

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well Temporary Abandon Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Ridgeway Arizona Oil Corp.		Address & Phone No. PO Box 1110 St Johns, AZ 85936 928-337-3230	
Federal, State or Indian Lease Number or name of lessor if fee lease 13-102943		Well Number State 11-6-31	Field & Reservoir St Johns
Location 1980' FSL & 1980' FEL		County Apache	

Sec. Township-Range or Block & Survey
Sec 6, T11N, R31E

Date spudded 3-17-07	Date total depth reached 4-5-07	Date completed, ready to produce 11-1-07	Elevation (DF, KB, RT or Gr.) 6911.6 feet	Elevation of casing head flange 6913.6 feet
Total depth 2711'	P.B.T.D.	Single, dual, or triple completion? Single		<small>If this is a dual or triple completion furnish separate report for each completion</small>

Producing interval(s) for this completion 2535-2711	Rotary tools used (interval) Rotary	Cable tools used (interval) N/A
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Was this well directionally drilled? no	Was directional survey made? n/a	Was copy of directional survey filed? n/a	Date filed n/a
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Type of electric or other logs run (check logs filed with the Commission) GR-CNL, Litho Density	Date filed
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CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/2"	13 3/8"	48#	80'	100 sks	0
Surface	12 1/4"	8 5/8"	36#	1893'	400 sks	0
Production	7 1/4"	5 1/2"	15.50#	2535'	500 sks	0

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval
2	.15 & .35	2484-2524	N2/Gel	2484-2711
			Did not take treatment	

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)				
Date of test 5-8-07	Hours tested 168.00	Choke size .875	Oil prod. during test --- bbls.	Gas prod. during test 1876.90 MCF	Water prod. during test --- bbls.	Oil gravity *API
Tubing pressure	Casing pressure 50	Calculated rate of production per 24 hrs.	Oil --- bbls.	Gas 268 MCF	Water 0 bbls.	Gas - oil ratio ---

Disposition of gas (state whether vented, used for fuel or sold)
Vented

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8-19-08

Date

Signature

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Well Completion or Recompletion Report and Well Log

File One Copy

Permit No. **939**

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701

Form No. 4

939
8-19-08

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION*
Ft. Apache	1818'	1892'	No DST performed on this well
Amos Wash	1892'	2196'	
Granite Wash	2472'	2584'	

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.
This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

ARIZONA OIL AND GAS CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

939

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 5-8-07		Well Name State 11-6-31		
Company Ridgeway Arizona Oil Corp.			Connection 3"		Permit No. 939		
Pool			Formation Granite Wash		Unit N/A		
Completion Date 5-8-07		Total Depth 2711"		Plug Back TD N/A	Elevation 6911'	Farm or Lease Name State	
Csg. Size 8 5/8"	Wt. 36#	d	Set At 1893'	Perforations: From _____ To _____		Well No. 11-6-31	
Tbg. Size 5 1/2"	Wt. 15 1/2#	d	Set At 2535'	Perforations: open hole From _____ To _____		1/4 - 1/4 Sec. Twp. Rge. 6-11N-31E	
Type Well -- Single -- Bradenhead -- G.G. or G.O. Multiple single				Packer Set At		County Apache	
Producing Thru CSG		Reservoir Temp. °F 90 @		Mean Annual Temp. °F 60		Baro. Pres. - P _a 1.5	
State Arizona							
L 2535	H	Gg. 1.468	% CO ₂ 88.926	% N ₂ 10.864	% He .9324	Prover	Meter Run 2.067
						Taps flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Choke Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.	2.067	x	.500	50	108.54	53			50	53	24 hr
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS								
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd	
1.		detailed flow data available upon request						268
2.								
3.								
4.								
5.								

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.		550			N/A	
2.					A.P.I Gravity of Liquid Hydrocarbons N/A	Deg.
3.					Specific Gravity Separator Gas 1.468	
4.					Specific Gravity Flowing Fluid N/A	
5.					Critical Pressure 1070	p.s.i.a. p.s.i.a.
					Critical Temperature 548	R R

NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.35909$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.35909$
1.		550	302500	842400		
2.						
3.						
4.						
5.						

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 364 \text{ mcf/d}$

Absolute Open Flow 364 Mcfd @ 15,025 Angle of Slope θ 45° Slope, n 1

Remarks: one point test from multi-day flow test

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 4/15/2009 Signature [Signature]

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
 Multipoint and One Point Back Pressure Tests for Gas Well
 Form No. 18 (File two copies)

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name 11-6-31
 Location 1990' FEL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name wildcat
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Pumped 220 BBL of Fluid To establish 5.5 BBL per minute rate. Start small stage pumped 1200 LB of 20/40 sand Before screen out, Tried To Flow Back, well is full of frac sand. Shut-in
Start date 12-15-07
Rig up work over rig Trip in hole w/ Tubing circ. sand out & kick well off for flow Test.

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Op. Sup Date 12-12-07

Permit No. 939

RECEIVED
DEC 13 2007

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 11-6-31
 Location _____
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(OTHER) _____	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

operations start date 11-6-07
 Rig up perf. Truck RIH & shoot from 2440' - 2520 aspf. (upper Granite wash)
 Rig up well Testers & Flow well approx 2 days
 Rig up frac Trucks & frac well w/ Nitrogen - Flow Back
 Rig up well Testers Test well for approx. 3 days

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Ops. Sup. Date 10-5-07

Permit No. 939

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 3-17-07

Well is shut-in for evaluation

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Date 5-23-07
 Supv.

Permit No. 00939

RECEIVED

MAY 24 2007

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date: 3-17-07

Flow Test well from 4-13-07 to 5-8-07 with a Sustained Rate of 265372.8 McFD well is shut-in for evaluation

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Date 5-14-07
Supv.

Permit No. 00939

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>

Form No. 25

939

4-16-07 to 5-10-07 samples

AZ Well 11-6-31

(939)



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APR 24 2007

R.A.O.C.

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

939

ANALYSIS NO. RA270024
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	174 PSIG
COUNTY/ STATE		SAMPLE TEMP	52 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/16/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .9606% (9,606 PPM), HYDROGEN = NONE DETECTED, OXYGEN = .0083% (83 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	12.034	0.0000	0.00	0.1164
CO2	87.803	0.0000	0.00	1.3343
METHANE	0.142	0.0000	1.44	0.0008
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.019	0.0085	1.01	0.0006
TOTAL	100.000	0.0091	2.51	1.4522

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	2.5
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	3.3
REAL SPECIFIC GRAVITY		1.4582

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.5
DRY BTU @ 14.696	2.5
DRY BTU @ 14.730	2.5
DRY BTU @ 15.025	2.6

CYLINDER #	AZT019
CYLINDER PRESSURE	148 PSIG
DATE RUN	04/17/2007
ANALYSIS RUN BY	DAWN BLASSINGAME



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APR 24 2007

R.A.O.C.

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

939

ANALYSIS NO. RA270025
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	174 PSIG
COUNTY/ STATE		SAMPLE TEMP	52 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/16/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .9582% (9,582 PPM), HYDROGEN % = NONE DETECTED, OXYGEN = .0016% (16 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	11.933	0.0000	0.00	0.1154
CO2	87.880	0.0000	0.00	1.3355
METHANE	0.102	0.0000	1.03	0.0006
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.082	0.0366	4.34	0.0027
TOTAL	100.000	0.0375	5.46	1.4543

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	5.5	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	6.3	
REAL SPECIFIC GRAVITY	1.4604	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	5.5	CYLINDER #	A089
DRY BTU @ 14.696	5.5	CYLINDER PRESSURE	162 PSIG
DRY BTU @ 14.730	5.5	DATE RUN	04/17/2007
DRY BTU @ 15.025	5.6	ANALYSIS RUN BY	DAWN BLASSINGAME



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

RECEIVED

APR 24 2007

R.A.O.C.

939

LEASE : STATE 11-6-31

N/A

4/17/2007

STN.NO. :

69020 - 11065

MTR.NO. :

SMPL DATE	04/16/2007	04/16/2007
TEST DATE	04/17/2007	04/17/2007
RUN NR.	RA270025	RA270024
NITROGEN	11.933	12.034
CO2	87.880	87.803
METHANE	0.102	0.142
ETHANE	0.001	0.001
PROPANE	0.001	0.000
I-BUTANE	0.000	0.000
N-BUTANE	0.000	0.000
I-PENTANE	0.001	0.001
N-PENTANE	0.000	0.000
HEXANE +	0.082	0.019
BTU	5.5	2.5
GPM	0.0375	0.0091
SP.GRAV.	1.4604	1.4582



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

939

ANALYSIS NO. RA270026
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	115 PSIG
COUNTY/ STATE		SAMPLE TEMP	70 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/18/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HE=9,534 PPM, H2= NOT DETECTED, O2= 4 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	11.853	0.0000	0.00	0.1147
CO2	88.043	0.0000	0.00	1.3380
METHANE	0.103	0.0000	1.04	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.0004	1.09	1.4532

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1.1
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.0
REAL SPECIFIC GRAVITY		1.4595

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.1	CYLINDER #	AZT049
DRY BTU @ 14.696	1.1	CYLINDER PRESSURE	110 PSIG
DRY BTU @ 14.730	1.1	DATE RUN	04/20/2007
DRY BTU @ 15.025	1.1	ANALYSIS RUN BY	BRANDY ROBERTS



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

939

ANALYSIS NO. RA270027
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	115 PSIG
COUNTY/ STATE		SAMPLE TEMP	70 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/18/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HE= 9,523 PPM, H2= NOT DETECTED, O2= 26 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	11.856	0.0000	0.00	0.1147
CO2	88.026	0.0000	0.00	1.3377
METHANE	0.101	0.0000	1.02	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.016	0.0071	0.85	0.0005
TOTAL	100.000	0.0075	1.91	1.4535

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1.9	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	2.8	
REAL SPECIFIC GRAVITY	1.4597	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.9	CYLINDER #	A020
DRY BTU @ 14.696	1.9	CYLINDER PRESSURE	103 PSIG
DRY BTU @ 14.730	1.9	DATE RUN	04/20/2007
DRY BTU @ 15.025	2.0	ANALYSIS RUN BY	BRANDY ROBERTS



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

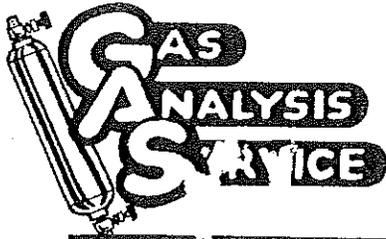
939

LEASE NO.: STATE 11-6-31
STN.NO. :
MTR.NO. :

N/A

4/20/2007
69020 - 11065

SMPL DATE	04/18/2007	04/18/2007	04/16/2007	04/16/2007
TEST DATE	04/20/2007	04/20/2007	04/17/2007	04/17/2007
RUN NR.	RA270027	RA270026	RA270025	RA270024
NITROGEN	11.856	11.853	11.933	12.034
CO2	88.026	88.043	87.880	87.803
METHANE	0.101	0.103	0.102	0.142
ETHANE	0.000	0.000	0.001	0.001
PROPANE	0.000	0.000	0.001	0.000
I-BUTANE	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000
I-PENTANE	0.001	0.000	0.001	0.001
N-PENTANE	0.000	0.000	0.000	0.000
HEXANE +	0.016	0.001	0.082	0.019
BTU	1.9	1.1	5.5	2.5
GPM	0.0075	0.0004	0.0375	0.0091
SP.GRAV.	1.4597	1.4595	1.4604	1.4582



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2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

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ANALYSIS NO. RA270029
 CUST. NO. 69020 - 11070

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11- 6-31	PRESSURE	111 PSIG
COUNTY/ STATE		SAMPLE TEMP	55 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/23/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .9451% (9451 PPM), H2 = N/A, O2 = .0015% (15 PPM)
 SAMPLE #2

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	11.751	0.0000	0.00	0.1137
CO2	88.122	0.0000	0.00	1.3392
METHANE	0.101	0.0000	1.02	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.024	0.0107	1.27	0.0008
TOTAL	100.000	0.0114	2.37	1.4543

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/2)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/2)	2.4	
BTU/CU.FT (WET) CORRECTED FOR (1/2)	3.2	
REAL SPECIFIC GRAVITY	1.4605	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.4	CYLINDER #	4204
DRY BTU @ 14.696	2.4	CYLINDER PRESSURE	104 PSIG
DRY BTU @ 14.730	2.4	DATE RUN	04/24/2007
DRY BTU @ 15.025	2.4	ANALYSIS RUN BY	DAWN BLASSINGAME



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ANALYSIS NO. RA270028
 CUST. NO. 69020 - 11070

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11- 6-31	PRESSURE	111 PSIG
COUNTY/ STATE		SAMPLE TEMP	55 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/23/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .9496% (9496 PPM), H2 = N/A, O2 = .0023% (23 PPM)
 SAMPLE #1

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	11.780	0.0000	0.00	0.1139
CO2	88.105	0.0000	0.00	1.3389
METHANE	0.106	0.0000	1.07	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.008	0.0036	0.42	0.0003
TOTAL	100.000	0.0039	1.53	1.4538

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	1.5
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	2.4
REAL SPECIFIC GRAVITY		1.4599

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.5
DRY BTU @ 14.696	1.5
DRY BTU @ 14.730	1.5
DRY BTU @ 15.025	1.6

CYLINDER #	4055
CYLINDER PRESSURE	108 PSIG
DATE RUN	04/24/2007
ANALYSIS RUN BY	DAWN BLASSINGAME



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
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ANALYSIS NO. RA270030
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	46 PSIG
COUNTY/ STATE		SAMPLE TEMP	65 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/06/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .9285% (9285 PPM), N2 = N/A, O2 = .0105% (105 PPM)
 SAMPLE #1

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	10.781	0.0000	0.00	0.1043
CO2	89.105	0.0000	0.00	1.3541
METHANE	0.109	0.0000	1.10	0.0006
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.004	0.0015	0.16	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.0019	1.31	1.4591

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	1.3
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	2.2
REAL SPECIFIC GRAVITY		1.4654

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.3	CYLINDER #	7018
DRY BTU @ 14.696	1.3	CYLINDER PRESSURE	51 PSIG
DRY BTU @ 14.730	1.3	DATE RUN	05/09/2007
DRY BTU @ 15.025	1.3	ANALYSIS RUN BY	DAWN BLASSINGAME



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

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LEASE : STATE 11- 6-31
STN.NO. :
MTR.NO. :

N/A

4/24/2007
69020 - 11070

SMPL DATE	04/23/2007	04/23/2007
TEST DATE	04/24/2007	04/24/2007
RUN NR.	RA270029	RA270028
NITROGEN	11.751	11.780
CO2	88.122	88.105
METHANE	0.101	0.106
ETHANE	0.000	0.000
PROPANE	0.000	0.000
I-BUTANE	0.000	0.000
N-BUTANE	0.000	0.000
I-PENTANE	0.002	0.001
N-PENTANE	0.000	0.000
HEXANE +	0.024	0.008
BTU	2.4	1.5
GPM	0.0114	0.0039
SP.GRAV.	1.4605	1.4599



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
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ANALYSIS NO. RA270031
 CUST. NO. 69020 - 11065

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-6-31	PRESSURE	46 PSIG
COUNTY/ STATE		SAMPLE TEMP	65 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/06/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = .9299% (9299 PPM), H2 = N/A, O2 = .0026% (26 PPM)
 SAMPLE #2

COMPONENT	MOLE %	ANALYSIS		B.T.U.*	SP.GR *
			GPM**		
NITROGEN	10.743		0.0000	0.00	0.1039
CO2	89.124		0.0000	0.00	1.3544
METHANE	0.127		0.0000	1.29	0.0007
ETHANE	0.000		0.0000	0.00	0.0000
PROPANE	0.000		0.0000	0.00	0.0000
I-BUTANE	0.000		0.0000	0.00	0.0000
N-BUTANE	0.000		0.0000	0.00	0.0000
I-PENTANE	0.005		0.0018	0.20	0.0001
N-PENTANE	0.000		0.0000	0.00	0.0000
HEXANE PLUS	0.001		0.0004	0.05	0.0000
TOTAL	100.000		0.0023	1.54	1.4592

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1.5
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	2.4
REAL SPECIFIC GRAVITY		1.4654

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.5
DRY BTU @ 14.696	1.5
DRY BTU @ 14.730	1.5
DRY BTU @ 15.025	1.6

CYLINDER #	4145
CYLINDER PRESSURE	49 PSIG
DATE RUN	05/09/2007
ANALYSIS RUN BY	DAWN BLASSINGAME



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

939

LEASE : STATE 11-6-31
STN.NO. :
MTR.NO. :

N/A

5/9/2007
69020 - 11065

SMPL DATE	05/06/2007	05/06/2007	04/18/2007	04/18/2007	04/16/2007	04/16/2007
TEST DATE	05/09/2007	05/09/2007	04/20/2007	04/20/2007	04/17/2007	04/17/2007
RUN NR.	RA270031	RA270030	RA270027	RA270026	RA270025	RA270024
NITROGEN	10.743	10.781	11.856	11.853	11.933	12.034
CO2	89.124	89.105	88.026	88.043	87.880	87.803
METHANE	0.127	0.109	0.101	0.103	0.102	0.142
ETHANE	0.000	0.000	0.000	0.000	0.001	0.001
PROPANE	0.000	0.000	0.000	0.000	0.001	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.005	0.004	0.001	0.000	0.001	0.001
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE +	0.001	0.001	0.016	0.001	0.082	0.019
BTU	1.5	1.3	1.9	1.1	5.5	2.5
GPM	0.0023	0.0019	0.0075	0.0004	0.0375	0.0091
SP.GRAV.	1.4654	1.4654	1.4597	1.4595	1.4604	1.4582



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
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ANALYSIS NO. RA270033
 CUST. NO. 69020 - 11070

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11 - 6-31	PRESSURE	84 PSIG
COUNTY/ STATE		SAMPLE TEMP	73 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/10/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .4086% (4,086 PPM), HYDROGEN = NONE DETECTED

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.040	0.0000	0.00	0.0488
CO2	94.892	0.0000	0.00	1.4421
METHANE	0.064	0.0000	0.65	0.0004
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.003	0.0011	0.12	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.001	0.0004	0.05	0.0000
TOTAL	100.000	0.0015	0.82	1.4913

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.8	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.7	
REAL SPECIFIC GRAVITY	1.4986	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.8	CYLINDER #	4102
DRY BTU @ 14.696	0.8	CYLINDER PRESSURE	63 PSIG
DRY BTU @ 14.730	0.8	DATE RUN	05/15/2007
DRY BTU @ 15.025	0.8	ANALYSIS RUN BY	DAWN BLASSINGAME



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

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ANALYSIS NO. RA270032
 CUST. NO. 69020 - 11070

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11- 6-31	PRESSURE	84 PSIG
COUNTY/ STATE		SAMPLE TEMP	73 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	05/10/2007
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .4092% (4,092 PPM), HYDROGEN = NONE DETECTED

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	5.068	0.0000	0.00	0.0490
CO2	94.852	0.0000	0.00	1.4415
METHANE	0.070	0.0000	0.71	0.0004
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.007	0.0031	0.37	0.0002
TOTAL	100.000	0.0041	1.19	1.4912

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	2.0
REAL SPECIFIC GRAVITY	1.4983

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.2	CYLINDER #	4032
DRY BTU @ 14.696	1.2	CYLINDER PRESSURE	67 PSIG
DRY BTU @ 14.730	1.2	DATE RUN	05/15/2007
DRY BTU @ 15.025	1.2	ANALYSIS RUN BY	DAWN BLASSINGAME



RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

939

LEASE : STATE 11- 6-31
STN.NO. :
MTR.NO. :

N/A

5/15/2007
69020 - 11070

SMPL DATE	05/10/2007	05/10/2007	04/23/2007	04/23/2007
TEST DATE	05/15/2007	05/15/2007	04/24/2007	04/24/2007
RUN NR.	RA270033	RA270032	RA270029	RA270028
NITROGEN	5.040	5.068	11.751	11.780
CO2	94.892	94.852	88.122	88.105
METHANE	0.064	0.070	0.101	0.106
ETHANE	0.000	0.000	0.000	0.000
PROPANE	0.000	0.001	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000
I-PENTANE	0.003	0.002	0.002	0.001
N-PENTANE	0.000	0.000	0.000	0.000
HEXANE +	0.001	0.007	0.024	0.008
BTU	0.8	1.2	2.4	1.5
GPM	0.0015	0.0041	0.0114	0.0039
SP.GRAV.	1.4986	1.4983	1.4605	1.4599

Well 11-6-31

HOURLY REPORT

939

Company Name:	Ridgeway	Specific Gravity:	1.471000
Meter Location:	Az	Heating Value:	2.400
Meter ID:	11-6-31	Base Temperature:	60.00
Contract Hour:	0	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	0.87500	Mole % N2:	8.8500
DP Cut Off:	0.5000	Mole % CO2:	90.1380

Default Bits: Variable was Fixed or in Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

4-13-07 to 5-8-07

Date	Hour	Flow Time (Mins.)	Net Total (CF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
05/08/07	11	0.0	0.0	0.0	0.0	85.7	-0.7	0.0000	0.0000	0.000000	00000000
05/08/07	10	0.0	0.0	0.0	0.0	82.6	-0.7	0.0000	0.0000	0.000000	00000000
05/08/07	9	0.0	0.0	0.0	0.0	71.4	-0.5	0.0000	0.0000	0.000000	00000000
05/08/07	8	46.0	8439.5	0.9	0.0	56.4	50.2	108.1880	62.7851	1.471000	00000000
05/08/07	7	60.0	11057.2	1.3	0.0	53.1	50.2	108.5816	82.0293	1.471000	00000000
05/08/07	6	60.0	11073.2	1.2	0.0	50.8	50.1	108.5429	81.9546	1.471000	00000000
05/08/07	5	60.0	11059.2	1.2	0.1	50.6	49.9	108.5888	81.8266	1.471000	00000000
05/08/07	4	60.0	11056.1	1.3	0.0	50.6	49.8	108.6224	81.8042	1.471000	00000000
05/08/07	3	60.0	11050.3	1.2	0.0	51.1	49.8	108.7120	81.8096	1.471000	00000000
05/08/07	2	60.0	11065.3	1.2	0.0	50.9	49.8	108.7999	81.8994	1.471000	00000000
05/08/07	1	60.0	11037.5	1.3	0.1	51.7	49.6	108.8733	81.7650	1.471000	00000000
05/08/07	0	60.0	11032.7	1.2	0.0	52.5	49.7	108.8394	81.7907	1.471000	00000000
05/07/07	23	60.0	11027.0	1.2	0.0	53.2	49.8	108.7363	81.8102	1.471000	00000000
05/07/07	22	60.0	11000.3	1.3	0.1	53.8	49.5	108.7351	81.6622	1.471000	00000000
05/07/07	21	60.0	10995.3	1.2	0.0	56.9	49.5	109.3286	81.8848	1.471000	00000000
05/07/07	20	60.0	10983.9	1.2	0.0	59.6	49.6	109.5874	82.0163	1.471000	00000000
05/07/07	19	60.0	10989.8	1.3	0.0	60.4	49.5	109.9675	82.1290	1.471000	00000000
05/07/07	18	60.0	10989.8	1.2	0.1	61.2	49.4	110.2885	82.1884	1.471000	00000000
05/07/07	17	60.0	10992.1	1.2	0.0	63.4	49.3	111.0107	82.3803	1.471000	00000000
05/07/07	16	60.0	10975.7	1.2	0.0	67.4	49.5	111.2420	82.5915	1.471000	00000000
05/07/07	15	60.0	10953.2	1.3	0.0	72.6	49.9	111.2217	82.8526	1.471000	00000000
05/07/07	14	60.0	10944.5	1.2	0.1	74.2	50.1	111.0295	82.9154	1.471000	00000000
05/07/07	13	60.0	10938.0	1.2	0.0	73.2	50.2	110.6255	82.7908	1.471000	00000000
05/07/07	12	60.0	10955.1	1.2	0.0	71.5	50.0	110.9379	82.7745	1.471000	00000000
05/07/07	11	60.0	11006.1	1.3	0.0	68.4	50.0	111.2574	82.9038	1.471000	00000000
05/07/07	10	60.0	10985.9	1.2	0.1	64.8	49.7	110.4933	82.4634	1.471000	00000000
05/07/07	9	60.0	11019.2	1.2	0.0	61.5	49.8	110.2572	82.4336	1.471000	00000000
05/07/07	8	60.0	11066.0	1.3	0.0	56.8	50.0	109.8120	82.3944	1.471000	00000000
05/07/07	7	60.0	11084.0	1.2	0.1	51.7	49.6	109.8180	82.1000	1.471000	00000000
05/07/07	6	60.0	11115.2	1.3	0.0	45.9	48.6	110.9015	81.8181	1.471000	00000000
05/07/07	5	60.0	11105.5	1.2	0.0	43.1	48.0	111.0867	81.5043	1.471000	00000000
05/07/07	4	60.0	11105.3	1.2	0.0	42.7	48.4	110.2835	81.4774	1.471000	00000000
05/07/07	3	60.0	11118.2	1.3	0.1	43.5	48.5	110.4678	81.6374	1.471000	00000000
05/07/07	2	60.0	11131.7	1.2	0.0	43.6	48.6	110.6973	81.7493	1.471000	00000000
05/07/07	1	60.0	11172.2	1.3	0.0	44.1	47.6	113.3961	82.0587	1.471000	00000000
05/07/07	0	60.0	11161.1	1.2	0.0	45.6	47.5	113.6468	82.1068	1.471000	00000000
05/06/07	23	60.0	11077.5	1.3	0.1	47.3	47.5	112.3933	81.6528	1.471000	00000000
05/06/07	22	60.0	11025.1	1.2	0.0	49.1	47.6	111.6699	81.4183	1.471000	00000000
05/06/07	21	60.0	11011.4	1.2	0.0	50.4	47.6	111.6273	81.4346	1.471000	00000000
05/06/07	20	60.0	10988.5	1.3	0.0	51.7	47.5	111.5606	81.3703	1.471000	00000000
05/06/07	19	60.0	10946.1	1.2	0.1	53.5	47.6	111.0571	81.2124	1.471000	00000000
05/06/07	18	60.0	10937.9	1.2	0.0	55.9	47.7	111.2576	81.3498	1.471000	00000000
05/06/07	17	60.0	10941.5	1.2	0.0	60.2	47.8	111.9858	81.7290	1.471000	00000000
05/06/07	16	60.0	10992.0	1.3	0.0	62.4	48.1	112.9387	82.2778	1.471000	00000000
05/06/07	15	60.0	11022.8	1.2	0.1	63.0	48.2	113.5998	82.5585	1.471000	00000000
05/06/07	14	60.0	11055.6	1.2	0.0	63.6	48.2	114.4728	82.8446	1.471000	00000000
05/06/07	13	60.0	11051.5	1.3	0.0	63.4	48.4	113.8688	82.7989	1.471000	00000000
05/06/07	12	60.0	11095.8	1.2	0.1	61.9	48.7	113.8515	83.0124	1.471000	00000000
05/06/07	11	60.0	11149.7	1.3	0.0	57.9	49.2	113.1923	83.0854	1.471000	00000000

05/06/07	10	60.0	11146.2	1.2	0.0	53.4	48.9	112.5235	82.6755	1.471000	00000000
05/06/07	9	60.0	11145.9	1.2	0.0	52.0	48.7	112.6603	82.5585	1.471000	00000000
05/06/07	8	60.0	11142.6	1.3	0.1	50.3	48.4	112.6902	82.3820	1.471000	00000000
05/06/07	7	60.0	11141.5	1.2	0.0	46.9	47.7	113.1389	82.0760	1.471000	00000000
05/06/07	6	60.0	11167.8	1.3	0.0	44.4	47.2	114.0536	82.0452	1.471000	00000000
05/06/07	5	60.0	11163.0	1.2	0.0	43.3	46.7	114.7668	81.9104	1.471000	00000000
05/06/07	4	60.0	11108.0	1.3	0.1	42.7	45.9	114.9934	81.4487	1.471000	00000000
05/06/07	3	60.0	11101.8	1.2	0.0	41.4	45.5	115.3420	81.2884	1.471000	00000000
05/06/07	2	60.0	11124.3	1.3	0.0	41.0	45.6	115.4550	81.4213	1.471000	00000000
05/06/07	1	60.0	11099.0	1.2	0.0	41.3	45.6	115.1446	81.2656	1.471000	00000000
05/06/07	0	60.0	11050.8	1.2	0.1	41.8	46.1	113.1910	80.9752	1.471000	00000000
05/05/07	23	60.0	11048.7	1.3	0.0	42.5	46.9	111.8417	81.0267	1.471000	00000000
05/05/07	22	60.0	11035.4	1.2	0.0	43.0	48.3	109.1497	81.0023	1.471000	00000000
05/05/07	21	60.0	11033.0	1.2	0.1	45.1	47.6	110.7986	81.1466	1.471000	00000000
05/05/07	20	60.0	10982.8	1.3	0.0	46.7	47.5	110.3450	80.9189	1.471000	00000000
05/05/07	19	60.0	10923.5	1.2	0.0	48.4	47.5	109.5689	80.6339	1.471000	00000000
05/05/07	18	60.0	10915.6	1.2	0.0	49.3	47.5	109.5985	80.6448	1.471000	00000000
05/05/07	17	60.0	10890.2	1.2	0.1	53.2	47.9	109.3335	80.7856	1.471000	00000000
05/05/07	16	60.0	10895.8	1.3	0.0	55.5	48.2	109.3944	81.0228	1.471000	00000000
05/05/07	15	60.0	10893.5	1.2	0.0	53.7	48.0	109.3737	80.8508	1.471000	00000000
05/05/07	14	60.0	10899.5	1.2	0.0	57.3	48.4	109.5092	81.1980	1.471000	00000000
05/05/07	13	60.0	10941.9	1.2	0.1	57.2	48.9	109.3581	81.5052	1.471000	00000000
05/05/07	12	60.0	10925.8	1.2	0.0	53.6	48.8	108.4969	81.0927	1.471000	00000000
05/05/07	11	60.0	10928.4	1.3	0.0	52.1	48.5	108.8249	80.9831	1.471000	00000000
05/05/07	10	60.0	10951.6	1.2	0.0	54.3	48.8	109.2071	81.3426	1.471000	00000000
05/05/07	9	60.0	10960.4	1.2	0.1	54.5	48.7	109.6473	81.4192	1.471000	00000000
05/05/07	8	60.0	10995.1	1.2	0.0	52.2	48.6	109.9374	81.4741	1.471000	00000000
05/05/07	7	60.0	11018.5	1.3	0.0	49.2	48.2	110.4579	81.3943	1.471000	00000000
05/05/07	6	60.0	10990.7	1.2	0.0	45.7	47.4	110.6100	80.8888	1.471000	00000000
05/05/07	5	60.0	10939.9	1.2	0.1	44.3	46.3	111.3050	80.3859	1.471000	00000000
05/05/07	4	60.0	10978.6	1.3	0.0	44.9	45.4	113.8924	80.7010	1.471000	00000000
05/05/07	3	60.0	10952.7	1.2	0.0	48.6	45.7	113.6845	80.8219	1.471000	00000000
05/05/07	2	60.0	10961.1	1.2	0.1	49.4	45.8	113.7950	80.9464	1.471000	00000000
05/05/07	1	60.0	10963.2	1.2	0.0	49.0	45.5	114.2481	80.9257	1.471000	00000000
05/05/07	0	60.0	10954.9	1.3	0.0	49.9	45.5	114.3498	80.9389	1.471000	00000000
05/04/07	23	60.0	10956.9	1.2	0.0	51.2	45.6	114.5804	81.0646	1.471000	00000000
05/04/07	22	60.0	10954.9	1.2	0.1	52.7	45.7	114.5625	81.1749	1.471000	00000000
05/04/07	21	60.0	10934.8	1.2	0.0	54.0	45.8	114.3431	81.1340	1.471000	00000000
05/04/07	20	60.0	10902.0	1.3	0.0	55.5	45.8	114.0074	81.0148	1.471000	00000000
05/04/07	19	60.0	10853.2	1.2	0.0	57.1	45.8	113.3826	80.7925	1.471000	00000000
05/04/07	18	60.0	10776.6	1.2	0.1	60.6	45.7	112.7254	80.5164	1.471000	00000000
05/04/07	17	57.7	10201.5	1.1	0.0	64.0	45.9	118.2941	79.6056	1.471000	00000000
05/04/07	16	60.0	11216.3	1.3	0.0	66.2	49.2	215.0072	114.5370	1.471000	00000000
05/04/07	15	60.0	11101.4	1.2	0.0	64.9	57.0	188.8174	113.5549	1.471000	00000000
05/04/07	14	60.0	10942.4	1.2	0.1	67.1	63.0	169.4208	112.5396	1.471000	00000000
05/04/07	13	60.0	10952.3	1.3	0.0	68.4	63.1	169.9171	112.7799	1.471000	00000000
05/04/07	12	60.0	10978.8	1.2	0.0	70.1	63.3	170.7043	113.2426	1.471000	00000000
05/04/07	11	60.0	11016.8	1.2	0.0	69.3	63.6	171.0267	113.5380	1.471000	00000000
05/04/07	10	60.0	11035.8	1.3	0.1	66.5	63.6	170.6422	113.4183	1.471000	00000000
05/04/07	9	60.0	11018.1	1.2	0.0	63.4	63.6	169.0765	112.8873	1.471000	00000000
05/04/07	8	60.0	11041.6	1.2	0.0	59.1	63.1	169.2863	112.6310	1.471000	00000000
05/04/07	7	60.0	11072.1	1.3	0.1	55.2	62.6	170.1136	112.4735	1.471000	00000000
05/04/07	6	60.0	11092.8	1.2	0.0	53.9	62.3	170.8284	112.5176	1.471000	00000000
05/04/07	5	60.0	11103.0	1.2	0.0	50.9	61.7	171.4782	112.2619	1.471000	00000000
05/04/07	4	60.0	11071.7	1.3	0.0	52.1	61.4	171.5150	112.0793	1.471000	00000000
05/04/07	3	60.0	11050.4	1.2	0.1	53.0	61.5	170.9836	111.9811	1.471000	00000000
05/04/07	2	60.0	11033.9	1.3	0.0	54.3	61.6	170.7097	111.9642	1.471000	00000000
05/04/07	1	60.0	11029.4	1.2	0.0	54.9	61.7	170.6042	111.9948	1.471000	00000000
05/04/07	0	60.0	11023.8	1.2	0.0	55.6	61.7	170.6939	112.0242	1.471000	00000000
05/03/07	23	60.0	11022.6	1.3	0.1	57.0	61.8	170.8808	112.1704	1.471000	00000000
05/03/07	22	60.0	11004.0	1.2	0.0	57.7	61.7	170.9145	112.0584	1.471000	00000000
05/03/07	21	60.0	10995.4	1.2	0.0	58.6	61.7	170.9753	112.0784	1.471000	00000000
05/03/07	20	60.0	10972.5	1.2	0.0	59.2	61.4	171.1195	111.9054	1.471000	00000000
05/03/07	19	60.0	10938.1	1.3	0.1	60.8	60.8	172.0650	111.7329	1.471000	00000000
05/03/07	18	60.0	10923.0	1.2	0.0	64.9	60.4	173.8355	112.0309	1.471000	00000000
05/03/07	17	60.0	10910.3	1.2	0.0	69.4	60.4	174.8519	112.3935	1.471000	00000000
05/03/07	16	60.0	10912.4	1.2	0.0	72.1	60.7	175.2033	112.7169	1.471000	00000000
05/03/07	15	60.0	10916.6	1.2	0.1	73.4	61.0	175.1773	112.9133	1.471000	00000000

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05/03/07	14	60.0	10900.3	1.3	0.0	74.3	61.0	174.9602	112.8450	1.471000	00000000
05/03/07	13	60.0	10917.6	1.2	0.0	74.1	61.3	174.6849	113.0106	1.471000	00000000
05/03/07	12	60.0	10925.9	1.2	0.1	73.1	61.3	174.5513	112.9820	1.471000	00000000
05/03/07	11	60.0	10973.9	1.2	0.0	70.4	61.6	174.5316	113.1723	1.471000	00000000
05/03/07	10	60.0	10985.6	1.3	0.0	67.1	61.5	173.9867	112.9282	1.471000	00000000
05/03/07	9	60.0	11012.3	1.2	0.0	64.0	61.2	174.5029	112.8294	1.471000	00000000
05/03/07	8	60.0	11087.7	1.2	0.1	60.4	61.0	175.8285	113.1731	1.471000	00000000
05/03/07	7	60.0	11119.1	1.3	0.0	56.5	60.6	176.3528	113.0245	1.471000	00000000
05/03/07	6	60.0	11077.0	1.2	0.0	51.8	59.7	175.5656	112.0544	1.471000	00000000
05/03/07	5	60.0	11076.1	1.3	0.0	48.4	58.8	176.5979	111.6287	1.471000	00000000
05/03/07	4	60.0	11080.0	1.2	0.1	48.3	58.3	177.7215	111.6388	1.471000	00000000
05/03/07	3	60.0	11150.0	1.2	0.0	48.5	58.5	179.5256	112.3476	1.471000	00000000
05/03/07	2	60.0	11203.3	1.3	0.0	49.0	58.4	181.6978	112.9208	1.471000	00000000
05/03/07	1	60.0	11241.2	1.3	0.0	50.4	58.6	182.9437	113.4635	1.471000	00000000
05/03/07	0	60.0	11310.4	1.2	0.1	50.4	58.3	185.6833	114.1182	1.471000	00000000
05/02/07	23	60.0	11316.8	1.3	0.0	51.4	58.3	186.3621	114.3059	1.471000	00000000
05/02/07	22	60.0	11249.5	1.2	0.0	52.2	58.3	184.5286	113.7423	1.471000	00000000
05/02/07	21	60.0	11179.1	1.3	0.1	53.3	58.6	182.0789	113.1804	1.471000	00000000
05/02/07	20	60.0	11075.7	1.2	0.0	54.8	58.6	179.3361	112.3482	1.471000	00000000
05/02/07	19	60.0	10959.8	1.3	0.0	57.1	58.5	176.6346	111.4651	1.471000	00000000
05/02/07	18	60.0	10868.2	1.2	0.0	61.4	58.6	175.2149	111.0337	1.471000	00000000
05/02/07	17	60.0	10895.2	1.2	0.1	62.7	58.7	176.2301	111.4462	1.471000	00000000
05/02/07	16	60.0	10929.5	1.2	0.0	61.3	58.4	177.4342	111.6315	1.471000	00000000
05/02/07	15	60.0	10972.0	1.2	0.0	62.2	58.2	179.5998	112.1453	1.471000	00000000
05/02/07	14	60.0	10995.0	1.3	0.0	62.2	57.8	181.4227	112.3493	1.471000	00000000
05/02/07	13	60.0	10958.5	1.2	0.1	60.5	56.9	181.7920	111.7731	1.471000	00000000
05/02/07	12	60.0	10801.2	1.2	0.0	58.8	54.8	181.5842	109.9252	1.471000	00000000
05/02/07	11	59.6	10253.1	1.2	0.0	58.8	65.3	147.6877	104.7187	1.471000	00000000
05/02/07	10	60.0	10086.9	1.1	0.0	60.1	110.3	87.2597	103.2118	1.471000	00000000
05/02/07	9	60.0	10081.0	1.1	0.1	60.7	110.0	87.5211	103.2313	1.471000	00000000
05/02/07	8	60.0	10104.0	1.1	0.0	58.4	110.1	87.3611	103.2058	1.471000	00000000
05/02/07	7	60.0	10097.3	1.2	0.0	53.4	110.0	86.3536	102.5763	1.471000	00000000
05/02/07	6	60.0	10110.7	1.1	0.0	49.5	109.5	86.2453	102.2733	1.471000	00000000
05/02/07	5	60.0	10119.6	1.1	0.1	49.4	109.5	86.3660	102.3449	1.471000	00000000
05/02/07	4	60.0	10124.5	1.2	0.0	50.3	109.5	86.6312	102.5019	1.471000	00000000
05/02/07	3	60.0	10122.8	1.1	0.0	51.1	109.5	86.7585	102.5771	1.471000	00000000
05/02/07	2	60.0	10130.6	1.1	0.0	51.5	109.5	86.9722	102.7034	1.471000	00000000
05/02/07	1	60.0	10144.4	1.2	0.1	52.0	109.7	87.1562	102.8896	1.471000	00000000
05/02/07	0	60.0	10163.0	1.1	0.0	52.7	110.0	87.3722	103.1507	1.471000	00000000
05/01/07	23	60.0	10168.7	1.1	0.0	54.1	110.4	87.4546	103.3642	1.471000	00000000
05/01/07	22	60.0	10180.3	1.2	0.0	54.7	110.4	87.7778	103.5559	1.471000	00000000
05/01/07	21	60.0	10188.2	1.1	0.1	54.9	110.4	87.9519	103.6585	1.471000	00000000
05/01/07	20	60.0	10195.9	1.2	0.0	54.9	110.1	88.2821	103.7327	1.471000	00000000
05/01/07	19	60.0	10195.9	1.1	0.0	53.9	110.1	88.0844	103.6171	1.471000	00000000
05/01/07	18	60.0	10225.3	1.1	0.0	53.2	110.0	88.5162	103.8400	1.471000	00000000
05/01/07	17	60.0	10336.5	1.2	0.1	134.9	110.7	89.0946	104.4685	1.471000	00000000
05/01/07	16	60.0	10682.8	1.2	0.0	40.6	110.2	89.4737	104.4878	1.471000	00000000
05/01/07	15	60.0	10137.1	1.1	0.0	62.0	110.0	88.6995	103.9415	1.471000	00000000
05/01/07	14	60.0	10051.0	1.2	0.0	68.3	109.9	88.4693	103.7592	1.471000	00000000
05/01/07	13	60.0	10057.4	1.1	0.1	71.6	110.7	88.6067	104.1770	1.471000	00000000
05/01/07	12	60.0	9981.0	1.1	0.0	71.9	109.7	88.0645	103.4358	1.471000	00000000
05/01/07	11	60.0	9997.8	1.1	0.0	77.3	110.2	89.0035	104.1902	1.471000	00000000
05/01/07	10	60.0	9991.1	1.1	0.0	74.4	110.1	88.3799	103.7993	1.471000	00000000
05/01/07	9	60.0	9988.6	1.1	0.0	69.3	110.2	87.3699	103.2228	1.471000	00000000
05/01/07	8	60.0	10018.2	1.2	0.1	65.7	110.1	87.2411	103.1418	1.471000	00000000
05/01/07	7	60.0	10075.8	1.1	0.0	60.8	110.4	87.1083	103.1777	1.471000	00000000
05/01/07	6	60.0	10094.2	1.1	0.0	54.6	110.6	86.1385	102.6695	1.471000	00000000
05/01/07	5	60.0	10097.8	1.2	0.0	52.2	110.1	86.0798	102.4360	1.471000	00000000
05/01/07	4	60.0	10114.3	1.1	0.1	53.6	110.4	86.4082	102.7670	1.471000	00000000
05/01/07	3	60.0	10134.6	1.1	0.0	54.9	110.7	86.7746	103.1140	1.471000	00000000
05/01/07	2	60.0	10150.1	1.2	0.0	55.0	110.7	87.0586	103.2826	1.471000	00000000
05/01/07	1	60.0	10149.4	1.1	0.0	54.6	110.1	87.4273	103.2372	1.471000	00000000
05/01/07	0	60.0	10161.9	1.1	0.1	55.8	110.1	87.8244	103.4889	1.471000	00000000
04/30/07	23	60.0	10200.0	1.2	0.0	57.5	110.1	88.8550	104.0676	1.471000	00000000
04/30/07	22	60.0	10204.5	1.1	0.0	59.2	110.2	89.2073	104.3086	1.471000	00000000
04/30/07	21	60.0	10214.5	1.2	0.0	60.8	110.2	89.6798	104.5894	1.471000	00000000
04/30/07	20	60.0	10201.3	1.1	0.1	61.8	110.2	89.6386	104.5688	1.471000	00000000
04/30/07	19	60.0	10182.9	1.1	0.0	63.7	110.5	89.4082	104.5868	1.471000	00000000

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04/30/07	18	60.0	10101.0	1.2	0.0	65.5	110.8	88.1046	103.9510	1.471000	00000000
04/30/07	17	60.0	10059.9	1.1	0.0	72.4	109.8	89.4856	104.3016	1.471000	00000000
04/30/07	16	60.0	10070.3	1.1	0.1	78.2	110.4	90.2851	105.0268	1.471000	00000000
04/30/07	15	60.0	10021.2	1.1	0.0	78.6	110.4	89.4760	104.5673	1.471000	00000000
04/30/07	14	60.0	10003.1	1.2	0.0	79.1	110.1	89.4781	104.4374	1.471000	00000000
04/30/07	13	60.0	10014.7	1.1	0.0	79.7	110.2	89.7467	104.6170	1.471000	00000000
04/30/07	12	60.0	9975.1	1.1	0.1	77.5	110.3	88.5066	103.9752	1.471000	00000000
04/30/07	11	60.0	9957.6	1.1	0.0	74.0	110.4	87.5146	103.4154	1.471000	00000000
04/30/07	10	60.0	9950.7	1.1	0.0	70.5	110.3	86.8602	102.9714	1.471000	00000000
04/30/07	9	60.0	9972.7	1.1	0.0	67.2	110.2	86.6607	102.8358	1.471000	00000000
04/30/07	8	60.0	10009.0	1.2	0.1	63.0	110.1	86.6112	102.7518	1.471000	00000000
04/30/07	7	60.0	10034.5	1.1	0.0	58.8	110.4	86.0048	102.5320	1.471000	00000000
04/30/07	6	60.0	10030.9	1.1	0.0	52.7	110.4	84.8280	101.8258	1.471000	00000000
04/30/07	5	60.0	10039.8	1.1	0.0	49.9	109.9	84.7854	101.5962	1.471000	00000000
04/30/07	4	60.0	10031.8	1.1	0.0	50.5	109.9	84.7776	101.5914	1.471000	00000000
04/30/07	3	60.0	10034.6	1.2	0.1	50.8	110.1	84.7801	101.6522	1.471000	00000000
04/30/07	2	60.0	10036.9	1.1	0.0	51.5	110.2	84.8329	101.7497	1.471000	00000000
04/30/07	1	60.0	10041.7	1.1	0.0	53.0	110.5	84.9880	101.9627	1.471000	00000000
04/30/07	0	60.0	10046.4	1.1	0.0	54.1	110.4	85.3648	102.1354	1.471000	00000000
04/29/07	23	60.0	10045.3	1.2	0.1	54.7	110.2	85.5686	102.1890	1.471000	00000000
04/29/07	22	60.0	10116.6	1.1	0.0	56.2	110.3	87.0137	103.0834	1.471000	00000000
04/29/07	21	60.0	10125.6	1.1	0.0	58.2	110.2	87.6261	103.3976	1.471000	00000000
04/29/07	20	60.0	10123.1	1.2	0.0	60.5	110.3	87.9791	103.6306	1.471000	00000000
04/29/07	19	60.0	10048.9	1.1	0.1	63.0	110.7	86.8605	103.1474	1.471000	00000000
04/29/07	18	60.0	9969.2	1.1	0.0	66.0	109.7	86.7532	102.6776	1.471000	00000000
04/29/07	17	60.0	9946.8	1.1	0.0	71.4	109.9	87.1983	103.0276	1.471000	00000000
04/29/07	16	60.0	9960.6	1.1	0.0	71.8	109.8	87.6169	103.2143	1.471000	00000000
04/29/07	15	60.0	9937.6	1.1	0.1	70.0	110.3	86.5386	102.7819	1.471000	00000000
04/29/07	14	60.0	9939.7	1.1	0.0	71.7	110.3	86.8671	102.9820	1.471000	00000000
04/29/07	13	60.0	9893.7	1.1	0.0	68.4	110.2	85.5788	102.1613	1.471000	00000000
04/29/07	12	60.0	9878.2	1.2	0.0	71.6	110.2	85.8399	102.3493	1.471000	00000000
04/29/07	11	60.0	9893.9	1.1	0.1	70.7	110.3	85.8950	102.4076	1.471000	00000000
04/29/07	10	60.0	9896.5	1.1	0.0	68.3	110.2	85.5482	102.1795	1.471000	00000000
04/29/07	9	60.0	9917.1	1.1	0.0	66.2	110.1	85.6475	102.1646	1.471000	00000000
04/29/07	8	60.0	9943.1	1.1	0.0	61.7	110.2	85.1658	101.9286	1.471000	00000000
04/29/07	7	60.0	9957.0	1.1	0.1	57.4	110.4	84.4627	101.5993	1.471000	00000000
04/29/07	6	60.0	9941.5	1.1	0.0	52.3	110.4	83.2434	100.8764	1.471000	00000000
04/29/07	5	60.0	9944.1	1.1	0.0	50.3	110.0	83.2446	100.6829	1.471000	00000000
04/29/07	4	60.0	9946.1	1.1	0.0	51.1	110.2	83.2636	100.7903	1.471000	00000000
04/29/07	3	60.0	9936.1	1.1	0.0	52.3	110.3	83.2693	100.8283	1.471000	00000000
04/29/07	2	60.0	9944.4	1.2	0.1	51.8	110.4	83.2421	100.8532	1.471000	00000000
04/29/07	1	60.0	9941.9	1.1	0.0	52.1	110.3	83.3351	100.8558	1.471000	00000000
04/29/07	0	60.0	9927.5	1.1	0.0	52.4	110.3	83.1448	100.7528	1.471000	00000000
04/28/07	23	60.0	9960.3	1.1	0.0	53.7	110.1	84.0891	101.2281	1.471000	00000000
04/28/07	22	60.0	9946.5	1.1	0.1	54.2	110.3	83.7934	101.1444	1.471000	00000000
04/28/07	21	60.0	9952.4	1.1	0.0	56.1	110.2	84.3239	101.4114	1.471000	00000000
04/28/07	20	60.0	10011.1	1.1	0.0	57.2	110.0	85.6317	102.1279	1.471000	00000000
04/28/07	19	60.0	10019.6	1.2	0.0	58.1	110.1	85.8641	102.3090	1.471000	00000000
04/28/07	18	60.0	10028.0	1.1	0.1	60.5	110.2	86.3727	102.6686	1.471000	00000000
04/28/07	17	60.0	9980.0	1.1	0.0	62.1	110.6	85.6141	102.3505	1.471000	00000000
04/28/07	16	60.0	9902.1	1.1	0.0	64.6	110.1	85.0923	101.8330	1.471000	00000000
04/28/07	15	60.0	9877.1	1.1	0.0	75.3	110.0	86.6423	102.7292	1.471000	00000000
04/28/07	14	60.0	9886.4	1.1	0.1	79.5	109.8	87.7223	103.2733	1.471000	00000000
04/28/07	13	60.0	9875.1	1.1	0.0	78.7	110.1	87.1105	103.0666	1.471000	00000000
04/28/07	12	60.0	9861.5	1.1	0.0	75.9	110.2	86.3600	102.6276	1.471000	00000000
04/28/07	11	60.0	9824.5	1.1	0.0	74.3	110.0	85.5346	102.0835	1.471000	00000000
04/28/07	10	60.0	9832.7	1.1	0.1	72.0	110.1	85.2570	101.9252	1.471000	00000000
04/28/07	9	60.0	9822.6	1.1	0.0	69.7	110.0	84.6978	101.5735	1.471000	00000000
04/28/07	8	60.0	9845.1	1.1	0.0	64.3	110.2	84.0040	101.2199	1.471000	00000000
04/28/07	7	60.0	9886.2	1.1	0.0	60.0	110.4	83.7757	101.1719	1.471000	00000000
04/28/07	6	60.0	9884.2	1.1	0.0	55.2	110.8	82.5971	100.6155	1.471000	00000000
04/28/07	5	60.0	9871.6	1.1	0.1	52.4	110.3	82.1826	100.1887	1.471000	00000000
04/28/07	4	60.0	9871.8	1.1	0.0	53.3	110.6	82.1512	100.2801	1.471000	00000000
04/28/07	3	60.0	9871.7	1.2	0.0	53.5	110.6	82.1614	100.3006	1.471000	00000000
04/28/07	2	60.0	9850.5	1.1	0.0	54.4	110.2	82.2926	100.2011	1.471000	00000000
04/28/07	1	60.0	9893.6	1.1	0.1	55.1	110.0	83.2595	100.7067	1.471000	00000000
04/28/07	0	60.0	9908.6	1.1	0.0	56.0	110.3	83.4802	100.9560	1.471000	00000000
04/27/07	23	60.0	9949.1	1.1	0.0	57.1	110.3	84.3623	101.4866	1.471000	00000000

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04/27/07	22	60.0	9986.6	1.1	0.0	58.7	110.4	85.1761	102.0397	1.471000	00000000
04/27/07	21	60.0	9980.5	1.1	0.1	60.3	110.4	85.3760	102.1579	1.471000	00000000
04/27/07	20	60.0	9959.5	1.1	0.0	63.0	110.3	85.6251	102.2462	1.471000	00000000
04/27/07	19	60.0	9928.7	1.1	0.0	65.8	110.2	85.7054	102.2372	1.471000	00000000
04/27/07	18	60.0	9890.0	1.1	0.0	71.3	110.4	85.8380	102.4272	1.471000	00000000
04/27/07	17	60.0	9903.8	1.2	0.1	76.0	110.1	87.1943	103.0826	1.471000	00000000
04/27/07	16	60.0	9905.6	1.1	0.0	78.5	109.8	87.8293	103.3589	1.471000	00000000
04/27/07	15	60.0	9857.4	1.1	0.0	79.0	110.1	86.8958	102.9167	1.471000	00000000
04/27/07	14	60.0	9870.8	1.1	0.0	79.5	110.2	87.1503	103.1075	1.471000	00000000
04/27/07	13	60.0	9847.4	1.1	0.1	78.6	110.4	86.4436	102.7686	1.471000	00000000
04/27/07	12	60.0	9826.5	1.1	0.0	76.6	110.4	85.7204	102.3388	1.471000	00000000
04/27/07	11	60.0	9793.7	1.1	0.0	73.5	110.5	84.5048	101.6791	1.471000	00000000
04/27/07	10	60.0	9785.1	1.1	0.0	70.0	110.3	83.8825	101.2172	1.471000	00000000
04/27/07	9	60.0	9783.0	1.1	0.0	66.4	110.1	83.3424	100.8108	1.471000	00000000
04/27/07	8	60.0	9810.6	1.1	0.1	61.8	110.1	82.9996	100.6013	1.471000	00000000
04/27/07	7	60.0	9838.7	1.1	0.0	56.8	110.6	82.2425	100.3298	1.471000	00000000
04/27/07	6	24.6	6737.9	0.7	0.0	178.2	249.7	78.0928	58.7446	1.471000	00000000
04/27/07	0	60.0	11929.5	1.3	0.0	74.1	183.6	81.0124	125.8176	1.471000	00000000
04/26/07	23	60.0	9844.3	1.1	0.1	57.5	110.1	82.8378	100.4754	1.471000	00000000
04/26/07	22	60.0	9857.3	1.1	0.0	57.9	110.7	82.6880	100.6402	1.471000	00000000
04/26/07	21	60.0	9922.2	1.2	0.0	59.4	110.6	84.1262	101.4686	1.471000	00000000
04/26/07	20	60.0	9916.8	1.1	0.0	59.5	110.8	83.9068	101.4239	1.471000	00000000
04/26/07	19	60.0	9895.4	1.1	0.1	60.2	110.4	83.9602	101.2810	1.471000	00000000
04/26/07	18	60.0	9887.8	1.1	0.0	63.0	110.3	84.3641	101.5091	1.471000	00000000
04/26/07	17	60.0	9846.1	1.1	0.0	67.1	110.2	84.4681	101.5293	1.471000	00000000
04/26/07	16	60.0	9843.1	1.1	0.0	67.9	111.0	84.0335	101.5803	1.471000	00000000
04/26/07	15	60.0	9785.9	1.1	0.1	66.1	110.7	82.9782	100.8067	1.471000	00000000
04/26/07	14	60.0	9737.9	1.1	0.0	68.4	110.4	82.7844	100.5691	1.471000	00000000
04/26/07	13	60.0	9752.4	1.1	0.0	73.6	110.2	84.0682	101.2667	1.471000	00000000
04/26/07	12	60.0	9717.0	1.0	0.0	73.8	110.4	83.3457	100.9194	1.471000	00000000
04/26/07	11	60.0	9722.6	1.1	0.0	70.9	110.3	83.0079	100.6754	1.471000	00000000
04/26/07	10	60.0	9717.6	1.1	0.1	66.9	110.2	82.2650	100.1972	1.471000	00000000
04/26/07	9	60.0	9732.7	1.1	0.0	64.2	110.1	82.1457	100.0695	1.471000	00000000
04/26/07	8	60.0	9748.6	1.1	0.0	59.7	110.1	81.6028	99.7387	1.471000	00000000
04/26/07	7	60.0	9755.1	1.1	0.0	55.3	110.7	80.5340	99.3263	1.471000	00000000
04/26/07	6	60.0	9750.8	1.1	0.1	49.3	111.1	79.2898	98.7177	1.471000	00000000
04/26/07	5	60.0	9720.4	1.1	0.0	46.6	110.3	78.7092	98.0259	1.471000	00000000
04/26/07	4	60.0	9726.4	1.0	0.0	46.9	109.9	79.1549	98.1294	1.471000	00000000
04/26/07	3	60.0	9723.6	1.1	0.0	47.5	110.0	79.1067	98.1671	1.471000	00000000
04/26/07	2	60.0	9720.6	1.1	0.1	48.8	110.2	79.1889	98.2705	1.471000	00000000
04/26/07	1	60.0	9715.1	1.1	0.0	49.5	110.2	79.2172	98.2967	1.471000	00000000
04/26/07	0	60.0	9713.1	1.1	0.0	51.2	110.5	79.2354	98.4542	1.471000	00000000
04/25/07	23	60.0	9707.5	1.1	0.0	52.4	110.8	79.1754	98.5280	1.471000	00000000
04/25/07	22	60.0	9686.8	1.1	0.0	53.0	110.6	79.0958	98.3841	1.471000	00000000
04/25/07	21	60.0	9722.1	1.1	0.1	55.1	110.4	80.1381	98.9732	1.471000	00000000
04/25/07	20	60.0	9763.2	1.0	0.0	58.8	110.5	81.4425	99.7939	1.471000	00000000
04/25/07	19	60.0	9751.2	1.1	0.0	61.7	110.3	81.8722	99.9869	1.471000	00000000
04/25/07	18	60.0	9744.5	1.1	0.0	66.2	110.4	82.4537	100.3950	1.471000	00000000
04/25/07	17	60.0	9706.8	1.1	0.1	70.3	110.6	82.4033	100.4456	1.471000	00000000
04/25/07	16	60.0	9670.0	1.1	0.0	72.7	110.3	82.4046	100.3192	1.471000	00000000
04/25/07	15	60.0	9671.3	1.1	0.0	73.8	110.2	82.7391	100.4517	1.471000	00000000
04/25/07	14	60.0	9654.6	1.1	0.0	74.3	110.2	82.5053	100.3271	1.471000	00000000
04/25/07	13	60.0	9629.2	1.0	0.1	72.7	110.6	81.5346	99.9008	1.471000	00000000
04/25/07	12	60.0	9603.9	1.1	0.0	70.1	110.4	80.7959	99.3686	1.471000	00000000
04/25/07	11	60.0	9588.8	1.1	0.0	68.1	110.4	80.2337	99.0030	1.471000	00000000
04/25/07	10	60.0	9591.5	1.1	0.0	64.4	110.2	79.7854	98.6456	1.471000	00000000
04/25/07	9	60.0	9592.5	1.0	0.0	61.2	110.4	79.1121	98.3138	1.471000	00000000
04/25/07	8	60.0	9626.7	1.1	0.1	56.8	110.5	78.8210	98.1932	1.471000	00000000
04/25/07	7	60.0	9617.0	1.1	0.0	51.7	110.7	77.7037	97.5449	1.471000	00000000
04/25/07	6	60.0	9643.0	1.1	0.0	45.6	110.3	77.2490	97.1382	1.471000	00000000
04/25/07	5	60.0	9618.5	1.0	0.0	42.7	110.7	76.1396	96.5760	1.471000	00000000
04/25/07	4	60.0	9611.8	1.1	0.1	43.0	111.1	75.8303	96.5431	1.471000	00000000
04/25/07	3	60.0	9599.9	1.1	0.0	44.7	111.0	76.0306	96.6063	1.471000	00000000
04/25/07	2	60.0	9580.8	1.1	0.0	45.4	110.4	76.1877	96.5024	1.471000	00000000
04/25/07	1	60.0	9607.6	1.0	0.0	46.8	110.2	76.9949	96.9234	1.471000	00000000
04/25/07	0	60.0	9605.0	1.1	0.1	47.4	110.2	77.0586	96.9635	1.471000	00000000
04/24/07	23	60.0	9602.0	1.1	0.0	49.2	110.4	77.1843	97.1259	1.471000	00000000
04/24/07	22	60.0	9596.7	1.0	0.0	51.1	110.7	77.2347	97.2749	1.471000	00000000

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04/24/07	21	60.0	9567.7	1.1	0.0	52.0	110.5	77.0503	97.0865	1.471000	00000000
04/24/07	20	60.0	9594.8	1.1	0.0	52.9	110.4	77.7460	97.4584	1.471000	00000000
04/24/07	19	60.0	9571.0	1.1	0.1	54.7	110.1	77.8439	97.4073	1.471000	00000000
04/24/07	18	60.0	9547.5	1.0	0.0	57.8	110.4	77.8155	97.4996	1.471000	00000000
04/24/07	17	60.0	9560.8	1.1	0.0	60.8	110.0	78.7980	97.9522	1.471000	00000000
04/24/07	16	60.0	9569.8	1.1	0.0	62.4	110.0	79.2188	98.2200	1.471000	00000000
04/24/07	15	60.0	9532.0	1.0	0.1	62.1	110.3	78.3138	97.7923	1.471000	00000000
04/24/07	14	60.0	9584.8	1.1	0.0	60.1	110.3	78.8645	98.1190	1.471000	00000000
04/24/07	13	60.0	9563.0	1.1	0.0	58.5	110.6	77.9957	97.7245	1.471000	00000000
04/24/07	12	60.0	9566.5	1.0	0.0	55.9	110.1	77.9554	97.4927	1.471000	00000000
04/24/07	11	60.0	9570.1	1.1	0.1	56.2	110.1	78.0620	97.5629	1.471000	00000000
04/24/07	10	60.0	9579.1	1.1	0.0	53.2	110.5	77.4386	97.3306	1.471000	00000000
04/24/07	9	60.0	9568.2	1.1	0.0	49.5	110.4	76.7007	96.8214	1.471000	00000000
04/24/07	8	60.0	9581.6	1.0	0.0	46.2	110.0	76.6449	96.6016	1.471000	00000000
04/24/07	7	60.0	9574.1	1.1	0.0	44.7	110.0	76.2113	96.3592	1.471000	00000000
04/24/07	6	60.0	9584.7	1.1	0.1	43.4	110.2	76.0328	96.3237	1.471000	00000000
04/24/07	5	60.0	9547.8	1.0	0.0	43.0	110.5	75.2266	95.9073	1.471000	00000000
04/24/07	4	60.0	9579.9	1.1	0.0	42.0	110.7	75.3965	96.1171	1.471000	00000000
04/24/07	3	60.0	9581.8	1.1	0.0	41.9	110.7	75.3966	96.1185	1.471000	00000000
04/24/07	2	60.0	9548.2	1.1	0.1	42.1	111.2	74.6077	95.8008	1.471000	00000000
04/24/07	1	60.0	9545.5	1.0	0.0	42.8	111.2	74.7064	95.8522	1.471000	00000000
04/24/07	0	60.0	9545.4	1.1	0.0	44.0	110.9	75.1003	95.9893	1.471000	00000000
04/23/07	23	60.0	9553.1	1.1	0.0	44.4	110.9	75.2512	96.1059	1.471000	00000000
04/23/07	22	60.0	9534.2	1.0	0.1	44.8	110.9	75.0651	95.9658	1.471000	00000000
04/23/07	21	60.0	9551.8	1.1	0.0	46.1	110.5	75.7957	96.2878	1.471000	00000000
04/23/07	20	60.0	9551.8	1.1	0.0	47.0	110.7	75.8456	96.3857	1.471000	00000000
04/23/07	19	60.0	9522.2	1.0	0.0	49.0	110.6	75.7447	96.3006	1.471000	00000000
04/23/07	18	60.0	9554.3	1.1	0.0	52.3	110.4	76.9976	96.9827	1.471000	00000000
04/23/07	17	60.0	9542.7	1.1	0.1	54.8	110.7	77.0121	97.1316	1.471000	00000000
04/23/07	16	60.0	9519.3	1.0	0.0	55.2	110.5	76.8669	96.9404	1.471000	00000000
04/23/07	15	60.0	9534.6	1.1	0.0	59.5	110.4	77.8435	97.5495	1.471000	00000000
04/23/07	14	60.0	9483.1	1.1	0.0	62.2	110.4	77.5017	97.3097	1.471000	00000000
04/23/07	13	60.0	9516.7	1.0	0.1	66.1	110.5	78.6377	98.0594	1.471000	00000000
04/23/07	12	60.0	9483.3	1.1	0.0	66.2	110.2	78.2586	97.7309	1.471000	00000000
04/23/07	11	60.0	9515.3	1.0	0.0	64.5	110.7	78.2008	97.8752	1.471000	00000000
04/23/07	10	60.0	9499.1	1.1	0.0	62.1	110.1	77.9284	97.4687	1.471000	00000000
04/23/07	9	60.0	9536.8	1.1	0.1	59.8	110.5	77.8743	97.5991	1.471000	00000000
04/23/07	8	60.0	9519.2	1.0	0.0	54.5	110.6	76.6761	96.8606	1.471000	00000000
04/23/07	7	60.0	9520.0	1.1	0.0	50.4	110.9	75.8009	96.4269	1.471000	00000000
04/23/07	6	60.0	9512.0	1.1	0.0	47.3	110.8	75.1883	96.0104	1.471000	00000000
04/23/07	5	60.0	9506.3	1.0	0.0	47.6	110.8	75.1304	95.9935	1.471000	00000000
04/23/07	4	60.0	9504.0	1.1	0.1	47.2	110.8	75.0496	95.9213	1.471000	00000000
04/23/07	3	60.0	9501.0	1.1	0.0	47.1	110.7	75.0506	95.8788	1.471000	00000000
04/23/07	2	60.0	9502.2	1.0	0.0	47.4	110.9	75.0223	95.9283	1.471000	00000000
04/23/07	1	60.0	9498.7	1.1	0.0	47.5	110.9	74.9732	95.8969	1.471000	00000000
04/23/07	0	60.0	9472.5	1.0	0.1	49.0	110.3	75.1481	95.8051	1.471000	00000000
04/22/07	23	60.0	9492.6	1.1	0.0	50.5	110.2	75.8073	96.1730	1.471000	00000000
04/22/07	22	60.0	9491.7	1.1	0.0	51.8	110.2	76.0142	96.3041	1.471000	00000000
04/22/07	21	60.0	9482.4	1.0	0.0	53.1	110.4	75.9578	96.3400	1.471000	00000000
04/22/07	20	60.0	9481.2	1.1	0.0	54.4	110.8	75.9194	96.4617	1.471000	00000000
04/22/07	19	60.0	9441.0	1.0	0.1	56.7	110.6	75.7758	96.2999	1.471000	00000000
04/22/07	18	60.0	9455.1	1.1	0.0	59.8	110.2	76.7545	96.7780	1.471000	00000000
04/22/07	17	60.0	9451.1	1.1	0.0	61.6	110.7	76.6707	96.9141	1.471000	00000000
04/22/07	16	60.0	9440.4	1.0	0.0	64.8	110.4	77.2277	97.1476	1.471000	00000000
04/22/07	15	60.0	9469.8	1.1	0.1	70.0	110.5	78.5094	97.9829	1.471000	00000000
04/22/07	14	60.0	9455.7	1.0	0.0	70.5	110.2	78.5153	97.8904	1.471000	00000000
04/22/07	13	60.0	9401.6	1.1	0.0	68.2	110.3	77.2270	97.0971	1.471000	00000000
04/22/07	12	60.0	9424.4	1.0	0.0	68.4	110.3	77.6068	97.3513	1.471000	00000000
04/22/07	11	60.0	9422.3	1.1	0.1	67.2	110.4	77.3067	97.2056	1.471000	00000000
04/22/07	10	60.0	9406.0	1.0	0.0	62.9	110.3	76.4416	96.5981	1.471000	00000000
04/22/07	9	60.0	9445.2	1.1	0.0	58.1	110.4	76.1673	96.4919	1.471000	00000000
04/22/07	8	60.0	9413.4	1.1	0.0	53.4	110.4	74.9242	95.6737	1.471000	00000000
04/22/07	7	60.0	9412.4	1.0	0.0	48.9	110.0	74.3738	95.1959	1.471000	00000000
04/22/07	6	60.0	9471.6	1.1	0.1	42.8	110.9	73.7321	95.1168	1.471000	00000000
04/22/07	5	60.0	9343.1	1.0	0.0	40.2	112.5	70.4001	93.5347	1.471000	00000000
04/22/07	4	60.0	9348.2	1.1	0.0	40.2	112.4	70.5446	93.5883	1.471000	00000000
04/22/07	3	60.0	9333.9	1.0	0.0	41.4	111.3	71.1264	93.5872	1.471000	00000000
04/22/07	2	60.0	9358.3	1.0	0.1	42.1	111.1	71.7855	93.9157	1.471000	00000000

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04/22/07	1	60.0	9378.9	1.1	0.0	42.6	111.3	72.0119	94.1682	1.471000	00000000
04/22/07	0	60.0	9364.8	1.0	0.0	43.6	111.1	72.1433	94.1436	1.471000	00000000
04/21/07	23	60.0	9347.0	1.1	0.0	45.1	110.4	72.4921	94.1376	1.471000	00000000
04/21/07	22	60.0	9376.3	1.0	0.0	46.2	110.0	73.4137	94.5494	1.471000	00000000
04/21/07	21	60.0	9386.7	1.1	0.1	47.1	110.2	73.5900	94.7486	1.471000	00000000
04/21/07	20	60.0	9388.2	1.0	0.0	48.4	110.3	73.7769	94.8997	1.471000	00000000
04/21/07	19	60.0	9390.4	1.1	0.0	50.4	110.3	74.1099	95.1295	1.471000	00000000
04/21/07	18	60.0	9363.2	1.0	0.0	53.9	110.3	74.2946	95.2287	1.471000	00000000
04/21/07	17	60.0	9384.2	1.1	0.1	56.8	110.0	75.2709	95.7501	1.471000	00000000
04/21/07	16	60.0	9387.3	1.0	0.0	57.5	110.1	75.3389	95.8478	1.471000	00000000
04/21/07	15	60.0	9384.7	1.1	0.0	57.4	110.0	75.3585	95.8131	1.471000	00000000
04/21/07	14	60.0	9369.4	1.0	0.0	60.9	110.2	75.5964	96.0157	1.471000	00000000
04/21/07	13	60.0	9390.5	1.1	0.0	60.5	110.6	75.6030	96.1902	1.471000	00000000
04/21/07	12	60.0	9367.5	1.0	0.1	59.4	110.9	74.8772	95.8385	1.471000	00000000
04/21/07	11	60.0	9369.7	1.1	0.0	55.2	110.6	74.4082	95.4218	1.471000	00000000
04/21/07	10	60.0	9372.8	1.0	0.0	54.1	110.4	74.4036	95.3428	1.471000	00000000
04/21/07	9	60.0	9381.5	1.1	0.0	53.8	110.2	74.6095	95.4042	1.471000	00000000
04/21/07	8	60.0	9352.9	1.0	0.1	51.5	110.7	73.4945	94.8666	1.471000	00000000
04/21/07	7	60.0	9358.4	1.1	0.0	49.5	110.3	73.4571	94.7093	1.471000	00000000
04/21/07	6	60.0	9356.1	1.0	0.0	49.9	110.4	73.4415	94.7307	1.471000	00000000
04/21/07	5	60.0	9356.9	1.1	0.0	50.0	110.6	73.3329	94.7454	1.471000	00000000
04/21/07	4	60.0	9353.4	1.0	0.0	50.0	110.6	73.2757	94.7084	1.471000	00000000
04/21/07	3	60.0	9352.2	1.1	0.1	49.8	110.6	73.2300	94.6788	1.471000	00000000
04/21/07	2	60.0	9356.0	1.0	0.0	50.4	110.7	73.3264	94.7806	1.471000	00000000
04/21/07	1	60.0	9347.6	1.0	0.0	51.2	110.7	73.3519	94.7838	1.471000	00000000
04/21/07	0	60.0	9344.1	1.1	0.0	51.5	110.7	73.3348	94.7805	1.471000	00000000
04/20/07	23	60.0	9344.7	1.0	0.1	52.3	110.9	73.3214	94.8609	1.471000	00000000
04/20/07	22	60.0	9340.6	1.1	0.0	53.5	111.2	73.3190	94.9456	1.471000	00000000
04/20/07	21	60.0	9299.4	1.0	0.0	54.4	110.9	72.9575	94.6270	1.471000	00000000
04/20/07	20	60.0	9328.7	1.1	0.0	55.5	110.4	73.9018	95.0443	1.471000	00000000
04/20/07	19	60.0	9280.2	1.0	0.1	57.4	110.4	73.4709	94.7510	1.471000	00000000
04/20/07	18	60.0	9295.3	1.0	0.0	60.4	110.6	74.0577	95.2065	1.471000	00000000
04/20/07	17	60.0	9271.4	1.1	0.0	62.8	110.9	73.8607	95.2099	1.471000	00000000
04/20/07	16	57.9	8902.0	1.0	0.0	64.7	110.4	73.8643	91.6710	1.471000	00000000
04/20/07	15	57.5	9085.7	1.0	0.0	68.7	112.0	110.2827	112.2307	1.471000	00000000
04/20/07	14	60.0	10059.1	1.1	0.1	67.4	113.9	177.7096	149.4848	1.471000	00000000
04/20/07	13	60.0	10057.1	1.1	0.0	70.2	114.1	178.4209	149.8982	1.471000	00000000
04/20/07	12	60.0	10062.9	1.2	0.0	69.3	114.2	178.1878	149.8269	1.471000	00000000
04/20/07	11	60.0	10066.8	1.1	0.0	67.0	114.3	177.3273	149.5367	1.471000	00000000
04/20/07	10	60.0	10074.6	1.1	0.1	64.4	114.2	176.7261	149.2246	1.471000	00000000
04/20/07	9	60.0	10048.5	1.1	0.0	61.6	113.9	175.2448	148.4054	1.471000	00000000
04/20/07	8	60.0	10070.6	1.2	0.0	58.2	113.6	175.1165	148.1801	1.471000	00000000
04/20/07	7	60.0	10071.5	1.1	0.0	54.4	114.2	172.8962	147.5831	1.471000	00000000
04/20/07	6	60.0	10058.8	1.1	0.1	51.0	113.8	171.6939	146.8525	1.471000	00000000
04/20/07	5	60.0	10058.0	1.1	0.0	50.8	113.7	171.7452	146.8012	1.471000	00000000
04/20/07	4	60.0	10056.0	1.2	0.0	50.9	113.6	171.8320	146.7909	1.471000	00000000
04/20/07	3	60.0	10047.3	1.1	0.0	52.5	113.8	171.9516	146.9365	1.471000	00000000
04/20/07	2	60.0	10045.2	1.1	0.1	52.3	113.7	171.8147	146.8585	1.471000	00000000
04/20/07	1	60.0	10049.6	1.1	0.0	53.5	113.8	172.3370	147.1165	1.471000	00000000
04/20/07	0	60.0	10044.8	1.2	0.0	56.0	114.1	172.7354	147.4495	1.471000	00000000
04/19/07	23	60.0	10035.3	1.1	0.0	59.3	114.6	172.9090	147.8499	1.471000	00000000
04/19/07	22	60.0	9997.6	1.1	0.0	60.8	114.1	172.8352	147.5361	1.471000	00000000
04/19/07	21	60.0	10027.2	1.1	0.1	61.9	113.7	174.8554	148.1481	1.471000	00000000
04/19/07	20	60.0	10022.6	1.2	0.0	61.6	113.6	174.8096	148.0288	1.471000	00000000
04/19/07	19	60.0	10019.5	1.1	0.0	62.2	113.7	174.7681	148.0811	1.471000	00000000
04/19/07	18	60.0	10003.6	1.1	0.0	64.8	114.0	174.7864	148.2702	1.471000	00000000
04/19/07	17	60.0	9955.2	1.1	0.1	67.8	114.2	173.8432	148.0268	1.471000	00000000
04/19/07	16	60.0	9985.2	1.1	0.0	69.5	114.3	175.3790	148.7345	1.471000	00000000
04/19/07	15	60.0	9983.8	1.1	0.0	70.7	114.5	175.5618	148.9016	1.471000	00000000
04/19/07	14	60.0	9974.7	1.2	0.0	70.7	114.2	175.6882	148.7636	1.471000	00000000
04/19/07	13	60.0	9997.8	1.1	0.1	70.0	114.2	176.2078	148.9909	1.471000	00000000
04/19/07	12	60.0	9969.1	1.1	0.0	67.8	114.3	174.2625	148.2304	1.471000	00000000
04/19/07	11	60.0	9994.5	1.1	0.0	65.0	114.4	173.9374	148.1600	1.471000	00000000
04/19/07	10	60.0	10014.0	1.1	0.0	61.9	114.3	173.6120	147.9594	1.471000	00000000
04/19/07	9	60.0	10000.6	1.1	0.1	57.0	114.1	171.5591	146.9739	1.471000	00000000
04/19/07	8	60.0	9961.3	1.2	0.0	52.1	114.1	168.4665	145.6353	1.471000	00000000
04/19/07	7	60.0	10021.3	1.1	0.0	47.2	113.8	168.9927	145.6834	1.471000	00000000
04/19/07	6	60.0	10116.7	1.1	0.0	42.2	115.8	167.5031	146.1940	1.471000	00000000

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04/19/07	5	60.0	9882.6	1.1	0.1	40.4	116.1	158.9961	142.5683	1.471000	00000000
04/19/07	4	60.0	9998.4	1.1	0.0	41.9	114.7	164.9518	144.4767	1.471000	00000000
04/19/07	3	60.0	9974.0	1.2	0.0	43.1	114.6	164.8698	144.3501	1.471000	00000000
04/19/07	2	60.0	9991.3	1.1	0.0	44.4	114.7	165.7249	144.8073	1.471000	00000000
04/19/07	1	60.0	9975.3	1.1	0.1	47.4	114.3	166.9308	145.0631	1.471000	00000000
04/19/07	0	60.0	9956.5	1.1	0.0	49.5	114.0	167.4171	145.1388	1.471000	00000000
04/18/07	23	60.0	9983.1	1.1	0.0	53.0	113.7	170.0080	146.0889	1.471000	00000000
04/18/07	22	60.0	9978.5	1.1	0.0	54.2	113.9	170.0929	146.2097	1.471000	00000000
04/18/07	21	60.0	9974.5	1.1	0.0	54.8	113.9	170.1604	146.2465	1.471000	00000000
04/18/07	20	60.0	9974.3	1.2	0.1	55.9	114.2	170.1751	146.4314	1.471000	00000000
04/18/07	19	60.0	9964.1	1.1	0.0	57.6	114.5	170.0791	146.5524	1.471000	00000000
04/18/07	18	60.0	9918.5	1.1	0.0	60.9	113.8	170.6971	146.4103	1.471000	00000000
04/18/07	17	60.0	9959.0	1.1	0.0	64.8	113.9	173.4358	147.6227	1.471000	00000000
04/18/07	16	60.0	9953.2	1.1	0.1	67.5	114.3	173.5760	147.9566	1.471000	00000000
04/18/07	15	60.0	9936.3	1.1	0.0	69.9	114.4	173.7150	148.0871	1.471000	00000000
04/18/07	14	60.0	9931.1	1.1	0.0	71.4	114.5	173.9766	148.2405	1.471000	00000000
04/18/07	13	60.0	9925.5	1.1	0.0	71.8	114.4	174.0270	148.2158	1.471000	00000000
04/18/07	12	60.0	9926.6	1.2	0.1	71.1	114.2	174.1738	148.1221	1.471000	00000000
04/18/07	11	60.0	9941.4	1.1	0.0	69.1	114.7	173.1682	148.0307	1.471000	00000000
04/18/07	10	60.0	9943.4	1.1	0.0	65.8	114.5	172.3546	147.5419	1.471000	00000000
04/18/07	9	60.0	9914.2	1.1	0.0	62.5	114.4	170.2534	146.5942	1.471000	00000000
04/18/07	8	60.0	9931.3	1.1	0.1	57.4	114.3	169.0973	146.0410	1.471000	00000000
04/18/07	7	60.0	9927.8	1.1	0.0	52.4	114.5	166.9448	145.1942	1.471000	00000000
04/18/07	6	60.0	9942.0	1.1	0.0	46.4	114.4	165.2711	144.4341	1.471000	00000000
04/18/07	5	60.0	9917.9	1.1	0.0	44.4	114.8	163.1863	143.7532	1.471000	00000000
04/18/07	4	60.0	9907.5	1.1	0.1	46.0	113.9	164.7214	143.8702	1.471000	00000000
04/18/07	3	60.0	9932.4	1.2	0.0	47.0	113.8	166.0584	144.3985	1.471000	00000000
04/18/07	2	60.0	9924.8	1.1	0.0	47.5	113.7	166.0535	144.3654	1.471000	00000000
04/18/07	1	60.0	9922.6	1.1	0.0	48.5	114.0	166.0262	144.5026	1.471000	00000000
04/18/07	0	60.0	9914.1	1.1	0.0	49.2	114.0	165.9534	144.4885	1.471000	00000000
04/17/07	23	60.0	9911.3	1.1	0.1	49.8	114.0	166.0731	144.5406	1.471000	00000000
04/17/07	22	60.0	9906.3	1.1	0.0	51.2	114.2	166.1408	144.6973	1.471000	00000000
04/17/07	21	60.0	9902.0	1.1	0.0	52.3	114.4	166.1563	144.8102	1.471000	00000000
04/17/07	20	60.0	9869.9	1.1	0.0	54.9	114.2	166.3736	144.7687	1.471000	00000000
04/17/07	19	60.0	9874.2	1.1	0.1	58.6	114.0	168.0228	145.4090	1.471000	00000000
04/17/07	18	60.0	9884.8	1.1	0.0	62.8	113.9	170.1048	146.2315	1.471000	00000000
04/17/07	17	60.0	9896.4	1.1	0.0	66.2	114.4	171.0726	146.9275	1.471000	00000000
04/17/07	16	60.0	9874.7	1.1	0.0	68.4	114.4	171.0691	146.9500	1.471000	00000000
04/17/07	15	59.5	9659.3	1.1	0.1	69.0	119.2	162.3378	143.9684	1.471000	00000000
04/17/07	14	59.0	9300.0	1.1	0.0	69.7	170.7	107.7891	138.0662	1.471000	00000000
04/17/07	13	60.0	9303.4	1.0	0.0	68.4	173.2	102.6458	137.7945	1.471000	00000000
04/17/07	12	60.0	9235.4	1.0	0.0	65.9	173.3	100.4929	136.4049	1.471000	00000000
04/17/07	11	60.0	9306.6	1.1	0.1	62.5	173.3	101.2757	136.9145	1.471000	00000000
04/17/07	10	60.0	9271.6	1.0	0.0	58.8	173.9	99.3279	135.7989	1.471000	00000000
04/17/07	9	60.0	9240.7	1.0	0.0	55.0	173.5	97.9824	134.7422	1.471000	00000000
04/17/07	8	60.0	9267.9	1.1	0.0	50.1	172.9	97.7543	134.3653	1.471000	00000000
04/17/07	7	59.8	9340.4	1.0	0.0	45.9	173.9	98.4455	134.7539	1.471000	00000000
04/17/07	6	60.0	9295.7	1.1	0.1	41.3	176.5	94.2052	133.1902	1.471000	00000000
04/17/07	5	60.0	9202.8	1.0	0.0	40.4	176.4	92.1957	131.7307	1.471000	00000000
04/17/07	4	60.0	9235.7	1.0	0.0	40.7	176.0	93.1866	132.2740	1.471000	00000000
04/17/07	3	60.0	9254.3	1.1	0.0	40.0	175.5	93.6362	132.4320	1.471000	00000000
04/17/07	2	60.0	9261.2	1.0	0.1	40.2	175.3	93.9392	132.5733	1.471000	00000000
04/17/07	1	60.0	9247.3	1.0	0.0	41.3	175.2	93.9586	132.5490	1.471000	00000000
04/17/07	0	60.0	9227.8	1.1	0.0	42.2	175.0	93.8907	132.4400	1.471000	00000000
04/16/07	23	60.0	9264.5	1.0	0.0	43.8	174.3	95.3933	133.2369	1.471000	00000000
04/16/07	22	60.0	9255.4	1.0	0.0	45.1	174.0	95.6584	133.3270	1.471000	00000000
04/16/07	21	60.0	9239.7	1.1	0.1	45.3	174.2	95.2995	133.1281	1.471000	00000000
04/16/07	20	60.0	9240.4	1.0	0.0	47.1	174.3	95.7047	133.4389	1.471000	00000000
04/16/07	19	60.0	9243.0	1.0	0.0	49.1	174.2	96.2612	133.8021	1.471000	00000000
04/16/07	18	60.0	9204.5	1.1	0.0	53.3	172.9	97.1653	133.9699	1.471000	00000000
04/16/07	17	60.0	9240.5	1.0	0.1	55.0	172.9	98.3128	134.7506	1.471000	00000000
04/16/07	16	60.0	9257.0	1.0	0.0	59.0	173.2	99.4671	135.6352	1.471000	00000000
04/16/07	15	60.0	9252.1	1.1	0.0	60.2	174.2	99.0390	135.7242	1.471000	00000000
04/16/07	14	60.0	9212.5	1.0	0.0	55.2	174.0	97.1432	134.3618	1.471000	00000000
04/16/07	13	60.0	9225.1	1.0	0.0	52.8	173.6	97.0681	134.1597	1.471000	00000000
04/16/07	12	60.0	9218.1	1.1	0.1	54.6	173.7	97.3097	134.3524	1.471000	00000000
04/16/07	11	60.0	9202.5	1.0	0.0	54.1	173.7	96.8737	134.0515	1.471000	00000000
04/16/07	10	60.0	9237.4	1.0	0.0	54.7	173.2	98.0086	134.6593	1.471000	00000000

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04/16/07	9	60.0	9234.7	1.1	0.0	52.2	174.3	96.7813	134.1902	1.471000	00000000
04/16/07	8	60.0	9165.6	1.0	0.0	51.5	174.1	95.2818	133.0847	1.471000	00000000
04/16/07	7	60.0	9242.9	1.0	0.1	49.3	173.6	96.6282	133.8566	1.471000	00000000
04/16/07	6	60.0	9279.8	1.0	0.0	45.9	174.4	96.1578	133.8048	1.471000	00000000
04/16/07	5	60.0	9187.3	1.1	0.0	44.8	174.7	93.8491	132.2946	1.471000	00000000
04/16/07	4	60.0	9173.7	1.0	0.0	46.3	174.6	93.9437	132.3443	1.471000	00000000
04/16/07	3	60.0	9208.3	1.0	0.1	46.8	174.5	94.8667	132.9308	1.471000	00000000
04/16/07	2	60.0	9205.0	1.1	0.0	47.1	175.0	94.5834	132.9125	1.471000	00000000
04/16/07	1	60.0	9183.0	1.0	0.0	47.7	175.1	94.1958	132.6962	1.471000	00000000
04/16/07	0	60.0	9162.1	1.0	0.0	49.5	175.0	94.2764	132.7001	1.471000	00000000
04/15/07	23	60.0	9172.7	1.0	0.0	51.0	175.0	94.8422	133.0892	1.471000	00000000
04/15/07	22	50.9	7510.5	0.9	0.1	51.9	173.6	89.0862	109.1538	1.471000	00000000
04/15/07	21	60.0	9420.2	1.0	0.0	53.0	148.5	29.9748	69.3233	1.471000	00000000
04/15/07	20	55.4	8629.2	1.0	0.0	54.4	148.4	28.2844	62.1225	1.471000	00000000
04/15/07	19	60.0	9566.7	1.1	0.0	57.8	148.9	17.7370	53.3901	1.471000	00000000
04/15/07	18	60.0	9516.5	1.0	0.1	62.1	148.5	17.7759	53.3748	1.471000	00000000
04/15/07	17	56.1	8897.0	1.0	0.0	65.2	146.9	18.1108	50.0955	1.471000	00000000
04/15/07	16	60.0	9678.3	1.1	0.0	67.6	126.1	21.7875	54.8164	1.471000	00000000
04/15/07	15	56.3	9030.4	1.0	0.0	70.2	125.4	21.8081	51.2959	1.471000	00000000
04/15/07	14	55.7	8927.1	1.0	0.0	71.1	96.4	27.9670	50.9695	1.471000	00000000
04/15/07	13	57.2	9123.3	1.0	0.1	69.6	24.5	94.8140	51.2300	1.471000	00000000
04/15/07	12	60.0	10959.8	1.3	0.0	67.1	13.4	147.5843	60.9818	1.471000	00000000
04/15/07	11	60.0	10983.4	1.2	0.0	64.9	13.5	146.9100	61.0063	1.471000	00000000
04/15/07	10	60.0	10987.0	1.2	0.0	62.4	13.5	146.5924	60.8809	1.471000	00000000
04/15/07	9	60.0	10971.4	1.3	0.1	59.0	13.4	145.9644	60.5888	1.471000	00000000
04/15/07	8	60.0	10953.3	1.2	0.0	54.4	13.2	145.0467	60.2223	1.471000	00000000
04/15/07	7	60.0	10964.3	1.2	0.0	50.3	13.2	144.2667	60.0468	1.471000	00000000
04/15/07	6	60.0	10987.6	1.2	0.0	46.4	13.2	143.6661	59.9537	1.471000	00000000
04/15/07	5	60.0	10992.3	1.3	0.1	43.9	13.2	143.3157	59.8314	1.471000	00000000
04/15/07	4	60.0	10938.8	1.2	0.0	44.7	12.9	143.4786	59.5670	1.471000	00000000
04/15/07	3	60.0	10902.9	1.2	0.0	44.7	13.0	142.4753	59.3845	1.471000	00000000
04/15/07	2	60.0	10812.2	1.2	0.1	44.6	12.7	141.6518	58.8793	1.471000	00000000
04/15/07	1	60.0	10799.9	1.2	0.0	45.4	12.7	141.6223	58.8565	1.471000	00000000
04/15/07	0	60.0	10820.6	1.2	0.0	47.0	12.8	141.8250	59.0735	1.471000	00000000
04/14/07	23	60.0	10825.7	1.2	0.0	47.9	12.9	141.9189	59.1595	1.471000	00000000
04/14/07	22	60.0	10804.5	1.3	0.1	48.9	12.8	142.0357	59.0920	1.471000	00000000
04/14/07	21	60.0	10810.2	1.2	0.0	50.4	12.8	142.2372	59.2126	1.471000	00000000
04/14/07	20	60.0	10777.5	1.2	0.0	52.8	12.7	142.6950	59.1574	1.471000	00000000
04/14/07	19	60.0	10729.0	1.2	0.0	55.4	12.5	143.2667	59.0193	1.471000	00000000
04/14/07	18	59.9	10713.5	1.2	0.1	60.7	12.6	144.0206	59.2370	1.471000	00000000
04/14/07	17	60.0	10754.0	1.2	0.0	65.5	12.8	144.9934	59.7351	1.471000	00000000
04/14/07	16	60.0	10761.0	1.2	0.0	68.4	12.8	145.7310	59.9350	1.471000	00000000
04/14/07	15	60.0	10788.6	1.2	0.0	69.1	13.0	145.6276	60.1467	1.471000	00000000
04/14/07	14	60.0	10795.7	1.2	0.1	68.4	13.1	145.5382	60.1507	1.471000	00000000
04/14/07	13	60.0	10797.8	1.2	0.0	67.2	13.1	145.1234	60.0971	1.471000	00000000
04/14/07	12	60.0	10803.2	1.2	0.0	63.6	13.0	144.6122	59.9233	1.471000	00000000
04/14/07	11	60.0	10853.6	1.2	0.0	59.8	13.1	144.3404	59.9945	1.471000	00000000
04/14/07	10	60.0	10854.7	1.2	0.1	55.9	13.0	143.8420	59.7707	1.471000	00000000
04/14/07	9	60.0	10838.7	1.2	0.0	52.4	12.9	143.1382	59.4781	1.471000	00000000
04/14/07	8	60.0	10880.1	1.3	0.0	47.2	13.0	142.4390	59.4153	1.471000	00000000
04/14/07	7	60.0	10921.5	1.2	0.0	42.4	13.1	141.7844	59.3682	1.471000	00000000
04/14/07	6	60.0	10908.1	1.2	0.1	37.5	12.9	141.0633	58.9982	1.471000	00000000
04/14/07	5	60.0	10869.9	1.2	0.0	35.8	12.7	140.8100	58.6754	1.471000	00000000
04/14/07	4	60.0	10863.5	1.2	0.0	36.2	12.7	140.7713	58.6674	1.471000	00000000
04/14/07	3	60.0	10858.8	1.2	0.1	36.4	12.7	140.6974	58.6520	1.471000	00000000
04/14/07	2	60.0	10853.7	1.3	0.0	37.0	12.7	140.7431	58.6615	1.471000	00000000
04/14/07	1	60.0	10851.3	1.2	0.0	37.6	12.7	140.8464	58.6830	1.471000	00000000
04/14/07	0	60.0	10847.8	1.2	0.0	38.5	12.7	140.9995	58.7149	1.471000	00000000
04/13/07	23	60.0	10836.4	1.2	0.1	40.1	12.7	141.1426	58.7447	1.471000	00000000
04/13/07	22	60.0	10828.4	1.2	0.0	41.0	12.7	141.2036	58.7574	1.471000	00000000
04/13/07	21	60.0	10817.8	1.2	0.0	41.5	12.7	141.0837	58.7324	1.471000	00000000
04/13/07	20	60.0	10806.3	1.2	0.0	42.4	12.7	141.0268	58.7206	1.471000	00000000
04/13/07	19	60.0	10791.9	1.2	0.1	43.7	12.6	141.0541	58.7216	1.471000	00000000
04/13/07	18	60.0	10781.8	1.2	0.0	45.7	12.7	141.1964	58.7841	1.471000	00000000
04/13/07	17	60.0	10824.8	1.3	0.0	45.6	12.9	140.9615	59.0354	1.471000	00000000
04/13/07	16	60.0	10796.6	1.2	0.0	45.6	12.7	141.1849	58.8669	1.471000	00000000
04/13/07	15	29.7	5259.1	0.5	0.0	48.7	13.2	142.4877	29.5465	1.446340	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000

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00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000
00/00/00	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0000	0.0000	0.000000	00000000

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SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date: 3-17-07

*RAW 8 5/8 csg To 1893' Cement, RIH w/ 7 7/8 Hammer Bit Drill out to A depth of 2535' Logged Hole RAW 5 1/2" Csg Cemented @ 2535', RIH w/ 4 3/4 Bit Drill out To A T.D. of 2711' Shut-in pressure 450psi
 Prepare To move Rig To T11N Sec 7 R. 31E*

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Date 4-5-07
 Supv.

Permit No. 00939

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
<p>Form No. 25</p>

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) C02
 3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date: 3-17-07

3-24-06 - present: Drill out to depth of 1910' and prepare to run 8 5/8" casing. Run in hole and tagged bridge @ 270' tried to work through but could not POOH. Run in with bit and drill string, drill out bridge from 270' to 480' tried to re run casing hole again, bridged off. We are going to mix mud and try to run 8 5/8" casing again.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Date 3-26-07
Supv.

Permit No. 00939

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) _____	

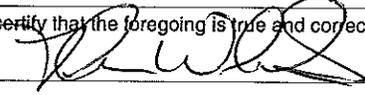
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date: 3-17-07

3-22-07: Retrieved fish, run in hole with 10 3/4 tri-con bit, and resume drilling at 370'.

8. I hereby certify that the foregoing is true and correct.

Signed  Title Field Operations Date 3-22-07
 Supv.

Permit No. 00939

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 Form No. 25 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) C02
 3. Well Name State 11-6-31
 Location 1980' FSL & 1980' FEL
 Sec. 6 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102943

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

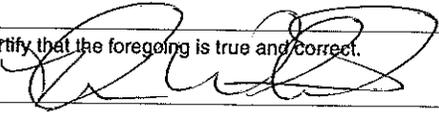
1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date: 3-17-07

Trip in hole with 7 7/8" hammer bit, drill out to 370'.
 Bit stuck, work bit with jars, bit remain stuck, waiting on
 freepoint truck and fishing tools.;

8. I hereby certify that the foregoing is true and correct.

Signed



Title Field Operations
Supv.

Date 3-19-07

Permit No. 00939

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

11-6-31 STATE
(WELL NAME)

located 1980' FSL & 1980' FEL

Section 6 Township 11N Range 31E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 19.

OIL AND GAS CONSERVATION COMMISSION

By SC Rantz

EXECUTIVE DIRECTOR

OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00939

RECEIPT NO. 3143

A.P.I. NO. 02-001-20332

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ Oil Corp. P O Box 1110 St. Johns, AZ 85936 928-337-3230

Address City State Phone Number

Drilling Contractor

Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S. White Mtn. Dr. St. Johns, AZ 85936

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor 13-102943	Well number State 11-6-31	Elevation (ground) 6911.6'
Nearest distance from proposed location to property or lease line: 1980 feet	Distance from proposed location to nearest drilling, completed or applied for well on the same lease: none feet	
Number of acres in lease 640 +/-	Number of wells on lease, including this well, completed in or drilling to this reservoir: one	

If lease purchased with one or more wells drilled, from whom purchased.	Name	Address
	N/A	

Well location (give footage from section lines) 1980' FSL + 1980' FEL	Section - Township - Range or Block and Survey S6 T11N R31E	Dedication per A.A.C. R12-7-104(A)(3) 640 +/-
---	---	---

Field and reservoir (if wildcat, so state) Wildcat	County Apache
--	-------------------------

Distance in miles and direction from nearest town or post office
From Springerville P.O. N 30° 56' 04" E 19.9 miles

Proposed depth: 2400 +/-	Rotary or cable tools rotary	Approximate date work will start 07-01-06
Bond status <u>on file</u> Amount \$50,000.00	Organization Report On file <input checked="" type="checkbox"/> Or attached	Filing Fee of \$25.00 Attached <input checked="" type="checkbox"/>

Remarks

API # 02-001-20332

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature
May 19, 2006
Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
418 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 939
Approval Date: 11-2-2006
Approved By: SL Rainier

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

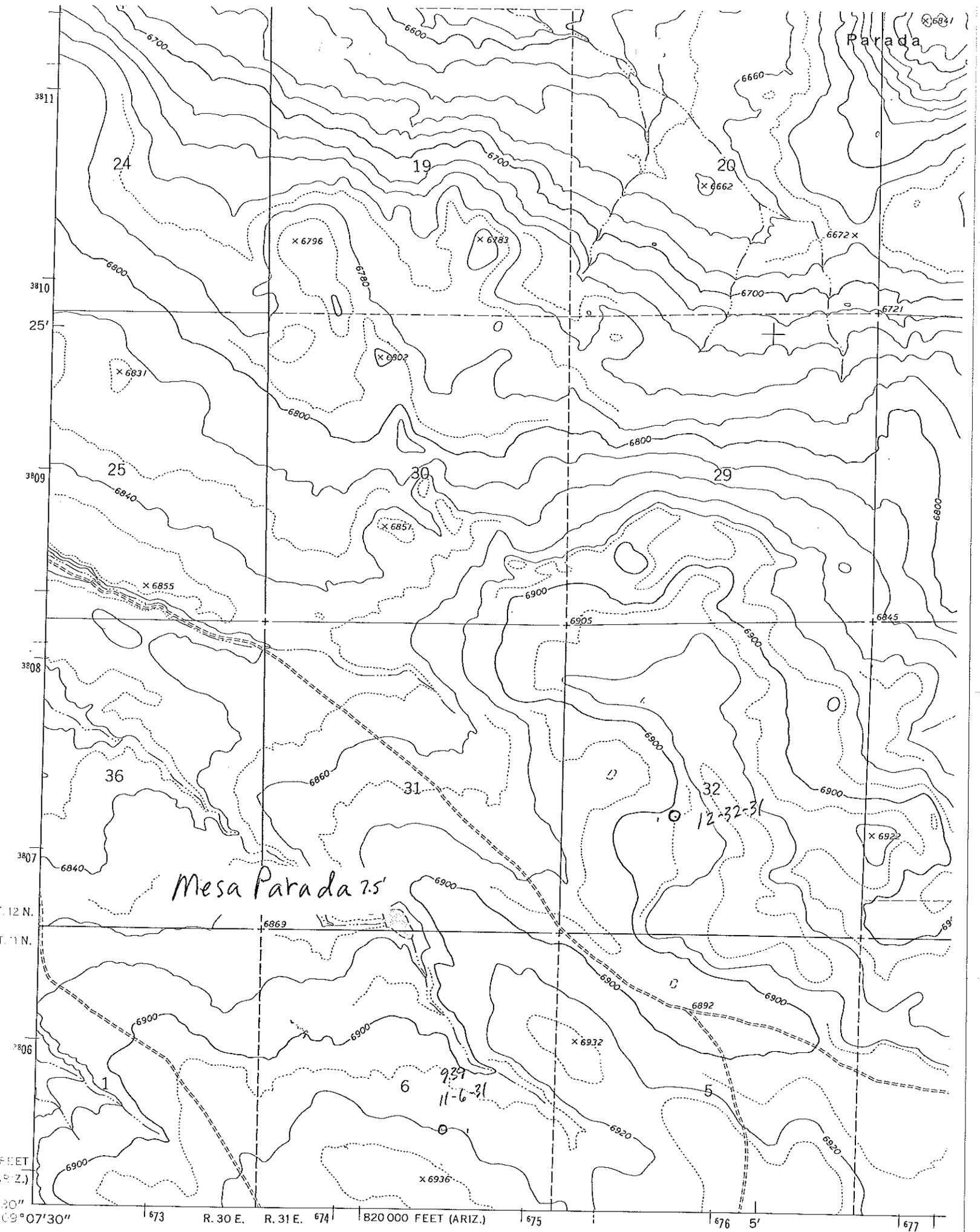
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES X NO _____
- If the answer to question four is no, have the interests of all owners been consolidated by communization agreement or otherwise? YES _____ NO _____ If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner Ridgeway AZ Oil Corp.	Land Description SE 1/4, S.6, T11N R31E G+SRM
<p style="font-size: 2em; font-weight: bold; margin-left: 100px;">Sec. 6</p>	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>Thomas White</i></p> <p>Name Thomas White</p> <p>Position Field Operations Sup.</p> <p>Company Ridgeway AZ Oil Corp.</p> <p>Date May 19, 2006</p> <div style="text-align: center;"> </div> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed 18 Apr 2006</p> <p>Registered Land Surveyor <i>Thomas White</i></p> <p>Certificate No. AZ RLS 31028</p>

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 7/8	40#	J55	0	100'	100'-Surf	130 Sks	CLASS C
8 5/8	23#	J55	0'	1000'	1000'-Surf	600 Sks	CLASS C
5 1/2	15#	J55	0	1950'	1950'-Surf	900 Sks	CLASS C
4 3/4 open Hole				2400' +/-			



Mesa Parada 7.5'

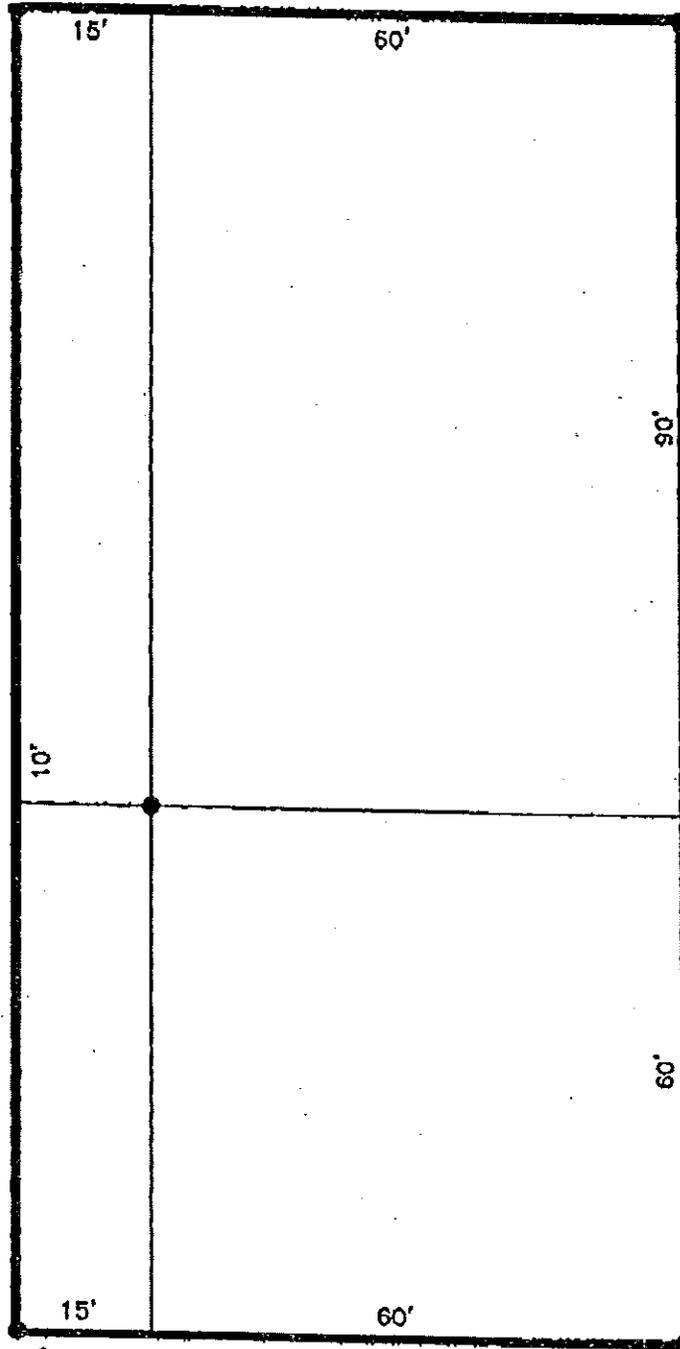
WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'

NO MUD PIT SHOWN



DRILLING WELL PROGNOSIS

4-27-07

OPERATOR Ridgeway AZ Oil Corp LEASE 11-6-31 NO. 13-102943
 LOCATION T11N. S16 R31E FOOTAGE 1980' FSL & 1980 FEL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 6911.6 Kelly Bushing 6921.6

GEOLOGICAL PROGRAM

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>673'</u>		
<u>Ft Apache</u>	<u>1411'</u>		
<u>Amos Wash</u>	<u>1681'</u>		
<u>Precambrian</u>	<u>2435'</u>		

Electric Logging: Company Black Warrior Wireline Phone 505-326-6667
 Logging Program: Bowd, Sonic, Micro

Well Site Geologist George Scott Off Phone _____

Home Phone _____ Mob Phone 505-350-2030

Mudlogger: To Be Disclosed Off Phone _____

Mob (or trailer) Phone _____

Coring Co. N/A Phone _____

Coring Analysis Co. N/A Phone _____

Drill Stem Testing Co. N/A Phone _____

Sample Catching Instructions _____

Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingerter Off Phone 281-367-9182

Home Phone _____ Mob Phone _____

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>11</u>	<u>" "</u>
<u>11</u>	<u>" "</u>
<u>2100 +/-</u>	<u>" "</u>

ENGINEERING PROGRAM

Well Site Engineer / Supervisor Joe McKenny Off Phone 713-961-0662

Home Phone _____ Mob Phone _____

Drilling Contractor Ridgeway AZ Oil Corp Off Phone 928-337-3120

Tool Pusher Jack Wingerter Home Phone _____ Mob Phone _____

Cementing Co. Cementers Inc Off Phone 505-632-3683

Water Hauler M & S Construction Phone 928-245-0863

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/4"</u>	<u>43#</u>	<u>130 +/-</u>	<u>Class G 400</u>	<u>Sur Face</u>
<u>12 3/4"</u>	<u>8 5/8"</u>	<u>28#</u>	<u>1000 +/-</u>	<u>POS 50/50 400</u>	<u>Sur Face</u>
<u>7 1/2"</u>	<u>5 1/2"</u>	<u>18#</u>	<u>1600 +/-</u>	<u>POS 50/50 490</u>	<u>SURFACE</u>
<u>4 1/4"</u>	<u>2 7/8"</u>	<u>Fiberglass</u>	<u>1900 +/-</u>	<u>Open Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

RECEIPT Date Oct 30, 2006 No. 3143
 Received From Ridgeway Arizona Oil Corp
 Address PO Box 1110, St Johns AZ 85936
 For two hundred fifty and ⁰⁰/₁₀₀ Dollars \$250.00
filings fee permits 937 through 944

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>250 00</u>
BALANCE DUE		MONEY ORDER	

By SL Rainz

8K806 Rediform

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ **250.00

Two Hundred Fifty and 00/100*****DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Handwritten Signature]

MEMO

⑈007080⑈ ⑆ 22105647⑆ 631002458⑈

Security Features included. Details on back.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

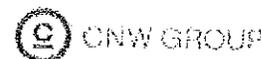
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Financial News

Enter symbol(s) [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to Industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

June 26, 2006

Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report

File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
942 TA May 2007
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

939
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGERVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
Northern Regional Office
1801 W. Route 66 Suite 117, Flagstaff, Arizona 86001

INFORMATION SUMMARY — WASTEWATER

939

FACILITY	Ridgeway Oil Corporation	AZPDES	N/A
INVENTORY	N/A	PLACE ID	136131
INSPECTED BY	Steve Camp	INSP DATE	March 23, 2009
ACCOMPANIED BY	Andy Wilson, Jeff Hammond	COUNTY	Apache
RECOMMENDATIONS BY	Steve Camp	REPORT DATE	April 15, 2009

- | | YES | NO | N/A |
|--|-----|----|-----|
| 1. The effluent quality of this system meets Arizona Department of Environmental Quality and U.S. EPA standards | | | X |
| 2. The method of effluent disposal is in accordance with Arizona Department of Environmental Quality and U.S. EPA requirements | | X | |
| 3. The operator of the system holds the required level of certification as required by Arizona Department of Environmental Quality rules | | | X |
| 4. The facility met the Arizona Department of Environmental Quality standards for physical facilities , at the time of the inspection | | X | |
| 5. This system complies with the state of Arizona's physical facility requirements of the
a. Aquifer Protection Permit | | | X |

INSPECTION SUMMARY

- An inspection of physical facilities.
- Interview with personnel.
- A review of ADEQ monitoring and reporting databases.
- A review of the NRO file.
- A review of files at the facility.

The Northern Regional Office of ADEQ visited the carbon dioxide exploration wells of the Ridgeway Oil Corporation to follow up on a complaint of multiple oil spills. The complaint was that several hundred gallons of diesel mixed with water and returned to an earth pit.

939 We inspected four exploration sites which included 12-34-29, 12-31-30, 11-6-31 and 10-2-30. Sites 12-34-30 and 10-2-30 included two wells the other site had one well each.

No diesel or oil staining was observed on the ground of any of the four sites. The pit used to contain the drilling fluids at each site was unlined and may be a violation of the Aquifer Protection Permit rules listed in ARS 49-241.

The vegetation around site 12-31-30 was stressed and dead.

OBSERVATIONS AND RECOMMENDATIONS

Within 30 days, bring to our attention any determinations that you believe are in error.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

939
Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

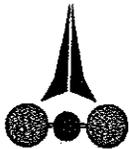
Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

January 8, 2009

939

Arizona Geological Survey
416 West Congress
Tucson, AZ 85701

Via Email Transmittal: rauzi@azgs.az.gov

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009
Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

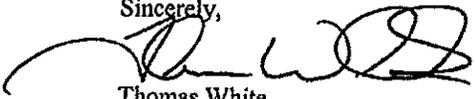
P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or revtwhite@frontiernet.net.

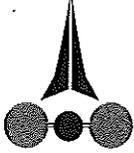
Sincerely,



Thomas White
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



Ridgeway
Arizona Oil Corporation
St. Johns Helium/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey
410 West Congress
Suite 100
Tucson, AZ 85701

939

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (932) State 11-6-31 (939) State 11-24-29 (945)
State 11-29-31 (943) State 11-16-30 (937) State 11-23-30 (966)
State 22-1X (888)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

RECEIVED
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD
Lease Files
Well Files

P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

Yahoo! My Yahoo! Mail

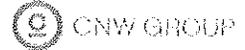
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

939

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Thursday January 24, 11:41 am ET

939

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, Jan. 24 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further our last report to shareholders earlier this month the Company has now signed an agreement with Animas Well Service for an additional 10 well program at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico. The Animas Rig 504 has rigged up on the 11-20-31 location and is expected to begin drilling operations by this weekend. This well has been permitted as a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north.

As previously reported the Company has also been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has been drilled to the top of the Granite Wash interval and electric logs over the Amos Wash interval indicates approximately 145 ft of apparent pay. This apparent pay count is similar to other wells that have previously tested gas at rates greater than 2 million cubic feet per day. Casing has now been run to the top of the Granite Wash interval and the rig has moved off location to drill the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. A smaller air drilling rig is being mobilized to the 11-29-31 location to drill the remaining Granite Wash and fractured basement reservoirs. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos wash wells will be drilled approximately 50ft from the original well locations.

The Company anticipates that up to 12 pairs of wells will be drilled and tested over the next 3 months.

The Company also announces the grant of 1,200,000 incentive stock options entitling the purchase, for a period of five years, of 1,200,000 shares of the company at a price of \$1.05 per share pursuant to the terms of the Company's Stock Option Plan approved by shareholders on September 13, 2007.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

939

DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

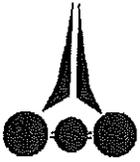
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X, 11-21, 10-22, 9-21, 11-18, 11-16-30, 11-29-30, 11-06-31, 11-07-31, 11-18-31, 11-20-31, 11-29-31, 11-32-31, 11-24-29, 11-32-30, AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

939

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

Yahoo! My Yahoo! Mail

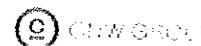
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides operations update

Thursday January 10, 11:19 am ET

939

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, TX, Jan. 10 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following operations and corporate update.

Since our last report to shareholders in December the Company has progressed on several fronts. At the Company's St Johns Helium and CO2 field in Arizona and New Mexico drilling operations are underway after initializing drilling on December 28th, 2007. The Forster drilling rig is currently on the 11-29-31 well location. Operations are currently working on the drilling rig to upgrade pumps. Following completion of this task the well will be drilled to test the Amos Wash reservoir found productive in offsetting wells. The Company is also finalizing a contract for a 2nd rig that is expected to be on location within a week to accelerate the 2008 drilling program. The Company expects that one or two of these wells will be horizontal wells and will target the granite wash reservoir, a major productive interval in the field. Planning for these vertical and horizontal wells is ongoing.

On the testing front the Company has completed a low rate fracture treatment of the fractured basement section that was found productive in the 11-6-31 well drilled earlier last year. This well had previously tested water free CO2 with 1% helium at a constant rate of approximately 280mcfpd for 30 days. The lack of water during the initial production period had indicated that the lowest known gas (LKG) in the field could be lowered by approximately 50ft. During December, the Company perforated the upper Granite Wash interval that was behind pipe in this well to confirm that the well would produce water free gas and therefore confirm the potential increase in LKG. The natural production increase that was obtained from these perforations was nominal, however the well continued to produce water free gas. The low rate frac treatment performed on this well was designed to see if production could be enhanced without water production. The well is currently producing gas and frac fluid and is slowly cleaning up. We will bring you results of this well when available.

At our Chaveroo and Milnesand oil fields work continues to optimize production. The Company continues to work over shut-in wells, upgrade the surface facilities and prepare for the increase in water flooding as a precursor to the CO2 pilot flood. In conjunction with the field work we have contracted with FloCO2 Ltd. to provide liquid CO2 and all necessary surface facilities for the pilot flood. The Company is currently sourcing compressors to re-inject any produced CO2. All necessary permits are being prepared.

As discussed at the last teleconference call to shareholders the Company continues with the preparation of documentation for a potential Toronto Stock Exchange listing. The draft of the NI-51-101 reserve report from Sproule Engineers has been received and is currently being reviewed in house.

The Company is also pleased to report that it has engaged the services of Cawley Gillespie and Associates, a respected oil and gas engineering firm to complete a reserve study on the St. Johns gas field. As part of this process, Cobb Engineering has been retained to provide an update to the 1999 and 2005 resource studies. Data from the 2007 drilling program is being gathered and will be sent to Cobb for input into the update.

On the Corporate front the Company has been in discussions with several Investor Relations firms regarding the preparation of this year's program. An IR firm has been chosen and we expect a contract to be signed shortly and work to start in earnest later this month.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St. Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St. Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

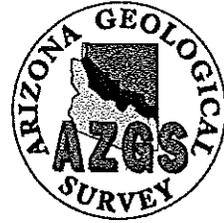
For further information



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
1616 W Adams
Phoenix AZ 85007

Re: Information received for permits 937, 938, 939, 945, and 946

Dear Mike:

I am enclosing the following information that Ridgeway Arizona Oil Corp submitted to the Oil and Gas Conservation in November 2007:

11-16-30 State (Permit 937): Gas Analysis Service sampled 3/17/07 to 3/23/07 and Hourly Reports dated 3/15/07 to 2/23/07

11-29-30 State (Permit 938): Gas Analysis Service sampled 2/15/07 to 5/11/07 and Hourly Reports dated 4/3/07 to 4/7/07

11-06-31 State (Permit 939): Gas Analysis Service sampled 4/16/07 to 5/10/07; Hourly Reports dated 4/13/07 to 5/8/07; and Sundry Notice dated 11/5/07

11-24-29 State (Permit 945): Gas Analysis Service sampled 3/26/07 to 3/29/07 and Hourly Reports dated 3/23/07 to 3/29/07

11-32-30 State (Permit 946): Gas Analysis Service sampled 3/12/07 and no Hourly Reports

Sincerely,

A handwritten signature in cursive script that reads "Steve".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

George L. Scott III
Ph. # 505.350.2030
geoiixploration@aol.com
PO Box 40, Cedar Crest, NM
87008

9/12/07

Dear Mr. Rauzi,

I am writing to notify you that the samples of the electric logs will be sent separately. Thank you very much for your time.

939

11-6-30

Sincerely,

George L. Scott

George L. Scott

had selected samples 1775' to 2752' 9-17-07
TD reported as 2711'

S/N 1918



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

September 5, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Michael Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060
Lease Extensions

939

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

Enclosure

cc: Barry Lasker, ROW-CEO
Thayne Lowe, Legal Council
Lease & Well Files

ASLD St. Johns Helium Dept

P.O. Box 1110
St. Johns, AZ 85938

Tel: 928 337 3230
Fax: 928 337 3162

Completion Schedule for Arizona wells :(waiting on lease extension)

Wednesday, September 05, 2007

Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 1) 11-32-31, (AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-29-30, (AZ Lease 13-102725)

Testing of existing wells (down hole pressure recorders):

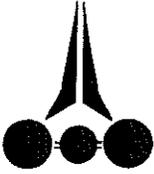
- 939 —
- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
 - 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
 - 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
 - 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

Wells to be deepened (needs rig for completion):

- 1) 11-18-31 (AZ Lease 13-102945), Drill out to granite.

Wells that need to be completed:

- 1) 12-32-31 (AZ lease 13-103060), conductor pipe set
- 2) 11-7-31 (AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31 (AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

June 26, 2007

Arizona Geological Survey
416 West Congress Ste 100
Tucson, AZ 85701

Attn: Mr. Steve Rauzi

RE: Request for Temporary Abandonment

939

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO₂ Wells:

AZ State Well 11-16-30 Permit 937
AZ State Well 11-6-31 Permit 939 ✓
AZ State Well 11-7-31 Permit 940
AZ State Well 11-18-31 Permit 941
AZ State Well 11-20-31 Permit 942
AZ State Well 11-29-31 Permit 943
AZ State Well 11-32-31 Permit 944
AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Barry Lasker
Well Files
Lease Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162



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Arizona

939

By OGJ editors

HOUSTON, June 8 -- Ridgeway Petroleum Corp., Houston, said its 11-06-31 well in Apache County flow tested a fractured basement zone for nearly 60 days at 245 Mcfd of carbon dioxide, 1% helium, without water or decline in flowing pressure or production rate.

The company said its 12-well drilling program has protected all 11 of the high-priority leases in Arizona that had been due to expire in February and April 2007.

Ridgeway plans to change its name to Enhanced Oil Resources Inc. on June 11, 2007 (OGJ, May 28, 2007, p. 41).

To access this article, go to:

http://www.ogj.com/articles/article_display.cfm?ARTICLE_ID=294826&p=7

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Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway tests 1% helium from newly discovered basement zone; Extends all 11 high priority leases

Tuesday June 5, 1:11 pm ET

939

Listed: **TSX Venture Exchange (Symbol: RGW)**

HOUSTON, TX, June 5 /CNW/ - Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well drilling program initiated earlier this year.

Since the last update of April 10, 2007 the Company has completed testing of the newly discovered fractured basement zone in the 11-06-31 well. The well has been tested continuously since April 12 and has consistently been producing CO(2) gas at rates of 245 mcfpd with zero water. There has been no decline in either flowing pressures or production rates since inception of testing. In addition, the helium content measured over this period is consistently in the range of 1% of total gas and appears to indicate that this well has discovered a new, high potential, helium pool. Further evaluation of this fractured basement zone will be conducted in future delineation wells in order to further understand the significance of this new pay zone.

To date, the Company has completed the drilling of 7 wells and is currently engaged in various drilling operations on 5 additional wells. In addition, the Company has completed testing on five of the wells and is continuing with test operations on two other wells.

The Company is also pleased to report that the Arizona State Land Department has recommended that 8 leases be extended for a further two year period from April 27, 2007. This is in addition to 3 leases granted the same extension on February 22nd, 2007 following the completion of drilling on these leases earlier this year. In total, the 2007 winter drilling program has protected all 11 of the high priority leases due to expire in February and April this year.

CEO Barry Lasker reports "The Company is very encouraged with the results of the testing at the 11-06-31 well. The testing program has indicated that additional helium and CO(2) reserves have been discovered by this well, however the significance of this new zone will only be determined with additional drilling. The Company is also very pleased that our key leases have been secured by the 2007 winter drilling program. The Company had embarked on an aggressive drilling program, the likes of which we had not done before. The Company has been able to learn a great deal about the value of drilling these wells using air, the ability to flow test these wells under natural completions and the discovery of an additional high value Helium zone within the fractured basement beneath the field".

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

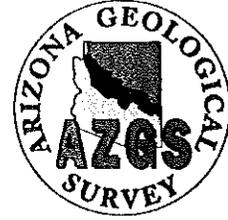
visit our Website at www.ridgewaypetroleum.com.



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

May 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
Phoenix AZ 85007

939

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

Mr. Steve Rauzi
Oil & Gas Administrator
Oil & Gas Conservation Commission
416 W. Congress St. Suite 100
Tucson, Arizona 85701

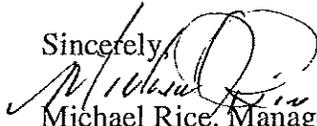
939

Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;
11-20-31; 11-29-31; 11-32-31; 12-32-31

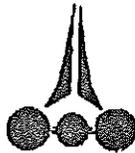
Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,


Michael Rice, Manager
Minerals Section
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

April 26, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Minerals Manager

Via: Fax/Email/Mail

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945,
13-102946, 13-102947, 13-102948 & 13-103060
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY
939

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3182

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Forster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U 11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U 12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Carmen Tanner for

Barry Lasker
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council
Well & Lease Files

602-542-2692

4-27-07
call + lve mss
to Larry that info
matches Sandries on file
and phone conversations with
Tom White. SCR

5-29-07 Bruce Vestetby, Prospect Geotech 505-228-3132

Did mud-logging work for Ridgeway

Holding onto samples for 11-6-31 (939) until he gets paid.

Got ran off job site

George Scott pumped diesel in hole to get un stuck.

Ordered Mud logger to not report it on mud log

Got ran off

Passed through fresh water aquifer ~ 360 ft

Should have used food-grade mineral oil

Also overflowed sump with diesel

Flowed on surface

Said George Scott ordered diesel in hole after Co. man went to bed.

Company man also left over non payment.

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Financial News

Enter symbol(s) Basic [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum extends lowest known gas

Tuesday April 17, 10:57 am ET

Listed: [TSX Venture Exchange](#) (Symbol: [RGW](#))

939

HOUSTON, TX, April 17 /CNW/ - Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 5 wells and is currently engaged in drilling operations on 3 additional wells. In addition, the Company has completed testing on four of the wells and is continuing with test operations on one other well.

Since the last update of April 10, 2007 the Company has initiated testing of the fractured Basement zone beneath the Granite Wash interval in the 11-06-31 well that had previously encountered gas shows while drilling. The well is being open hole tested over the interval from 2,530 ft to 2,666 ft at a stabilized, natural, rate of 0.3mm cubic feet per day at 180 lbs flowing tubing pressure. The results of the testing to date has confirmed that the basement fractures seen in this well are gas charged and can be expected to contribute to additional reserves and productivity. The Company will review performing a low pressure fracture treatment over this interval later this summer that could significantly increase this rate.

The results of this test program has confirmed the extension of the field limits to the northeast and has also extended the lowest known gas by an additional 55ft to a depth of 4,250ft above sea level. Further step out wells that may be drilled at a later date could lead to a further extension of area and lowest known gas.

The Company also reports that it is currently running intermediate casing on the 11-07-31 and the 11-18-31 wells after each well penetrated the very top of the Fort Apache interval with strong CO2 gas shows being encountered in each well. We will provide additional updates to these wells once total depth has been reached.

The test results to date has now confirmed that natural production from the Ft Apache, Amos Wash, Granite Wash and fractured Basement reservoirs can occur without reservoir stimulation, and based on past results could be significantly improved with low pressure fracture treatments and potentially, horizontal completions.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

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Financial News

Enter symbol(s)

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum tests 2.1 mmcfpd from Amos Wash zone

Tuesday April 10, 9:00 am ET

939

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, April 10 /CNW/ - Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 5 wells and is currently engaged in drilling operations on 3 additional wells. In addition, the Company has completed testing on four of the wells and is continuing with test operations on one other well.

Since the last update of March 21, 2007 the Company has completed testing of the Amos Wash zone in the 11-29-30 well that had previously tested gas from the Ft Apache formation. The well was open hole tested over the Amos Wash interval from 1,740ft to 1,907ft at a stabilized, natural rate of 2.1mm cubic feet per day. The results of this well have confirmed that the deliverability of the Amos Wash interval over this part of the field is exceptional and that the current air drilling method is improving productivity. This is the highest natural flow rate achieved in the field to date and augers well for future field wide development and productivity. The Company will review performing a low pressure fracture treatment over this interval later this summer that could significantly increase this rate.

The Company is also pleased to report that the State 11-06-31 well, located approximately 7 miles northeast of the 11-21-30 well that had previously produced gas from the Granite Wash interval has encountered the Granite Wash at approximately 2,435ft with strong CO2 gas shows being recorded over several intervals until total depth of 2,666ft in fractured Basement. The well was drilled through the Granite Wash to total depth without encountering any water returns and appears to have extended the lowest known gas by 55ft to a depth of 4,250ft above sea level. The well will soon be flow tested for several days to determine the productivity of this zone and to confirm the extension of the field limits to the north east.

The test results to date have confirmed that natural production from the Ft Apache, Amos Wash and Granite Wash reservoirs can occur without reservoir stimulation, and based on past results could be significantly improved with low pressure fracture treatments and potentially, horizontal completions.

Mr Barry Lasker reports, "The Company is very pleased with the latest test results. We are improving on our drilling and completion practises and we remain very excited about improving well productivity through air drilling and open hole completing these wells. The latest results have made us revisit past water production from several wells that may have resulted from aggressive fracture treatments rather than intersecting water contacts. We expect to learn more as we continue with the program."

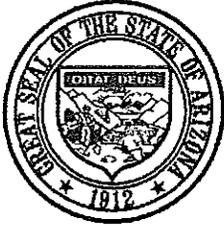
Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

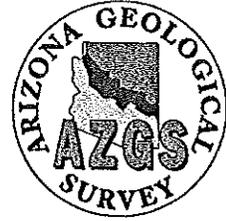
For further information



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

939

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi
Oil and Gas Program Administrator

Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

939

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

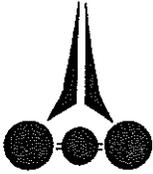
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

October 30, 2006

939

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Larry Meier
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

TW:ct

Enclosure

cc: Barry Lasker
Steve Rauzi
Mike Rice
Lease Files
Well Files

RECEIVED

OCT 31 2006

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed



Signature

10-30-06
Date

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

RECEIVED

OCT 30 2006

939

Re: Exploration Plan of Operation Approval

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

939

Re: Exploration Plan of Operation

RECEIVED

Dear Mr. White:

SEP 28 2006

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

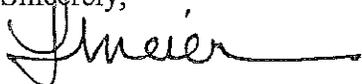
Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

RECEIVED
SEP 28 2006

Mr. Thomas White
September 26, 2006
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,



Larry Meier, Geologist

939

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

RECEIVED

SEP 28 2006

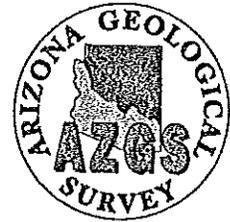
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Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

September 13, 2006

Larry Meier
State Land Dept
1616 W Adams
Phoenix AZ 85007

939

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

- | | |
|------------------|------------------|
| State 11-16-30 | nw se 16-11n-30e |
| State 11-29-30 | se nw 29-11n-30e |
| ✓ State 11-06-31 | nw se 06-11n-31e |
| State 11-07-31 | nw se 07-11n-31e |
| State 11-18-31 | nw se 18-11n-31e |
| State 11-20-31 | se nw 20-11n-31e |
| State 11-29-31 | se nw 29-11n-31e |
| State 11-32-31 | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

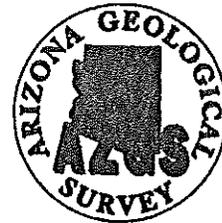
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

July 20, 2006

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, Arizona 85936

939

Re: Modification of permit applications

Dear Tom:

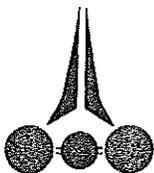
I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29
and did not return revised applications or drilling
prognoses for those two wells SLR / 8-23-06



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

May 19, 2006

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

939

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Application to Drill
Assignment to Arizona State Treasurer
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,


Carmen Tanner
Office Manager

Enclosures

P.O. Box 1110
St. Johns, AZ 85936

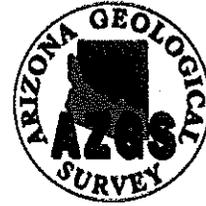
Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: SLR Steven L. Rauzi, Oil and Gas Program Administrator

939

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.