ASSIGNOR RIDGEWAY ARIZONA OIL CORP.  
NAME OF ASSIGNOR EXACTLY AS SHOWN ABOVE  
This assignment shall be signed by the Individual Himself BY: [Signature] SIGNATURE OF ASSIGNOR

FIRST ENDORSEMENT - RECEIPT FOR NOTICE OF ASSIGNMENT

Receipt is hereby acknowledged to the Treasurer of the State of Arizona, hereinafter referred to as the TREASURER, of written notice of the assignment to said Treasurer of the above-identified account. We have noted in our records to show the interest of the Treasurer in said account as shown in and by the assignment above. We have retained a copy of this document. We hereby certify that we have not received any notice of lien, encumbrance, hold, claim or other obligation against the above-identified account prior to its assignment to the Treasurer. We further hereby waive any current and future right of set-off against such account. We agree to make payment as required by the Rules and Regulations of the Treasurer adopted in accordance with applicable laws and the law applicable to this institution.

Dated this 14 day of JUNE, 1994, at ST JOHNS, Arizona.

BANK ONE ARIZONA, NA  
NAME OF FINANCIAL INSTITUTION  
BY: [Signature] SIGNATURE OF OFFICER OF FINANCIAL INSTITUTION CUSTOMER SERVICE ASSISTANT TITLE

Subscribed and sworn before me this 14 day of JUNE, 1994

[Notary Seal: NOTARY PUBLIC STATE OF ARIZONA County of Apache TAMERA S. HERRICK My Appointment Expires May 31, 1998] [Signature] PUBLIC SIGNATURE COMMISSION EXPIRES

SECOND ENDORSEMENT - RECEIPT FOR SECURITY AND DIRECTION TO PAY EARNINGS

Receipt is acknowledged of the assignment above and the account identified in the assignment above. The financial institution named in the assignment above is hereby authorized and directed to pay any earnings credited after the date of this assignment on the above-identified account of the above-named assignor.

Dated this \_\_\_ day of \_\_\_, 19\_\_\_, at \_\_\_, Arizona  
ARIZONA STATE TREASURER  
Treasurer or Authorized Representative  
BY: [Signature] (Prepare in duplicate. Please Type all Information)

Attach Original Assignment to Certificate of Deposit and File with State.

RECEIVED  
STATE TREASURER  
JUN 14 1994

**Bank One, Arizona, NA**

**Certificate of Deposit  
NON TRANSFERABLE**

4002111

BRANCH ST JOHNS OFFICE

BRANCH NO. 06-14-94 DATE 06-14-94

THIS CERTIFIES THAT THERE HAS BEEN DEPOSITED IN THIS BANK

PAY TO RIDGEWAY ARIZONA OIL CORP.

ACCOUNT NO. 81575016

\$ 10,000.00

(UPON SURRENDER OF THIS CERTIFICATE PROPERLY ENDORSED)

1089 700 4TH AVENUE S.W.

CALGARY, ALBERTA

00000

THIS CERTIFICATE MATURES IN 365 Days FROM ISSUE DATE ON June 14 19 95 INTEREST IS TO BE PAID Monthly  
AT THE RATE OF 3.3500 % PER ANNUM ON AN ACTUAL NUMBER OF DAYS PER YEAR BASIS.

FIRST INTEREST PAYMENT DUE 07-14-94  
 SINGLE MATURITY - INTEREST CEASES AT MATURITY  
 AUTOMATICALLY RENEWABLE - THE CERTIFICATE WILL AUTOMATICALLY RENEW EVERY 365 Days

UNLESS REDEEMED WITHIN 10 CALENDAR DAYS (ONE BUSINESS DAY FOR MATURITIES OF 31 DAYS OR LESS) AFTER ANY MATURITY. THE BANK RETAINS THE RIGHT TO REDEEM THIS CERTIFICATE OR CHANGE THE INTEREST RATE AND OTHER TERMS AS OF ANY MATURITY.

*Darlene Owsen*  
AUTHORIZED SIGNATURE

0-100-0675 Rev. 7/91 (2/93)

*COPY*

**Bank One, Arizona, NA**

**Certificate of Deposit  
NON TRANSFERABLE**

4002112

BRANCH St. Johns

BRANCH NO. 043 DATE 11-18-94

THIS CERTIFIES THAT THERE HAS BEEN DEPOSITED IN THIS BANK

PAY TO Ridgeway Arizona Oil Corp.  
1080 700 4th Ave SW  
Calgary, Alberta  
Canada

ACCOUNT NO. 8157-4865

\$ 15,000.00

(UPON SURRENDER OF THIS CERTIFICATE PROPERLY ENDORSED)

THIS CERTIFICATE MATURES IN 365 days (1 yr) FROM ISSUE DATE ON 11-18 19 95 INTEREST IS TO BE PAID Monthly  
AT THE RATE OF 3.85 % PER ANNUM ON AN ACTUAL NUMBER OF DAYS PER YEAR BASIS.

FIRST INTEREST PAYMENT DUE 12-18-94  
 SINGLE MATURITY - INTEREST CEASES AT MATURITY  
 AUTOMATICALLY RENEWABLE - THE CERTIFICATE WILL AUTOMATICALLY RENEW EVERY 365 days

UNLESS REDEEMED WITHIN 10 CALENDAR DAYS (ONE BUSINESS DAY FOR MATURITIES OF 31 DAYS OR LESS) AFTER ANY MATURITY. THE BANK RETAINS THE RIGHT TO REDEEM THIS CERTIFICATE OR CHANGE THE INTEREST RATE AND OTHER TERMS AS OF ANY MATURITY.

*Barbara L. Preston*  
AUTHORIZED SIGNATURE

0-100-0675 Rev. 7/91 (2/93)