

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 11-18-31
 Location 1980' FSL 3 1980' FEL
 Sec. 28 Twp. 11N Rge. 31 County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-10295

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well Shut-in waiting for Completion Rig

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Ops Sup Date 5-23-07

Permit No. 941

RECEIVED
MAY 24 2007

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name 11-18-31
 Location 1980' FSL & 1980' FEL
 Sec. 18 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-10295

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig up Test Separator Flow well; Due To High water Flow From Botched Cement Job on 8 5/8 string we shut well in until situation can be remediated

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Ops Sup Date 5-14-07

Permit No. 941

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. O.I. Corp
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 11-18-31
 Location 1980' FSL & 1980' FEL
 Sec. 18 Twp. 11N Rge. 31 E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-10295

5. Field or Pool Name _____
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (OTHER) _____

PULL OR ALTER CASING
 DIRECTIONAL DRILL
 PERFORATE CASING
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (OTHER) _____

WEEKLY PROGRESS
 REPAIRING WELL
 ALTER CASING
 ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

RAN 1335' OF 8 5/8 Csg. Cemented TIH Drillout To T.D @ 2035' POOH, shut in pressure of 420 psi Flow well to surface Prepare To Flow Test well & move Rig

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Sup Date 4-24-07

Permit No. 941

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name 11-18-31
 Location 1980' FSL & 1980' FEL
 Sec. 18 Twp. 11N. Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-10295

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
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 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
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 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date 4-9-07

Well spudded w/ starch based mud system + LCM for upper section of hole (approx 1000') to remediate hole sluffing

Drilling ahead @ 500'

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Ops. Sup. Date 4-10-07

Permit No. 941

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP

(OPERATOR)

to drill a well to be known as

11-18-31 STATE

(WELL NAME)

located 1880' FSL & 1980' FEL

Section 18 Township 11N Range 31E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 1906.

OIL AND GAS CONSERVATION COMMISSION

By St. Rauts

EXECUTIVE DIRECTOR

OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00961

RECEIPT NO. 3143

A.P.I. NO. 02-001-20334

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR		928-337-3230	
Ridgeway AZ Oil Corp P O Box 1110 590 S White Mtn Dr. St. Johns, AZ 85936			
Address	City	State	Phone Number

Drilling Contractor
Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S White Mtn. Dr. St. Johns, AZ 85936

DESCRIPTION OF WELL AND LEASE		
Federal, State or Indian Lease Number, or if fee lease, name of lessor <u>13-102946</u>	Well number <u>State 11-18-31</u>	Elevation (ground) <u>6946.8'</u>
Nearest distance from proposed location to property or lease line: <u>1980</u> feet	Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>none</u> feet	
Number of acres in lease <u>2483.06</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>one</u>	

If lease purchased with one or more wells drilled, from whom purchased. Name Address

N/A

Well location (give footage from section lines) <u>1980' F5L + 1980 FEL</u>	Section - Township - Range or Block and Survey <u>S.18 T11N R31E</u>	Dedication per A.A.C. R12-7-104(A)(3) <u>640 +/-</u>
Field and reservoir (if wildcat, so state) <u>Wildcat</u>	County <u>Apache</u>	

Distance in miles and direction from nearest town or post office
From Springerville P.O. N 34° 22' 33" E 18.2 Miles

Proposed depth: <u>2300' +/-</u>	Rotary or cable tools <u>rotary</u>	Approximate date work will start <u>07-01-06</u>
Bond status <u>on file</u> Amount <u>\$ 50,000.00</u>	Organization Report On file <input checked="" type="checkbox"/> Or attached	Filing Fee of \$25.00 Attached <input checked="" type="checkbox"/>

Remarks

API # 02-001-20334

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature
May 19, 2006
Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
418 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 941

Approval Date: 11-2-2006

Approved By: SL Rautz

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

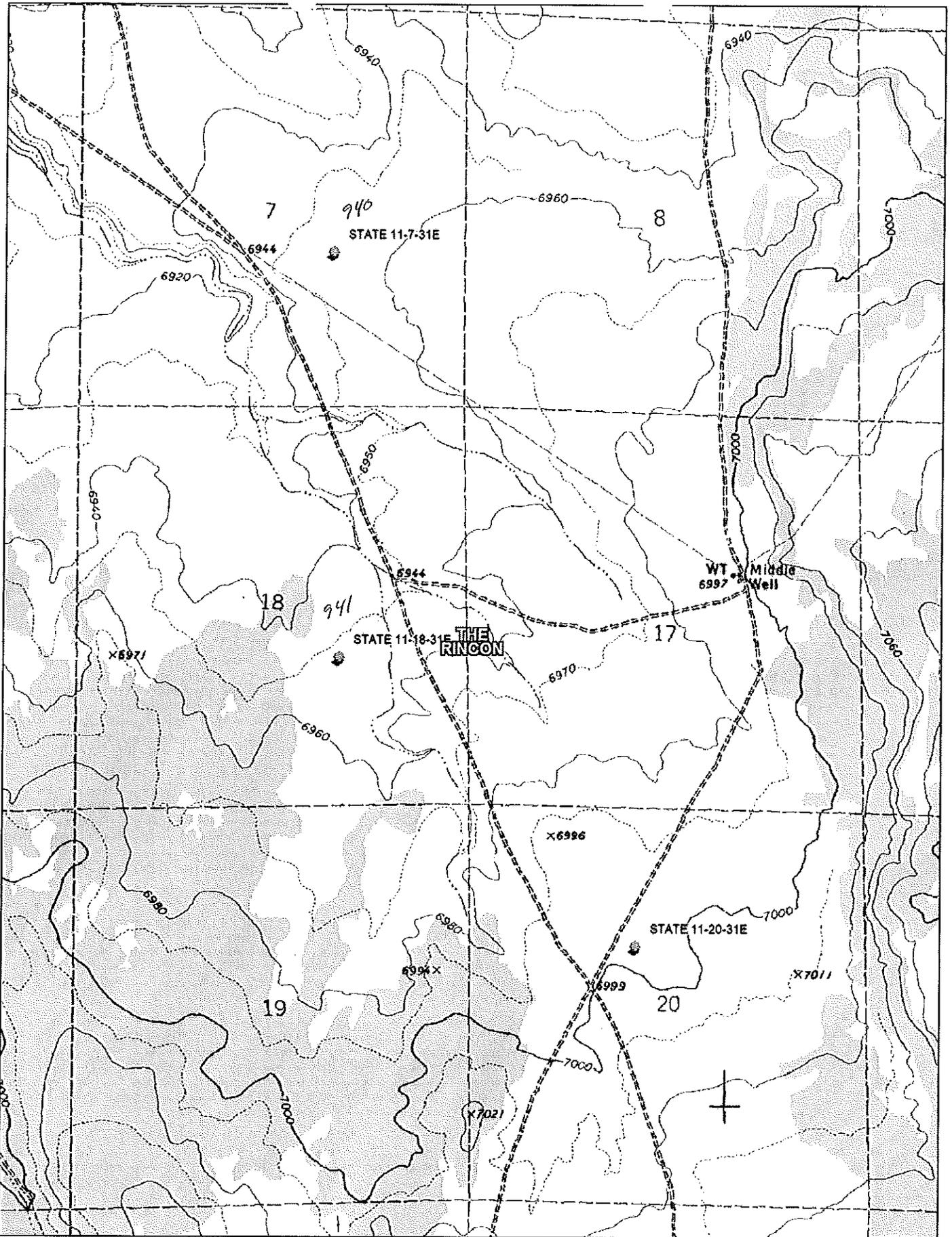
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner Ridgeway AZ Oil Corp.	Land Description SE 1/4, S. 18 T11N R31E
<p>Sec. 18</p>	
<p>1980'</p> <p>1930'</p>	
<p>0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p>	
<p>CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>[Signature]</i></p>	
Name Thomas White	
Position Field Operations Sup.	
Company Ridgeway AZ Oil Corp.	
Date May 19, 2006	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed 18 Apr 2006	
Registered Land Surveyor <i>[Signature: Daniel R. Mueb]</i>	
Certificate No. AZ RLS 31028	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8	40 #	J55	0	100'	100 - SURF.	130 SKS	CLASS C
8 5/8	23 #	J55	0	1000'	1000' - SURF.	600 SKS	CLASS C
5 1/2	15 #	J55	0	1750'	1750 - SURF.	800 SKS	CLASS C
4 3/4 open Hole				2300' +/-			



DELORME

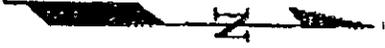
© 2002 DeLorme, 3-D TopoQuads®. Data copyright of content owner.
www.delorme.com

Scale 1 : 20,800
1" = 1730 ft



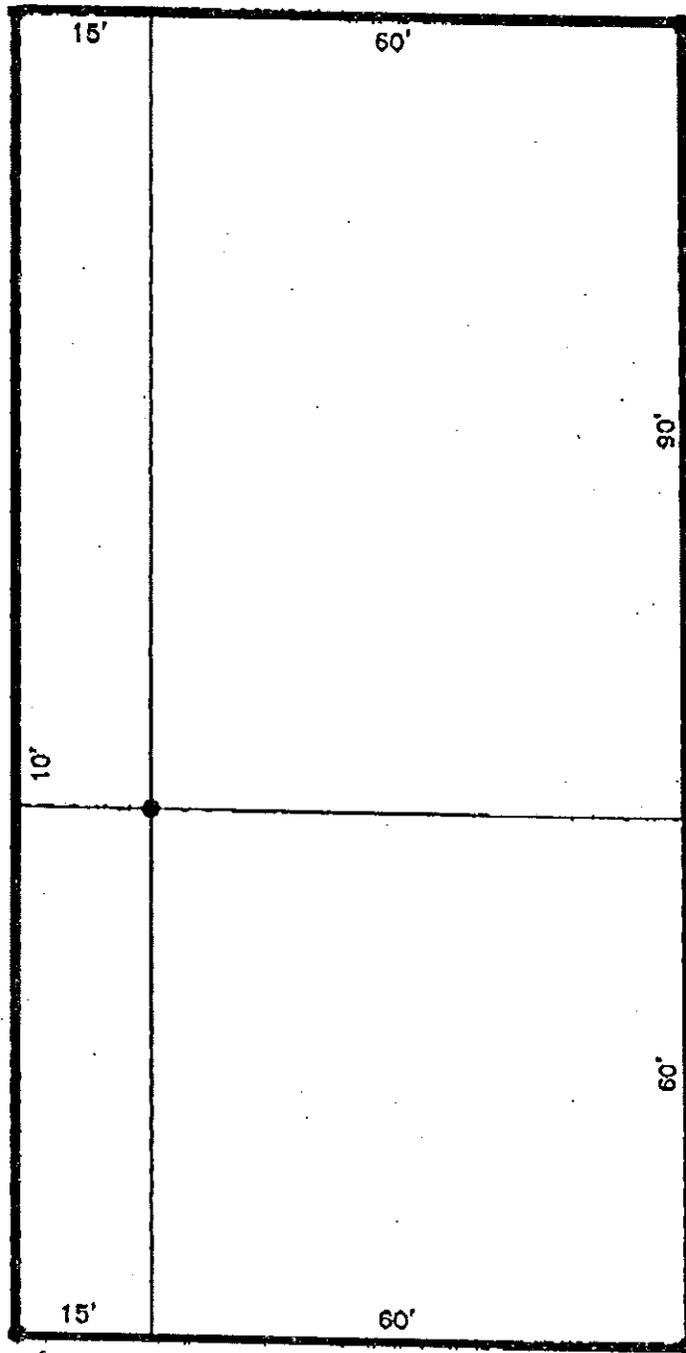
TN
MN
11.3°E

WELL PAD LAYOUT
RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'

NO MUD PIT SHOWN



DRILLING WELL PROGNOSIS

4-27-01

OPERATOR Ridgeway AZ Oil Corp ^{well} LEASE 11-18-31 NO. 13-102946
 LOCATION T11N S21E R31E FOOTAGE 1980 FSL & 1980 FEL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 6946.8 Kelly Bushing 6956.8

GEOLOGICAL PROGRAM

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>606</u>		
<u>FT. Apache</u>	<u>1546</u>		
<u>Amos Wash</u>	<u>1616</u>		
<u>Precambrian</u>	<u>2301</u>		

Electric Logging: Company Black Warrior Wireline Phone 505-326-6669
 Logging Program: Bowd, Sonic, Micro

Well Site Geologist George Scott Off Phone 505-350-2030
 Home Phone _____ Mob Phone _____
 Mudlogger: To be disclosed Off Phone _____
 Mob (or trailer) Phone _____
 Coring Co N/A Phone _____
 Coring Analysis Co. N/A Phone _____
 Drill Stem Testing Co. N/A Phone _____
 Sample Catching Instructions _____
 Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingerter Off Phone 281-362-9182
 Home Phone _____ Mob Phone _____

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>"</u>	<u>" "</u>
<u>"</u>	<u>" "</u>
<u>2000</u>	<u>" "</u>

ENGINEERING PROGRAM

Well Site Engineer /Supervisor Joe McKinney Off Phone 713-961-0662
 Home Phone _____ Mob Phone _____
 Drilling Contractor Ridgeway AZ Oil Corp Off Phone 928-337-2230
 Tool Pusher JACK Wingerter Home Phone _____ Mob Phone 281-362-9182
 Cementing Co. Cementers INC Off Phone 505-632-3683
 Water Hauler M & S Construction Phone 928-245-0463

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/8</u>	<u>43#</u>	<u>130'±</u>	<u>Class G 400</u>	<u>Surface</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>23#</u>	<u>1000'±</u>	<u>POB 50/50 400</u>	<u>"</u>
<u>7 1/4</u>	<u>5 1/2</u>	<u>20#</u>	<u>1800'±</u>	<u>POB 50/50 470</u>	<u>"</u>
<u>4 1/4</u>	<u>2 3/8</u>	<u>Fibregls</u>	<u>81750'±</u>	<u>open hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

RECEIPT		Date	Oct 30, 2006	No.	3143
Received From <i>Ridgeway Arizona Oil Corp</i>					
Address <i>PO Box 1110, St Johns AZ 85936</i>					
For <i>two hundred fifty and 00/100</i> Dollars \$ <i>250.00</i>					
For <i>filings fee permits 937 through 944</i>					
ACCOUNT		HOW PAID			
AMT. OF ACCOUNT		CASH			
AMT. PAID		CHECK	250	00	
BALANCE DUE		MONEY ORDER			
By <i>SL Rainz</i>					

8K806 Modiprm

RIDGEWAY ARIZONA OIL CORP.
 OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ **250.00

Two Hundred Fifty and 00/100*****DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Signature]

[Signature]

MEMO

⑈007080⑈ ⑆ 122105647⑆ 631002458⑈

Security Features included. Details on back.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual
Corporation

Purpose of Organization (State type of business in which engaged)
Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated Arizona & New Mexico	(2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Yahoo! My Yahoo! Mail Make Y! your home page

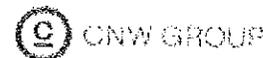
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Web Search

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Financial News

Enter symbol(s) [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: [TSX Venture Exchange](#) (Symbol: [RGW](#))

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

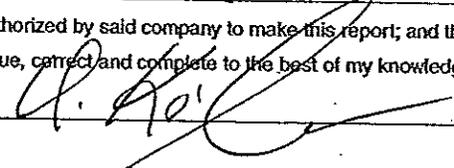
If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
<u>Barry D Lasker</u>	<u>3050 Post Oak Ste. 1700 Houston TX 77056</u>
<u>M. C. Vukets</u>	<u>116 Valcrest Dr. Etobicoke Ontario CD M9A45T</u>
<u>K. B. Sparks</u>	<u>23 Ashley Park RD Islington Ontario CD M9A45J</u>
<u>L. S. Melzer</u>	<u>4529 Corsair Court Midland, TX 79707</u>
<u>J. P. Dorrier</u>	<u>3050 Post Oak Ste. 1700 Houston, TX 77056</u>
<u>R. L. Eson</u>	<u>5013 Cedar Creek DR. Houtson, TX 77056</u>

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



 Signature

 June 26, 2006

 Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
942 TA May 2007
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007

941
DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

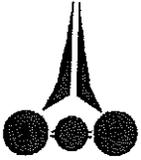
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

941

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

State 22-1X (Permit 888)

State 9-21 (Permit 897)

State 11-29-30 (Permit 938)

State 11-18-31 (Permit 941)

State 11-24-29 (Permit 945)

State 11-32-31 (Permit 944)

State 11-21 (Permit 895)

State 11-18 (Permit 916)

State 11-06-31 (Permit 939)

State 11-20-31 (Permit 942)

State 11-32-30 (Permit 946)

State 12-32-31 (Permit 947)

State 10-22 (Permit 896)

State 11-16-30 (Permit 937)

State 11-07-31 (Permit 940)

State 11-29-31 (Permit 943)

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

George L. Scott III
Ph. # 505.350.2030
geoiixploration@aol.com
PO Box 40, Cedar Crest, NM
87008

9/12/07

Dear Mr. Rauzi,

(941)

I am writing to notify you that the samples of the electric logs will be sent separately. Thank you very much for your time.

11-18-31

Sincerely,

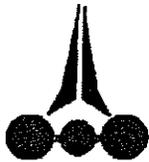
George L. Scott

George L. Scott

Selected samples from 60-2772'
rtd 9-17-07

S/N 1917

TD reported as 2035'



Ridgeway

Arizona Oil Corporation
St. Johns Helium/CO₂ Project

September 5, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

941

Attn: Mr. Michael Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060
Lease Extensions

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

Enclosure

cc: Barry Lasker, ROW-CEO
Thayne Lowe, Legal Council
Lease & Well Files

07 SEP 11 11:44 AM ASLD Dept

P.O. Box 1110
St. Johns, AZ 85936
Tel: 928 337 3230
Fax: 928 337 3182

Completion Schedule for Arizona wells :(waiting on lease extension)

Wednesday, September 05, 2007

Wells to be logged for correlation and reserve data (gamma ray, neutron density):

941 —

- 1) 11-32-31, (AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-29-30, (AZ Lease 13-102725)

Testing of existing wells (down hole pressure recorders):

- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
- 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
- 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
- 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

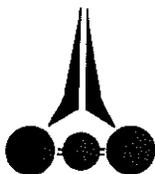
Wells to be deepened (needs rig for completion):

941 —

- 1) 11-18-31 (AZ Lease 13-102945), Drill out to granite.

Wells that need to be completed:

- 1) 12-32-31 (AZ lease 13-103060), conductor pipe set
- 2) 11-7-31 (AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31 (AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

June 26, 2007

Arizona Geological Survey
416 West Congress Ste 100
Tucson, AZ 85701

Attn: Mr. Steve Rauzi

941

RE: Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO₂ Wells:

AZ State Well 11-16-30 Permit 937
AZ State Well 11-6-31 Permit 939
AZ State Well 11-7-31 Permit 940
AZ State Well 11-18-31 Permit 941 ✓
AZ State Well 11-20-31 Permit 942
AZ State Well 11-29-31 Permit 943
AZ State Well 11-32-31 Permit 944
AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Barry Lasker
Well Files
Lease Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

May 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
Phoenix AZ 85007

941

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

Mr. Steve Rauzi
Oil & Gas Administrator
Oil & Gas Conservation Commission
416 W. Congress St. Suite 100
Tucson, Arizona 85701

941

Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;
11-20-31; 11-29-31; 11-32-31; 12-32-31

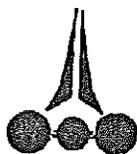
Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,

Michael Rice, Manager
Minerals Section
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

April 26, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945,
13-102946, 13-102947, 13-102948 & 13-103060
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY

941

Via: Fax/Email/Mail

P.O. Box 1110
St. Johns, AZ 85036

Tel: 928 337 3230
Fax: 928 337 3182

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Fobster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U 11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U 12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Carmen Tanner for

Barry Lasker
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council
Well & Lease Files

602-542-2642

4-27-07
call + lve mss
to Larry that info
matches Sandries on file
and phone conversations with
Tamm White. SCR

Welcome [\[Sign In\]](#)

To track stocks & more, [Register](#)

Financial News

Enter symbol(s) | Basic | Symbol Lookup

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum extends lowest known gas

Tuesday April 17, 10:57 am ET

Listed: TSX Venture Exchange (Symbol: RGW)

941

HOUSTON, TX, April 17 /CNW/ - Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 5 wells and is currently engaged in drilling operations on 3 additional wells. In addition, the Company has completed testing on four of the wells and is continuing with test operations on one other well.

Since the last update of April 10, 2007 the Company has initiated testing of the fractured Basement zone beneath the Granite Wash interval in the 11-06-31 well that had previously encountered gas shows while drilling. The well is being open hole tested over the interval from 2,530 ft to 2,666 ft at a stabilized, natural, rate of 0.3mm cubic feet per day at 180 lbs flowing tubing pressure. The results of the testing to date has confirmed that the basement fractures seen in this well are gas charged and can be expected to contribute to additional reserves and productivity. The Company will review performing a low pressure fracture treatment over this interval later this summer that could significantly increase this rate.

The results of this test program has confirmed the extension of the field limits to the northeast and has also extended the lowest known gas by an additional 55ft to a depth of 4,250ft above sea level. Further step out wells that may be drilled at a later date could lead to a further extension of area and lowest known gas.

The Company also reports that it is currently running intermediate casing on the 11-07-31 and the 11-18-31 wells after each well penetrated the very top of the Fort Apache interval with strong CO2 gas shows being encountered in each well. We will provide additional updates to these wells once total depth has been reached.

The test results to date has now confirmed that natural production from the Ft Apache, Amos Wash, Granite Wash and fractured Basement reservoirs can occur without reservoir stimulation, and based on past results could be significantly improved with low pressure fracture treatments and potentially, horizontal completions.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

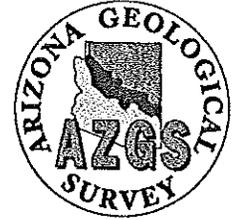
THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

941

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script, appearing to read "SL Rauzi".

Steven L. Rauzi
Oil and Gas Program Administrator

Enclosures



Janet Napolitano
Governor

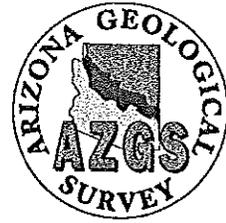
State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100

Tucson, Arizona 85701

(520) 770-3500

www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

941

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

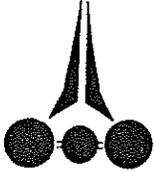
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

October 30, 2006

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

941

Attn: Mr. Larry Meier
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

TW:ct

Enclosure

cc: Barry Lasker
Steve Rauzi
Mike Rice
Lease Files
Well Files

RECEIVED

OCT 31 2006

P.O. Box 1110
St. Johns, AZ 85936

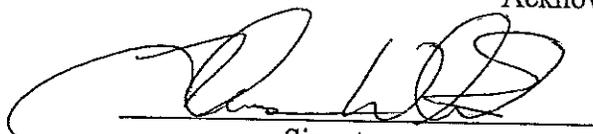
Tel: 928 337 3230
Fax: 928 337 3162

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed



Signature

10-30-06
Date

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

941

RECEIVED

OCT 30 2006

Re: Exploration Plan of Operation Approval

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

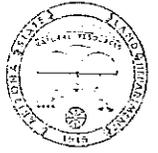
attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

941

Re: Exploration Plan of Operation

RECEIVED

Dear Mr. White:

SEP 28 2006

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

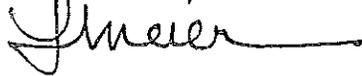
Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

RECEIVED
SEP 28 2006

Mr. Thomas White
September 26, 2006
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,



Larry Meier, Geologist

941

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

RECEIVED
SEP 28 2006

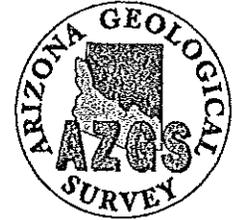
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Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

September 13, 2006

Larry Meier
State Land Dept
1616 W Adams
Phoenix AZ 85007

941

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

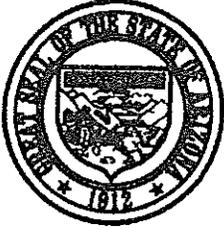
- | | |
|------------------|------------------|
| State 11-16-30 | nw se 16-11n-30e |
| State 11-29-30 | se nw 29-11n-30e |
| State 11-06-31 | nw se 06-11n-31e |
| State 11-07-31 | nw se 07-11n-31e |
| ✓ State 11-18-31 | nw se 18-11n-31e |
| State 11-20-31 | se nw 20-11n-31e |
| State 11-29-31 | se nw 29-11n-31e |
| State 11-32-31 | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

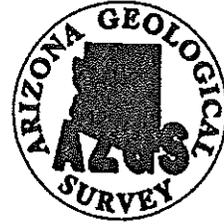
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

July 20, 2006

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, Arizona 85936

941

Re: Modification of permit applications

Dear Tom:

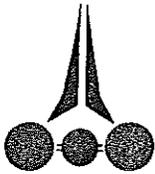
I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29
and did not return revised applications or drilling
prognoses for those two wells SLR / 8-23-06



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

May 19, 2006

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

941

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Application to Drill
Assignment to Arizona State Treasurer
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,


Carmen Tanner
Office Manager

Enclosures

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: SLR Steven L. Rauzi, Oil and Gas Program Administrator

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.

941