

RIDGEWAY AZ OIL CORP 11-29-30 STATE
SE NW 29-11N-30E (938)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well Temporary Abandon Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Ridgeway Arizona Oil Corp		Address & Phone No. 928-337-3230 P O Box 1110 ST. Johns, AZ 85936	
Federal, State or Indian Lease Number or name of lessor if fee lease 13-102725		Well Number State 11-29-30	Field & Reservoir St Johns
Location 1556' FNL & 1728' FWL		County Apache	
Sec. Township-Range or Block & Survey Section 29, Township 11 North, Range 30 East			
Date spudded 1-26-07	Date total depth reached 2-5-07	Date completed, ready to produce 2-12-07	Elevation (DF, KB, RT or Gr.) 6920.4 feet
		Elevation of casing head flange 6924.0 feet	
Total depth 1906'	R.B.T.D.	Single, dual, or triple completion? Single	<small>If this is a dual or triple completion furnish separate report for each completion</small>
Producing interval(s) for this completion 1529'-1906'		Rotary tools used (interval) Rotary	Cable tools used (interval) n/a
Was this well directionally drilled? no	Was directional survey made? n/a	Was copy of directional survey filed? n/a	Date filed n/a
Type of electric or other logs run (check logs filed with the Commission) Mud log			Date filed

CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/4"	13 3/8"	48#	80'	100 sks	
Surface	12 1/4"	8 5/8"	36#	958'	300 sks	
Production	7 1/2"	5 1/2"	15.5#	1590'	500 sks	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)				
Date of test 2-12-07	Hours tested 120	Choke size 1/375	Oil prod. during test bbbs.	Gas prod. during test 8.120 MCF	Water prod. during test 0 bbls.	Oil gravity *API
Tubing pressure 315	Casing pressure	Calculated rate of production per 24 hrs.	Oil bbbs.	Gas 1,624.3 MCF	Water 0 bbls.	Gas - oil ratio

Disposition of gas (state whether vented, used for fuel or sold)

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8-19-08

Date

Signature

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Well Completion or Recompletion Report and Well Log

Form No. 4 *rev 9-16* File One Copy

Permit No. 938

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701

DETAIL OF FORMATIONS PENETRATED

938 / E-19-08

FORMATION	TOP	BOTTOM	DESCRIPTION *
Ft. Apache Amos Wash	1672' 1760'	1760' 1906'	

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

fcd 9-16

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-29-30
 Location 1556' FNL & 1728' FWL
 Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Test With Pressure Bombs</u> <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date: 5-12-08

Rig up test skid to well and run in hole with pressure bombs. Flow well @ surface @ 300 psi and record bottom hole pressure. Drop pressure to 250 psi and record bottom hole pressure, move up hole in 100' increments, recording pressure on the way out of hole.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supv Date 5-8-08

Permit No. 938

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-29-30

Location 1556' FNL & 1728'FWL

Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) Pressure Testing

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Flow well down attach pressure transient device to record pressure build up for 7 days.]

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 4-15-08

Permit No. 938

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name 11-29-30
 Location 1556' FNL & 1728 FWL
 Sec. 20 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT--OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Log</u>	<input checked="" type="checkbox"/>	(OTHER) _____	<input type="checkbox"/>

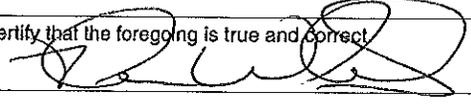
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed Start date 2/14/08

Rig up workover rig kill well with 7% KCL, Rig up Halliburton & Log Well.

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Field Operations Supv Date 2-13-08

Permit No. 938

fid 2-14

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Az. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name 11-29-30
 Location 1556' FNL 3, 1728' FWL
 Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name _____
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) Test Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date: 7/23/07

Flow well in order to obtain gas sample for testing. This test will analyze gas for food grade quality also for Radon.

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Op. Sup. Date 7/19/07

Permit No. 938 hd 7-23-07

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name 11-29-30
 Location 1556 FNL & 1728' FWL
 Sec. 11 Twp. 29 Rge. 30 County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name _____
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig up Test Separator & Flow well with a rate of 2.5 mmcfd & Trace of H₂O

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops Sup Date 5-23-07

Permit No. 938

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<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

938

2-15-07 to 5-11-07 samples

AZ Well 11-29-30

(938)

fid 11-5-07



lace

RECEIVED 2030 AFTON PLACE
 FEB 27 2007 FARMINGTON, N.M. 87401
 (505) 325-6622

938

R.A.O.C. ANALYSIS NO. RA270002
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	100 PSIG
COUNTY/ STATE		SAMPLE TEMP	66 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/15/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = 5,472 PPM, H2 = NONE DETECTED, O2 = 645 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	7.572	0.0000	0.00	0.0732
CO2	92.360	0.0000	0.00	1.4036
METHANE	0.057	0.0000	0.58	0.0003
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.004	0.0015	0.16	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.005	0.0022	0.26	0.0002
TOTAL	100.000	0.0042	1.05	1.4774

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z) 1.0050
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z) 1.0
 BTU/CU.FT (WET) CORRECTED FOR (1/Z) 1.9
 REAL SPECIFIC GRAVITY 1.4842

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.0	CYLINDER #	7030
DRY BTU @ 14.696	1.0	CYLINDER PRESSURE	103 PSIG
DRY BTU @ 14.730	1.0	DATE RUN	02/16/2007
DRY BTU @ 15.025	1.1	ANALYSIS RUN BY	AMANDA FLOREZ



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R.A.O.C.

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

938

ANALYSIS NO. RA270003
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	100 PSIG
COUNTY/ STATE		SAMPLE TEMP	66 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/15/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = 5,462 PPM, H2 = NONE DETECTED, O2 = 511 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	7.524	0.0000	0.00	0.0728
CO2	92.402	0.0000	0.00	1.4042
METHANE	0.064	0.0000	0.65	0.0004
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.003	0.0011	0.12	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.005	0.0022	0.26	0.0002
TOTAL	100.000	0.0038	1.08	1.4776

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1.1
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1.9
REAL SPECIFIC GRAVITY		1.4845

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.1
DRY BTU @ 14.696	1.1
DRY BTU @ 14.730	1.1
DRY BTU @ 15.025	1.1

CYLINDER #	4043
CYLINDER PRESSURE	100 PSIG
DATE RUN	02/16/2007
ANALYSIS RUN BY	AMANDA FLOREZ



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

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FEB 27 2007

R.A.O.C 938

LEASE : RIDGEWAY STATE #11-29-30

N/A

2/16/2007

STN.NO. :

69020 - 11045

MTR.NO. :

SMPL DATE	02/15/2007	02/15/2007	02/12/2007
TEST DATE	02/16/2007	02/16/2007	02/13/2007
RUN NR.	RA270003	RA270002	RA270001
NITROGEN	7.524	7.572	19.731
CO2	92.402	92.360	79.851
METHANE	0.064	0.057	0.337
ETHANE	0.001	0.001	0.021
PROPANE	0.001	0.001	0.007
I-BUTANE	0.000	0.000	0.002
N-BUTANE	0.000	0.000	0.003
I-PENTANE	0.003	0.004	0.004
N-PENTANE	0.000	0.000	0.001
HEXANE +	0.005	0.005	0.043
BTU	1.1	1.0	6.6
GPM	0.0038	0.0042	0.0299
SP.GRAV.	1.4845	1.4842	1.4133



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R.A.O.C.

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA270004
 CUST. NO. 69020 - 11045

956

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	248 PSIG
COUNTY/ STATE		SAMPLE TEMP	67 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/19/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.6776% (6,776 PPM), H2 = N/D, O2 = 0.0154% (154 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.561	0.0000	0.00	0.0828
CO2	91.310	0.0000	0.00	1.3876
METHANE	0.111	0.0000	1.12	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.017	0.0075	0.87	0.0005
TOTAL	100.000	0.0078	2.03	1.4716

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.0
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.9
REAL SPECIFIC GRAVITY		1.4781

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.0	CYLINDER #	244
DRY BTU @ 14.696	2.0	CYLINDER PRESSURE	4244 PSIG
DRY BTU @ 14.730	2.0	DATE RUN	02/22/2007
DRY BTU @ 15.025	2.1	ANALYSIS RUN BY	TIFFANI MONTOYA



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

938

ANALYSIS NO. RA270005
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	248 PSIG
COUNTY/ STATE		SAMPLE TEMP	56 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/19/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.6457% (6,457 PPM), H2 = N/D, O2 = 0.0156% (156 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.255	0.0000	0.00	0.0799
CO2	91.631	0.0000	0.00	1.3925
METHANE	0.105	0.0000	1.06	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.007	0.0031	0.36	0.0002
TOTAL	100.000	0.0038	1.50	1.4732

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	1.5
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	2.4
REAL SPECIFIC GRAVITY		1.4799

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.5	CYLINDER #	4102
DRY BTU @ 14.696	1.5	CYLINDER PRESSURE	236 PSIG
DRY BTU @ 14.730	1.5	DATE RUN	02/22/2007
DRY BTU @ 15.025	1.5	ANALYSIS RUN BY	TIFFANI MONTOYA



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R.A.O.C.

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

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ANALYSIS NO. RA270006
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	248 PSIG
COUNTY/ STATE		SAMPLE TEMP	70 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/19/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.6279% (6,279 PPM), H2 = N/D, O2 = 0.0167% (167 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.045	0.0000	0.00	0.0778
CO2	91.842	0.0000	0.00	1.3957
METHANE	0.101	0.0000	1.02	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.006	0.0026	0.31	0.0002
TOTAL	100.000	0.0048	1.57	1.4744

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1.6
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.4
REAL SPECIFIC GRAVITY		1.4811

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.6	CYLINDER #	4029
DRY BTU @ 14.696	1.6	CYLINDER PRESSURE	234 PSIG
DRY BTU @ 14.730	1.6	DATE RUN	02/22/2007
DRY BTU @ 15.025	1.6	ANALYSIS RUN BY	TIFFANI MONTOYA



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ANALYSIS NO. RA270007
 CUST. NO. 69020 - 11045

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WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	252 PSIG
COUNTY/ STATE		SAMPLE TEMP	47 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/20/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.6836% (6,836 PPM), H2 = N/D, O2 = 0.0543% (543 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.641	0.0000	0.00	0.0836
CO2	91.106	0.0000	0.00	1.3845
METHANE	0.235	0.0000	2.38	0.0013
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.017	0.0075	0.87	0.0005
TOTAL	100.000	0.0078	3.29	1.4700

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	3.3
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	4.1
REAL SPECIFIC GRAVITY		1.4765

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	3.3	CYLINDER #	4230
DRY BTU @ 14.696	3.3	CYLINDER PRESSURE	254 PSIG
DRY BTU @ 14.730	3.3	DATE RUN	02/22/2007
DRY BTU @ 15.025	3.4	ANALYSIS RUN BY	TIFFANI MONTOYA



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ANALYSIS NO. RA270008
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	249 PSIG
COUNTY/ STATE		SAMPLE TEMP	59 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/20/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.7724% (7,724 PPM), H2 = N/D, O2 = 0.0412% (412 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	9.659	0.0000	0.00	0.0934
CO2	90.138	0.0000	0.00	1.3698
METHANE	0.193	0.0000	1.95	0.0011
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.004	0.0018	0.21	0.0001
TOTAL	100.000	0.0040	2.40	1.4646

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.4
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.2
REAL SPECIFIC GRAVITY		1.4710

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.4	CYLINDER #	7016
DRY BTU @ 14.696	2.4	CYLINDER PRESSURE	236 PSIG
DRY BTU @ 14.730	2.4	DATE RUN	02/22/2007
DRY BTU @ 15.025	2.5	ANALYSIS RUN BY	TIFFANI MONTOYA



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ANALYSIS NO. RA270009
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	249 PSIG
COUNTY/ STATE		SAMPLE TEMP	59 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/20/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 0.7745% (7,745 PPM), H2 = N/D, O2 = 0.0152% (152 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	9.629	0.0000	0.00	0.0931
CO2	90.220	0.0000	0.00	1.3711
METHANE	0.113	0.0000	1.14	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.037	0.0163	1.90	0.0012
TOTAL	100.000	0.0166	3.08	1.4661

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	3.1
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.9
REAL SPECIFIC GRAVITY		1.4725

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	3.1	CYLINDER #	7008
DRY BTU @ 14.696	3.1	CYLINDER PRESSURE	231 PSIG
DRY BTU @ 14.730	3.1	DATE RUN	02/22/2007
DRY BTU @ 15.025	3.2	ANALYSIS RUN BY	TIFFANI MONTOYA



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

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LEASE : RIDGEWAY STATE #11-29-30

N/A

2/23/2007

STN.NO. :

69020 - 11045

MTR.NO. :

SMPL DATE	02/20/2007	02/20/2007	02/20/2007	02/19/2007	02/19/2007	02/19/2007
TEST DATE	02/22/2007	02/22/2007	02/22/2007	02/22/2007	02/22/2007	02/22/2007
RUN NR.	RA270009	RA270008	RA270007	RA270006	RA270005	RA270004
NITROGEN	9.629	9.659	8.641	8.045	8.255	8.561
CO2	90.220	90.138	91.106	91.842	91.631	91.310
METHANE	0.113	0.193	0.235	0.101	0.105	0.111
ETHANE	0.000	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.001	0.006	0.001	0.006	0.002	0.001
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE +	0.037	0.004	0.017	0.006	0.007	0.017
BTU	3.1	2.4	3.3	1.6	1.5	2.0
GPM	0.0166	0.0040	0.0078	0.0048	0.0038	0.0078
SP.GRAV.	1.4725	1.4710	1.4765	1.4811	1.4799	1.4781

02/15/2007	02/15/2007	02/12/2007
02/16/2007	02/16/2007	02/13/2007
RA270003	RA270002	RA270001
7.524	7.572	19.731
92.402	92.360	79.851
0.064	0.057	0.337
0.001	0.001	0.021
0.001	0.001	0.007
0.000	0.000	0.002
0.000	0.000	0.003
0.003	0.004	0.004
0.000	0.000	0.001
0.005	0.005	0.043
1.1	1.0	6.6
0.0038	0.0042	0.0299
1.4845	1.4842	1.4133



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ANALYSIS NO. RA270019
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	175 PSIG
COUNTY/ STATE		SAMPLE TEMP	63 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/03/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HE= 650 PPM, H2 NOT DETECTED, O2= 3,528 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	3.377	0.0000	0.00	0.0327
CO2	96.589	0.0000	0.00	1.4679
METHANE	0.020	0.0000	0.20	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.004	0.0015	0.16	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.009	0.0040	0.48	0.0003
TOTAL	100.000	0.0058	0.87	1.5011

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z) 1.0050
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z) 0.9
 BTU/CU.FT (WET) CORRECTED FOR (1/Z) 1.7
 REAL SPECIFIC GRAVITY 1.5085

Disclaimer:
 GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650 0.9
 DRY BTU @ 14.696 0.9
 DRY BTU @ 14.730 0.9
 DRY BTU @ 15.025 0.9

CYLINDER # 4172
 CYLINDER PRESSURE 163 PSIG
 DATE RUN 04/04/2007
 ANALYSIS RUN BY ROSEANN MUNIZ



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ANALYSIS NO. RA270018
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	175 PSIG
COUNTY/ STATE		SAMPLE TEMP	63 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/03/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE= 655 PPM, H2 NOT DETECTED, O2= 3477 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	3.344	0.0000	0.00	0.0323
CO2	96.633	0.0000	0.00	1.4685
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0007	0.29	1.5010

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	0.3
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1.2
REAL SPECIFIC GRAVITY		1.5083

Disclaimer:
 GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.3
DRY BTU @ 14.696	0.3
DRY BTU @ 14.730	0.3
DRY BTU @ 15.025	0.3

CYLINDER #	4149
CYLINDER PRESSURE	162 PSIG
DATE RUN	04/04/2007
ANALYSIS RUN BY	ROSEANN MUNIZ



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ANALYSIS NO. RA270021
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	151 PSIG
COUNTY/ STATE		SAMPLE TEMP	60 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/04/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE= 1,326 PPM, H2= NONE DETECTED, O2= 20 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	1.933	0.0000	0.00	0.0187
CO2	98.017	0.0000	0.00	1.4896
METHANE	0.022	0.0000	0.22	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.022	0.0081	0.88	0.0005
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.006	0.0027	0.32	0.0002
TOTAL	100.000	0.0107	1.42	1.5091

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0060
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1.4
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.3
REAL SPECIFIC GRAVITY		1.5167

Disclaimer:
 GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.4
DRY BTU @ 14.696	1.4
DRY BTU @ 14.730	1.4
DRY BTU @ 15.025	1.5

CYLINDER #	062
CYLINDER PRESSURE	141 PSIG
DATE RUN	04/05/2007
ANALYSIS RUN BY	ROSEANN MUNIZ



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ANALYSIS NO. RA270020
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	151 PSIG
COUNTY/ STATE		SAMPLE TEMP	60 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/04/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE= 1,320 PPM, H2= NONE DETECTED, O2= 25 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	1.962	0.0000	0.00	0.0190
CO2	97.956	0.0000	0.00	1.4886
METHANE	0.037	0.0000	0.37	0.0002
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.043	0.0192	2.28	0.0014
TOTAL	100.000	0.0199	2.73	1.5093

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0060
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.7
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.6
REAL SPECIFIC GRAVITY		1.5169

Disclaimer:
 GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.7
DRY BTU @ 14.696	2.7
DRY BTU @ 14.730	2.7
DRY BTU @ 15.025	2.8

CYLINDER #	A060
CYLINDER PRESSURE	143 PSIG
DATE RUN	04/05/2007
ANALYSIS RUN BY	ROSEANN MUNIZ



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ANALYSIS NO. RA270022
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	146 PSIG
COUNTY/ STATE		SAMPLE TEMP	58 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/05/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES THE FOLLOWING: HELIUM = 1,765 PPM, HYDROGEN = NONE DETECTED
 OXYGEN = 81 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	2.807	0.0000	0.00	0.0272
CO2	97.155	0.0000	0.00	1.4765
METHANE	0.033	0.0000	0.33	0.0002
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.002	0.0009	0.11	0.0001
TOTAL	100.000	0.0018	0.53	1.5039

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.5	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.4	
REAL SPECIFIC GRAVITY	1.5115	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.5	CYLINDER #	4048
DRY BTU @ 14.696	0.5	CYLINDER PRESSURE	132 PSIG
DRY BTU @ 14.730	0.5	DATE RUN	04/09/2007
DRY BTU @ 15.025	0.5	ANALYSIS RUN BY	BRANDY ROBERTS



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ANALYSIS NO. RA270023
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	146 PSIG
COUNTY/ STATE		SAMPLE TEMP	58 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/05/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES THE FOLLOWING: HELIUM = 1,765, HYDROGEN = NONE DETECTED
 OXYGEN = 27 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	2.819	0.0000	0.00	0.0273
CO2	97.149	0.0000	0.00	1.4764
METHANE	0.028	0.0000	0.28	0.0002
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.0014	0.42	1.5039

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.4	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.3	
REAL SPECIFIC GRAVITY	1.5114	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.4	CYLINDER #	4227
DRY BTU @ 14.696	0.4	CYLINDER PRESSURE	130 PSIG
DRY BTU @ 14.730	0.4	DATE RUN	04/09/2007
DRY BTU @ 15.025	0.4	ANALYSIS RUN BY	BRANDY ROBERTS



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

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ANALYSIS NO. RA270035
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	318 PSIG
COUNTY/STATE		SAMPLE TEMP	65 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/11/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .0639% (639 PPM), HYDROGEN = NONE DETECTED

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	1.085	0.0000	0.00	0.0105
CO2	98.890	0.0000	0.00	1.5028
METHANE	0.023	0.0000	0.23	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0007	0.31	1.5135

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0060
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	0.3
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1.2
REAL SPECIFIC GRAVITY		1.5212

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.3
DRY BTU @ 14.696	0.3
DRY BTU @ 14.730	0.3
DRY BTU @ 15.025	0.3

CYLINDER #	4071
CYLINDER PRESSURE	297 PSIG
DATE RUN	05/15/2007
ANALYSIS RUN BY	DAWN BLASSINGAME



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

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ANALYSIS NO. RA270034
 CUST. NO. 69020 - 11045

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	RIDGEWAY STATE #11-29-30	PRESSURE	318 PSIG
COUNTY/ STATE		SAMPLE TEMP	65 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/11/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .0636% (636 PPM), HYDROGEN = NONE DETECTED

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	1.071	0.0000	0.00	0.0104
CO2	98.908	0.0000	0.00	1.5031
METHANE	0.020	0.0000	0.20	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0004	0.24	1.5136

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.2	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1	
REAL SPECIFIC GRAVITY	1.5214	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650 0.2
 DRY BTU @ 14.696 0.2
 DRY BTU @ 14.730 0.2
 DRY BTU @ 15.025 0.2

CYLINDER # AZT039
 CYLINDER PRESSURE 290 PSIG
 DATE RUN 05/15/2007
 ANALYSIS RUN BY DAWN BLASSINGAME

HOURLY REPORT

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Company Name:	Ridgeway	Specific Gravity:	1.471000
Meter Location:	Az	Heating Value:	2.400
Meter ID:	11-29-30	Base Temperature:	60.00
Contract Hour:	0	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	1.37500	Mole % N2:	8.8500
DP Cut Off:	0.5000	Mole % CO2:	90.1380

Default Bits: Variable was Fixed or In Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

4-3-07 to 4-7-07

Date	Hour	Flow Time (Mins.)	Net Total (CF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
04/07/07	10	0.0	0.0	0.0	0.0	63.4	-0.8	0.0000	0.0000	0.000000	00000000
04/07/07	9	0.0	0.0	0.0	0.0	63.0	-0.4	0.0000	0.0000	0.000000	00000000
04/07/07	8	0.0	0.0	0.0	0.0	55.4	-0.2	0.0000	0.0000	0.000000	00000000
04/07/07	7	12.8	13858.1	1.5	0.0	49.7	117.9	227.2252	36.9585	1.471000	00000000
04/07/07	6	60.0	66471.2	7.5	0.2	49.3	120.1	239.1427	177.5915	1.471000	00000000
04/07/07	5	60.0	66553.0	7.4	0.2	50.2	120.5	239.5179	177.9750	1.471000	00000000
04/07/07	4	60.0	66740.6	7.5	0.1	50.2	121.0	239.8361	178.4564	1.471000	00000000
04/07/07	3	60.0	67453.2	7.5	0.2	50.4	122.1	243.0192	180.3592	1.471000	00000000
04/07/07	2	60.0	67528.2	7.6	0.1	50.6	122.1	243.6363	180.6043	1.471000	00000000
04/07/07	1	60.0	67159.8	7.5	0.2	50.8	121.8	241.7502	179.6749	1.471000	00000000
04/07/07	0	60.0	67142.4	7.5	0.2	51.1	122.0	241.2450	179.6786	1.471000	00000000
04/06/07	23	60.0	68148.2	7.6	0.1	51.3	123.5	245.7052	182.3436	1.471000	00000000
04/06/07	22	58.8	65642.6	7.4	0.2	50.6	117.7	239.2648	175.5530	1.471000	00000000
04/06/07	21	60.0	67530.5	7.5	0.1	51.2	121.1	245.8468	180.7350	1.471000	00000000
04/06/07	20	60.0	67719.4	7.6	0.2	51.7	121.5	246.6103	181.3338	1.471000	00000000
04/06/07	19	60.0	67329.2	7.5	0.2	52.6	120.8	245.5995	180.4875	1.471000	00000000
04/06/07	18	60.0	67487.9	7.6	0.1	53.5	121.2	246.5744	181.0864	1.471000	00000000
04/06/07	17	60.0	66366.0	7.4	0.2	54.6	120.0	241.2850	178.3708	1.471000	00000000
04/06/07	16	60.0	59811.7	6.7	0.1	54.5	108.6	215.5831	161.0869	1.471000	00000000
04/06/07	15	60.0	67161.1	7.5	0.2	55.6	120.7	246.2800	180.6543	1.471000	00000000
04/06/07	14	60.0	67541.5	7.6	0.2	56.1	123.0	244.9967	181.7288	1.471000	00000000
04/06/07	13	60.0	67275.2	7.5	0.1	56.6	124.0	241.5475	181.1267	1.471000	00000000
04/06/07	12	60.0	68196.9	7.6	0.2	57.4	123.7	249.0052	183.7126	1.471000	00000000
04/06/07	11	60.0	68073.5	7.6	0.1	56.7	123.0	249.0498	183.2532	1.471000	00000000
04/06/07	10	60.0	68568.4	7.7	0.2	55.9	124.5	249.4812	184.3836	1.471000	00000000
04/06/07	9	60.0	75143.9	8.4	0.2	54.9	137.6	271.1900	201.1654	1.471000	00000000
04/06/07	8	40.3	41576.2	4.6	0.1	53.8	133.7	202.4099	111.4176	1.471000	00000000
04/06/07	7	60.0	67031.0	7.5	0.2	51.6	125.6	234.3316	179.4513	1.471000	00000000
04/06/07	6	60.0	67089.2	7.6	0.1	50.7	128.2	229.8586	179.3912	1.471000	00000000
04/06/07	5	60.0	67681.8	7.5	0.2	50.8	130.8	229.6515	180.9481	1.471000	00000000
04/06/07	4	60.0	67234.1	7.5	0.1	51.2	130.4	227.4569	179.8508	1.471000	00000000
04/06/07	3	60.0	68258.0	7.7	0.2	51.7	132.7	230.7403	182.6131	1.471000	00000000
04/06/07	2	60.0	68430.9	7.6	0.2	51.9	133.2	231.2605	183.1029	1.471000	00000000
04/06/07	1	60.0	69112.4	7.8	0.1	52.0	134.4	233.8739	184.9048	1.471000	00000000
04/06/07	0	60.0	69992.5	7.8	0.2	52.2	135.7	237.6526	187.2420	1.471000	00000000
04/05/07	23	60.0	70039.1	7.8	0.2	52.6	136.0	237.6911	187.4453	1.471000	00000000
04/05/07	22	60.0	70544.0	7.9	0.1	53.0	136.5	240.5948	188.8627	1.471000	00000000
04/05/07	21	60.0	71171.6	8.0	0.2	53.2	137.5	243.1371	190.5394	1.471000	00000000
04/05/07	20	60.0	71371.0	8.0	0.2	53.6	138.7	242.6217	191.1174	1.471000	00000000
04/05/07	19	60.0	71621.9	8.0	0.1	54.0	139.0	244.1459	191.8675	1.471000	00000000
04/05/07	18	60.0	72546.5	8.1	0.2	54.5	137.6	253.0142	194.4452	1.471000	00000000
04/05/07	17	60.0	66864.4	7.5	0.2	55.9	138.2	214.7823	179.4725	1.471000	00000000
04/05/07	16	60.0	72096.1	8.0	0.2	56.6	140.3	246.5190	193.6579	1.471000	00000000
04/05/07	15	60.0	72225.9	8.1	0.1	56.8	139.4	249.0525	194.0740	1.471000	00000000
04/05/07	14	60.0	72429.1	8.1	0.2	57.6	139.3	251.1035	194.7905	1.471000	00000000
04/05/07	13	60.0	74399.6	8.3	0.2	58.7	143.3	258.2666	200.1766	1.471000	00000000
04/05/07	12	60.0	75539.0	8.5	0.2	59.0	146.0	261.6797	203.2166	1.471000	00000000
04/05/07	11	60.0	75508.3	8.4	0.1	58.2	145.1	262.6359	202.9752	1.471000	00000000
04/05/07	10	60.0	75725.9	8.5	0.2	58.7	145.8	263.0695	203.6348	1.471000	00000000

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04/05/07	9	60.0	75337.7	8.4	0.2	57.5	145.5	260.2074	202.3382	1.471000	00000000
04/05/07	8	60.0	75018.1	8.4	0.2	55.6	145.4	257.2483	201.0681	1.471000	00000000
04/05/07	7	60.0	74964.5	8.4	0.2	54.2	144.9	256.9062	200.6256	1.471000	00000000
04/05/07	6	60.0	74901.8	8.4	0.1	52.9	144.5	256.3103	200.1652	1.471000	00000000
04/05/07	5	60.0	74859.7	8.4	0.2	52.8	144.5	255.8908	200.0199	1.471000	00000000
04/05/07	4	60.0	74699.8	8.3	0.2	52.5	144.1	255.3670	199.5565	1.471000	00000000
04/05/07	3	60.0	74353.0	8.3	0.2	52.8	143.6	254.0819	198.7090	1.471000	00000000
04/05/07	2	60.0	74270.6	8.3	0.2	53.2	143.5	253.8803	198.5853	1.471000	00000000
04/05/07	1	60.0	74294.3	8.3	0.1	53.3	143.5	254.1518	198.6760	1.471000	00000000
04/05/07	0	60.0	73627.9	8.3	0.2	53.3	142.4	251.5024	196.9402	1.471000	00000000
04/04/07	23	60.0	73877.7	8.2	0.2	53.6	142.5	253.1880	197.6565	1.471000	00000000
04/04/07	22	60.0	74348.0	8.4	0.2	54.0	143.6	254.7870	198.9728	1.471000	00000000
04/04/07	21	60.0	74957.5	8.3	0.2	54.4	144.8	257.1026	200.6398	1.471000	00000000
04/04/07	20	60.0	74323.9	8.4	0.1	54.6	143.8	254.6130	199.0450	1.471000	00000000
04/04/07	19	60.0	74599.5	8.3	0.2	55.5	143.6	257.3766	199.9795	1.471000	00000000
04/04/07	18	60.0	75267.6	8.4	0.2	56.8	145.1	260.0299	202.0152	1.471000	00000000
04/04/07	17	60.0	75308.4	8.4	0.2	58.2	145.3	260.8302	202.4390	1.471000	00000000
04/04/07	16	60.0	76631.3	8.6	0.2	59.4	148.2	265.6198	206.1550	1.471000	00000000
04/04/07	15	60.0	76564.9	8.6	0.1	60.1	148.9	264.3790	206.1331	1.471000	00000000
04/04/07	14	60.0	75338.8	8.4	0.2	61.2	155.0	247.1486	203.0362	1.471000	00000000
04/04/07	13	60.0	76423.3	8.6	0.2	61.4	157.5	250.5390	205.9234	1.471000	00000000
04/04/07	12	60.0	76559.8	8.5	0.2	60.9	157.7	250.7158	206.1575	1.471000	00000000
04/04/07	11	60.0	76461.2	8.6	0.2	60.4	157.4	250.2578	205.7945	1.471000	00000000
04/04/07	10	60.0	76253.2	8.5	0.2	59.7	157.0	249.1432	205.0752	1.471000	00000000
04/04/07	9	60.0	76448.7	8.5	0.1	58.8	157.5	249.2156	205.3783	1.471000	00000000
04/04/07	8	60.0	77225.9	8.7	0.2	57.6	158.6	251.7284	207.1220	1.471000	00000000
04/04/07	7	60.0	76881.0	8.6	0.2	55.3	157.1	250.5063	205.6972	1.471000	00000000
04/04/07	6	60.0	76446.7	8.5	0.2	53.5	156.1	248.1376	204.1436	1.471000	00000000
04/04/07	5	60.0	76605.7	8.6	0.2	53.7	156.4	248.9365	204.6072	1.471000	00000000
04/04/07	4	60.0	76984.7	8.6	0.2	54.5	157.0	250.7822	205.7752	1.471000	00000000
04/04/07	3	60.0	79029.5	8.9	0.1	56.1	161.5	257.9632	211.4433	1.471000	00000000
04/04/07	2	60.0	80956.5	9.0	0.2	56.7	165.7	264.3257	216.5954	1.471000	00000000
04/04/07	1	60.0	80508.0	9.0	0.2	57.3	164.8	263.0794	215.5655	1.471000	00000000
04/04/07	0	60.0	80599.3	9.0	0.2	58.1	165.4	263.3512	215.9991	1.471000	00000000
04/03/07	23	60.0	80758.5	9.1	0.2	58.4	166.0	263.6264	216.4857	1.471000	00000000
04/03/07	22	60.0	81045.4	9.0	0.2	58.6	166.4	264.9688	217.2813	1.471000	00000000
04/03/07	21	60.0	81156.8	9.1	0.2	59.0	166.9	265.1589	217.6635	1.471000	00000000
04/03/07	20	60.0	81216.0	9.1	0.2	59.6	167.7	264.6034	217.9628	1.471000	00000000
04/03/07	19	60.0	81486.3	9.1	0.2	60.1	168.3	265.8656	218.7943	1.471000	00000000
04/03/07	18	60.0	81905.5	9.2	0.2	60.8	169.1	267.6407	220.0447	1.471000	00000000
04/03/07	17	60.0	82660.0	9.2	0.2	61.5	171.1	269.9141	222.1764	1.471000	00000000
04/03/07	16	60.0	83472.4	9.4	0.2	62.3	173.6	271.7750	224.4706	1.471000	00000000
04/03/07	15	60.0	69293.2	7.7	0.2	67.0	243.9	145.1984	185.5701	1.471000	00000000
04/03/07	14	60.0	52382.8	5.9	0.1	70.3	302.1	62.1664	139.7030	1.471000	00000000
04/03/07	13	60.0	52701.4	5.9	0.1	70.0	304.2	62.4058	140.4347	1.471000	00000000
04/03/07	12	60.0	53178.1	5.9	0.1	69.2	307.5	62.6734	141.4658	1.471000	00000000
04/03/07	11	2.9	2171.4	0.2	0.0	68.7	309.7	62.9936	7.0758	1.358199	00000000

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SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-29-30

Location 1556' FNL & 1728' FWL

Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

3-26-07:

Completion rig arrived on location. Run in hole with fishing tools knock bit and bit sub to bottom, pull out of hole, let well clean up to pit overnight. Prepare to re-test well.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supt Date 3-28-07

Permit No. 00938

red 3-30-07

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

RIDGEWAY PETROLEUM PROVIDES UPDATE

Listed: TSX Venture Exchange (Symbol: RGW)

Houston, March 21, 2007--Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 4 wells and is currently engaged in drilling operations on 2 additional wells. In addition, the Company has completed testing on two of the wells and is continuing with test operations on two other wells. There are currently 3 rigs operating in the field, two in Arizona and one in New Mexico.

All 4 wells drilled to date have encountered CO2 bearing reservoirs as expected. Three wells drilled to date have successfully targeted the Amos Wash and Fort Apache reservoirs while the fourth well has been drilled to basement to confirm the deliverability of the basal Granite Wash zone found productive in offsetting wells. The 11-16-30 well, located approximately 1 mile north of the 11-21-30 well that had previously produced gas from the Granite Wash interval encountered the Granite Wash at approximately 2,265 ft and strong CO2 gas shows and pressures were recorded until total depth of 2,377 ft. The well has been flow tested for several days at an unstimulated rate of over 1mmcfpd with constant pressures. It is anticipated that a low pressure frac treatment over this interval will significantly increase this rate. This is the first time that the Granite Wash interval has been drilled with air and open hole completed in the Field and bodes well for future completions within this interval.

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As previously reported the 11-29-30 well, the first well in the program, was completed as a future Amos Wash and Ft Apache gas well. The well was open hole tested over the Ft Apache interval at unstimulated rates of 0.7mmcfpd. Subsequent analysis of the gas showed 94% CO2 and 0.8% Helium. The results of this well have confirmed the deliverability of the Ft Apache interval over this part of the field and that the Helium content is in the upper range of expectations. The Amos Wash interval will be tested at a later date. During drilling of the Amos Wash interval the well experienced excellent gas shows, flows and pressures and it is expected to contribute significantly to the overall flow rates.

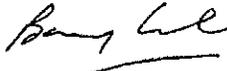
The test results to date have confirmed that natural production from the Ft Apache and Granite Wash can occur without reservoir stimulation, and based on past results will significantly be improved with frac technology and potentially, horizontal completions. The Company is in the process of reviewing the data received to date and will begin preparing frac designs and multi lateral horizontal completions later this summer.

The Company also announces the grant of 950,000 incentive stock options entitling the purchase for a period of 5 years, of 950,000 shares of the company at a price of \$1.89 per share pursuant to the terms of the Company's Stock Option plan approved by shareholders on June 14, 2006.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

For more information visit our Website at www.ridgewaypetroleum.com, or
Retail Investors please call Don Currie on 1-888-990-3551
Institutional Investors please call Jonathan Buick at The Buick Group on 1-877-748-0914
Or email jbuick@buickgroup.com

ON BEHALF OF THE BOARD OF DIRECTORS



Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

02/15/07 First well 11-29-30 State (Permit 938)

Currently testing

Good shut-in pressure of 350 psi

Good gas flow but difficult to estimate rate

Set packer, ran fiberglass tubing, flowed three days to clean up, now running build up test

Will flow again on Sunday; first test Ft. Apache then Amos Wash

Did not run logs because they stuck tools, their geologist picked tops by air cuttings

Made good hole with air hammer until they got stuck after reaching TD

Stuck 3/4-inch bit, sub, and drill pipe: free point at base of 5 1/2 casing at 1662 ft

Used a little mist and foam below 5 1/2 casing and cuttings probably built a mud ring at shoe

Couldn't pull drill string at all but recovered fish

Ran CO₂ standard steel casing with chrome and corrosion inhibitor

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corporation
 2. OIL WELL GAS WELL OTHER (Specify) _____
 3. Well Name State 11-29-30
 Location 1556' FNL & 1728' FWL
 Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill out to a depth of 1000' set casing @ 916 W.O.L.

Drill out to a depth of 1675' set casing @ 1662' w/2stage cement job w/total cement of 451 sks W.O.L.

Drill out cement w/4 3/4 bit to a depth of 1906'. Pullout of hole, stuck @ a depth of 1762' tried to retrieve fish, back off collars & leave bit sub + bit in hole.

Run in hole and set packer in 5 1/2" casing @ depth of 1590' run in hole w/2 7/8" tubing, land in packer. Hang tubing in well head and flange up. Rig up testers and prepare to flow test well.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops Supv Date 2/12/07

Permit No. 00938

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

938

2-7-07 Tom White Called

Reached TD @ 1906' Monday Feb 5 ($4\frac{3}{4}$ " hole)

Set $8\frac{5}{8}$ " csg at 1032'

Set $5\frac{1}{2}$ " csg at 1692'

Had good blow, dry clean hole

Got stuck 120' below $5\frac{1}{2}$ " csg shoe

Going in with overshot today

Got good cement job

Will move to 11-24-29 (945) next

Will get paperwork to me when back in office

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name State 11-29-30
 Location 1556' FNL & 1728' FWL
 Sec. 29 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102725

5. Field or Pool Name Wild Cat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. 1/26/07
 Drill to depth of 100', set Conductor Pipe 1 3/8
 Cement in place
 Rig up 10 3/4 Air Hammer & Drill Ahead

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature]

Title Field Op. Sup. Date 1/30/07

Permit No. 00938

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

1-8-07 Tam White: Loc prepared today, Conductor tomorrow.
& spud Monday 15th. Rig stacked in St. Johns.

938

1-23-07 Tam White: Move-in Wed & spud Thurs 1-25-07
United Drilg - couldn't get substructure for their rig in time: United
Plan to eventually use 2 rigs.

1-26-07 Call Carmen + problems with rig delayed spud.
Expect to spud next week or over weekend
Carmen called back & Tam thinks by end of day
Tam cell 928-242-4133



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

11-29-30. STATE
(WELL NAME)

located 1556' FNL & 1728' FWL

Section 29 Township 11N Range 30E, APACHE County, Arizona.

The ALL of said Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 19 .

OIL AND GAS CONSERVATION COMMISSION

By 56 Parizo
EXECUTIVE DIRECTOR
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00938

RECEIPT NO. 3143

A.P.I. NO. 02-001-20331

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill
FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ Oil Corp. P O Box 1110 St. Johns, AZ 85936 928-337-3230

Address City State Phone Number

Drilling Contractor

Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S. White Mtn. Dr. St. Johns, AZ 85936

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor
13-102725

Well number
State 11-29-30

Elevation (ground)
6920.40

Nearest distance from proposed location to property or lease line:

1556' FNL feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

none feet

Number of acres in lease

2064.13

Number of wells on lease, including this well, completed in or drilling to this reservoir:

one

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

N/A

Well location (give footage from section lines)

1556' FNL + 1728' FWL

Section - Township - Range or Block and Survey

S.29 T11N R.30E B+SRW

Dedication per A.A.C. R12-7-104(A)(3)

640 +/-

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

from Springerville P.O. N 20°54'44"E 14.2 miles

Proposed depth:

2200' +/-

Rotary or cable tools

Rotary

Approximate date work will start

07-01-06

Bond status on file

Amount \$50,000.00

Organization Report

On file Or attached

Filing Fee of \$25.00

Attached

Remarks

API# 02-001-20331

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

May 19, 2006

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1316

Permit Number: 938

Approval Date: 11-2-2006

Approved By: SL Rainey

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter
File Two Copies

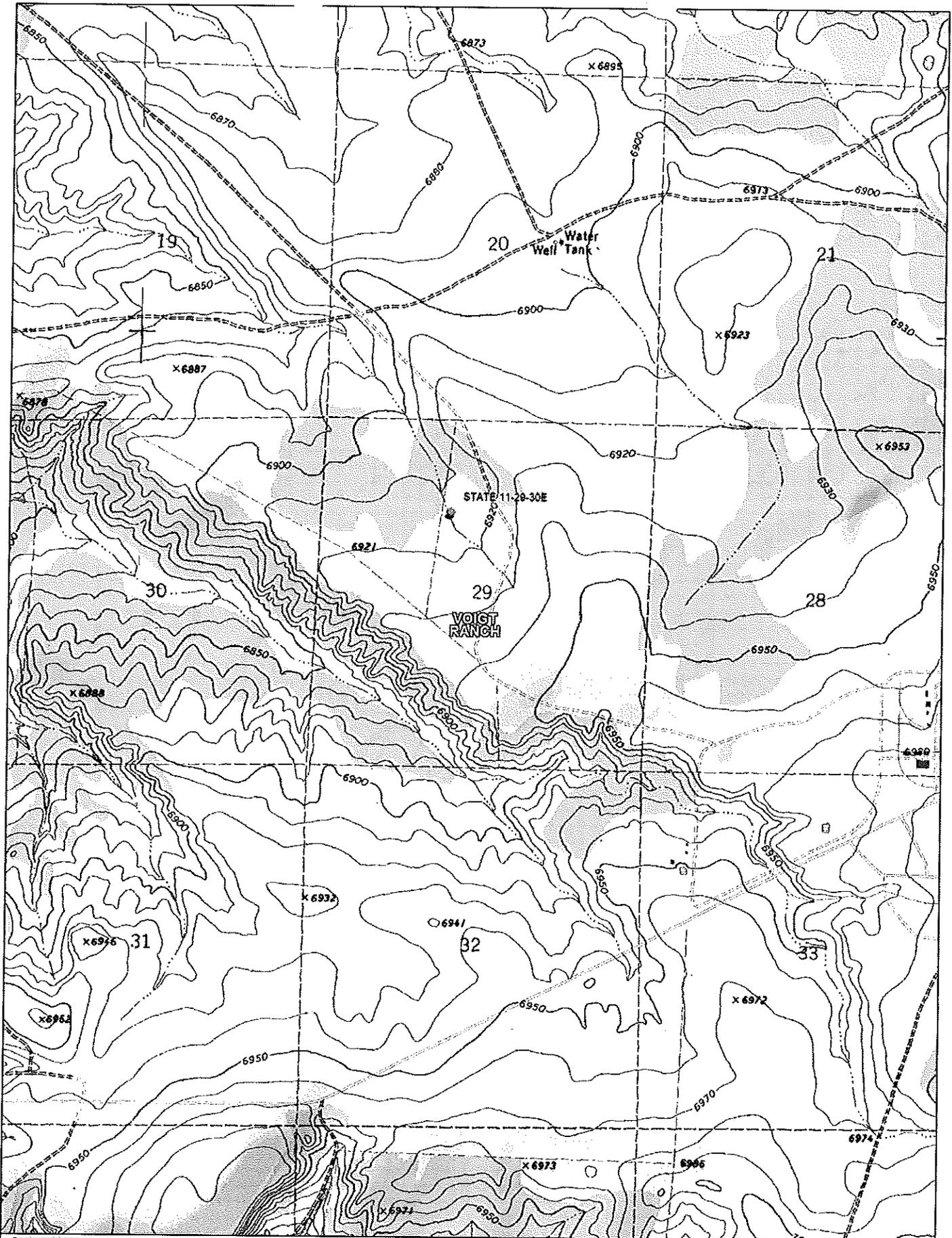
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner Ridgeway AZ Oil Corp.	Land Description NW 1/4 S. 29 T11N R30E G+SRM
<p>Sec. 29</p>	
<p style="text-align: center;">0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p>	
<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>[Signature]</i></p> <p>Name Thomas White</p> <p>Position Field Operations Sup.</p> <p>Company Ridgeway AZ Oil Corp.</p> <p>Date May 19, 2006</p>	
<p>I hereby certify that the well location shown on the plat was made from field notes of actual survey made by me under my supervision and that the same are true and correct to the best of my knowledge and belief.</p> <p style="text-align: center;">DANIEL R. MUTH</p> <p style="text-align: center;">Date Signed _____</p> <p style="text-align: center;">ARIZONA U.S.A.</p>	
<p>Date Surveyed 12 Apr 2006</p> <p>Registered Land Surveyor <i>[Signature]</i></p> <p>Certificate No. AZ RLS 31028</p>	

PROPOSED CASING PROGRAM

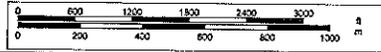
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8	40 #	J55	0	700'	100' - SURF.	130 SACS	CLASS C
8 5/8	23 #	J55	0	1000'	1000' - SURF.	600 SACS	CLASS C
5 1/2	15 #	J55	0	1750'	1750' - SURF.	300 SACS	CLASS C
4 3/4 optional				2200 1/4'			

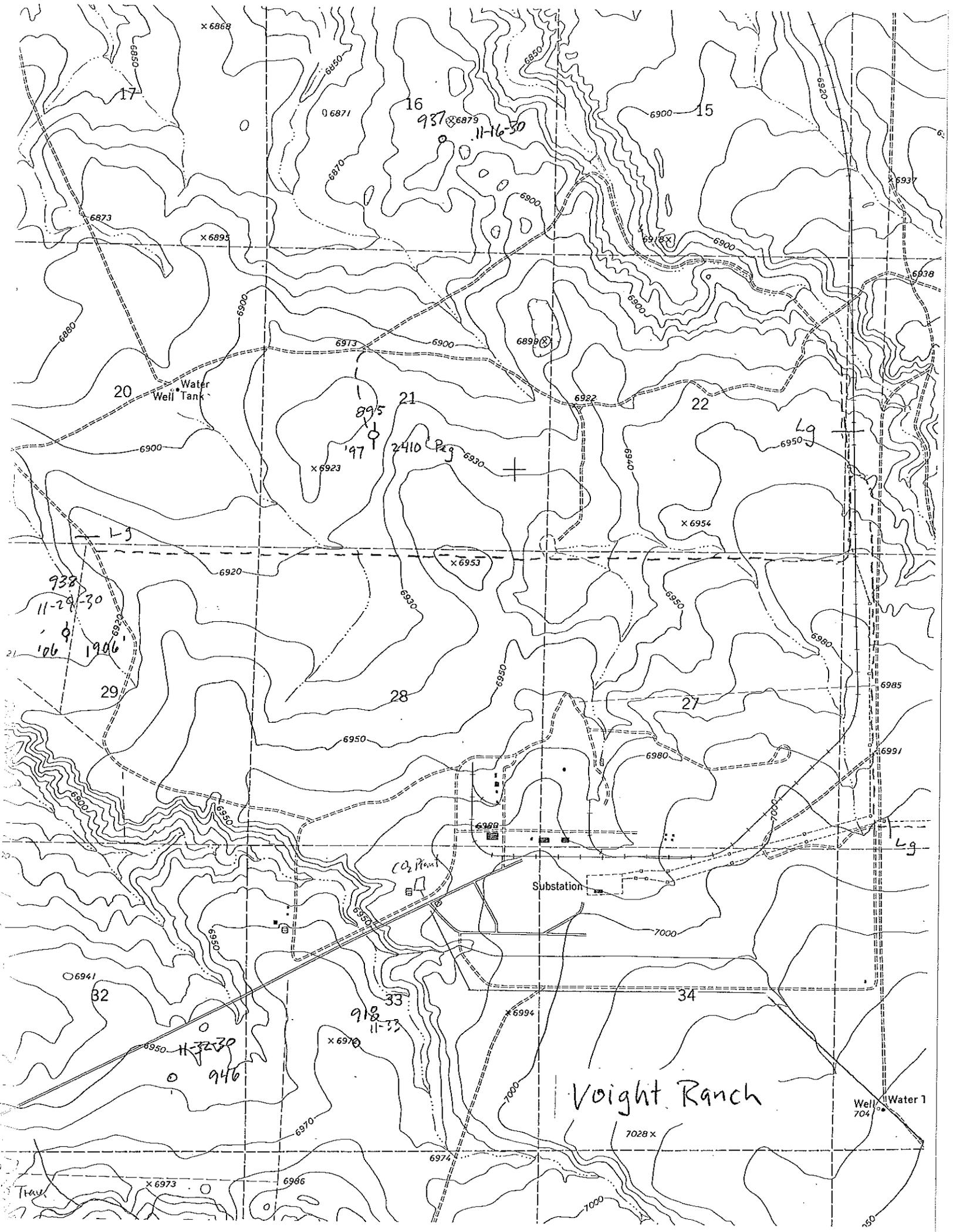


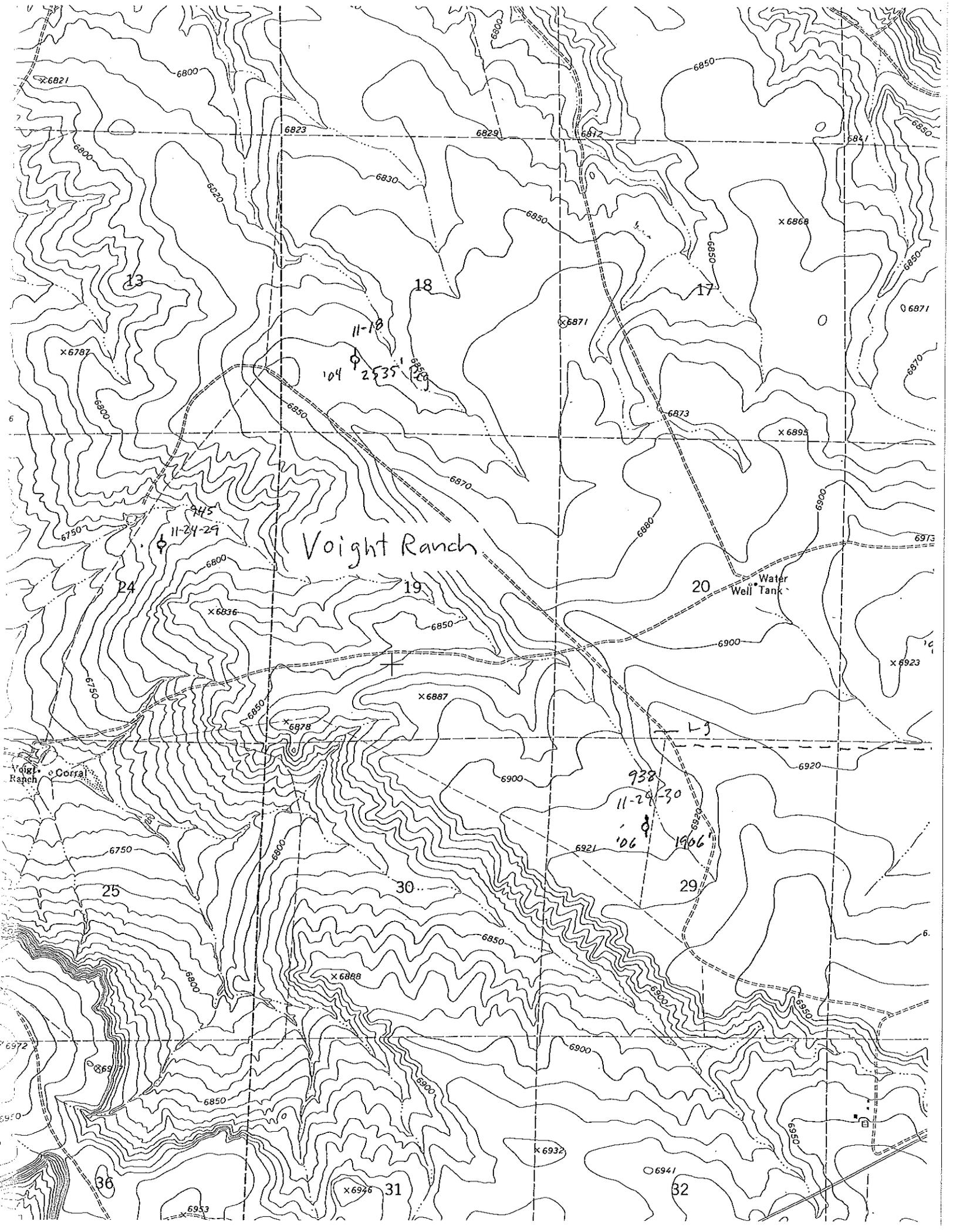
DELORME

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www.delorme.com

Scale 1 : 24,000
1" = 2000 ft







Voight Ranch

Water Well Tank

Voight Ranch

11-18
104
938
2535

938
11-24-30
106
1906

13

18

17

24

19

20

25

30

29

36

31

32

6800

6850

6823

6829

6812

6841

6820

6830

6850

6850

x 6868

6871

x 6871

x 6787

6873

x 6893

6871

6870

6750

6800

6870

6880

6900

6973

x 6836

6850

6900

x 6923

Voight Ranch

x 6887

6900

6920

6750

x 6878

6800

6921

25

30

29

6972

x 6869

6850

6850

6900

6920

6900

x 6888

6900

x 6932

6930

6950

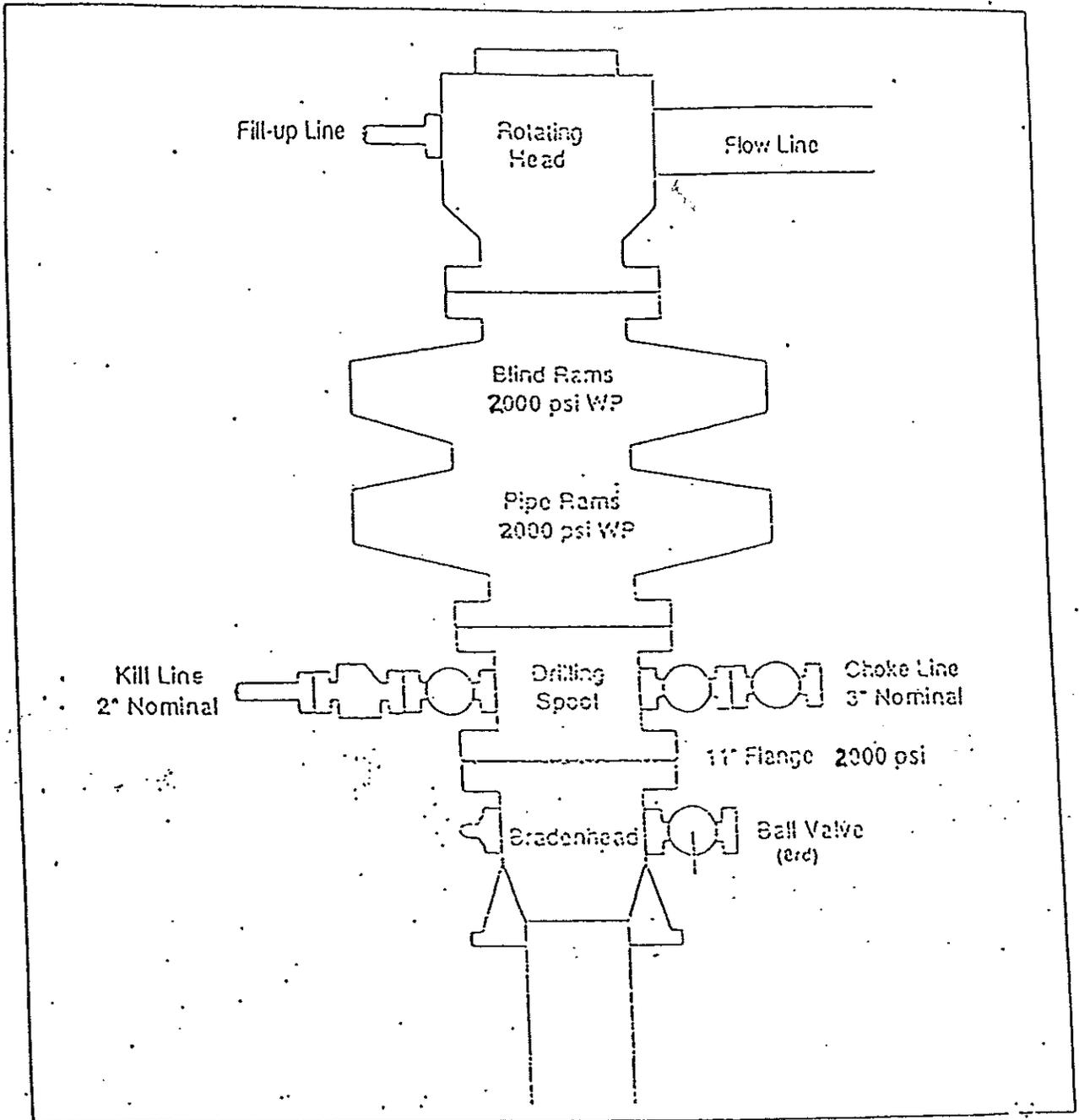
x 6953

x 6946

6941

6950

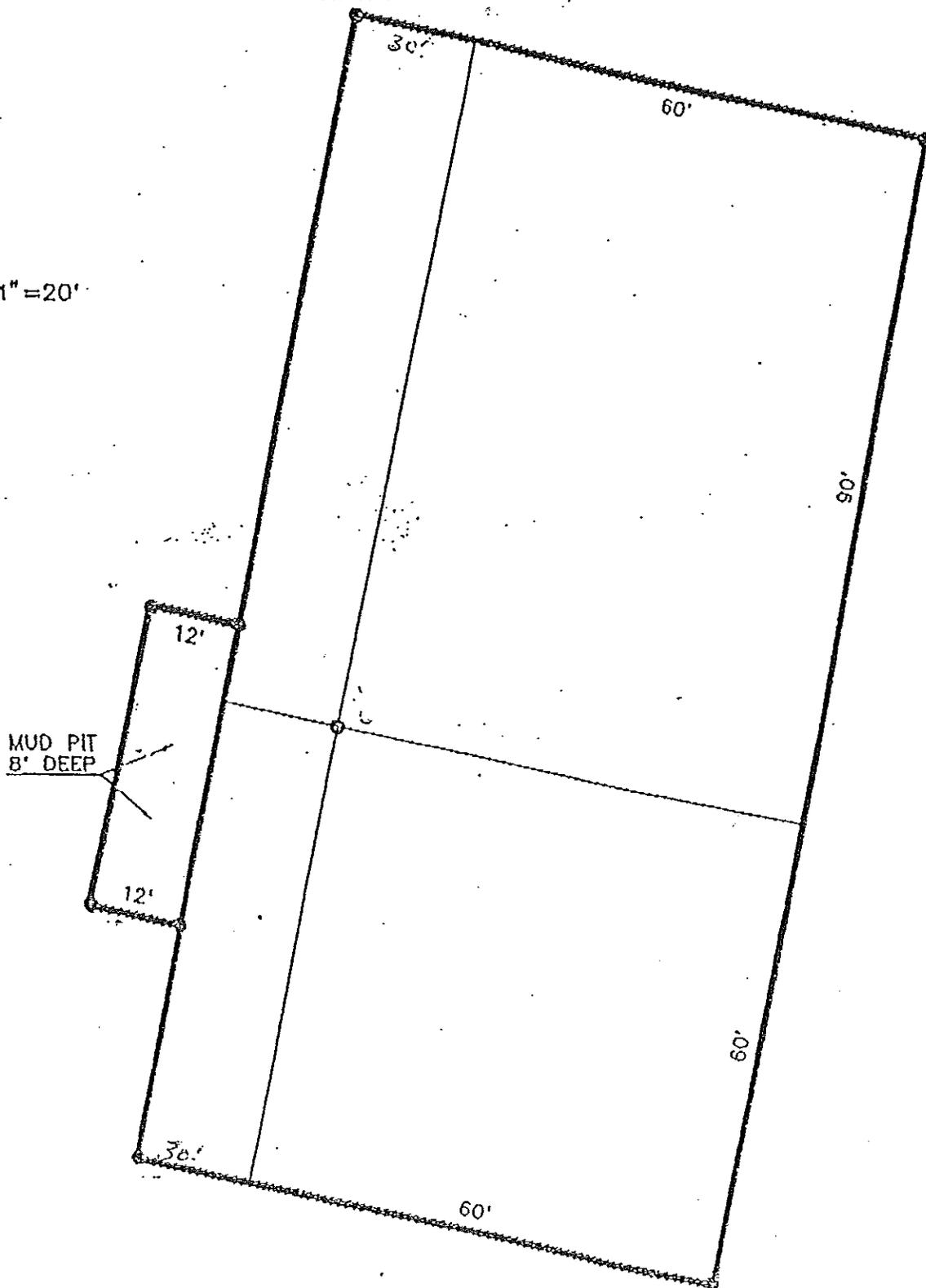
BOP STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 600 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

WELL PAD LAYOUT

SCALE: 1" = 20'



DRILLING WELL PROGNOSIS

2-19-07

OPERATOR Ridgeway AZ Oil Corp. well LEASE 11-29-30 NO. 13-102725
 LOCATION T11N / S29 R30E FOOTAGE 1556'FWL + 1728'EWL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 6920.4 Kelly Bushing 6930.4

GEOLOGICAL PROGRAM

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>570'</u>		
<u>FT Apache</u>	<u>1510'</u>		
<u>AMOS Wash</u>	<u>1570'</u>		
<u>Precambrian</u>	<u>2300'</u>		

Electric Logging: Company Black Warrior Wireline Phone 505-326-6669
 Logging Program: Bond, Sonic, Micro

Well Site Geologist George Scott Off Phone 505-350-2030
 Home Phone _____ Mob Phone _____
 Mudlogger: To Be Disclosed Off Phone _____
 Mob (or trailer) Phone _____
 Coring Co. N/A Phone _____
 Coring Analysis Co. N/A Phone _____
 Drill Stem Testing Co. N/A Phone _____
 Sample Catching Instructions _____
 Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingerter Off Phone 281-362-9182
 Home Phone _____ Mob Phone _____

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>11</u>	<u>" "</u>
<u>11</u>	<u>" "</u>
<u>2100</u>	<u>" "</u>

ENGINEERING PROGRAM

Well Site Engineer /Supervisor Joe McKinnon Off Phone 713-961-0662
 Home Phone _____ Mob Phone _____
 Drilling Contractor Ridgeway AZ Oil Corp Off Phone 928-337-3230
 Tool Pusher Jack Wingerter Home Phone _____ Mob Phone 281-362-9182
 Cementing Co. Cementers INC Off Phone 505-632-3683
 Water Hauler M + S Construction Phone 928-245-0863

Casing				Cement		
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt	
<u>17"</u>	<u>13 3/4"</u>	<u>43#</u>	<u>130' +/-</u>	<u>Class G 400</u>	<u>Surface</u>	
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>23#</u>	<u>1000' +/-</u>	<u>POB 50/50 400</u>	<u>"</u>	
<u>7 1/4"</u>	<u>5 1/2"</u>	<u>20#</u>	<u>1500' +/-</u>	<u>POB 50/50 450</u>	<u>"</u>	
<u>4 1/4"</u>	<u>2 7/8"</u>	<u>Fiberglass</u>	<u>1600' +/-</u>	<u>Open Hole</u>	<u>"</u>	

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

RECEIPT Date Oct 30, 2006 No. **3143**

Received From Ridgeway Arizona Oil Corp

Address PO Box 1110, St Johns AZ 85936

For two hundred fifty and 00/100 Dollars \$ 250.00

filings fee permits 937 through 944

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>250 00</u>
BALANCE DUE		MONEY ORDER	

By SL Rainz

8K806 Modiform

RIDGEWAY ARIZONA OIL CORP.
 OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ **250.00

Two Hundred Fifty and 00/100*****DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Handwritten Signature]

MEMO

⑈007080⑈ ⑆122105647⑆ 631002458⑈

Security Features Included. Details on back.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007

Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

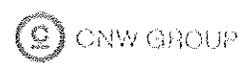
Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701



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New User? Sign Up

Finance Home - Help



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To track stocks & more, [Register](#)

Financial News

Enter symbol(s) Basic Symbol Lookup

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum announces board changes

Monday February 5, 10:31 am ET

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Feb. 5 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced changes to the board of Directors of the Company.

Following the completion of the recently announced private placement Mr. Mike Vukets and Mr. K. Barry Sparks have agreed to step down from the board effective January 31st 2007. Mr Vukets and Mr Sparks have been replaced by Mr. Tom Milne of Calgary, Alberta and Mr L. Edward Parker of Houston, Texas.

Mr. Milne is a principal of a boutique merchant banking partnership specializing in advisory and transaction services, governance, succession, strategic planning and financing. He has had an extensive career in international finance as director, chief financial officer and treasurer of major public corporations in the energy and technology sectors and as an investment banker and foreign exchange trader in a major Canadian bank. Tom Milne is also a director of Oilsands Quest Inc. (formerly CanWest Petroleum). Mr. Milne resides in Calgary, Alberta.

Mr. Parker is an MBA Graduate from The University of Dallas and has over 35 years of experience in the oil and gas industry. He has held executive officer positions within various energy marketing companies including El Paso, Burlington Northern and Burlington Resources. Ed has considerable experience in the mid stream sector of the industry. Mr. Parker resides in Houston, Texas.

The Company wishes to thank Mr. Vukets and Mr. Sparks for their commitment to the Company over the past decade and we wish them well in the future. Both Mr. Vukets and Mr. Sparks have agreed to 12 month advisory contracts to assist the Company, on an as needed basis, in areas of taxation, corporate finance and corporate governance.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to Industry. The Company's area of focus for its CO2 is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker (signed)
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551 or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

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ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or Individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

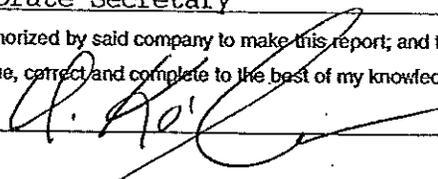
If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


 Signature
 June 26, 2006
 Date

Mail completed form to
 Oil and Gas Program Administrator
 Arizona Geological Survey
 416 W Congress., #100
 Tucson, AZ 85701

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
 File One Copy

Form No. 1

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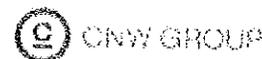
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[Press Release](#)

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: [TSX Venture Exchange \(Symbol: RGW\)](#)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
942 TA May 2007
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

938 RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

938
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

January 8, 2009

938

Arizona Geological Survey
416 West Congress
Tucson, AZ 85701

Via Email Transmittal: rauzi@azgs.az.gov

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009
Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

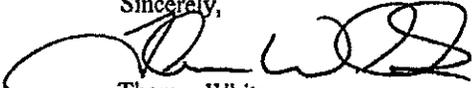
P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or revtwhite@frontiernet.net.

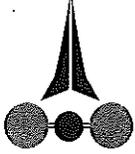
Sincerely,



Thomas White
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey
410 West Congress
Suite 100
Tucson, AZ 85701

938

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (938) State 11-6-31 (939) State 11-24-29 (945)
State 11-29-31 (943) State 11-16-30 (937) State 11-23-30 (966)
State 22-1X (888)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

RECEIVED
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD
Lease Files
Well Files

P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net



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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources, Inc. Re-Enters Amos Wash Well to Increase CO2 Production Rate by 257%

Tuesday June 10, 8:42 am ET

138 HOUSTON, June 10 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR - News](#)) today announced that it re-entered the 11-29-30 well increasing carbon dioxide (CO2) production to 5.4 million cubic feet per day (MMcf/d) gross from the Amos Wash interval, an increase of 257% from the initial production rate of 2.1 MMcf/d gross.

As a result of the increased productivity achieved in several of the recently drilled Granite Wash wells the Company recently decided to re-enter the 11-29-30 Amos Wash well that had been produced at approximately 2.1 MMcf/d at a flowing pressure of 300 pounds per square inch (PSI) for approximately 7 days during April, 2007. The well was recently re-entered to remove the production tubing from the hole and to log and cleanout the open hole section. The 2 & 9/16" master valve at the wellhead was then replaced with a 7" master valve to reduce potential restrictions during flow back. Following cleanout and flow back the well began to flow up the casing at rates in excess of 5 MMcf/d. The well has since stabilized at 5.4MMcf/d at a flowing pressure of 175 PSI.

The Company is reviewing test data from additional earlier Amos Wash wells in the Field to determine if higher rates could be achieved by redesigning the down-hole configuration of those wells.

Barry Lasker, EOR President and CEO said: "The Company is very pleased with the latest test results from the 11-29-30 Amos Wash well. The increase in production has confirmed that, as with the Granite Wash interval, the Amos Wash interval can deliver at substantially higher rates than previously thought and also confirms that we are on the right track to improving the overall well performance within the Field. This is the highest natural flow rate achieved from the Amos Wash interval to date and, with continued success, could substantially reduce future field wide development costs. We are continuing to review past well performance to see if additional productivity could be achieved from our earlier Amos Wash wells."

[About Enhanced Oil Resources](#)

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO2 field, and producing oil via enhanced oil recovery processes using CO2 injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped helium and CO2 field in North America.

[Forward-Looking Statement](#)

Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with words such as "intends," "anticipate," "estimate," "expect," "potential," "could," "plan" or similar words suggesting future outcomes. Readers are cautioned not to place undue reliance on forward-looking information because it is possible that expectations, predictions, forecasts, projections and other forms of forward-looking information will not be achieved by Enhanced Oil Resources. By its nature, forward-looking information involves numerous assumptions, inherent risks and uncertainties. A change in any one of these factors could cause actual events or results to differ materially from those projected in the forward-looking information. Although Enhanced Oil Resources believes that the expectations reflected in such

938 DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

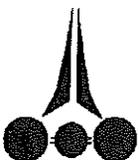
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X, 11-21, 10-22, 9-21, 11-18, 11-16-30, 11-29-30, 11-06-31, 11-07-31, 11-18-31, 11-20-31, 11-29-31, 11-32-31, 11-24-29, 11-32-30, AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

938

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

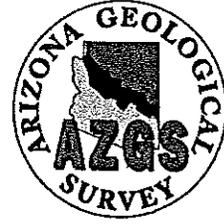
P.O. Box 1110
St. Johns, AZ 85936
Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
1616 W Adams
Phoenix AZ 85007

Re: Information received for permits 937, 938, 939, 945, and 946

Dear Mike:

I am enclosing the following information that Ridgeway Arizona Oil Corp submitted to the Oil and Gas Conservation in November 2007:

11-16-30 State (Permit 937): Gas Analysis Service sampled 3/17/07 to 3/23/07 and Hourly Reports dated 3/15/07 to 2/23/07

11-29-30 State (Permit 938): Gas Analysis Service sampled 2/15/07 to 5/11/07 and Hourly Reports dated 4/3/07 to 4/7/07

11-06-31 State (Permit 939): Gas Analysis Service sampled 4/16/07 to 5/10/07; Hourly Reports dated 4/13/07 to 5/8/07; and Sundry Notice dated 11/5/07

11-24-29 State (Permit 945): Gas Analysis Service sampled 3/26/07 to 3/29/07 and Hourly Reports dated 3/23/07 to 3/29/07

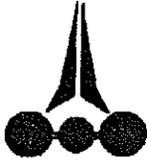
11-32-30 State (Permit 946): Gas Analysis Service sampled 3/12/07 and no Hourly Reports

Sincerely,

A handwritten signature in cursive script that reads "Steve".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

September 5, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

938

Attn: Mr. Michael Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060
Lease Extensions

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

Enclosure

cc: Barry Lasker, RGW-CEO
Thayne Lowe, Legal Council
Lease & Well Files

07 SEP 7 11:44 AM ASLD

P.O. Box 1110
St. Johns, AZ 85938

Tel: 928 337 3230
Fax: 928 337 3182

Completion Schedule for Arizona wells :(waiting on lease extension)

Wednesday, September 05, 2007

Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 938 —
- 1) 11-32-31, (AZ Lease 13-102948)
 - 2) 11-16-30, (AZ Lease 13-102942)
 - 3) 11-18-31, (AZ Lease 13-102945)
 - 4) 11-29-30, (AZ Lease 13-102725)

Testing of existing wells (down hole pressure recorders):

- 938 —
- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
 - 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
 - 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
 - 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

Wells to be deepened (needs rig for completion):

- 1) 11-18-31 (AZ Lease 13-102945), Drill out to granite.

Wells that need to be completed:

- 1) 12-32-31 (AZ lease 13-103060), conductor pipe set
- 2) 11-7-31 (AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31 (AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.

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Financial News

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Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum tests 2.1 mmcfpd from Amos Wash zone

Tuesday April 10, 9:00 am ET

938

Listed: [TSX Venture Exchange](#) (Symbol: [RGW](#))

HOUSTON, April 10 /CNW/ - Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 5 wells and is currently engaged in drilling operations on 3 additional wells. In addition, the Company has completed testing on four of the wells and is continuing with test operations on one other well.

Since the last update of March 21, 2007 the Company has completed testing of the Amos Wash zone in the 11-29-30 well that had previously tested gas from the Ft Apache formation. The well was open hole tested over the Amos Wash interval from 1,740ft to 1,907ft at a stabilized, natural rate of 2.1mm cubic feet per day. The results of this well have confirmed that the deliverability of the Amos Wash interval over this part of the field is exceptional and that the current air drilling method is improving productivity. This is the highest natural flow rate achieved in the field to date and augers well for future field wide development and productivity. The Company will review performing a low pressure fracture treatment over this interval later this summer that could significantly increase this rate.

The Company is also pleased to report that the State 11-06-31 well, located approximately 7 miles northeast of the 11-21-30 well that had previously produced gas from the Granite Wash interval has encountered the Granite Wash at approximately 2,435ft with strong CO2 gas shows being recorded over several intervals until total depth of 2,666ft in fractured Basement. The well was drilled through the Granite Wash to total depth without encountering any water returns and appears to have extended the lowest known gas by 55ft to a depth of 4,250ft above sea level. The well will soon be flow tested for several days to determine the productivity of this zone and to confirm the extension of the field limits to the north east.

The test results to date have confirmed that natural production from the Ft Apache, Amos Wash and Granite Wash reservoirs can occur without reservoir stimulation, and based on past results could be significantly improved with low pressure fracture treatments and potentially, horizontal completions.

Mr Barry Lasker reports, "The Company is very pleased with the latest test results. We are improving on our drilling and completion practises and we remain very excited about improving well productivity through air drilling and open hole completing these wells. The latest results have made us revisit past water production from several wells that may have resulted from aggressive fracture treatments rather than intersecting water contacts. We expect to learn more as we continue with the program."

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)
Bary D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

lessee had no interest in the well. Mr. Tom White reported that Ridgeway intended to appeal the Land Department's decision to the full extent of the law. Mr. Rauzi recommended extension of temporary abandonment if Ridgeway won the appeal or if it lost the appeal to plug the wells within 180 days of the date of the final appeal decision if the new lessee had no interest in the wells.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND TEMPORARY ABANDONMENT OF THE 11-21, 9-21, AND 11-18 THROUGH JANUARY 2008 IF RIDGEWAY REGAINED THE LEASES BY SUCCESSFUL APPEAL, AND IF IT DID NOT, TO PLUG THE WELLS WITHIN 180 DAYS OF THE APPEAL DECISION IF THE NEW LESSEE HAD NO INTEREST IN THE WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION WELLS 11-29-30 STATE (PERMIT 938), 11-24-29 STATE (945), 11-32-30 STATE (946), AND 11-16-30 STATE (937), APACHE COUNTY, POSSIBLE DECISION CONCERNING TEMPORARY ABANDONMENT, AND POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY AND FOLLOW-UP, DISCUSSION

Mr. Rauzi reported that Ridgeway was actively drilling or testing the wells and that no decision regarding temporary abandonment was necessary until there was at least 60 days of inactivity at the wells. However, Mr. Tom White handed Mr. Rauzi a letter before the meeting requesting temporary abandonment for wells 11-29-30, 11-24-29, and 11-32-30. In light of Ridgeway's letter and Ridgeway's intention to drill all eleven of their permitted wells, Mr. Rauzi proposed that the Commission grant temporary abandonment to all eleven of the wells referenced in the agenda for his activity report. After some discussion, Ms. Negley so moved and Mr. Wagner seconded the proposal.

Dr. Nations acknowledged the motion and second and called for discussion and comment. Mr. Bill Rex, Hunt Oil USA, asked if it was appropriate for the Commission to issue a blanket approval of extension for wells that had not yet been drilled and for which there was no information yet available. After further discussion, Ms. Negley withdrew her motion and Mr. Wagner withdrew his second.

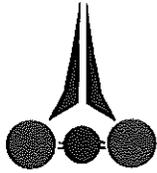
Mr. Wagner moved, seconded by Mr. Jones:

TO GRANT TEMPORARY ABANDONMENT THROUGH JANUARY 2008 TO WELLS 11-29-30, 11-24-29 AND 11-32-30

Motion carried unanimously.

CALL TO THE PUBLIC

Mr. Rauzi reported that Mr. Paul Buff informed him the Bureau of Land Management (BLM) planned to hold an oil and gas lease sale by summer. The BLM received expressions of interest for about 380,000 acres and was reviewing the acres to see if they were available for leasing or would require standard or special lease stipulations.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

March 8, 2007

938

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway would like to request an extension of Temporary Abandonment on the following wells:

State 22-1X (permit 888)	State 11-21 (permit 895)	State 10-22 (permit 896)
State 9-21 (permit 897)	State 11-18 (permit 916)	State 11-29-30(permit 938)
State 11-24-29 (permit 945)	State 11-32-30 (permit 946)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Manager

cc: Well Files

RECEIVED

MAR 09 2007

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 27, 2007

Barry Lasker, President, CEO
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

938

RE: Extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725

Dear Mr. Lasker,

Thank you for the letter dated February 15, 2007 in which Ridgeway requested an extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725. It is the intent of this correspondence to inform you that the Arizona State Land Department will grant the requested lease extension according to Arizona Revised Statute (ARS) § 27-555.

It is anticipated that a formal Commissioner's Order granting these lease extensions will be issued during the week of March 4, 2007.

Again, thank you for your attention to this issue. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

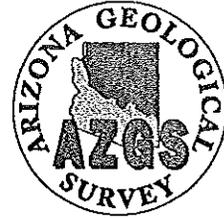
Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 26, 2007

Mike Rice
Manager Minerals Section
State Land Department
1616 W Adams
Phoenix AZ 85007

Re: Lease Agreement 13-102725, State Well 11-29-30
Lease Agreement 13-102724, State Well 11-24-29
Lease Agreement 13-102720, State Well 11-32-30
Lease Agreement 13-102942, State Well 11-16-30

938

Dear Mike:

I am providing the following information in response to your letter of February 23, 2007:

11-29-30 State: I received written notice from Tom White, Ridgeway Arizona Oil Corporation, that Ridgeway started drilling the 11-29-30 on January 26, 2007 and reached total depth on February 6, 2007. The last written notice I received dated February 12, 2007 indicated that Ridgeway was rigging up testers and preparing to flow test the well. I received samples and mud log for the 11-29-30 on February 20, 2007.

11-24-29 State: I received written notice from Tom White that Ridgeway started drilling the 11-24-29 on February 12, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1590 ft and was waiting on Halliburton Flo Check sealant to cure.

11-32-30 State: I received written notice from Tom White that Ridgeway started drilling the 11-32-30 on February 16, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1050 ft and ran 8 5/8 inch casing.

11-16-30 State: As of this morning, Monday February 26, 2007, I have not received any notice from Tom White regarding the 11-16-30.

Based on telephone calls and written notices I received from Tom White it appears that Ridgeway was testing the 11-29-30 and drilling the 11-24-29 and 11-32-30 holes on February 16 and February 19, 2007.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 23, 2007

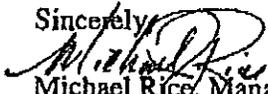
Mr. Steve Rauzi
Oil & Gas Program Administer
Oil & Gas Conservation Commission
416 W. Congress, Suite 100
Tucson, Arizona 85701

Re: Lease Agreement 13-102720, State Well 11-29-30
Lease Agreement 13-102724, State Well 11-24-29
Lease Agreement 13-102720, State Well 11-32-30
Lease Agreement 13-102942, State Well 11-16-30

Dear Steve;

As discussed in our phone conversation of February 22, 2007, I faxed you a letter from Ridgeway dated February 16, 2007. In that letter Ridgeway identifies activities then being conducted on the captioned leases. In this regard, would you please confirm for the Department the status of drilling operations on February 16, 2007 and whether those activities or other related follow up activities were occurring on February 19, 2007.

Sincerely,


Michael Rice, Manager
Mineral Section
Natural Resources Division

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department

1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us



February 23, 2007

938

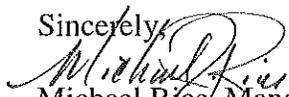
Mr. Steve Rauzi
Oil & Gas Program Administer
Oil & Gas Conservation Commission
416 W. Congress, Suite 100
Tucson, Arizona 85701

Re: Lease Agreement 13-102720⁵, State Well 11-29-30
Lease Agreement 13-102724, State Well 11-24-29
Lease Agreement 13-102720, State Well 11-32-30
Lease Agreement 13-102942, State Well 11-16-30

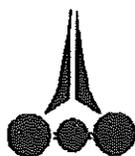
Dear Steve;

As discussed in our phone conversation of February 22, 2007, I faxed you a letter from Ridgeway dated February 16, 2007. In that letter Ridgeway identifies activities then being conducted on the captioned leases. In this regard, would you please confirm for the Department the status of drilling operations on February 16, 2007 and whether those activities or other related follow up activities were occurring on February 19, 2007.

Sincerely,


Michael Rice, Manager

Mineral Section
Natural Resources Division



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

February 16, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Mineral Manager

RE: Oil & Gas Lease Agreements
13-102720; 13-102724; 13-102725

Dear Mr. Rice:

By your faxed letter and email correspondence of February 15, 2007 4:37 p.m., we are hereby confirming that the Department will disregard our letter of February 12, 2007, and accept our letter of February 15, 2007 requesting extension of the above referenced Oil & Gas Leases pursuant to ARS 27-555. E. (2).

In addition to ARS 27-555. E. (2), Section 2 (c) of each of the Leases similarly provides for extension of the lease term when the Lessee is diligently engaged in drilling operations, as is the case here. Our February 12, 2007 payment is the amount required by Section 2 (c).

The following is an update on current activities on the above referenced Oil & Gas Leases:

- ✓ 13-102725: State Well #11-29-30, well was spud 1-26-07; well is currently being flow tested and is awaiting completion tools.
- 13-102724: State Well #11-24-29, well was spud 2-12-07; well is currently drilling to TD.
- 13-102720: State Well #11-32-30, well was spud 2-16-07 to set conductor pipe.

938

Via: Email/Fax/Mail

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

In addition, 13-102942, State Well #11-16-30, Location is currently being built. United Drilling Inc., rigs #11 and 12 are handling the drilling. This information can be confirmed by contacting, Mr. Steve Rauzi at the Arizona Geological Survey Department.

If you have any questions or would like to discuss this matter further, please feel free to contact me.

Sincerely,


Barry Lasker
President/CEO

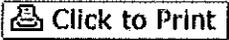
BL:ct

cc: Baker Botts, RGW Legal Council/Houston, TX
Thayne Lowe, RGW Legal Council/Phoenix, AZ
RGW Lease Files
RGW Well Files

Phone Notes

First well 11-29-30 State (Permit 938)

- 01/08/07 Tom White called
Prepared location today, plan to set conductor tomorrow and spud Mon Jan 15
Their rig is stacked in St Johns
- 01/23/07 Tom White called
Plan to move-in Wednesday and spud Thursday Jan 25
Will use United Drilling Rig 11 because they couldn't get substructure for their rig in time
Plan to eventually use two rigs
- 01/26/07 Call Carmen Tanner
Tom is in the field; they're having problems with rig and so spud is delayed
Carmen called back: Tom thinks they will spud hole by the end of the day
- 02/07/07 Tom White called
Reached TD at 1906 ft; spudded 4 3/4-inch hole Monday Feb 5
Set 8 5/8" casing at 1032 ft; 5 1/2" casing at 1662 ft
Had good blow, dry clean hole
Got stuck 120 ft below 5 1/2" casing shoe
Going in with overshot today
Got a good cement job
Will move to second hole 11-24-29 State (Permit 945) next
Will get paperwork to me when he gets back to the office
- 02/15/07 Tom White called to check on new permits because they are bringing in another United Rig
Inform Tom I approved them Monday Feb 12 and mailed them Tuesday Feb 13
- Currently testing
Good shut-in pressure of 350 psi
Good gas flow but difficult to estimate rate
Set packer, ran fiberglass tubing, flowed three days to clean up, now running build up test
Will flow again on Sunday; first test Ft. Apache then Amos Wash
Did not run logs because they stuck tools, their geologist picked tops by air cuttings
Made good hole with air hammer until they got stuck after reaching TD
Stuck 3/4-inch bit, sub, and drill pipe: free point at base of 5 1/2 casing at 1662 ft
Used a little mist and foam below 5 1/2 casing and cuttings probably built a mud ring at shoe
Couldn't pull drill string at all but recovered fish
Ran CO₂ standard steel casing with chrome and corrosion inhibitor



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Arizona

938

By OGJ editors

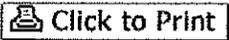
HOUSTON, Jan. 30 -- Ridgeway Petroleum Corp., Houston, spudded the State 11-29-30 exploratory well in Apache County in search of carbon dioxide and helium in the Amos Wash interval.

Projected TD is 2,200 ft. The drillsite is 2 miles from the company's State 11-18-29 well that blew out during drilling in 2004.

The two-rig 2007 winter drilling program consists of as many as 12 wells to further evaluate reserves and productivity of the St. Johns helium and CO2 field the company discovered in 1994. The company controls 200,000 acres in Arizona and New Mexico.

Find this article at:

http://www.ogj.com/articles/article_display.cfm?article_id=283394&Section=ONART&C=ExpID



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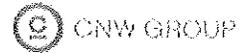
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Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum commencement of drilling program

Monday January 29, 11:34 am ET

938

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Jan. 29 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced that drilling operations had commenced over the weekend at the State 11-29-30 well located in Apache County, Arizona. The well is located approximately 2 miles from the State 11-18-29 CO2/Helium gas well that blew out while drilling in 2004. The well is currently at a depth of 307 ft and drilling ahead to a planned total depth of 2,200 ft. The well is designed to test the Amos Wash interval that has been tested and found to be productive in offsetting wells.

As previously reported the 2007 winter drilling program consists of up to 12 wells and is designed to further evaluate reserves and productivity of the St Johns helium and CO2 field discovered by the Company in 1994.

The United drilling rig will be joined within the next week by the RD10 drilling rig previously purchased by the Company and will be operated by Forster Drilling Company located in Odessa, Texas. The Company has recently signed a 6 well drilling program with Forster and Forster has in turn agreed to purchase the rig from Ridgeway and will make the rig available to Ridgeway on an as needed basis.

The onset of drilling at St Johns is an important milestone for the Company. With the recent funding completed the Company is now in a strong financial position and can now embark on a program of reserves upgrading and at the same time allow the Company to optimize the size of development at St Johns.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR) company that controls approximately 200,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry. The Company's area of focus for its CO2 is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

please contact Don Currie, toll-free 1-888-990-3551 or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

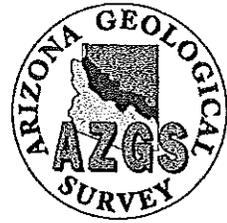
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Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

938

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi
Oil and Gas Program Administrator

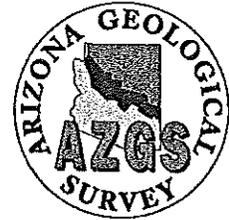
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

938

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

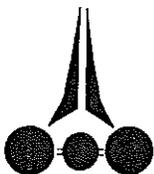
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

October 30, 2006

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

938

Attn: Mr. Larry Meier
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

RECEIVED

OCT 31 2006

TW:ct

Enclosure

cc: Barry Lasker
Steve Rauzi
Mike Rice
Lease Files
Well Files

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed



Signature

10-30-06
Date

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

938

RECEIVED

OCT 30 2006

Re: Exploration Plan of Operation Approval

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

A handwritten signature in cursive script that reads "L. Meier".

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

938

Re: Exploration Plan of Operation

RECEIVED

Dear Mr. White:

SEP 28 2006

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

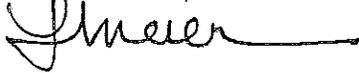
Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

RECEIVED
SEP 28 2006

Mr. Thomas White
September 26, 2006
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,



Larry Meier, Geologist

938

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

RECEIVED

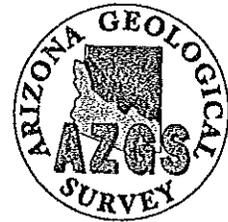
SEP 28 2006



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

September 13, 2006

Larry Meier
State Land Dept
1616 W Adams
Phoenix AZ 85007

938

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

- | | |
|------------------|------------------|
| State 11-16-30 | nw se 16-11n-30e |
| ✓ State 11-29-30 | se nw 29-11n-30e |
| State 11-06-31 | nw se 06-11n-31e |
| State 11-07-31 | nw se 07-11n-31e |
| State 11-18-31 | nw se 18-11n-31e |
| State 11-20-31 | se nw 20-11n-31e |
| State 11-29-31 | se nw 29-11n-31e |
| State 11-32-31 | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

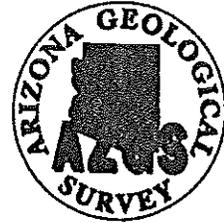
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

July 20, 2006

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, Arizona 85936

938

Re: Modification of permit applications

Dear Tom:

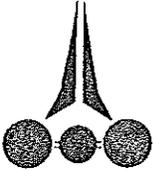
I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29
and did not return revised applications or drilling
prognoses for those two wells SLR / 8-23-06



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

May 19, 2006

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

938

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Application to Drill
Assignment to Arizona State Treasurer
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,


Carmen Tanner
Office Manager

Enclosures

P.O. Box 1110
St. Johns, AZ 85936

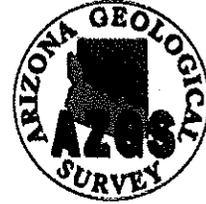
Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: *SLR*
Steven L. Rauzi, Oil and Gas Program Administrator

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.