



## PLUGGING RECORD

Operator <b>RIDGEWAY ARIZONA OIL CORP</b>		Address & Phone number <b>P O BOX 1110 ST JOHNS AZ 85936</b>	
Federal, State, or Indian Lease No. or lessor's name if fee lease <b>13-102946</b>		Well No. <b>11-20-31</b>	Field & Reservoir <b>Wildcat</b>
Location of Well <b>1980' FNL &amp; 1980 FWL</b>		Sec - Twp - Rge <b>20-11N-R31E</b>	County <b>Apache</b>
Application to drill this well was filed in name of <b>Ridgeway AZ Oil Corp</b>	Has this well ever produced oil or gas <b>no</b>	Character of well at completion (initial production): Oil (bbls/day) _____ Gas (MCF/day) _____ Dry? <b></b>	
Date plugged <b>2-10-08</b>	Total depth <b>1170'</b>	Amount well producing when plugged: Oil (bbls/day) _____ Gas (MCF/day) _____ Water (bbls/day) _____	
Name of each formation containing oil or gas. Indicate which formation open to wellbore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount of cement

### CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, etc.)	Packers and shoes
13 3/8"	80'	0	80'		

Was well filled with heavy drilling mud, according to regulations? <b>Plugged top to bottom with cement</b>	Indicate deepest formation containing fresh water <b>Glorieta</b>
--	--

### NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

2-11-08 \_\_\_\_\_  
Date Signature

Mail completed form to: Oil and Gas Program Administrator Arizona Geological Survey 416 W. Congress, #100 Tucson, AZ 85701	<b>STATE OF ARIZONA</b> <b>OIL &amp; GAS CONSERVATION COMMISSION</b> Plugging Record File One Copy
Permit No. <u>942</u>	Form No. 10

APPLICATION TO PLUG AND ABANDON

FIELD Wildcat

OPERATOR RIDGEWAY ARIZONA OIL CORP  
Federal, State or Indian Lease Number  
or Lessor's Name if Fee Lease 13-102-946

ADDRESS P O BOX 1110 ST JOHNS, AZ 85936

WELL NO. 11-20-31

LOCATION 1980' FNL & 1980' FWL

TYPE OF WELL CO2

(Oil, Gas or Dry Hole)

TOTAL DEPTH 1170'

ALLOWABLE (If Assigned) \_\_\_\_\_

LAST PRODUCTION TEST OIL \_\_\_\_\_ (Bbls.)

WATER \_\_\_\_\_ (Bbls.)

GAS \_\_\_\_\_ (MCF)

DATE OF TEST \_\_\_\_\_

PRODUCING HORIZON \_\_\_\_\_

PRODUCING FROM \_\_\_\_\_

TO \_\_\_\_\_

1. COMPLETE CASING RECORD.

80' of 13 3/8" casing

2. FULL DETAILS OF PROPOSED PLAN OF WORK.

Well plugged from top to bottom with 25 BBL of Cement.  
Dry hole, marker staked @ well.

Well plugged due to hole deviation.

DATE COMMENCING OPERATIONS Well Plugged 2-10-08

NAME OF PERSON DOING WORK HALLIBURTON

ADDRESS P O Box 203143 Houston TX

Signature

Field Operations Supervisor

Title

PO Box 1110 ST JOHNS AZ 85936

Address

2/11/08

Date

Date Approved 2-12-2008

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

By: SL Raig

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Plug and Abandon  
File Two Copies

Form No. 9

Permit No. 942

SUNDRY NOTICES AND REPORTS ON WELLS

To Mike Rice  
3 pages  
P/W 942, 945, 950

1. Name of Operator Ridgeway AZ Oil Corp.  
2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
3. Well Name State 11-20-31  
Location 1980' FNL & 1980' FWL  
Sec. 20 Twp. 11N Rge. 31E County Apache, Arizona  
4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(OTHER) \_\_\_\_\_  
PULL OR ALTER CASING   
DIRECTIONAL DRILL   
PERFORATE CASING   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(OTHER) \_\_\_\_\_  
WEEKLY PROGRESS   
REPAIRING WELL   
ALTER CASING   
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well<sup>te</sup> spudded 1-4-08, Drilled w/Air to a depth of 719'  
work Tight spot, continue to drill

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field ops Sup. Date 2-5-08

Permit No. 942

fid 2-6

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notice and Reports On Wells  
File One Copy  
Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-20-31  
 Location 1980' FNL & 1980 FWL  
 Sec. 20 Twp. 11N Rge. 31E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS   
 (OTHER) \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT   
 (OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Date: 1-30-08  
Move in Rig up Animas, proposed spud Date 2-2-08

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops. Sup. Date 1-30-08

Permit No. 942

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

rcd 1-31

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ O:1 Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Coz  
 3. Well Name State 11-20-31  
 Location 1980' FNL & 1980' FWL  
 Sec. 20 Twp. 11N Rge. 31E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) <u>Resume Drilling</u>			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER)		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Start up Date 1-15-08

Re-enter & Drill well out, set casing log & Complete

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature]

Title Field Ops Sup. Date 1/8/08

Permit No. 942

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ. Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Coz  
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 Location 1980' FNL & 1980' FWL  
 Sec. 20 Twp. 11N Rge. 31 County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Shut-in waiting on Equipment

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Ops Sup. Date 5-23-07

Permit No. 942

**RECEIVED**  
MAY 24 2007

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Con  
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 Location 1980' FNL & 1980' FWL  
 Sec. 20 Twp. 11N Rge. 31E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name Wildcat

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>

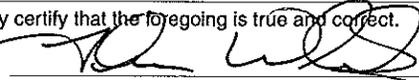
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Attempted several Times To run 8 5/8 csg Hole Keeps Falling  
 10 will attempt To cure Hole Issues & RE-drill

8. I hereby certify that the foregoing is true and correct.

Signed



Title

Field Ops Sup

Date

5-14-07

Permit No.

942

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____		(OTHER) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date 4-24-07

Drill out w/ Air & 11" Hammer To a depth of 1934' prepare to Run 8 5/8 csg

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops Sup. Date 5-2-07

Permit No. 942

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridge way AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name 11-20-31  
 Location 1980' FNL & 1980' FWL  
 Sec. 20 Twp. 11N Rge. 31E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102946

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date 4-24-07 Fobster rig  
 Spud well & Run Conductor pipe, Cement & Drill out

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Op. Sup. Date 4-24-07

Permit No. 942

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 Form No. 25 File One Copy



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP  
(OPERATOR)

to drill a well to be known as

11-20-31 STATE  
(WELL NAME)

located 1980' FNL & 1980' FWL

Section 20 Township 11N Range 31E, APACHE County, Arizona.

The ALL of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 1906.

OIL AND GAS CONSERVATION COMMISSION

By SC Rainie  
EXECUTIVE DIRECTOR  
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00942

RECEIPT NO. 3143

A.P.I. NO. 20-001-20335

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

## APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ Oil Corp.

Address City State Phone Number

P O Box 1110 590 S White Mtn. Dr. St. Johns, AZ 85936 928-337-3230

Drilling Contractor

Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S White Mtn. Dr. St. Johns, AZ 85936 928-337-3230

### DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor <u>13-102946</u>	Well number <u>State 11-20-31</u>	Elevation (ground) <u>6992.6'</u>
Nearest distance from proposed location to property or lease line:  <u>1980</u> feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:  none <span style="float: right;">feet</span>	
Number of acres in lease <u>2438.06</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>one</u>	

If lease purchased with one or more wells drilled, from whom purchased. Name Address

N/A

Well location (give footage from section lines) 1980' FNL + 1980' FWL Section - Township - Range or Block and Survey S.20 T11N R 31E Dedication per A.A.C. R12-7-104(A)(3) 640 +/-

Field and reservoir (if wildcat, so state) Wildcat County Apache

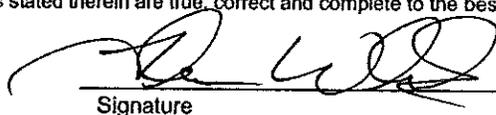
Distance in miles and direction from nearest town or post office  
From Springerville P.O. N37°41'20"E 18.0 miles

Proposed depth: <u>2300' +/-</u>	Rotary or cable tools <u>rotary</u>	Approximate date work will start <u>07-01-06</u>
Bond status <u>on file</u>	Organization Report	Filing Fee of \$25.00
Amount <u>\$50,000.00</u>	On file <input checked="" type="checkbox"/> Or attached	Attached <input checked="" type="checkbox"/>

Remarks

API # 02-001-20335

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature  
May 19, 2006  
Date

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 942  
Approval Date: 11-2-2006  
Approved By: SL Rainey

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
Application to Drill or Re-enter  
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

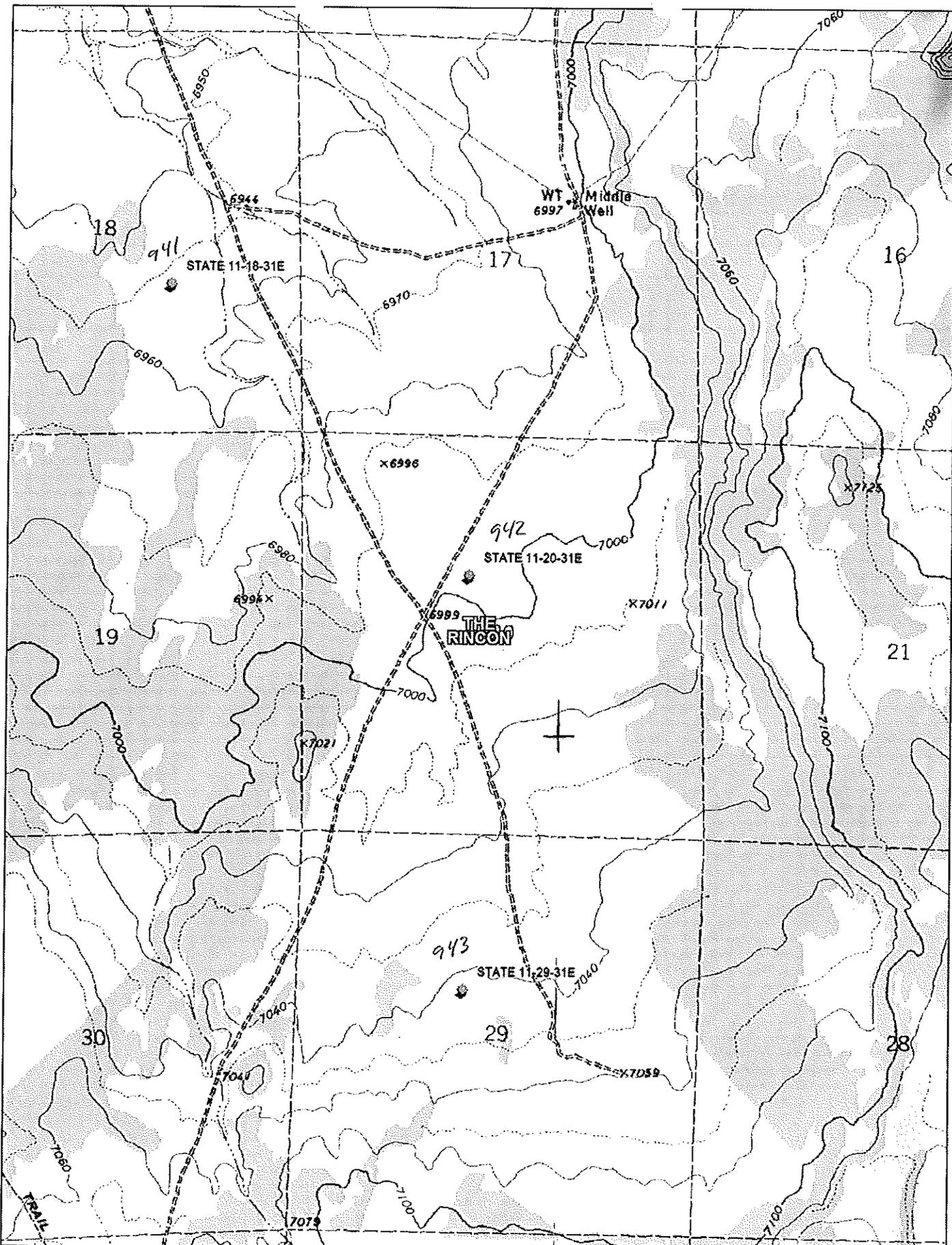
PIN 942

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
- If the answer to question four is no, list all the owners and their respective interests below:

Owner Ridgeway AZ Oil Corp	Land Description NW 1/4, S. 20 T11N R31E G+SRM
SEC. 20	
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	
CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Name Thomas White	
Position Field Operations Sup.	
Company Ridgeway AZ Oil Corp	
Date May 19, 2006	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed 18 Apr 2006	
Registered Land Surveyor David R. White	
Certificate No. AZ RLS 31028	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8	40#	K55	0	100'	100' - Surf	130 Sks	Class C
9 5/8	23#	K55	0	1000'	1000' Surf	600 Sks	Class C
5 1/2	15#	K55	0	1750'	1750' - Surf	800 Sks	Class C
4 3/4 Open Hole				2300' 1/4			



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www.delorme.com

Scale 1 : 20,800  
1" = 1730 ft

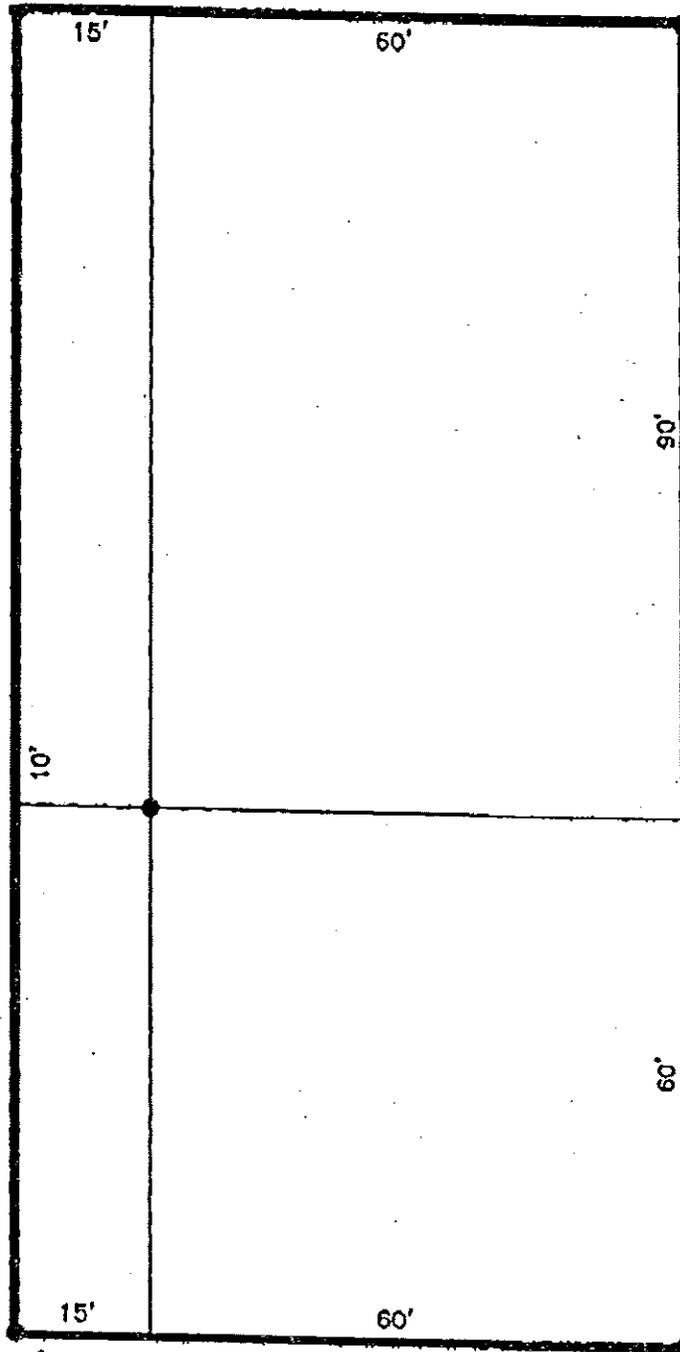


WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'



NO MUD PIT SHOWN

**DRILLING WELL PROGNOSIS**

OPERATOR Ridgeway AZ Oil Corp <sup>well</sup> LEASE 11-20-31 NO. 13-102946 4-27-07  
 LOCATION TUN SAO R31E. FOOTAGE 1980' FNL + 1980' FWL  
 COUNTY Apache STATE AZ  
 ELEVATION: Ground Level 6992.6 Kelly Bushing 7002.6

**GEOLOGICAL PROGRAM**

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>652'</u>		
<u>FT. Apache</u>	<u>1592'</u>		
<u>AMOS WASH</u>	<u>1662'</u>		
<u>Precambrian</u>	<u>2347'</u>		

Electric Logging: Company Black Warrior Wireline Phone 505-326-6669  
 Logging Program: Bond, Sonic, Micro

Well Site Geologist George Scott Off Phone 505-350-2030  
 Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Mudlogger: To be disclosed Off Phone \_\_\_\_\_

Mob (or trailer) Phone \_\_\_\_\_

Coring Co N/A Phone \_\_\_\_\_

Coring Analysis Co. N/A Phone \_\_\_\_\_

Drill Stem Testing Co. N/A Phone \_\_\_\_\_

Sample Catching Instructions \_\_\_\_\_

Drilling Time Instructions \_\_\_\_\_

**MUD PROGRAM**

Mud Engineer & Co. Jack Wingerter Off Phone 281-362-9182

Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>"</u>	<u>" "</u>
<u>"</u>	<u>" "</u>
<u>2000</u>	<u>" "</u>

**ENGINEERING PROGRAM**

Well Site Engineer / Supervisor Joe McKinney Off Phone 713-961-0662

Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Drilling Contractor Ridgeway AZ oil Corp Off Phone 928-337-3230

Tool Pusher JACK Wingerter Home Phone \_\_\_\_\_ Mob Phone 281-362-9182

Cementing Co. Cementers INC Off Phone 505-637-3683

Water Hauler M & S Construction Phone 928-245-0463

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/8</u>	<u>43#</u>	<u>130' +/-</u>	<u>Class G 400</u>	<u>Surface</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>23#</u>	<u>1000' +/-</u>	<u>POS 50/50 400</u>	<u>"</u>
<u>7 1/2</u>	<u>5 1/2</u>	<u>20#</u>	<u>1550' +/-</u>	<u>POS 50/50 400</u>	<u>"</u>
<u>4 1/4</u>	<u>2 7/8</u>	<u>Fi Ber Glass</u>	<u>1700' +/-</u>	<u>open Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: \_\_\_\_\_

OTHER INSTRUCTIONS: \_\_\_\_\_

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

<b>RECEIPT</b>		Date <u>Oct 30, 2006</u>	No. <b>3143</b>
Received From <u>Ridgeway Arizona Oil Corp</u>			
Address <u>PO Box 1110, St Johns AZ 85936</u>			
For <u>two hundred fifty and 00/100</u>		Dollars <u>\$250.00</u>	
For <u>filings fee permits 937 through 944</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>250 00</u>
BALANCE DUE		MONEY ORDER	
		By <u>SL Rainz</u>	

8K806 Rediform

**RIDGEWAY ARIZONA OIL CORP.**  
 OPERATING ACCOUNT  
 P.O. BOX 1110 928-337-3230  
 590 S. WHITE MOUNTAIN DRIVE  
 SAINT JOHNS, AZ 85936

**BANK OF THE WEST**  
 ST. JOHNS OFFICE  
 ST. JOHNS, AZ 85936  
 91-564-1221

7080

5/19/2006

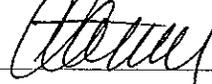
PAY TO THE ORDER OF

Arizona Geological Survey

\$ \*\*250.00

Two Hundred Fifty and 00/100\*\*\*\*\*DOLLARS

Arizona Geological Survey  
 416 West Congress  
 Tucson, AZ 85701

MEMO

⑈007080⑈ ⑆ 22105647⑆ 631002458⑈

Security Features Included. Details on back.

## ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

**Ridgeway Arizona Oil Corp.**

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

**Corporation**

Purpose of Organization (State type of business in which engaged)

**Oil & Gas Exploration and Production**

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated  <p style="text-align: center;"><b>Arizona &amp; New Mexico</b></p>	(2) Name and mailing address of state agent <b>CT Corporation</b> 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state  <p style="text-align: center;"><b>May 16, 1994</b></p>
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Carmen Janner*  
Signature

October 31, 2007  
Date

STATE OF ARIZONA

**OIL & GAS CONSERVATION COMMISSION**

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
 Oil and Gas Program Administrator  
 Arizona Geological Survey  
 416 W Congress., #100  
 Tucson, AZ 85701

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## Financial News

Enter symbol(s)    [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

# Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: [TSX Venture Exchange](#) (Symbol: [RGW](#))

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

\_\_\_\_\_  
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT  
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

### For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at [www.ridgewaypetroleum.com](http://www.ridgewaypetroleum.com)

Source: Ridgeway Petroleum Corp.

# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

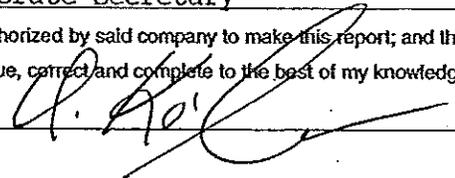
If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
 \_\_\_\_\_  
 Signature

June 26, 2006  
 \_\_\_\_\_  
 Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
 Oil and Gas Program Administrator  
 Arizona Geological Survey  
 416 W Congress., #100  
 Tucson, AZ 85701

# BLANKET BOND COVER SHEET

## RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

### PERMITS COVERED BY THIS BLANKET BOND:

<u>888</u>	TA Feb 1997	
<u>895</u>	TA Mar 1997	
<u>896</u>	SI Mar 2004	
<u>897</u>	TA Mar 1997	
<u>900</u>	TA May 1997	
<u>916</u>	TA Oct 2004	
<u>937</u>	TA Mar 2007	
<u>938</u>	TA Feb 2007	
<u>939</u>	TA Apr 2007	
<u>940</u>	TA Apr 2007	
<u>941</u>	TA Apr 2007	
<del>942</del>	<del>TA May 2007</del>	PA 2-10-08
<u>943</u>	TA May 2007	
<u>944</u>	TA May 2007	
<u>945</u>	TA Feb 2007	
<u>946</u>	TA Mar 2007	
<u>947</u>	TA May 2007	

February 12, 2008

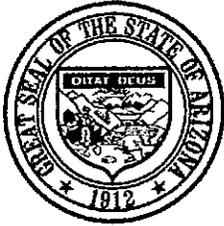
Fax to: Mike Rice, ASLD  
Fax number 602-542-3507

8 pages including this cover

From: Steve Rauzi  
Phone 520-770-3500  
Fax number 520-770-3505

942

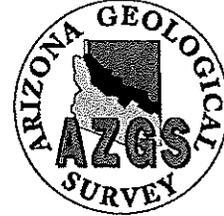
Here are corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells, sundry of intent to spud the 12-34-29, and plugging application and record for the 11-20-31 (Permit 942) well.



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

February 12, 2008

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

942

Dear Mr. White:

I have enclosed approved copies of the amended applications with corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells and approved application to plug the 11-20-31 (Permit 942) well. Does Ridgeway Arizona Oil Corp plan to move in and plug the 12-15-30 (Permit 900) while you have a rig and completion unit in the near vicinity of the hole?

I am also enclosing a copy of amended rule R12-7-115, which requires an operator to test for deviation from vertical at least every 500 feet and to submit a tabulation of the surveys within 30 days after drilling is completed. The amended rule is modeled after a similar rule in New Mexico so your drilling contractors may be used to running the deviation surveys if they are from New Mexico.

Sincerely,

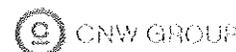
Steven L. Rauzi  
Oil & Gas Administrator

Enclosures



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## Financial News

Enter symbol(s)  Basic  [Symbol Lookup](#)

Press Release

Source: Enhanced Oil Resources Inc.

### Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

942

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

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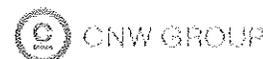
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## Financial News

Enter symbol(s)  Basic  [Symbol Lookup](#)

Press Release

Source: Enhanced Oil Resources Inc.

### Enhanced Oil Resources Inc. provides drilling update

Thursday January 24, 11:41 am ET

Listed: TSX Venture Exchange (Symbol: EOR)

942

HOUSTON, Jan. 24 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further our last report to shareholders earlier this month the Company has now signed an agreement with Animas Well Service for an additional 10 well program at the Company's St Johns Helium and CO<sub>2</sub> Field located in Apache County, Arizona and Catron County, New Mexico. The Animas Rig 504 has rigged up on the 11-20-31 location and is expected to begin drilling operations by this weekend. This well has been permitted as a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north.

As previously reported the Company has also been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has been drilled to the top of the Granite Wash interval and electric logs over the Amos Wash interval indicates approximately 145 ft of apparent pay. This apparent pay count is similar to other wells that have previously tested gas at rates greater than 2 million cubic feet per day. Casing has now been run to the top of the Granite Wash interval and the rig has moved off location to drill the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. A smaller air drilling rig is being mobilized to the 11-29-31 location to drill the remaining Granite Wash and fractured basement reservoirs. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos wash wells will be drilled approximately 50ft from the original well locations.

The Company anticipates that up to 12 pairs of wells will be drilled and tested over the next 3 months.

The Company also announces the grant of 1,200,000 incentive stock options entitling the purchase, for a period of five years, of 1,200,000 shares of the company at a price of \$1.05 per share pursuant to the terms of the Company's Stock Option Plan approved by shareholders on September 13, 2007.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO<sub>2</sub> field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO<sub>2</sub> suppliers and EOR producers. The Company's strategic focus for CO<sub>2</sub> delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)  
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT  
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

942  
DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

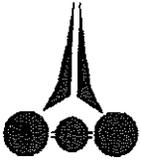
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

January 10, 2008

Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

942

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO<sub>2</sub> Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162

George L. Scott III  
Ph. # 505.350.2030  
geoiixploration@aol.com  
PO Box 40, Cedar Crest, NM  
87008

9/12/07

Dear Mr. Rauzi,

I am writing to notify you that the samples of the electric logs will be sent separately. Thank you very much for your time.

942

Sincerely,

*George L. Scott*

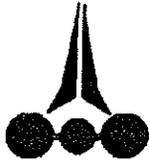
George L. Scott

11-20-31

Selected samples from 90-1290 feet 9-17-07

S/N 1916

This in addition to selected samples feet  
from Pason System 5-7-07 range 130-1934'



# Ridgeway

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project

September 5, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

942

Attn: Mr. Michael Rice  
Minerals Manager

RE: Oil & Gas Lease Agreements  
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060  
Lease Extensions

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

Enclosure

cc: Barry Lasker, ROW-CEO  
Thayne Lowe, Legal Council  
Lease & Well Files

UT SEP 7 11 44 AM '07

P.O. Box 1110  
St. Johns, AZ 85938

Tel: 928 337 3230  
Fax: 928 337 3182

# Completion Schedule for Arizona wells :( waiting on lease extension)

Wednesday, September 05, 2007

## Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 1) 11-32-31, (AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-29-30, (AZ Lease 13-102725)

## Testing of existing wells (down hole pressure recorders):

- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
- 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
- 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
- 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

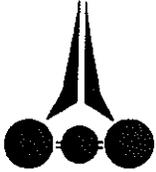
## Wells to be deepened (needs rig for completion):

- 1) 11-18-31 (AZ Lease 13-102945), Drill out to granite.

## Wells that need to be completed:

- 1) 12-32-31 (AZ lease 13-103060), conductor pipe set
- 2) 11-7-31 (AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31 (AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.

942



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

June 26, 2007

Arizona Geological Survey  
416 West Congress Ste 100  
Tucson, AZ 85701

942

Attn: Mr. Steve Rauzi

RE: Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO<sub>2</sub> Wells:

AZ State Well 11-16-30 Permit 937  
AZ State Well 11-6-31 Permit 939  
AZ State Well 11-7-31 Permit 940  
AZ State Well 11-18-31 Permit 941  
AZ State Well 11-20-31 Permit 942 ✓  
AZ State Well 11-29-31 Permit 943  
AZ State Well 11-32-31 Permit 944  
AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

cc: Barry Lasker  
Well Files  
Lease Files

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

May 30, 2007

Mr. Mike Rice  
Manager Minerals Section  
State Land Department  
Phoenix AZ 85007

942

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

942

Mr. Steve Rauzi  
Oil & Gas Administrator  
Oil & Gas Conservation Commission  
416 W. Congress St. Suite 100  
Tucson, Arizona 85701

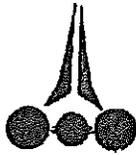
Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;  
11-20-31; 11-29-31; 11-32-31; 12-32-31

Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,  
  
Michael Rice, Manager  
Minerals Section  
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

April 26, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Mike Rice  
Minerals Manager

Via: Fax/Email/Mail

RE: Oil & Gas Lease Agreements  
13-102942, 13-102943, 13-102944, 13-102945,  
13-102946, 13-102947, 13-102948 & 13-103060  
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY  
942

P.O. Box 111D  
St. Johns, AZ 85036  
Tel: 928 337 3230  
Fax: 928 337 3182

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Fobster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?  
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

*Carmen Tanner for*

Barry Lasker  
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council  
Well & Lease Files

602-542-2642

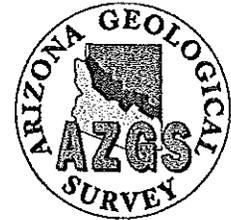
4-27-07  
call + lve mss  
to Larry that info  
matches Sandries on file  
and phone conversations with  
Tam White. SCR



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

November 2, 2006

Delwin Wengert  
County Manager  
P.O. Box 428  
St Johns AZ 85936

942

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

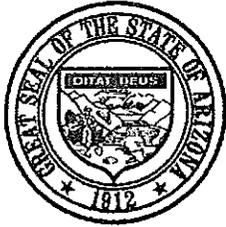
I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi  
Oil and Gas Program Administrator

Enclosures



Janet Napolitano  
Governor

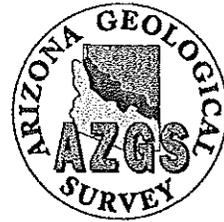
State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100

Tucson, Arizona 85701

(520) 770-3500

www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

November 2, 2006

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

942

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),  
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),  
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),  
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

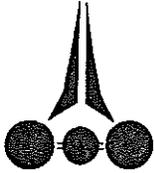
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission  
M. Lee Allison, Director and State Geologist



**Ridgeway**

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project

October 30, 2006

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Larry Meier  
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

TW:ct

Enclosure

cc: Barry Lasker  
Steve Rauzi  
Mike Rice  
Lease Files  
Well Files

RECEIVED

OCT 31 2006

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162

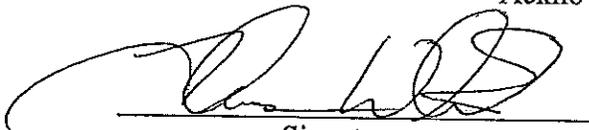
942

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

**Conditions of Approval:**

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

  
Signature

10-30-06  
Date

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, AZ 85936

942

RECEIVED

OCT 30 2006

**Re: Exploration Plan of Operation Approval**

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease Files

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110/590 S. White Mountain Drive  
St. Johns, AZ 85936

942

**Re: Exploration Plan of Operation**

**RECEIVED**

Dear Mr. White:

SEP 28 2006

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map  
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation  
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access  
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment  
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

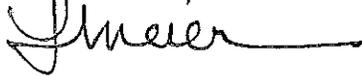
Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

RECEIVED  
SEP 28 2006

Mr. Thomas White  
September 26, 2006  
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,



Larry Meier, Geologist

942

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease Files

RECEIVED

SEP 28 2006

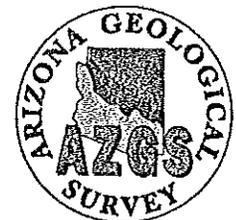
0-11-31-002



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

September 13, 2006

Larry Meier  
State Land Dept  
1616 W Adams  
Phoenix AZ 85007

942

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

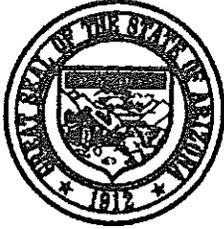
- |                  |                  |
|------------------|------------------|
| State 11-16-30   | nw se 16-11n-30e |
| State 11-29-30   | se nw 29-11n-30e |
| State 11-06-31   | nw se 06-11n-31e |
| State 11-07-31   | nw se 07-11n-31e |
| State 11-18-31   | nw se 18-11n-31e |
| ✓ State 11-20-31 | se nw 20-11n-31e |
| State 11-29-31   | se nw 29-11n-31e |
| State 11-32-31   | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

July 20, 2006

Mr. Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, Arizona 85936

942

Re: Modification of permit applications

Dear Tom:

I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

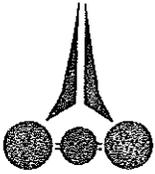
Sincerely,

*Steven L. Rauzi*

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

*Ridgeway delayed drilling the 12-31-30 and 11-11-29  
and did not return revised applications or drilling  
prognoses for those two wells SLR / 8-23-06*



**Ridgeway**

**Arizona Oil Corporation**

St. Johns Helium/CO<sub>2</sub> Project

May 19, 2006

State of Arizona  
Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

942

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

RE: Application to Drill  
Assignment to Arizona State Treasurer  
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

  
Carmen Tanner  
Office Manager

Enclosures

P.O. Box 1110  
St. Johns, AZ 85936

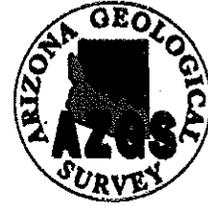
Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: SLR Steven L. Rauzi, Oil and Gas Program Administrator

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.

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